

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kansas City Power & Light Company

Year/Period of Report

End of 2014/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Kansas City Power & Light Company		02 Year/Period of Report End of <u>2014/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, <i>Including Area Code</i> (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 05/30/2014

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature Lori A. Wright	04 Date Signed <i>(Mo, Da, Yr)</i> 05/30/2014
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/30/2014	Year/Period of Report End of <u>2014/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/30/2014	2014/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the first quarter 2014 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>	
Electric	Oakview	MO	20 years	Renewal	5.00%	Effective 1/1/2014
Electric	Oakwood	MO	20 years	Renewal	5.00%	Effective 3/1/2014
Electric	Avondale	MO	20 years	Renewal	5.00%	Effective 3/1/2014
Electric	Platte Woods	MO	20 years	Renewal	5.00%	Effective 3/1/2014

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 9 Long-Term Debt for obligations incurred during the first quarter of 2014.

7. None

8. Management and general contract (union) wage increases during the first quarter of 2014 are as follows:
KCP&L management merit average increase of 2.97% was effective March 1, 2014
Local 1464 - 2.75% increase effective February 1, 2014
Local 412 - \$1.08 increase effective March 1, 2014
Local 1613 - 2.75% increase effective April 1, 2014

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters, Note 11 Commitments and Contingencies detailing 2014 Environmental Matters that were still active at March 31, 2014.

10. See 13

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. None

14. Not Applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,342,730,751	8,274,894,369
3	Construction Work in Progress (107)	200-201	732,437,575	665,123,110
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,075,168,326	8,940,017,479
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,566,060,546	3,525,996,190
6	Net Utility Plant (Enter Total of line 4 less 5)		5,509,107,780	5,414,021,289
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	16,073,207	7,006,100
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		102,612,267	102,612,267
10	Spent Nuclear Fuel (120.4)		114,553,030	114,553,030
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	167,342,154	161,365,463
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		65,896,350	62,805,934
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,575,004,130	5,476,827,223
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,673,729	6,643,574
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,955,178	2,898,230
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	19,015,350	17,907,332
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,287,750	1,842,337
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		187,369,659	183,948,352
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		212,391,310	207,443,365
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,749,986	3,964,592
36	Special Deposits (132-134)		3,522,302	709,302
37	Working Fund (135)		4,700	4,700
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		404,772	403,632
41	Other Accounts Receivable (143)		87,876,951	77,918,171
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		39,577,548	47,479,501
44	Accounts Receivable from Assoc. Companies (146)		18,131,403	36,374,392
45	Fuel Stock (151)	227	48,376,818	50,241,301
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	99,389,088	97,199,305
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	123,332	52,733

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	9,146,318	11,801,877
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		13,477,093	11,355,210
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		534,782	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		43,404,912	59,504,385
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		4,073,550	1,094,850
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		373,793,555	398,103,951
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		19,068,172	19,687,383
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	686,701,508	704,655,323
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,411,395	143,585
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	6,220,166	5,548,701
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		6,824,288	7,065,452
82	Accumulated Deferred Income Taxes (190)	234	541,458,783	542,684,921
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,261,684,312	1,279,785,365
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,422,873,307	7,362,159,904

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	614,257,550	616,151,777
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	16,015,350	14,907,332
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-19,048,502	-20,385,860
16	Total Proprietary Capital (lines 2 through 15)		2,174,380,349	2,173,829,200
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,302,320,000	2,316,302,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	13,982,000	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,035,117	4,097,129
24	Total Long-Term Debt (lines 18 through 23)		2,312,266,883	2,312,204,871
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,828,134	1,847,128
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,421,449	2,967,390
29	Accumulated Provision for Pensions and Benefits (228.3)		347,042,475	339,946,839
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		143,668,337	141,650,829
35	Total Other Noncurrent Liabilities (lines 26 through 34)		495,960,395	486,412,186
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		166,700,000	93,200,000
38	Accounts Payable (232)		189,203,127	257,086,419
39	Notes Payable to Associated Companies (233)		0	200,000
40	Accounts Payable to Associated Companies (234)		256	759
41	Customer Deposits (235)		4,982,801	4,984,730
42	Taxes Accrued (236)	262-263	47,506,778	23,802,742
43	Interest Accrued (237)		41,221,408	29,067,759
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		7,224,962	6,808,057
48	Miscellaneous Current and Accrued Liabilities (242)		36,241,570	32,919,812
49	Obligations Under Capital Leases-Current (243)		73,784	72,346
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		177,323	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		493,332,009	448,142,624
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,546,248	1,529,892
57	Accumulated Deferred Investment Tax Credits (255)	266-267	125,064,456	125,326,721
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	86,301,674	84,125,155
60	Other Regulatory Liabilities (254)	278	270,475,671	266,862,899
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	54,508,808	50,794,678
63	Accum. Deferred Income Taxes-Other Property (282)		1,227,929,702	1,219,443,093
64	Accum. Deferred Income Taxes-Other (283)		181,107,112	193,488,585
65	Total Deferred Credits (lines 56 through 64)		1,946,933,671	1,941,571,023
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,422,873,307	7,362,159,904

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at March 31, 2014 was \$87,800,137.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2013 was \$142,086,978.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	391,039,078	366,730,565	391,039,078	366,730,565
3	Operating Expenses					
4	Operation Expenses (401)	320-323	213,446,816	201,306,285	213,446,816	201,306,285
5	Maintenance Expenses (402)	320-323	34,918,463	26,491,718	34,918,463	26,491,718
6	Depreciation Expense (403)	336-337	46,729,062	42,990,498	46,729,062	42,990,498
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	216,745	217,130	216,745	217,130
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,969,645	4,623,102	4,969,645	4,623,102
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		1,559,853	2,298,613	1,559,853	2,298,613
14	Taxes Other Than Income Taxes (408.1)	262-263	41,543,339	36,986,412	41,543,339	36,986,412
15	Income Taxes - Federal (409.1)	262-263	3,445,047	1,046,059	3,445,047	1,046,059
16	- Other (409.1)	262-263	628,276	187,750	628,276	187,750
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	21,498,471	10,879,624	21,498,471	10,879,624
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	20,277,066	5,436,390	20,277,066	5,436,390
19	Investment Tax Credit Adj. - Net (411.4)	266	-240,728	-240,728	-240,728	-240,728
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		1,343,108	2,081,484	1,343,108	2,081,484
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		346,661,325	318,834,331	346,661,325	318,834,331
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		44,377,753	47,896,234	44,377,753	47,896,234

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
391,039,078	366,730,565					2
						3
213,446,816	201,306,285					4
34,918,463	26,491,718					5
46,729,062	42,990,498					6
216,745	217,130					7
4,969,645	4,623,102					8
						9
						10
						11
						12
1,559,853	2,298,613					13
41,543,339	36,986,412					14
3,445,047	1,046,059					15
628,276	187,750					16
21,498,471	10,879,624					17
20,277,066	5,436,390					18
-240,728	-240,728					19
						20
						21
						22
						23
1,343,108	2,081,484					24
346,661,325	318,834,331					25
44,377,753	47,896,234					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		44,377,753	47,896,234	44,377,753	47,896,234
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,703,372	783,290	1,703,372	783,290
34	(Less) Expenses of Nonutility Operations (417.1)		685,486	163,375	685,486	163,375
35	Nonoperating Rental Income (418)		-54,348	-11,735	-54,348	-11,735
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,108,019	787,637	1,108,019	787,637
37	Interest and Dividend Income (419)		97,593	83,188	97,593	83,188
38	Allowance for Other Funds Used During Construction (419.1)		4,679,140	1,325,560	4,679,140	1,325,560
39	Miscellaneous Nonoperating Income (421)		179,223	174,052	179,223	174,052
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,027,513	2,978,617	7,027,513	2,978,617
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		671,650	455,323	671,650	455,323
46	Life Insurance (426.2)		205,463	192,098	205,463	192,098
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		185,251	147,146	185,251	147,146
49	Other Deductions (426.5)		4,477,112	3,670,209	4,477,112	3,670,209
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,539,476	4,464,776	5,539,476	4,464,776
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	21,099	20,640	21,099	20,640
53	Income Taxes-Federal (409.2)	262-263	-1,516,822	-1,304,755	-1,516,822	-1,304,755
54	Income Taxes-Other (409.2)	262-263	-276,624	-237,949	-276,624	-237,949
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		21,537	21,537	21,537	21,537
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,793,884	-1,543,601	-1,793,884	-1,543,601
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,281,921	57,442	3,281,921	57,442
61	Interest Charges					
62	Interest on Long-Term Debt (427)		32,366,923	31,270,319	32,366,923	31,270,319
63	Amort. of Debt Disc. and Expense (428)		828,057	524,389	828,057	524,389
64	Amortization of Loss on Required Debt (428.1)		94,330	258,748	94,330	258,748
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		94	-1,265	94	-1,265
68	Other Interest Expense (431)		370,719	1,016,093	370,719	1,016,093
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,214,241	1,339,229	3,214,241	1,339,229
70	Net Interest Charges (Total of lines 62 thru 69)		30,445,882	31,729,055	30,445,882	31,729,055
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		17,213,792	16,224,621	17,213,792	16,224,621
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		17,213,792	16,224,621	17,213,792	16,224,621

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2014</u>
431015	Commitment Exp-ST Loans	207,433
431016	Interest on Unsecured Notes	102,976
	All Other	60,310
	Total Other Interest Expense	370,719

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2013</u>
431015	Commitment Exp-ST Loans	388,647
431016	Interest on Unsecured Notes	368,738
	All Other	258,708
	Total Other Interest Expense	1,016,093

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		616,151,777	543,340,330
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		16,105,773	15,436,984
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-18,000,000	(23,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-18,000,000	(23,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		614,257,550	535,777,314
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		614,257,550	535,777,314
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	17,213,792	16,224,621
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	51,698,707	47,613,600
5	Amortization of		
6	Nuclear Fuel	5,976,691	2,897,217
7	Other Amortization	2,931,967	2,792,020
8	Deferred Income Taxes (Net)	1,221,405	5,443,234
9	Investment Tax Credit Adjustment (Net)	-262,265	-262,265
10	Net (Increase) Decrease in Receivables	28,976,830	26,947,587
11	Net (Increase) Decrease in Inventory	2,330,259	-6,995,763
12	Net (Increase) Decrease in Allowances Inventory	-70,599	-47,542
13	Net Increase (Decrease) in Payables and Accrued Expenses	-17,839,902	-4,400,198
14	Net (Increase) Decrease in Other Regulatory Assets	2,003,780	1,478,452
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,663,252	-1,425,432
16	(Less) Allowance for Other Funds Used During Construction	4,679,140	1,325,560
17	(Less) Undistributed Earnings from Subsidiary Companies	1,108,019	787,637
18	Other (provide details in footnote):	20,307,493	-7,463,368
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	110,364,251	80,688,966
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-159,301,089	-140,343,837
27	Gross Additions to Nuclear Fuel	-9,067,106	-2,761,862
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-252,924	-30,673
30	(Less) Allowance for Other Funds Used During Construction	-4,679,140	-1,325,560
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-163,941,979	-141,810,812
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	4,703,047	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-8,458,311	-44,170,998
45	Proceeds from Sales of Investment Securities (a)	7,628,938	43,341,624

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and removal	-3,810,552	-2,292,971
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-163,878,857	-144,933,157
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		299,718,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	73,500,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	73,500,000	299,718,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-2,559,560
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Issuance Costs		-2,002,993
78	Net Decrease in Short-Term Debt (c)		-205,000,000
79	Net Money Pool Borrowings	-200,000	-3,787,305
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-18,000,000	-23,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	55,300,000	63,368,142
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,785,394	-876,049
87			
88	Cash and Cash Equivalents at Beginning of Period	3,969,292	5,153,257
89			
90	Cash and Cash Equivalents at End of period	5,754,686	4,277,208

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	<u>2014</u>	<u>2013</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$5,749,986	\$4,272,508
Line No. 36 - Special Deposits (132-134)	3,522,302	1,185,516
Line No. 37 - Working Fund (135)	4,700	4,700
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$9,276,988	\$5,462,724
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(3,522,302)	(1,185,516)
Cash and Cash Equivalents at End of Period	<u>\$5,754,686</u>	<u>\$4,277,208</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/30/2014	Year/Period of Report End of <u>2014/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KANSAS CITY POWER & LIGHT COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

Basis of Accounting

The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Dividends Declared

In May 2014, KCP&L's Board of Directors declared a cash dividend payable to Great Plains Energy of \$18 million payable on June 19, 2014.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Three Months Ended March 31	2014	2013
	(millions)	
Deferred refueling outage costs	\$ 4.1	\$ (28.6)
Nuclear decommissioning expense	0.8	0.8
Pension and post-retirement benefit obligations	22.0	13.4
Legal settlement	-	6.0
Other	(6.6)	0.9
Total other operating activities	\$ 20.3	\$ (7.5)
Cash paid during the period:		
Interest	\$ 15.5	\$ 15.1
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 29.4	\$ 33.3

3. RECEIVABLES

KCP&L's other receivables at March 31, 2014, and December 31, 2013, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light Receivables Company (KCP&L Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market value. The agreement expires in September 2014 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following table.

	Three Months Ended March 31, 2014		Three Months Ended March 31, 2013	
	KCP&L	KCP&L Receivables Company	KCP&L	KCP&L Receivables Company
	(millions)			
Receivables (sold) purchased	\$ (353.1)	\$ 353.1	\$ (334.7)	\$ 334.7
Gain (loss) on sale of accounts receivable	(4.5)	4.6	(4.2)	4.2
Servicing fees received (paid)	0.6	(0.6)	0.6	(0.6)
Fees paid to outside investor	-	(0.3)	-	(0.3)
Cash from customers transferred (received)	(367.6)	367.6	(336.7)	336.7
Cash received from (paid for) receivables purchased	363.0	(363.0)	332.5	(332.5)
Interest on intercompany note received (paid)	-	-	0.1	(0.1)

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek, its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. Wolf Creek pays the DOE a quarterly fee of one-tenth of a cent for each kWh of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. KCP&L's 47% share of these costs are charged to fuel expense. Effective May 16, 2014, this fee is set at zero.

In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application. In 2011, the NRC reexamined their decision and ordered the licensing board, consistent with budgetary limitations, to close out its work on the DOE's application. In August 2013, a federal court of appeals ruled that the NRC must resume its review of the DOE's application.

Wolf Creek is currently evaluating alternatives for expanding its existing on-site spent nuclear fuel storage to provide additional capacity prior to 2025. Management cannot predict when, or if, an off-site storage site or alternative disposal

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NOTES TO FINANCIAL STATEMENTS (Continued)			

site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

Nuclear Decommissioning Trust Fund

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

	March 31 2014	December 31 2013
(millions)		
Decommissioning Trust		
Beginning balance January 1	\$ 183.9	\$ 154.7
Contributions	0.9	3.3
Earned income, net of fees	1.1	2.7
Net realized gains	0.1	1.7
Net unrealized gains	1.4	21.5
Ending balance	\$ 187.4	\$ 183.9

The nuclear decommissioning trust is reported at fair value on the balance sheets and is invested in assets as detailed in the following table.

	March 31, 2014				December 31, 2013			
	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value
(millions)								
Equity securities	\$ 84.7	\$ 45.2	\$ (0.6)	\$ 129.3	\$ 83.7	\$ 44.6	\$ (0.6)	\$ 127.7
Debt securities	51.4	2.9	(0.3)	54.0	51.0	2.5	(0.7)	52.8
Other	4.1	-	-	4.1	3.4	-	-	3.4
Total	\$ 140.2	\$ 48.1	\$ (0.9)	\$ 187.4	\$ 138.1	\$ 47.1	\$ (1.3)	\$ 183.9

The weighted average maturity of debt securities held by the trust at March 31, 2014, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

Three Months Ended March 31	2014	2013
(millions)		
Realized gains	\$ 0.2	\$ 1.5
Realized losses	(0.1)	(0.4)

5. REGULATORY MATTERS

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NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L Kansas Abbreviated Rate Case Proceedings

In December 2013, KCP&L filed an abbreviated application with The State Corporation Commission of the State of Kansas (KCC) to request an increase to its retail revenues of \$12.1 million including the recovery of costs to reflect the completion of certain components of environmental upgrades at the La Cygne Station, construction work in progress for those components of the upgrades still under construction and updates to certain regulatory asset amortizations. The previously approved return on equity and rate-making equity ratio for KCP&L will not be addressed in this case.

In May 2014, KCP&L, KCC staff and other parties entered into a unanimous stipulation and agreement that resolved all issues in the case and included an increase to retail revenues of \$11.5 million. The stipulation and agreement is pending KCC approval with the increase to retail revenues anticipated to be effective in late June 2014.

KCP&L Missouri Energy Efficiency Investment Act Proceedings

In January 2014, KCP&L filed a request with the Public Service Commission of the State of Missouri (MPSC) seeking to recover costs for new and enhanced demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). In May 2014, a non-unanimous stipulation and agreement was filed by KCP&L, MPSC staff and other parties to the case resolving all issues. As part of the agreement, the costs will be recovered through a rider mechanism beginning in August 2014. The stipulation and agreement is pending MPSC approval.

KCP&L Transmission Cost Accounting Authority Order Proceeding

In September 2013, KCP&L filed an application with the MPSC requesting an accounting authority order to defer transmission costs above or below the amount included in current base rates, including carrying costs, as a regulatory asset or liability with the recovery from or refund to Missouri retail customers to be determined in the next general rate case for KCP&L. Hearings were held in January 2014 and a final order is expected in the second quarter of 2014.

6. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

KCP&L does not have a defined benefit pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L and GMO, and its 47% ownership share of Wolf Creek Nuclear Operating Corporation (WCNOC) defined benefit plans. For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement; however, for union employees hired after October 1, 2013, the benefits are derived from a cash balance account formula. Effective in 2014, the non-union plan was closed to future employees. Great Plains Energy also provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and its 47% ownership share of WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following table provides Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Three Months Ended March 31	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Components of net periodic benefit costs	(millions)			
Service cost	\$ 9.1	\$ 10.5	\$ 0.9	\$ 1.1
Interest cost	12.7	11.8	2.0	1.9
Expected return on plan assets	(12.7)	(11.8)	(0.7)	(0.5)
Prior service cost	0.2	0.5	0.8	1.8
Recognized net actuarial loss	12.4	13.7	-	0.5
Net periodic benefit costs before regulatory adjustment	21.7	24.7	3.0	4.8
Regulatory adjustment	(0.4)	(3.6)	1.1	(0.5)
Net periodic benefit costs	\$ 21.3	\$ 21.1	\$ 4.1	\$ 4.3

For the three months ended March 31, 2014, Great Plains Energy contributed \$3.3 million to the pension plans and expects to contribute an additional \$58.9 million in 2014 to satisfy the minimum Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and the MPSC and KCC rate orders, the majority of which is expected to be paid by KCP&L. Also in 2014, Great Plains Energy expects to make contributions of \$11.3 million to the post-retirement benefit plans, the majority of which is expected to be paid by KCP&L.

7. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain KCP&L employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

Three Months Ended March 31	2014	2013
	(millions)	
Equity compensation expense	\$ 3.1	\$ 1.3
Income tax benefit	1.1	0.4

Performance Shares

Performance share activity for the three months ended March 31, 2014, is summarized in the following table. Performance adjustment represents the number of shares of common stock issued related to performance shares and can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Performance Shares	Grant Date Fair Value*
Beginning balance January 1, 2014	430,009	\$ 23.52
Granted	214,654	29.96
Earned	(107,741)	26.14
Performance adjustment	(271)	
Forfeited	(975)	24.33
Ending balance March 31, 2014	535,676	25.58

* weighted-average

At March 31, 2014, the remaining weighted-average contractual term was 2.0 years. The weighted-average grant-date fair value of shares granted was \$29.96 and \$24.16 for the three months ended March 31, 2014, and 2013, respectively. At March 31, 2014, there was \$10.0 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid was \$2.8 million and \$2.4 million for the three months ended March 31, 2014, and 2013, respectively.

The fair value of performance share awards is estimated using the market value of Great Plains Energy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2014, inputs for expected volatility, dividend yield and risk-free rates were 18%, 3.56% and 0.63%, respectively.

Restricted Stock

Restricted stock activity for the three months ended March 31, 2014, is summarized in the following table.

	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance January 1, 2014	288,537	\$ 20.18
Granted and issued	71,860	25.73
Vested	(65,032)	19.15
Forfeited	(612)	24.17
Ending balance March 31, 2014	294,753	21.75

* weighted-average

At March 31, 2014, the remaining weighted-average contractual term was 1.6 years. The weighted-average grant-date fair value of shares granted for the three months ended March 31, 2014, and 2013, was \$25.73 and \$22.45, respectively. At March 31, 2014, there was \$2.4 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$1.2 million and \$0.5 million for the three months ended March 31, 2014, and 2013, respectively.

8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

KCP&L's \$600 million revolving credit facility with a group of banks provides support for its issuance of commercial

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NOTES TO FINANCIAL STATEMENTS (Continued)			

paper and other general corporate purposes and expires in October 2018. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At March 31, 2014, KCP&L was in compliance with this covenant. At March 31, 2014, KCP&L had \$166.7 million of commercial paper outstanding at a weighted-average interest rate of 0.28%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility. At December 31, 2013, KCP&L had \$93.2 million of commercial paper outstanding at a weighted-average interest rate of 0.29%, had issued letters of credit totaling \$3.8 million and had no outstanding cash borrowings under the credit facility.

9. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

	Year Due	March 31 2014	December 31 2013
(millions)			
General Mortgage Bonds			
2.95% EIRR bonds ^(a)	2015-2035	\$ 146.4	\$ 146.4
7.15% Series 2009A (8.59% rate) ^(b)	2019	400.0	400.0
4.65% EIRR Series 2005	2035	50.0	50.0
Senior Notes			
5.85% Series (5.72% rate) ^(b)	2017	250.0	250.0
6.375% Series (7.49% rate) ^(b)	2018	350.0	350.0
3.15% Series	2023	300.0	300.0
6.05% Series (5.78% rate) ^(b)	2035	250.0	250.0
5.30% Series	2041	400.0	400.0
EIRR Bonds			
0.06% Series 2007A and 2007B ^(c)	2035	146.5	146.5
2.875% Series 2008	2038	23.4	23.4
Unamortized discount		(4.0)	(4.1)
Total		\$ 2,312.3	\$ 2,312.2

(a) Weighted-average interest rates at March 31, 2014

(b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(c) Variable rate

10. SALE OF ASSETS

In December 2013, FERC accepted the Southwest Power Pool, Inc.'s (SPP) approval of the novation of two SPP-approved regional transmission projects, consisting of an approximately 30-mile, 345kV transmission line from Iatan generating station to Nashua substation and the Missouri portion of an approximately 180-mile, 345kV transmission line from Sibley, Missouri to Nebraska City, Nebraska, to Transource Missouri, LLC (Transource Missouri), a wholly owned subsidiary of Transource Energy, LLC (Transource). The sale of the assets, at cost, to Transource Missouri was completed in January 2014, resulting in no gain or loss on the sale. Cash proceeds from the asset sale were \$4.7 million.

11. COMMITMENTS AND CONTINGENCIES

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Environmental Matters

KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

KCP&L's current estimate of capital expenditures (exclusive of Allowance for Funds Used During Construction (AFUDC) and property taxes) to comply with current final environmental regulations where the timing is certain is approximately \$700 million. The total cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

The current estimate of approximately \$700 million of capital expenditures reflects costs to install environmental equipment at KCP&L's La Cygne Nos. 1 and 2 by June 2015 to comply with the Best Available Retrofit Technology (BART) rule and environmental upgrades at other coal-fired generating units through 2016 to comply with the Mercury and Air Toxics Standards (MATS) rule.

In September 2011, KCP&L commenced construction of the La Cygne projects and at March 31, 2014, had incurred approximately \$404 million of cash capital expenditures, which is included in the approximate \$700 million estimate above.

KCP&L estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately \$350 million to \$450 million. These other projects are not included in the approximately \$700 million estimated cost of compliance discussed above.

KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of KCP&L's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri, accomplished through statewide caps. KCP&L's fossil fuel-fired plants located in Missouri are subject to CAIR, while their fossil fuel-fired plants in Kansas are not.

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In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated. In April 2014, the U.S. Supreme Court reversed and remanded the CSAPR back to the D.C. Circuit Court for further proceedings consistent with its opinion. KCP&L continues to comply with CAIR until resolution of the proceedings on remand at which time it expects that it will be able to comply with the resulting implementation of the CSAPR.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas and KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have approved BART plans.

KCP&L has a consent agreement with the Kansas Department of Health and Environment (KDHE) incorporating limits for stack particulate matter emissions, as well as limits for NO_x and SO₂ emissions, at its La Cygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the \$1.23 billion cost estimate is reasonable. If the cost for the project is at or below the \$1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudence of the cost of the project. If the cost of the project exceeds the \$1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is \$615 million. KCP&L began the project in September 2011.

Mercury and Air Toxics Standards (MATS) Rule

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide

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(as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in the KCP&L' service territory, as a nonattainment area for the new 1-hour SO₂ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM_{2.5}). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

KCP&L is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 18 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The memorandum directs the EPA to:

- (1) issue a proposed and final rule addressing new units in a timely fashion;
- (2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014;
- (3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing

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power plants by no later than June 1, 2015;

(4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and

(5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

In September 2013, the EPA proposed new source performance standards for emissions of CO₂ for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO₂ that power plants built in the future can emit. The proposal would not apply to KCP&L's existing units including modifications to those units.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri and Kansas, the states in which KCP&L's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Kansas law enacted in May 2009 required Kansas public electric utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand by 2011 increasing to 15% by 2016 and 20% by 2020. A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including KCP&L) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for KCP&L) required to come from solar resources.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2035. KCP&L projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2023.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act. In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by May 2014. Although the impact on KCP&L's operations will not be known until after the rule is finalized, it could have a

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significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L's results of operations, financial position and cash flows. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by September 2015.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain KCP&L stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). KCP&L uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until an option is selected by the EPA and the final regulation is enacted. The EPA has committed to take final action regarding the proposed revision of RCRA subtitle D regulations by December 2014.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws

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also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At March 31, 2014, and December 31, 2013, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former MGP site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$44.6 million and \$51.9 million, respectively, for the three months ended March 31, 2014, and 2013. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L's net wholesale sales to GMO were \$10.4 million and \$5.4 million for the three months ended March 31, 2014, and 2013, respectively.

KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Great Plains Energy and between KCP&L and GMO. At December 31, 2013, KCP&L had a money pool payable to GMO of \$0.2 million. The following table summarizes KCP&L's related party net receivables.

	March 31 2014	December 31 2013
	(millions)	
Net receivable from GMO	\$ 18.7	\$ 32.7
Net receivable from KCP&L Receivables Company	19.1	33.5
Net receivable from Great Plains Energy	19.9	17.5

13. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in wholesale sales, fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met, except hedges for KCP&L Kansas utility operations that are recorded to a regulatory asset or liability consistent with KCC regulatory orders.

KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments

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with credit risk-related contingent features that are in a liability position. At March 31, 2014, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, KCP&L can net all receivables and payables with each respective counterparty.

Commodity Risk Management

KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the consolidated statements of income.

KCP&L has Transmission Congestion Rights (TCR) that it utilizes to hedge against congestion costs and protect load prices in the SPP Integrated Marketplace, which began operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry for the fair value assigned to KCP&L Kansas jurisdiction recorded to a regulatory asset or liability and the fair value assigned to KCP&L Missouri jurisdiction recorded to purchased power expense. These financial contracts will settle against actual congestion costs recognized in purchased power expense. For KCP&L Kansas jurisdiction, the settlement costs are included in its fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by KCC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	March 31 2014		December 31 2013	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
Futures contracts	(millions)			
Non-hedging derivatives	\$ 16.4	\$ (0.3)	\$ 7.7	\$ (0.2)
Transmission congestion rights				
Non-hedging derivatives	19.0	3.9	18.0	1.1

The fair values of KCP&L's open derivative positions are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

March 31, 2014	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
(millions)			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Other	\$ 5.8	\$ 2.2
December 31, 2013			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Other	\$ 1.2	\$ 0.3

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The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities.

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral Received	Net Amount
(millions)						
March 31, 2014						
Derivative assets	\$ 5.8	\$ (1.7)	\$ 4.1	\$ -	\$ -	\$ 4.1
Derivative liabilities	2.2	(2.0)	0.2	-	-	0.2
December 31, 2013						
Derivative assets	\$ 1.2	\$ (0.1)	\$ 1.1	\$ -	\$ -	\$ 1.1
Derivative liabilities	0.3	(0.3)	-	-	-	-

See Note 15 for information regarding amounts reclassified out of accumulated other comprehensive loss for KCP&L.

The following table summarizes the amount of gain (loss) recognized in a regulatory asset or liability and earnings for KCP&L Kansas utility commodity hedges. KCP&L Kansas utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with KCC regulatory orders.

Three Months Ended March 31, 2014	Amount of Gain (Loss) Recognized in Regulatory Asset or liability on Derivatives	Gain (Loss) Reclassified from Regulatory Account	
		Income Statement Classification	Amount
	(millions)		(millions)
Commodity contracts	\$ 0.3	Purchased Power	\$ 0.4
Total	\$ 0.3	Total	\$ 0.4

KCP&L's income statement reflects a gain (loss) for the change in fair value of commodity contract derivatives not designated as hedging instruments of \$0.4 million in purchased power expense and \$(1.0) million in fuel expense for the three months ended March 31, 2014, and 2013, respectively.

KCP&L's accumulated OCI at March 31, 2014, includes \$8.8 million that is expected to be reclassified to expenses over the next twelve months.

14. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

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Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets KCP&L has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

KCP&L records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

KCP&L records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At March 31, 2014, and December 31, 2013, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.5 billion, respectively.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis at March 31, 2014, and December 31, 2013.

Description	March 31		Level 1	Level 2	Level 3
	2014	Netting ^(d)			
(millions)					
Assets					
Nuclear decommissioning trust ^(a)					
Equity securities	\$ 129.3	\$ -	\$ 129.3	\$ -	\$ -
Debt securities					
U.S. Treasury	22.0	-	22.0	-	-
U.S. Agency	3.3	-	-	3.3	-
State and local obligations	4.0	-	-	4.0	-
Corporate bonds	24.2	-	-	24.2	-
Foreign governments	0.5	-	-	0.5	-
Cash equivalents	3.7	-	3.7	-	-
Other	0.4	-	-	0.4	-
Total nuclear decommissioning trust	187.4	-	155.0	32.4	-
Self-insured health plan trust ^(b)					
Equity securities	1.2	-	1.2	-	-
Debt securities	9.2	-	-	9.2	-
Cash and cash equivalents	5.8	-	5.8	-	-
Total self-insured health plan trust	16.2	-	7.0	9.2	-
Derivative instruments ^(c)	4.1	(1.7)	0.2	-	5.6
Total	\$ 207.7	\$ (1.7)	\$ 162.2	\$ 41.6	\$ 5.6
Liabilities					
Derivative instruments ^(c)	0.2	(2.0)	0.5	-	1.7
Total	\$ 0.2	\$ (2.0)	\$ 0.5	\$ -	\$ 1.7

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Description	December 31				
	2013	Netting ^(d)	Level 1	Level 2	Level 3
	(millions)				
Assets					
Nuclear decommissioning trust ^(a)					
Equity securities	\$ 127.7	\$ -	\$ 127.7	\$ -	\$ -
Debt securities					
U.S. Treasury	21.2	-	21.2	-	-
U.S. Agency	2.8	-	-	2.8	-
State and local obligations	3.9	-	-	3.9	-
Corporate bonds	24.4	-	-	24.4	-
Foreign governments	0.5	-	-	0.5	-
Cash equivalents	3.8	-	3.8	-	-
Other	(0.4)	-	-	(0.4)	-
Total nuclear decommissioning trust	183.9	-	152.7	31.2	-
Self-insured health plan trust ^(b)					
Equity securities	0.9	-	0.9	-	-
Debt securities	9.3	-	0.5	8.8	-
Cash and cash equivalents	3.4	-	3.4	-	-
Other	1.2	-	-	1.2	-
Total self-insured health plan trust	14.8	-	4.8	10.0	-
Derivative instruments ^(c)	1.1	(0.1)	0.1	-	1.1
Total	\$ 199.8	\$ (0.1)	\$ 157.6	\$ 41.2	\$ 1.1
Liabilities					
Derivative instruments ^(c)	-	(0.3)	0.3	-	-
Total	\$ -	\$ (0.3)	\$ 0.3	\$ -	\$ -

(a) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models.

(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

(c) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

(d) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the consolidated balance sheet where a master netting agreement exists between KCP&L and the counterparty. At March 31, 2014, and December 31, 2013, KCP&L netted \$0.3 million and \$0.2 million, respectively, of cash collateral posted with counterparties.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

	Derivative Instruments 2014
	(millions)
Net asset at January 1	\$ 1.1
Total realized/unrealized gains (losses):	
included in purchased power expense	0.9
included in regulatory asset or liability	(0.1)
Purchases	5.1
Settlements	(3.1)
Balance at March 31	\$ 3.9
Total unrealized losses relating to assets still on the consolidated balance sheet at March 31 :	
included in purchased power expense	\$ (0.1)
included in regulatory asset or liability	\$ (0.1)

15. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balances of each component of accumulated other comprehensive loss KCP&L for the three months ended March 31, 2014, and 2013.

	Gains and Losses on Cash Flow Hedges^(a)
	(millions)
Three Months Ended March 31, 2014	
Beginning balance January 1	\$ (20.2)
Amounts reclassified from accumulated other comprehensive loss	1.3
Net current period other comprehensive income	1.3
Ending balance March 31	\$ (18.9)
Three Months Ended March 31, 2013	
Beginning balance January 1	\$ (25.8)
Amounts reclassified from accumulated other comprehensive loss	1.5
Net current period other comprehensive income	1.5
Ending balance March 31	\$ (24.3)

(a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L three months ended March 31, 2014, and 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Details about Accumulated Other Comprehensive Loss Components	Amount Reclassified from Accumulated Other Comprehensive Loss		Affected Line Item in the Income Statement
	2014	2013	
(millions)			
Gains and (losses) on cash flow hedges (effective portion)			
Interest rate contracts	\$ (2.2)	\$ (2.2)	Interest charges
Commodity contracts	-	(0.2)	Fuel
	0.9	0.9	Income tax benefit
Total reclassifications, net of tax	\$ (1.3)	\$ (1.5)	Net income

16. TAXES

Components of income tax expense are detailed in the following table.

Three Months Ended March 31	2014	2013
(millions)		
Current income taxes		
Federal	\$ 1.9	\$ (0.8)
State	0.3	(0.1)
Total	2.2	(0.9)
Deferred income taxes		
Federal	0.6	4.1
State	0.6	1.3
Total	1.2	5.4
Noncurrent income taxes		
Federal	-	0.6
State	-	0.1
Total	-	0.7
Investment tax credit amortization		
Total	(0.2)	(0.3)
Income tax expense	\$ 3.2	\$ 4.9

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

Three Months Ended March 31	2014	2013
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax		
depreciation not normalized	(4.0)	1.7
Amortization of investment tax credits	(1.4)	(1.3)
Federal income tax credits	(15.1)	(14.7)
State income taxes	3.4	4.0
Other	(1.2)	(0.7)
Effective income tax rate	16.7 %	24.0 %

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	8,333,244,392	8,333,244,392
4	Property Under Capital Leases	1,901,917	1,901,917
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	8,335,146,309	8,335,146,309
9	Leased to Others		
10	Held for Future Use	7,584,442	7,584,442
11	Construction Work in Progress	732,437,575	732,437,575
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	9,075,168,326	9,075,168,326
14	Accum Prov for Depr, Amort, & Depl	3,566,060,546	3,566,060,546
15	Net Utility Plant (13 less 14)	5,509,107,780	5,509,107,780
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,387,315,483	3,387,315,483
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	178,745,063	178,745,063
22	Total In Service (18 thru 21)	3,566,060,546	3,566,060,546
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,566,060,546	3,566,060,546

Name of Respondent
Kansas City Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
05/30/2014

Year/Period of Report
End of 2014/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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					33

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report End of <u>2014/Q1</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	244,685,887	178,745,063
2	Steam Production Plant	3,208,290,828	1,361,903,403
3	Nuclear Production Plant	1,505,865,825	798,519,516
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	582,485,785	233,111,334
7	Transmission	435,708,806	183,859,573
8	Distribution	2,016,019,976	748,672,754
9	Regional Transmission and Market Operation		
10	General	340,187,285	90,429,159
11	TOTAL (Total of lines 1 through 10)	8,333,244,392	3,595,240,802

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	System Impact Study SPP-2013-022	850	561600		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
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32					
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35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410	34,800,431	1,673,399		1,537,491	34,936,339
5						
6						
7	Deferred Regulatory Asset-Recoverable Taxes:					
8	Gross up of tax related items to be recovered					
9	from future rate payers	209,610,628			1,551,164	208,059,464
10						
11						
12	Pension and OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2012-0174 and Kansas					
14	Docket No. 12-KCPE-764-RTS	310,029,390	1,067,632	926,107	15,383,525	295,713,497
15						
16						
17	Missouri Case No. EO-2005-0329, ER-2007-0291,					
18	ER-2009-0089, ER-2010-0355 and ER-2012-0174:					
19	Represents the deferred costs for the energy					
20	efficiency and affordability programs as provided					
21	in the Missouri Public Service Commission orders.					
22	Vintage 1-4 costs will be amortized over 10 years					
23	and Vintage 5 costs will be amortized over 6 years.					
24	Expenses continue to be deferred with recovery					
25	determined in a subsequent rate proceeding.	48,301,028	1,264,007	908	1,497,163	48,067,872
26						
27						
28	Kansas Docket No. 04-KCPE-1025-GIE:					
29	Represents the deferred costs for the energy					
30	efficiency and affordability programs as provided					
31	in the Kansas Corporation Commission order.					
32	These costs will be recovered through an Energy					
33	Efficiency Rider to be filed by March 31 of each					
34	year to recover costs incurred during the previous					
35	calendar year. Costs are to be amortized over 1					
36	year starting each July.	1,563,247	248	908	536,565	1,026,930
37						
38						
39	Kansas Docket No. 10-KCPE-415-RTS:					
40	Deferred costs associated with the 2007 rate case					
41	preparation and presentation to the Kansas					
42	Corporation Commission with remaining balance to be					
43	amortized over 4 years beginning December 1, 2010.	49,921		928	13,615	36,306
44	TOTAL	704,655,323	9,239,510		27,193,325	686,701,508

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket No. 10-KCPE-415-RTS:					
2	Deferred costs associated with the 2008 rate case					
3	preparation and presentation to the Kansas					
4	Corporation Commission with the remaining					
5	balance to be amortized over 4 years for beginning					
6	December 1, 2010.	340,919		928	92,978	247,941
7						
8						
9	Missouri Case No. ER-2010-0355 and					
10	Kansas Docket No. 10-KCPE-415-RTS:					
11	Deferred costs associated with the 2010 rate case					
12	preparation and presentation to the Missouri					
13	Public Service Commission and Kansas Corporation					
14	Commission to be amortized over 3 years in Missouri					
15	beginning May 2011 and 4 years in Kansas					
16	beginning December 1, 2010.	2,372,802		928	765,173	1,607,629
17						
18						
19	Kansas Docket No. 06-KCPE-828-RTS:					
20	Deferred costs associated with the Talent					
21	Assessment to be amortized over 10 years					
22	beginning January 1, 2007.	65,031		923	5,419	59,612
23						
24						
25	Missouri Case No. ER-2009-0089:					
26	Missouri jurisdictional expenses incurred relating					
27	to the research and development tax credit					
28	studies. These costs will be amortized over					
29	5 years beginning September 1, 2009.	52,563		923	19,711	32,852
30						
31						
32	Kansas Docket No. 07-KCPE-905-RTS:					
33	Kansas jurisdictional Talent Assessment					
34	costs to be amortized over 10 years					
35	beginning January 1, 2008.	1,610,434		920	100,652	1,509,782
36						
37						
38	Kansas Docket No. 07-KCPE-905-RTS:					
39	Kansas jurisdictional Employment Augmentation					
40	Programs costs to be amortized over 10 years					
41	beginning January 1, 2008.	105,673		923	6,605	99,068
42						
43						
44	TOTAL	704,655,323	9,239,510		27,193,325	686,701,508

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket No. 07-KCPE-905-RTS:					
2	Energy Cost Adjustment	10,755,200			1,409,929	9,345,271
3						
4						
5	Kansas Docket No. 10-KCPE-415-RTS:					
6	Kansas jurisdictional transition costs for Great					
7	Plains Energy's acquisition of Aquila, to be					
8	amortized over 5 years beginning December 2010.	3,833,333		920,923	500,000	3,333,333
9						
10						
11	Missouri Case No. ER-2010-0355:					
12	Missouri jurisdictional transition costs for Great					
13	Plains Energy's acquisition of Aquila, to be					
14	amortized over 5 years beginning May 2011.	9,027,208		902,923	967,201	8,060,007
15						
16						
17	Kansas Docket No. 10-KCPE-415-RTS and					
18	12-KCPE-764-RTS:					
19	Kansas jurisdictional difference between allowed					
20	rate base and financial costs booked for Iatan I					
21	and Iatan Common. Vintage 1 will be amortized over					
22	47 years beginning December 2010 and Vintage 2					
23	will be amortized over 44.9 years beginning					
24	January 2013.	3,285,485		405	18,704	3,266,781
25						
26						
27	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
28	Missouri jurisdictional difference between allowed					
29	rate base and financial costs booked for Iatan I					
30	and Iatan Common. Vintage 1 to be amortized					
31	over 26 years beginning May 2011 and Vintage 2					
32	to be amortized over 24.25 years beginning February					
33	2013.	12,038,810		405	128,987	11,909,823
34						
35						
36	Missouri Case No. ER-2009-0089 and ER-2012-0174:					
37	Deferred refueling costs at Wolf Creek Nuclear					
38	Operating Corporation to be amortized over 5 years					
39	beginning September 1, 2009 and February 1, 2013,					
40	respectively.	3,505,743		524,530	280,345	3,225,398
41						
42						
43						
44	TOTAL	704,655,323	9,239,510		27,193,325	686,701,508

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2009-0089:					
2	Missouri jurisdictional deferred 2007 DSM					
3	advertising costs to be amortized over 10 years					
4	beginning September 1, 2009.	158,395		909	6,988	151,407
5						
6						
7	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
8	Deferred 50% cost of the Economic Relief Pilot					
9	Program, with Vintage 1 to be amortized over 3					
10	years beginning May 2011 and Vintage 2 over 3					
11	years beginning February 2013.	90,115		908	28,799	61,316
12						
13						
14	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
15	Deferred costs associated with the latan 2 project,					
16	with Vintage 1 to be amortized over 47.7 years					
17	beginning May 2011 and Vintage 2 over 45.95 years					
18	beginning February 2013.	27,477,155		405	152,538	27,324,617
19						
20						
21	Missouri Case No. ER-2010-0355:					
22	Missouri jurisdictional deferred 2010 DSM					
23	advertising costs to be amortized over 10 years					
24	beginning May 2011.	168,917		909	5,759	163,158
25						
26						
27	Kansas Docket No. 12-KCPE-452-TAR:					
28	Kansas Property Tax Rider	4,010,946	2,378,096	various	1,146,640	5,242,402
29						
30						
31	Missouri Case No. ER-2012-0174:					
32	Deferred costs related to latan 2 and Common O&M					
33	Tracker, to be amortized over 3 years beginning					
34	February 2013.	1,809,091		506,513	332,391	1,476,700
35						
36						
37	Missouri Case No. EU-2012-0131 and ER-2012-0174:					
38	Deferral of Solar Rebates and REC's to be amortized					
39	over 3 years beginning February 2013. Expenses					
40	continue to be deferred with recovery determined					
41	in a subsequent rate proceeding.	12,983,306	2,675,710	910	292,837	15,366,179
42						
43						
44	TOTAL	704,655,323	9,239,510		27,193,325	686,701,508

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2012-0174 and Kansas					
2	Docket No. 12-KCPE-764-RTS:					
3	Deferral of Missouri and Kansas jurisdictional					
4	2011 flood expenses, with Missouri to be amortized					
5	over 5 years beginning February 2013 and Kansas					
6	to be amortized over 10 years beginning January					
7	2013.	1,985,805	6,240	506	93,738	1,898,307
8						
9						
10	Kansas Docket No. 12-KCPE-764-RTS:					
11	Deferral of ORVS costs associated with the					
12	voluntary separation program, to be amortized					
13	over 5 years beginning January 2013.	3,375,979		various	210,999	3,164,980
14						
15						
16	Kansas Docket No. 12-KCPE-764-RTS:					
17	Deferred costs associated with the 2012 rate case					
18	preparation and presentations to the Kansas					
19	Corporation Commision, to be amortized over 3					
20	years beginning January 2013.	859,276		928	107,409	751,867
21						
22						
23	Missouri Case No. EO-2014-0029, Deferral of					
24	KCPL-MO Non-MEEIA Opt-Outs per above					
25	Order/Case No., with recovery determined in					
26	a subsequent rate proceeding.	388,492	92,838			481,330
27						
28						
29	Mark to market-Transmission hedge		81,340			81,340
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	704,655,323	9,239,510		27,193,325	686,701,508

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions per					
2	Missouri Order ER-2010-0355 and					
3	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 2010					
6	and Missouri emission allowances to be					
7	amortized over 21 years beginning May 2011.	74,049,497	509	995,577		73,053,920
8						
9						
10	Deferred Regulatory Liability - ASC 740	98,601,013	190	475,190		98,125,823
11						
12						
13	Asset Retirement Obligation related					
14	to the decommissioning trust per FERC					
15	Order 631, Missouri Case No. EU-2004-0294					
16	and Kansas Docket No. 04-WSEE-605-ACT.	86,243,235			1,851,319	88,094,554
17						
18						
19	R&D Credit Claims in accordance with					
20	Missouri Case No. ER-2009-0089, to be amortized					
21	over 5 years beginning September 2009.	129,407	411	48,528		80,879
22						
23						
24	Excess Missouri Wholesale Gross Margin in					
25	accordance with Missouri Case No. ER-2009-0089,					
26	ER-2010-0355 and ER-2012-0174, to be					
27	amortized over 10 years beginning September					
28	2009, May 2011 and February 2013,					
29	respectively. Costs continue to be					
30	deferred with recovery determined in subsequent					
31	rate proceeding.	4,910,862	440,442,444	186,116	5,746	4,730,492
32						
33						
34	Excess STB Settlement in accordance with					
35	Missouri Case No. ER-2009-0089, to be amortized					
36	over 10 years beginning September 2009.	576,636	501	25,440		551,196
37						
38						
39						
40						
41	TOTAL	266,862,899		2,156,213	5,768,985	270,475,671

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Legal Fee Reimbursement per Kansas Docket					
2	No. 10-KCPE-415-RTS and 12-KCPE-764-RTS					
3	and Missouri Case Nos. ER-2010-0355 and					
4	ER-2012-0174, with Kansas to be amortized					
5	over 3 years beginning December 2010 and					
6	January 2013, respectively, and Missouri					
7	to be amortized over 3 years beginning May					
8	2011 and February 2013, respectively.	1,287,871	923	226,003		1,061,868
9						
10						
11	One KC Place Lease Abatement per Kansas					
12	Docket No. 10-KCPE-415-RTS and Missouri Case No.					
13	ER-2010-0355, with Kansas to be amortized					
14	over 4 years beginning December 1, 2010 and					
15	Missouri to be amortized over 5 years					
16	beginning May 2011.	979,947	931	141,751		838,196
17						
18						
19	OPEB Liabilities in accordance with Missouri					
20	Case No. ER-2012-0174 and Kansas Docket					
21	No. 12-KCPE-764-RTS, with Missouri to					
22	be amortized over 5 years beginning February					
23	2013 and Kansas to be amortized over 3					
24	years beginning January 2013.	84,431	107,926	57,608	679,527	706,350
25						
26						
27	Kansas Docket No. 07-KCPE-905-RTS:					
28	Energy Cost Adjustment				3,232,393	3,232,393
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	266,862,899		2,156,213	5,768,985	270,475,671

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: a

Excess taxes due to change in tax rates	\$ 18.4 million
Investment tax credits	\$ 12.4 million
R&D credits	\$ 0.1 million
Advance coal credit	\$ 67.2 million
Total	\$ 98.1 million

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	144,107,539	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	159,896,525	
5	Large (or Ind.) (See Instr. 4)	29,008,704	
6	(444) Public Street and Highway Lighting	3,075,960	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	336,088,728	
11	(447) Sales for Resale	49,754,694	
12	TOTAL Sales of Electricity	385,843,422	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	385,843,422	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	870,673	
17	(451) Miscellaneous Service Revenues	203,751	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,700,397	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	166,281	
22	(456.1) Revenues from Transmission of Electricity of Others	2,254,554	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	5,195,656	
27	TOTAL Electric Operating Revenues	391,039,078	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,459,075				2
				3
1,868,406				4
433,597				5
21,705				6
				7
				8
				9
3,782,783				10
1,620,243				11
5,403,026				12
				13
5,403,026				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/30/2014	2014/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

\$117,195	Temporary Install Charge
\$ 63,195	Reconnect Charge
\$ 11,065	Replace Damaged Meter
\$ 10,990	Collection Services
\$ 595	Ok on Arrival Fees
\$ 511	Disconnect Service Charge
\$ 200	Miscellaneous
\$203,751	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues:

\$107,274	Use & Sales Tax Timely Filing Discount
\$ 58,860	Returned Check Service Charge
\$ 147	Distribution Demand Charge
\$166,281	Total

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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16					
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24					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	94,594,837
3	Steam Power Generation - Maintenance (510-515)	13,409,209
4	Total Power Production Expenses - Steam Power	108,004,046
5	Nuclear Power Generation - Operation (517-525)	23,183,445
6	Nuclear Power Generation - Maintenance (528-532)	12,771,581
7	Total Power Production Expenses - Nuclear Power	35,955,026
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	3,212,695
12	Other Power Generation - Maintenance (551-554.1)	669,248
13	Total Power Production Expenses - Other Power	3,881,943
14	Other Power Supply Expenses	
15	Purchased Power (555)	18,910,751
16	System Control and Load Dispatching (556)	631,518
17	Other Expenses (557)	3,449,031
18	Total Other Power Supply Expenses (line 15-17)	22,991,300
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	170,832,315
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	220,580
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	105,252
26	(561.3) Load Dispatch-Transmission Service and Scheduling	57,127
27	(561.4) Scheduling, System Control and Dispatch Services	1,283,086
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	21,017
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	277,860
32	(562) Station Expenses	93,300
33	(563) Overhead Line Expenses	47,326
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	10,635,359
36	(566) Miscellaneous Transmission Expenses	531,806
37	(567) Rents	637,799
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	13,910,512
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	213
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	169,541
48	(571) Maintenance Overhead Lines	536,253
49	(572) Maintenance of Underground Lines	4,988
50	(573) Maintenance of Miscellaneous Transmission Plant	2,011
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	713,006
53	Total Transmission Expenses (Lines 39 and 52)	14,623,518
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,384,563
63	Regional Market Operation Expenses (Lines 55 - 62)	1,384,563
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,384,563
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	6,804,838
74	Distribution Maintenance Expenses (590-598)	5,996,119
75	Total Distribution Expenses (Lines 73 and 74)	12,800,957

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2014</u>
CFSI Joint & Terminal Facility Charge	50,531
Cooper-Fairpoint - St. Joe-Billing for Share	73,801
Wolf Creek Line Lease	<u>479,640</u>
Total KCPL Transmission Lease Expense	603,972
All Other	<u>33,827</u>
Total KCPL Account 567000	637,799

Name of Respondent
 Kansas City Power & Light Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 05/30/2014

Year/Period of Report
 End of 2014/Q1

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	4,520,459
2	(907-910) Customer Service and Information Expenses	2,794,846
3	(911-917) Sales Expenses	84,731
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	11,619,106
7	921 Office Supplies and Expenses	-104,260
8	(Less) 922 Administrative Expenses Transferred-Credit	1,346,776
9	923 Outside Services Employed	2,832,786
10	924 Property Insurance	1,177,484
11	925 Injuries and Damages	2,137,635
12	926 Employee Pensions and Benefits	18,572,374
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,131,814
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	9
17	930.2 Miscellaneous General Expenses	1,723,386
18	931 Rents	1,221,032
19	TOTAL Operation (Total of lines 6 thru 18)	39,964,590
20	Maintenance	
21	935 Maintenance of General Plant	1,359,300
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	41,323,890

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ameren	Kansas City Power & Light	Ameren	LFP
2	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
3	City of Pomona	Kansas City Power & Light	City of Pomona	FNO
4	City of Prescott	Kansas City Power & Light	City of Prescott	FNO
5	City of Slater	Kansas City Power & Light	City of Slater	FNO
6	KCP&L GMOC-MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	OS
7	Southwest Power Pool	Kansas City Power & Light	SPP	OS
8	Westar Energy	Kansas City Power & Light	Westar Energy	LFP
9				
10				
11				
12				
13				
14				
15				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
104	Ameren	Maurer Lake	66	63,663	63,663	1
89	Associated Electric	Dover	1	2,148	2,148	2
126	City of Pomona	South Ottawa Sub				3
127	City of Prescott	Centerville Sub				4
128	City of Slater	Norton Sub				5
58	MPS Interconnects	Multiple				6
SPP Tariff	Multiple	Multiple				7
55	Western Energy	Kaw Valley Hydro	1	140	140	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						28
						29
						30
						31
						32
						33
						34
			68	65,951	65,951	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
201,960		1,752	203,712	1
5,865			5,865	2
		11,383	11,383	3
		2,569	2,569	4
		30,227	30,227	5
		50,733	50,733	6
		1,947,005	1,947,005	7
3,060			3,060	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				27
				28
				29
				30
				31
				32
				33
				34
210,885	0	2,043,669	2,254,554	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	INDEPENDENCE PWR & LIGHT	OS					55,126	55,126
2	KCP&L GMO	OS					27,354	27,354
3	ENTERGY ELECTRIC SYSTEM	NF			424			424
4	MW INDEP SYSTEM OPER	NF			4,474			4,474
5	SOUTHWEST POWER POOL	LFP			10,137,956			10,137,956
6	SOUTHWEST POWER POOL	SFP			202,811			202,811
7	SOUTHWEST POWER POOL	NF			207,214			207,214
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				10,552,879		82,480	10,635,359

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2014	Year/Period of Report 2014/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Facility use charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line for KCP&L Blue Mills substation.

Schedule Page: 332 Line No.: 2 Column: g

Emergency and firm transmission service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry load. There is no actual scheduling of energy with usual transmission service. Energy purchases are handled through purchase power.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				3,747,955	3,747,955
2	Steam Production Plant	18,127,688	153,630	16,269	300,471	18,598,058
3	Nuclear Production Plant	6,684,965				6,684,965
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	5,710,704	63,115		149	5,773,968
7	Transmission Plant	1,892,094			39,963	1,932,057
8	Distribution Plant	11,457,262			52,671	11,509,933
9	General Plant	2,856,349		396,686	415,481	3,668,516
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	46,729,062	216,745	412,955	4,556,690	51,915,452

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	6,726,625			
3	Net Sales (Account 447)	25,860,626			
4	Transmission Rights	5,783,563			
5	Ancillary Services	60,579			
6	Other Items (list separately)	2,824,124			
7					
8					
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45					
46	TOTAL	41,255,517			

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L TOTAL COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,951,513	459,312	2,776	6	1900
2	February	1,911,298	580,982	2,575	5	1900
3	March	1,840,935	570,685	2,639	2	1900
4	Total	5,703,746	1,610,979	7,990		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,936	6	1900	2,776	90		70		
2	February	2,730	5	1900	2,575	85		70		
3	March	2,844	2	1900	2,639	135		70		
4	Total for Quarter 1	8,510			7,990	310		210		
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	8,510			7,990	310		210		

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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