

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2012/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of <u>2012/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, <i>Including Area Code</i> (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 08/29/2012

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature Lori A. Wright	04 Date Signed <i>(Mo, Da, Yr)</i> 08/29/2012
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 08/29/2012	Year/Period of Report End of 2012/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. Please see pages 122-123 for Notes to Financial Statements, Note 6 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 7 Long-Term Debt for obligations incurred during the second quarter of 2012.
7. None
8. Management and general contract (union) wage increases during the second quarter of 2012 are as follows:
Local 1613 increase of 3.5% was effective 4/1/2012.
9. **Legal and Regulatory Proceedings/Actions:**
Please see pages 122-123 for Notes to Financial Statements, Note 4 Regulatory Matters, Note 8 Commitments and Contingencies detailing 2012 Environmental Matters and Note 9 for Legal Proceedings that were still active at June 30, 2012.
10. See 13.
11. Reserved
12. See the Notes to Financial Statements included on pages 122-123.
13. On June 1, 2012, Terry Bassham became the Chief Executive Officer of KCP&L. Mr. Bassham succeeds Michael J. Chesser. In connection with Mr. Chesser's retirement, the Company entered into a Retirement Agreement with Mr. Chesser on May 20, 2012. Such agreement is on file and publicly available with the Securities and Exchange Commission.

Additionally, on May 1, 2012, William Nelson retired from our Board.

On May 15, 2012, James P. Gilligan became Assistant Treasurer of the Company.

On May 18, 2012, the Company announced that Scott Heidtbrink would serve as the Company's new Executive Vice President and Chief Operating Officer, effective June 1, 2012. Additionally, on May 18, 2012, the Company announced that, effective June 1, 2012, Kevin Noblet would serve as Vice President - Generation and Michael Deggendorf would serve as Senior Vice President - Corporate Services.
14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/29/2012	End of <u>2012/Q2</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,133,215,840	3,095,443,870
3	Construction Work in Progress (107)	200-201	94,971,676	84,387,278
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,228,187,516	3,179,831,148
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,092,272,877	1,054,704,736
6	Net Utility Plant (Enter Total of line 4 less 5)		2,135,914,639	2,125,126,412
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,135,914,639	2,125,126,412
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,312,588	9,221,795
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,191,919	3,930,993
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-888,515,369	-887,158,354
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		23,744,371	24,028,279
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-859,650,329	-857,839,273
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,367,358	681,002
36	Special Deposits (132-134)		1,349,393	1,326,914
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	53,445,424
41	Other Accounts Receivable (143)		2,081,844	1,673,565
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	1,074,738
43	Notes Receivable from Associated Companies (145)		1,183,771,677	901,215,432
44	Accounts Receivable from Assoc. Companies (146)		10,025,378	0
45	Fuel Stock (151)	227	29,370,256	27,789,947
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	33,297,968	32,909,702
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,577,336	2,251,246

[illegible]

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/29/2012	end of 2012/Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	81,595,653	83,808,734
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-5,194,980	-2,037,964
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,763,711	-1,898,665
16	Total Proprietary Capital (lines 2 through 15)		1,351,586,249	1,356,821,392
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	28,025,000	29,150,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	883,649,000	596,149,000
21	Other Long-Term Debt (224)	256-257	596,850,000	613,139,997
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,508,524,000	1,238,438,997
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,906,289	1,934,917
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,857,717	2,805,929
29	Accumulated Provision for Pensions and Benefits (228.3)		20,826,874	20,977,922
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		15,711,132	15,261,235
35	Total Other Noncurrent Liabilities (lines 26 through 34)		40,302,012	40,980,003
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	40,000,000
38	Accounts Payable (232)		28,733,425	54,260,418
39	Notes Payable to Associated Companies (233)		2,010,849	2,010,849
40	Accounts Payable to Associated Companies (234)		26,199,178	45,341,863
41	Customer Deposits (235)		6,310,196	6,307,121
42	Taxes Accrued (236)	262-263	17,310,185	4,644,089
43	Interest Accrued (237)		33,249,217	33,130,173
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at June 30, 2012 was \$60,776,765.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2011 was \$88,424,658.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2012		Year/Period of Report End of 2012/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		59,908,357	42,298,672	39,796,985	28,410,039	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		465,179	301,059	323,319	154,290	
34	(Less) Expenses of Nonutility Operations (417.1)		737,037	665,787	280,420	305,902	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-3,157,016	462,022	-527,619	-388,232	
37	Interest and Dividend Income (419)		1,017,157	859,899	317,293	494,760	
38	Allowance for Other Funds Used During Construction (419.1)		71,940	327,982	2	-69,328	
39	Miscellaneous Nonoperating Income (421)		559,766	149,828	460,034	74,812	
40	Gain on Disposition of Property (421.1)			12,343		12,343	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-1,780,011	1,447,346	292,609	-27,257	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		4,185		2,503		
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		671,551	679,870	408,651	382,995	
46	Life Insurance (426.2)		28,753	28,475	14,630	14,816	
47	Penalties (426.3)		2	248			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		133,272	108,603	72,477	51,369	
49	Other Deductions (426.5)		2,123,019	854,666	2,121,169	98,678	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,960,782	1,671,862	2,619,430	547,858	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	894		443		
53	Income Taxes-Federal (409.2)	262-263	-14,546,130	-3,605,162	-11,758,432	-3,693,837	
54	Income Taxes-Other (409.2)	262-263	-1,946,222	-151,270	-1,290,435	-164,131	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-15,872,005	-1,438,261	-12,364,138	-3,960,134	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-619,453	-2,318,171	-684,286	102,166	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-4,121,340	2,093,655	-1,642,535	-677,281	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		17,985,184	24,322,079	8,989,826	11,414,258	
63	Amort. of Debt Disc. and Expense (428)		225,857	708,095	118,344	353,474	
64	Amortization of Loss on Reacquired Debt (428.1)		335,557	110,044	167,779	55,022	
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		18,469,189	7,950,352	9,559,847	5,520,052	
68	Other Interest Expense (431)		1,379,978	-7,886,548	588,122	-3,828,408	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,238,651	917,374	527,577	395,786	
70	Net Interest Charges (Total of lines 62 thru 69)		37,157,114	24,286,648	18,896,341	13,118,612	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		18,629,903	20,105,679	19,258,109	14,614,146	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		18,629,903	20,105,679	19,258,109	14,614,146	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2012	Q2 2012	Total 2012
431015	Commitment Exp-ST Loans	380,197	384,158	764,355
431016	Interest on Unsecured Notes	266,991	78,869	345,860
	All Other	144,668	125,095	269,763
	Total Other Interest Expense	791,856	588,122	1,379,978

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2011	Q2 2011	Total 2011
431015	Commitment Exp-ST Loans	1,607,967	1,481,518	3,089,485
431016	Interest on Unsecured Notes	-	-	-
	All Other	(5,666,107)	(5,309,926)	(10,976,033)
	Total Other Interest Expense	(4,058,140)	(3,828,408)	(7,886,548)

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		83,808,734	66,807,229
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		21,786,919	19,643,657
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-24,000,000	(24,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-24,000,000	(24,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		81,595,653	62,450,886
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	18,629,903	20,105,679
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	43,555,841	38,392,493
5	Amortization of		
6	Other	-15,882,982	-17,212,808
7			
8	Deferred Income Taxes (Net)	17,469,722	13,536,493
9	Investment Tax Credit Adjustment (Net)	-327,388	-355,606
10	Net (Increase) Decrease in Receivables	41,452,343	-59,534
11	Net (Increase) Decrease in Inventory	-2,825,724	4,820,919
12	Net (Increase) Decrease in Allowances Inventory	673,910	2,694,273
13	Net Increase (Decrease) in Payables and Accrued Expenses	-26,814,202	-24,655,623
14	Net (Increase) Decrease in Other Regulatory Assets	11,291,938	-11,915,167
15	Net Increase (Decrease) in Other Regulatory Liabilities	781,448	1,792,395
16	(Less) Allowance for Other Funds Used During Construction	71,940	327,982
17	(Less) Undistributed Earnings from Subsidiary Companies	-3,157,016	462,022
18	Other (provide details in footnote):	-3,466,555	-5,327,173
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	87,623,330	21,026,337
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-56,113,430	-51,432,159
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-71,940	-327,982
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-56,041,490	-51,104,177
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,800,000	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and Removal	-2,190,384	-5,884,789		
55	Net Money Pool Lending	-249,280,100	-4,420,000		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-309,311,974	-61,408,966		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	287,500,000	347,389,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		65,000,000		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	287,500,000	412,389,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-1,125,000	-335,435,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)	-40,000,000			
79	Net Money Pool Borrowing		-11,725,000		
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-24,000,000	-24,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	222,375,000	41,229,000		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	686,356	846,371		
87					
88	Cash and Cash Equivalents at Beginning of Period	2,753,387	2,848,100		
89					
90	Cash and Cash Equivalents at End of period	3,439,743	3,694,471		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	2012 <u>2nd Quarter</u>	2011 <u>2nd Quarter</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$1,367,358	\$1,622,086
Line No. 36 - Special Deposits (132-134)	1,349,393	1,912,289
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$4,789,136	\$5,606,760
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(1,349,393)	(1,912,289)
Cash and Cash Equivalents at End of Period	\$3,439,743	\$3,694,471

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following is an update to the Notes that follow:

Regarding Note 4, Regulatory Matters, GMO Missouri Rate Case Proceedings, on August 9, 2012, testimony from MPSC staff and other parties was filed on the case. The MPSC staff's testimony recommended a revenue increase of \$0.4 million to \$11.9 million for GMO's Missouri Public Service division and \$0.7 million to \$4.6 million for its St. Joseph Light & Power division, with a return on equity range of 8.0% to 9.0%. The outcome of the GMO Missouri rate case will likely be different from either of the positions of GMO or MPSC staff, though the decision of the MPSC cannot be predicted.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Year to Date June 30	2012	2011
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	\$ (1.5)	\$ (6.8)
Funds on deposit	(2.7)	2.6
Other	0.7	(1.1)
Total other operating activities	\$ (3.5)	\$ (5.3)
Cash paid during the period:		
Interest	\$ 34.4	\$ 49.8
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 4.6	\$ 9.1

3. RECEIVABLES

On May 31, 2012, GMO entered into an agreement to sell all of its retail electric and steam service accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fees earned by GMO approximate market value. The agreement expires in September 2014 and allows for \$80 million in aggregate outstanding principal during the period of June 1 through October 31 and \$65 million in aggregate outstanding principal during the period of November 1 through May 31 of each year.

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Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following table.

	Three Months Ended June 30, 2012		Year to Date June 30, 2012	
	GMO	GMO Receivables Company	GMO	GMO Receivables Company
	(millions)			
Receivables (sold) purchased	\$ (91.7)	\$ 91.7	\$ (91.7)	\$ 91.7
Gain (loss) on sale of accounts receivable ^(a)	(1.2)	0.8	(1.2)	0.8
Servicing fees received (paid)	0.1	(0.1)	0.1	(0.1)
Fees paid to outside investor	-	(0.1)	-	(0.1)
Cash from customers transferred (received)	(64.7)	64.7	(64.7)	64.7
Cash received from (paid for) receivables purchased	63.9	(63.9)	63.9	(63.9)

^(a) Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

4. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On February 27, 2012, GMO filed an application with the Public Service Commission of the State of Missouri (MPSC) to request an increase to its retail revenues of \$58.3 million for its Missouri Public Service division and \$25.2 million for its St. Joseph Light & Power (L&P) division, with a return on equity of 10.4% and a rate-making equity ratio of 52.5%. The requests include recovery of costs related to improving and maintaining infrastructure to continue to be able to provide reliable electric service, costs related to energy efficiency and demand side management programs, and increased fuel costs. Testimony from MPSC staff and other parties regarding the case is expected in mid-August 2012, with an evidentiary hearing to occur in October 2012. The increase to retail revenues is anticipated to be effective in January 2013.

In December 2011, GMO filed a request with the MPSC seeking to recover costs for new and enhanced energy efficiency and demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). A decision on the MEEIA request is anticipated in the third quarter of 2012.

In a March 2011 order, the MPSC required KCP&L and GMO to apply to the Internal Revenue Service (IRS) to reallocate approximately \$26.5 million of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO. KCP&L and GMO did apply to the IRS but in September 2011, the IRS denied KCP&L's and GMO's request. The MPSC has indicated it will consider the ratemaking treatment of the tax credits in a future rate case. Certain ratemaking treatments that may be pursued by the MPSC could trigger the loss or repayment to the IRS of a portion of unamortized deferred investment tax credits. At June 30, 2012, GMO had \$3.0 million of unamortized deferred investment tax credits.

GMO Fuel Adjustment Clause (FAC) Prudence Review

GMO's electric retail rates contain an FAC tariff under which 95% of the difference between actual fuel cost, purchased power costs and off-system sales margin and the amount provided in base rates for these costs is passed along to GMO's customers. The MPSC requires prudence reviews of the FAC no less frequently than at 18-month intervals. On November 28, 2011, the MPSC staff filed its prudence review report for the 18-month prudence review period covering June 1, 2009 through November 30, 2010. The MPSC staff recommended to the MPSC to order GMO to refund approximately \$19 million, plus interest, to customers through an adjustment to its FAC because the MPSC staff asserts

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that GMO was imprudent in its use of natural gas hedges to mitigate risk associated with its future purchases in the spot power market. In May 2012, the MPSC staff revised their recommended refund amount to \$14.9 million, plus interest. GMO is disputing the MPSC staff's claim of imprudence and filed its testimony on February 22, 2012. An evidentiary hearing was held June 5-6, 2012, and an order is expected in the third quarter of 2012.

SPP and NERC Inquiries

The Southwest Power Pool, Inc. (SPP) conducted a compliance inquiry regarding a transmission system outage that occurred in the St. Joseph, Missouri area in the summer of 2009. The North American Electric Reliability Corporation (NERC) also investigated the circumstances surrounding this transmission system outage. GMO was assessed an immaterial penalty in 2012 resolving this matter.

5. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L, GMO and Wolf Creek Nuclear Operating Corporation (WCNOC) and incurs significant costs in providing the plans. Pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. In addition to providing pension benefits, Great Plains Energy provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and WCNOC.

GMO records pension and post-retirement expense in accordance with rate orders from the MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following tables provide Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

Three Months Ended June 30	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Components of net periodic benefit costs	(millions)			
Service cost	\$ 8.8	\$ 7.8	\$ 0.8	\$ 0.8
Interest cost	12.3	12.6	2.0	1.9
Expected return on plan assets	(10.7)	(9.7)	(0.4)	(0.5)
Prior service cost	1.1	1.2	1.8	1.8
Recognized net actuarial (gain) loss	11.2	9.5	-	(0.2)
Transition obligation	-	-	0.2	0.4
Settlement charge	-	0.2	-	-
Net periodic benefit costs before regulatory adjustment	22.7	21.6	4.4	4.2
Regulatory adjustment	(3.8)	(5.9)	0.3	0.1
Net periodic benefit costs	\$ 18.9	\$ 15.7	\$ 4.7	\$ 4.3

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Year to Date June 30	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Components of net periodic benefit costs	(millions)			
Service cost	\$ 17.7	\$ 15.6	\$ 1.6	\$ 1.6
Interest cost	24.5	25.1	3.9	3.9
Expected return on plan assets	(21.4)	(19.3)	(0.9)	(0.9)
Prior service cost	2.2	2.3	3.6	3.6
Recognized net actuarial (gain) loss	22.3	19.2	-	(0.3)
Transition obligation	-	-	0.5	0.7
Settlement charge	-	0.2	-	-
Net periodic benefit costs before regulatory adjustment	45.3	43.1	8.7	8.6
Regulatory adjustment	(7.7)	(12.3)	0.7	0.3
Net periodic benefit costs	\$ 37.6	\$ 30.8	\$ 9.4	\$ 8.9

6. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in December 2016. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO, Great Plains Energy or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At June 30, 2012, GMO was in compliance with this covenant. At June 30, 2012, GMO had issued letters of credit totaling \$13.2 million and had no outstanding commercial paper or cash borrowings under the credit facility. At December 31, 2011, GMO had \$40.0 million of commercial paper outstanding at a weighted-average interest rate of 0.88%, had issued letters of credit totaling \$13.2 million and had no outstanding cash borrowings under the credit facility.

7. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

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	Year Due	June 30 2012	December 31 2011
(millions)			
First Mortgage Bonds 9.44% Series	2013-2021	\$ 10.1	\$ 11.2
Pollution Control Bonds			
5.85% SJLP Pollution Control	2013	5.6	5.6
0.341% Wamego Series 1996 ^(a)	2026	7.3	7.3
0.341% State Environmental 1993 ^(a)	2028	5.0	5.0
Senior Notes			
11.875% Series	2012	500.0	500.0
8.27% Series	2021	80.9	80.9
Fair Value Adjustment		-	16.3
Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		883.6	596.1
Total		\$ 1,508.5	\$ 1,238.4

(a) Variable rate

Fair Value of Long-Term Debt

The fair value of long-term debt is categorized as a Level 2 liability within the fair value hierarchy as it is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At June 30, 2012, the book value and fair value of GMO's long-term debt, including current maturities, was \$1.5 billion and \$1.6 billion, respectively. At December 31, 2011, the book value and fair value of GMO's long-term debt, including current maturities, was \$1.2 billion and \$1.3 billion, respectively.

GMO Senior Notes

GMO repaid its \$500 million 11.875% Senior Notes that matured in July 2012.

8. COMMITMENTS AND CONTINGENCIES

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's

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generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

GMO's current estimate of capital expenditures (exclusive of Allowance for Funds Used During Construction (AFUDC) and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO₂ National Ambient Air Quality Standard (NAAQS), the industrial boiler rule and the Mercury and Air Toxics Standards (MATS) rule that would reduce emissions of toxic air pollutants, (all of which are discussed below) is approximately \$0.2 billion to \$0.3 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate \$0.2 billion to \$0.3 billion current estimate of capital expenditures reflects a high-likelihood capital project at GMO's Sibley No. 3 consisting of a scrubber and baghouse installed by approximately 2017.

Other capital projects at GMO's Sibley Nos. 1 and 2 and Lake Road No. 4/6 are possible but are currently considered less likely. In connection with GMO's Integrated Resource Plan (IRP) filing with the MPSC in April 2012, the economics around Lake Road No. 4/6 have improved. Pending further evaluation, this project may move from less likely to more likely but it is not expected to materially impact the overall \$0.2 billion to \$0.3 billion current estimate of capital expenditures. Any capacity and energy requirements resulting from a decision not to proceed with this less likely project is currently expected to be met through renewable energy additions required under Missouri renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or power purchase agreements.

The \$0.2 billion to \$0.3 billion current estimate of capital expenditures does not reflect the non-capital costs GMO incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to current or future environmental laws. GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of GMO's environmental reputation.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri. The reductions in SO₂ and NO_x emissions are accomplished through statewide caps for NO_x and SO₂. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand.

In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR requires the states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. The geographical scope of the CSAPR includes Kansas, Missouri and other states. In the CSAPR, the EPA set an emissions budget for each of the affected states. There are additional reductions in SO₂ allowances allocable to GMO's Missouri power plants taking effect in 2014. In February and June 2012, the EPA finalized technical adjustments to the final CSAPR. The rules amend the assurance penalty provisions, which would further restrict interstate trading of emission allowances, to start in 2014 instead of 2012.

Compliance with the CSAPR was scheduled to begin in 2012. Multiple states, utilities and other parties, filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In December 2011, the D.C.

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Circuit Court issued an order staying the CSAPR pending the Court's resolution of the petitions for review of the rule. The order requires the EPA to continue administering the CAIR while the CSAPR is stayed.

GMO projects that it may not be allocated sufficient SO₂ or NO_x emissions allowances to cover its currently expected operations when the rule becomes effective. Any shortfall in allocated allowances is anticipated to be addressed through a combination of permissible allowance trading, installing additional emission control equipment, changes in plant processes, or purchasing additional power in the wholesale market.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have submitted BART plans to the EPA. In December 2011, the EPA approved the Kansas BART plan.

In May 2012, the EPA finalized a rule that approves the CSAPR as an alternative to BART. As a result, states in the CSAPR will be able to substitute participation in the CSAPR for source-specific BART. In addition, the EPA finalized a limited disapproval of the BART plan that had been submitted by Missouri because it relied on requirements of the CAIR to satisfy certain regional haze requirements. To address deficiencies in a CAIR-dependent BART plan, the EPA promulgated a Federal Implementation Plan (FIP) to replace reliance on CAIR with reliance on the CSAPR in the BART plan for Missouri. In June 2012, the EPA finalized a limited approval of the Missouri BART plan that does not include the FIP-approved component of the BART plan.

Mercury and Air Toxics Standards (MATS) Rule

In January 2009, the EPA issued a memorandum stating that new electric steam generating units (EGUs) that began construction while the Clean Air Mercury Rule (CAMR) was in effect are subject to a new source maximum achievable control technology (MACT) determination on a case-by-case basis. In July 2009, the EPA sent a letter notifying KCP&L that a MACT determination and schedule of compliance is required for coal and oil-fired EGUs that began actual construction or reconstruction after December 15, 2000, and identified Iatan No. 2, in which GMO has an 18% interest, as an affected EGU. This was an outcome of the D.C. Circuit Court of Appeals' vacatur of both the CAMR and the contemporaneously promulgated rule removing EGUs from MACT requirements. It is not currently known how the MACT determination and schedule of compliance will impact the permitting or operating requirements for Iatan No. 2, but it is possible a MACT determination may ultimately require additional emission control equipment and permit limits.

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired EGUs with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three years for compliance with authority for state permitting authorities to grant an additional year as needed for technology installation. The EPA indicated that it expects this option to be broadly available. The Missouri Department of Natural Resources (MDNR) has granted an extension at GMO's Lake Road and Sibley Stations.

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Industrial Boiler Rule

In February 2011, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. In May 2011, the EPA announced it would stay the effective date of the final rule during reconsideration; although in January 2012, the D.C. Circuit Court vacated the stay and remanded the stay to the EPA. The EPA issued a proposed revised rule in December 2011 and intends to issue a final rule in 2012. The proposed revised rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases), and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The existing boiler rule and its proposed revisions do not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities.

New Source Review

The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA. The lawsuit asserted that certain projects completed at the Jeffrey Energy Center violated certain requirements of the New Source Review program. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. The settlement agreement required, among other things, the installation of a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. Westar has estimated the cost of this SCR at approximately \$240 million. Depending on the NO_x emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units by the end of 2016. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 7 million tons per year.

Laws have been passed in Missouri, the state in which GMO's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time. In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While GMO is not a party to any climate

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change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on GMO. GMO would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In March 2012, the EPA proposed new source performance standards for emissions of CO₂ for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO₂ that power plants built in the future can emit. The proposal would not apply to GMO's existing units including modifications to those units.

At the state level, a Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2018. GMO projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2011, the MDNR recommended to the EPA that part of Jackson County, Missouri, which is in GMO's service territory, be designated a nonattainment area for the new 1-hour SO₂ standard. In April 2012, the EPA announced it is seeking additional input from states, tribes, and other interested parties to refine the agency's approach for implementing the SO₂ standard.

Particulate Matter (PM) NAAQS

In June 2012, the EPA proposed to strengthen the NAAQS for fine particulate matter (PM_{2.5}). The proposal strengthens the annual primary standard and seeks comment on alternative levels of the annual primary standard. The proposal retains the existing 24-hour PM_{2.5} primary standard, coarse particle matter (PM₁₀) primary standard, and secondary standards for PM_{2.5} and PM₁₀ identical to the primary standards. The proposal also includes a separate PM_{2.5} standard to improve visibility. The EPA is proposing two visibility options for this 24-hour standard and is seeking comment on alternative levels. The EPA agreed to finalize the rule by December 2012. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have

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a significant effect on GMO's results of operations, financial position and cash flows.

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by June 2013. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri river for cooling purposes and return the heated water to the Missouri river. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station and at GMO's Sibley and Lake Road Stations.

Additionally, the EPA plans to revise the existing standards for water discharges from coal-fired power plants with a proposed rule in November 2012 and final action in April 2014. Until a rule is proposed and finalized, the financial and operational impacts to GMO cannot be determined.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyl (PCB) contamination, and retains some

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environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At June 30, 2012, and December 31, 2011, GMO had \$2.1 million accrued for the future investigation and remediation of certain additional GMO identified MGP sites, PCB contaminated sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$2.4 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

9. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, The Federal Energy Regulatory Commission (FERC) issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant was a net purchaser of power during the refund period, it has received approximately \$8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately \$12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. In May 2011, FERC issued an order which clarified the scope of the hearing regarding spot-market transactions during the Summer Period and ruled on requests for rehearing and motions to dismiss. An evidentiary hearing before a FERC administrative law judge concluded on July 19, 2012. An initial decision by the FERC administrative law judge is due February 2013. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds.

A separate proceeding was also initiated, generally referred to as the Pacific Northwest refund proceeding, to determine if any refunds were warranted in the Pacific Northwest between December 25, 2000, and June 20, 2001. Refund claims brought against MPS Merchant were \$5.1 million. FERC initially rejected the refund requests, but its decision was remanded by the Ninth Circuit for FERC to consider whether any specific acts of market manipulation support the imposition of refunds for particular bilateral contracts. Formal claims against MPS Merchant must be identified by August 17, 2012, and an evidentiary hearing on transactions in the Pacific Northwest has been scheduled to begin April

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15, 2013.

10. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled \$26.7 million and \$52.9 million, respectively, for the three months ended and year to date June 30, 2012. These costs totaled \$27.7 million and \$57.2 million, respectively, for the same periods in 2011. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO. At June 30, 2012, GMO had a \$246.6 million net receivable from KCP&L, which included a \$256.9 million money pool receivable that GMO collected in July 2012. At December 31, 2012, GMO had a \$24.1 million net payable to KCP&L.

11. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal risk management committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility. Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders, as discussed below.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At June 30, 2012, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties.

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. The fair value of the portfolio relates to financial contracts that will settle against actual purchases of natural gas and purchased power. At June 30, 2012, GMO had financial contracts in place to hedge approximately 99%, 59% and 8%, respectively, of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for 2012, 2013 and 2014. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's FAC. A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. To the extent recovery of actual costs incurred is allowed, amounts will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

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	June 30 2012		December 31 2011	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	\$ 16.2	\$ (3.0)	\$ 23.6	\$ (5.0)
Option contracts				
Non-hedging derivatives	-	-	0.4	-

The fair values of GMO's open derivative positions are summarized in the following table. The table contains derivative instruments not designated as hedging instruments (non-hedging derivatives) under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

June 30, 2012	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
(millions)			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	\$ -	\$ 3.0
December 31, 2011			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	\$ -	\$ 5.0

The following table summarizes the amount of gain (loss) recognized in a regulatory balance sheet account or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

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Derivatives in Regulatory Account Relationship

	Amount of Gain (Loss) Recognized on Regulatory Account on Derivatives	Gain (Loss) Reclassified from Regulatory Account	
		Income Statement Classification	Amount
Three Months Ended June 30, 2012	(millions)		(millions)
Commodity contracts	\$ 0.3	Fuel	\$ (2.0)
Total	\$ 0.3	Total	\$ (2.0)
Year to Date June 30, 2012			
Commodity contracts	\$ (2.7)	Fuel	\$ (2.7)
Total	\$ (2.7)	Total	\$ (2.7)
Three Months Ended June 30, 2011			
Commodity contracts	\$ (1.0)	Fuel	\$ (1.0)
Total	\$ (1.0)	Total	\$ (1.0)
Year to Date June 30, 2011			
Commodity contracts	\$ (1.3)	Fuel	\$ (2.9)
Total	\$ (1.3)	Total	\$ (2.9)

12. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date. Assets and liabilities categorized within this level consist of GMO's various exchange traded derivative instruments and equity securities that are actively traded within GMO's Supplemental Executive Retirement Plan (SERP) rabbi trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets categorized within this level consist of debt securities within GMO's SERP rabbi trust fund.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include GMO's balances of financial assets and liabilities measured at fair value on a recurring basis at June 30, 2012, and December 31, 2011.

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Fair Value Measurements Using					
Description	June 30 2012	Netting ^(c)	Quoted Prices in Active Markets for Identical Assets (Level 1) (millions)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets					
SERP rabbi trust ^(b)					
Equity securities	\$ 0.2	\$ -	\$ 0.2	\$ -	\$ -
Debt securities	0.1	-	-	0.1	-
Total SERP rabbi trust	0.3	-	0.2	0.1	-
Total	0.3	-	0.2	0.1	-
Liabilities					
Derivative instruments ^(a)	-	(3.0)	3.0	-	-
Total	\$ -	\$ (3.0)	\$ 3.0	\$ -	\$ -

Fair Value Measurements Using					
Description	December 31 2011	Netting ^(c)	Quoted Prices in Active Markets for Identical Assets (Level 1) (millions)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets					
SERP rabbi trust ^(b)					
Equity securities	\$ 0.2	\$ -	\$ 0.2	\$ -	\$ -
Debt securities	0.1	-	-	0.1	-
Total SERP rabbi trust	0.3	-	0.2	0.1	-
Total	0.3	-	0.2	0.1	-
Liabilities					
Derivative instruments ^(a)	-	(5.0)	5.0	-	-
Total	\$ -	\$ (5.0)	\$ 5.0	\$ -	\$ -

- (a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.
- (b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include \$20.2 million and \$20.3 million at June 30, 2012, and December 31, 2011, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.
- (c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the consolidated balance sheet where a master netting agreement exists between GMO and the counterparty. At June 30, 2012, and December 31, 2011, GMO netted \$2.9 million and \$5.0 million,

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respectively, of cash collateral posted with counterparties.

13. TAXES

Components of income tax expense are detailed in the following table.

	Three Months Ended June 30		Year to Date June 30	
	2012	2011	2012	2011
Current income taxes	(millions)			
Federal	\$ (2.9)	\$ -	\$ (3.0)	\$ (0.2)
State	0.5	0.1	0.5	0.5
Total	(2.4)	0.1	(2.5)	0.3
Deferred income taxes				
Federal	14.0	12.3	15.6	15.1
State	1.6	1.7	1.9	(1.6)
Total	15.6	14.0	17.5	13.5
Noncurrent income taxes				
Federal	(0.1)	(3.8)	(0.1)	(3.7)
State	(0.1)	-	(0.1)	-
Total	(0.2)	(3.8)	(0.2)	(3.7)
Investment tax credit amortization	(0.1)	(0.2)	(0.3)	(0.3)
Income tax expense	\$ 12.9	\$ 10.1	\$ 14.5	\$ 9.8

Income Tax Expense and Effective Income Tax Rates

Income tax expense and the effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following tables.

	Income Tax Expense		Income Tax Rate	
Three Months Ended June 30	2012	2011	2012	2011
	(millions)			
Federal statutory income tax	\$ 11.3	\$ 8.7	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.2	0.3	0.6	0.9
Amortization of investment tax credits	(0.1)	(0.2)	(0.5)	(0.7)
State income taxes	1.2	1.1	3.7	4.7
Valuation allowance	0.1	-	0.3	-
Other	0.2	0.2	1.2	0.8
Total	\$ 12.9	\$ 10.1	40.3 %	40.7 %

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Year to Date June 30	Income Tax Expense		Income Tax Rate	
	2012	2011	2012	2011
	(millions)			
Federal statutory income tax	\$ 11.6	\$ 10.5	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.4	0.3	1.0	0.9
Amortization of investment tax credits	(0.3)	(0.3)	(1.0)	(1.2)
State income taxes	1.4	1.6	4.4	5.5
Valuation allowance	0.1	(2.3)	0.3	(7.8)
Other	1.3	-	4.0	0.3
Total	\$ 14.5	\$ 9.8	43.7 %	32.7 %

Uncertain Tax Positions

At June 30, 2012, and December 31, 2011, GMO had \$0.7 million and \$0.8 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, \$0.7 million at June 30, 2012, and December 31, 2011, is expected to impact the effective tax rate if recognized.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	June 30 2012	December 31 2011
	(millions)	
Beginning balance January 1	\$ 0.8	\$ 7.0
Additions for prior year tax positions	-	0.1
Reductions for prior year tax positions	(0.1)	(6.2)
Statute expirations	-	(0.1)
Ending balance	\$ 0.7	\$ 0.8

GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. Amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant at June 30, 2012 and December 31, 2011.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2009-2010 tax years. The Company estimates that it is reasonably possible that \$0.1 million of unrecognized tax benefits for GMO may be recognized in the next twelve months due to statute expirations or settlement agreements with tax authorities.

14. SEGMENTS AND RELATED INFORMATION

GMO has one reportable segment, electric utility. Other includes unallocated corporate charges, non-regulated operations and equity in earnings (loss) of subsidiaries. The following tables reflect summarized financial information concerning GMO's reportable segment.

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Three Months Ended June 30, 2012	Electric Utility	Other	Total GMO
	(millions)		
Operating revenues	\$ 194.5	\$ -	\$ 194.5
Depreciation and amortization	65.3	-	65.3
Interest charges	(19.0)	-	(19.0)
Income tax expense	(12.9)	-	(12.9)
Net income (loss)	20.0	(0.8)	19.2

Year to Date June 30, 2012	Electric Utility	Other	Total GMO
	(millions)		
Operating revenues	\$ 347.2	\$ -	\$ 347.2
Depreciation and amortization	43.6	-	43.6
Interest charges	(37.3)	-	(37.3)
Income tax expense	(14.5)	-	(14.5)
Net income (loss)	22.2	(3.6)	18.6

Three Months Ended June 30, 2011	Electric Utility	Other	Total GMO
	(millions)		
Operating revenues	\$ 181.6	\$ -	\$ 181.6
Depreciation and amortization	(19.4)	-	(19.4)
Interest charges	(13.1)	-	(13.1)
Income tax expense	(9.9)	(0.2)	(10.1)
Net income (loss)	15.6	(1.0)	14.6

Year to Date June 30, 2011	Electric Utility	Other	Total GMO
	(millions)		
Operating revenues	\$ 343.8	\$ -	\$ 343.8
Depreciation and amortization	(38.4)	-	(38.4)
Interest charges	(24.3)	-	(24.3)
Income tax (expense) benefit	(11.8)	2.0	(9.8)
Net income	18.6	1.5	20.1

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,398,579,505		2,398,579,505	
4	Property Under Capital Leases	262,823,077		262,823,077	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	469,287,891		469,287,891	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,130,690,473		3,130,690,473	
9	Leased to Others				
10	Held for Future Use	2,525,367		2,525,367	
11	Construction Work in Progress	94,971,676		94,971,676	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,228,187,516		3,228,187,516	
14	Accum Prov for Depr, Amort, & Depl	1,092,272,877		1,092,272,877	
15	Net Utility Plant (13 less 14)	2,135,914,639		2,135,914,639	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,083,361,197		1,083,361,197	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	8,911,680		8,911,680	
22	Total In Service (18 thru 21)	1,092,272,877		1,092,272,877	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,092,272,877		1,092,272,877	

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Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AG3-2011-AFS; Phase 3	3,735	561600		
3	Facilities Study for GEN-2010-056			3,995	143100
4					
5					
6					
7					
8					
9					
10					
11					
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15					
16					
17					
18					
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21	Generation Studies				
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Costs Deferred Under Electric 1989 AAO					
2	Sibley Rebuild and Western Coal Conversion					
3	Amortize 20 years 07/1993 - 06/2013	13,768		various	2,664	11,104
4						
5						
6	Costs Deferred Under Electric 1992 AAO					
7	Sibley Rebuild and Western Coal Conversion					
8	Amortize 20 years 07/1993 - 06/2013	183,142		various	36,639	146,503
9						
10						
11	Acctg. for Income Taxes - ASC 740 Impact on					
12	Rate Regulated Enterprises	27,010,694			233,382	26,777,312
13						
14						
15	Asset Retirement Obligations - ASC 410	14,078,025	263,470			14,341,495
16						
17						
18	Mark to Market Hedge per Missouri Case No.					
19	ER-2005-0436	9,916,363			2,298,107	7,618,256
20						
21						
22	L&P Merger Transition Costs					
23	Amortize 10 years 03/2006 - 02/2016	1,942,533		920, 926	123,991	1,818,542
24						
25						
26	Pension & OPEB costs deferred in accordance with					
27	Missouri Case No. ER-2010-0356.	123,867,534	2,631,790	926	763,830	125,735,494
28						
29						
30	Missouri Case Nos. ER-2009-0090 and HR-2009-0092:					
31	MPS and L&P electric Fuel Adjustment Clause &					
32	L&P Steam Quarterly Cost Adjustment.	26,661,103	2,582,434		8,585,283	20,658,254
33						
34						
35	Missouri Case No. EU-2008-0233:					
36	Deferred costs associated with L&P ice storm damage					
37	to be amortized over 5 years beginning					
38	January 1, 2008.	1,192,077		405	397,359	794,718
39						
40						
41						
42						
43						
44	TOTAL	274,190,183	8,995,934		14,280,159	268,905,958

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2010-0356:					
2	Missouri jurisdictional transition costs for Great					
3	Plains Energy's acquisition of Aquila, to be					
4	amortized over 5 years beginning June 2011.	19,092,730		920, 923	1,108,992	17,983,738
5						
6						
7	Missouri Case No. ER-2009-0090 and ER-2010-0356:					
8	Represents the deferred costs for the energy					
9	efficiency and affordability programs. Each					
10	vintage will be amortized over 10 years.	20,930,662	1,576,268	908	392,999	22,113,931
11						
12						
13	Missouri Case No. ER-2010-0356:					
14	Missouri jurisdictional difference between allowed					
15	rate base and financial costs booked for latan 1					
16	and latan Common, to be amortized over 27 years					
17	beginning June 2011.	6,032,739		405	39,983	5,992,756
18						
19						
20	Missouri Case No. ER-2010-0356:					
21	Deferred costs associated with the 2010					
22	rate case preparation and presentation to the					
23	Missouri Public Service Commission, to be					
24	amortized over 3 years beginning June 2011.	3,599,847	35,607	928	237,517	3,397,937
25						
26						
27	Missouri Case No. ER-2010-0356:					
28	Deferred 50% cost of the Economic Relief Pilot					
29	Program, to be amortized over 3 years beginning					
30	June 2011.	308,100		908	21,036	287,064
31						
32						
33	Missouri Case No. ER-2010-0356:					
34	Deferred costs associated with the latan 2					
35	project, to be amortized over 47.7 years beginning					
36	June 2011.	15,403,339		405	33,612	15,369,727
37						
38						
39	Missouri Case No. ER-2010-0356:					
40	Deferred costs associated with DSM advertising					
41	to be amortized over 10 years beginning June 2011.	175,962		909	4,765	171,197
42						
43						
44	TOTAL	274,190,183	8,995,934		14,280,159	268,905,958

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Missouri Case No. EU-2012-0131:					
2	Deferral of Solar Rebates and REC's, with cost					
3	recovery determined in a subsequent rate case					
4	proceeding.	3,359,328	1,228,236			4,587,564
5						
6						
7	Missouri Case No. ER-2010-0356:					
8	latan 2 and Common O&M Tracker, to be deferred					
9	with cost recovery determined in a subsequent					
10	rate case proceeding.	277,550	601,345			878,895
11						
12						
13	Other/Minor Regulatory Asset Items	144,687	76,784			221,471
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	274,190,183	8,995,934		14,280,159	268,905,958

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively.	170,922	509	52,788		118,134
6						
7						
8	Deferred Maintenance	16,898,010			898,904	17,796,914
9						
10						
11	Pension and OPEB Liabilities in accordance with					
12	Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011.	41,772,537	926	10,479	940,766	42,702,824
14						
15						
16	Deferred Regulatory Liability-ASC 740	2,571,744				2,571,744
17						
18						
19	L&P Steam Quarterly Cost Adjustment per					
20	Missouri Case No. HR-2009-0092	5,267,815		1,533,964	1,061,702	4,795,553
21						
22						
23	One KC Place Lease Abatement per Missouri					
24	Case No. ER-2010-0356, to be amortized					
25	over 5 years beginning June 2011.	1,131,256	931	66,806		1,064,450
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	67,812,284		1,664,037	2,901,372	69,049,619

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 16 Column: a

Excess taxes due to change in tax rates	\$2.3 Million
Investment tax credits	\$0.3 Million
Total	\$2.6 Million

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	166,991,191	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	121,050,981	
5	Large (or Ind.) (See Instr. 4)	39,064,566	
6	(444) Public Street and Highway Lighting	3,669,391	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	330,776,129	
11	(447) Sales for Resale	3,505,348	
12	TOTAL Sales of Electricity	334,281,477	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	334,281,477	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	335,903	
17	(451) Miscellaneous Service Revenues	431,855	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	645,604	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,037,022	
22	(456.1) Revenues from Transmission of Electricity of Others	3,439,911	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	12,890,295	
27	TOTAL Electric Operating Revenues	347,171,772	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,627,615		274,346		2
				3
1,562,595		38,197		4
676,700		241		5
16,021		300		6
				7
				8
				9
3,882,931		313,084		10
133,605		29		11
4,016,536		313,113		12
				13
4,016,536		313,113		14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

\$ 188,500	Reconnect Charges
\$ 106,100	Collection Fees
\$ 61,900	Temporary Meter Charges
\$ 45,350	Diversion Trip Charges
\$ 30,005	Excess Facilities
\$ 431,855	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues:

\$ 7,781,929	Steam Revenues
\$ 164,589	Sales & Use Tax Timely Filing Discount
\$ 72,084	CFSI Joint Facilities
\$ 18,420	Non-Sufficient Funds Fee
\$ 8,037,022	Total

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	76,341,566			
3	Steam Power Generation - Maintenance (510-515)	12,282,866			
4	Total Power Production Expenses - Steam Power	88,624,432			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	8,525,229			
12	Other Power Generation - Maintenance (551-554.1)	2,599,510			
13	Total Power Production Expenses - Other Power	11,124,739			
14	Other Power Supply Expenses				
15	Purchased Power (555)	38,039,449			
16	System Control and Load Dispatching (556)	613,504			
17	Other Expenses (557)	1,910,884			
18	Total Other Power Supply Expenses (line 15-17)	40,563,837			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	140,313,008			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	554,572			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	198,777			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	59,387			
27	(561.4) Scheduling, System Control and Dispatch Services	1,125,990			
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies	10,077			
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	289,228			
32	(562) Station Expenses	79,198			
33	(563) Overhead Line Expenses	76,534			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	4,997,252			
36	(566) Miscellaneous Transmission Expenses	548,386			
37	(567) Rents	99,397			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	8,038,798			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	2,511			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	282,975			
48	(571) Maintenance Overhead Lines	711,804			
49	(572) Maintenance of Underground Lines	148			
50	(573) Maintenance of Miscellaneous Transmission Plant	2,050			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	999,488			
53	Total Transmission Expenses (Lines 39 and 52)	9,038,286			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	682,214			
63	Regional Market Operation Expenses (Lines 55 - 62)	682,214			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	682,214			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	7,318,629			
74	Distribution Maintenance Expenses (590-598)	6,713,657			
75	Total Distribution Expenses (Lines 73 and 74)	14,032,286			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2012</u>
Cooper-Fairpoint - St. Joe-Billing for Share	92,009
Total KCPL-GMO Transmission Lease Expense	92,009
All Other	7,388
Total KCPL-GMO Account 567000	99,397

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	8,298,785			
2	(907-910) Customer Service and Information Expenses	-161,794			
3	(911-917) Sales Expenses	140,693			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	7,728,452			
7	921 Office Supplies and Expenses	1,550,006			
8	(Less) 922 Administrative Expenses Transferred-Credit	-2,127,856			
9	923 Outside Services Employed	4,222,789			
10	924 Property Insurance	727,114			
11	925 Injuries and Damages	-75,074			
12	926 Employee Pensions and Benefits	15,773,346			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	2,248,653			
15	(Less) 929 Duplicate Charges-Credit	302,982			
16	930.1General Advertising Expenses	23,423			
17	930.2Miscellaneous General Expenses	1,614,204			
18	931 Rents	1,052,574			
19	TOTAL Operation (Total of lines 6 thru 18)	36,690,361			
20	Maintenance				
21	935 Maintenance of General Plant	1,607,138			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	38,297,499			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	OS
3	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
4	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
5	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
6	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
7	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
8	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
9	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
10	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
12	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	AD
13	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	AD
14				
15	MISSOURI (KCP&L GMOC-SJLP):			
16	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
60	Assoc Elect Interc	Multiple				2
55	City of Galt	City of Galt		524	524	3
56	Gilman City	Gilman City		482	482	4
OATT	City of Harrisonvill	Harrisonville Sub	30	26,887	26,887	5
OATT	City of Odessa	Odessa Sub	14	10,831	10,831	6
109	Osceola	Osceola		2,009	2,009	7
58	Rich Hill	Rich Hill		2,493	2,493	8
20	KCP&L Interconnects	Multiple				9
54	Liberal Muni Light C	Liberal Muni Light C		1,331	1,331	10
SPP Tariff	Multiple	Multiple				11
20	KCP&L Interconnects	Multiple				12
60	Assoc Elec Interc	Craig, Warsaw				13
						14
						15
SPP Tariff	Multiple	Multiple				16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			44	44,557	44,557	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		43,174	43,174	2
		3,378	3,378	3
		3,457	3,457	4
116,931		13,534	130,465	5
47,836		5,441	53,277	6
		13,524	13,524	7
		17,241	17,241	8
		18,669	18,669	9
		9,581	9,581	10
		884,149	884,149	11
		33,562	33,562	12
		-63,380	-63,380	13
				14
				15
		637,809	637,809	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
164,767	0	1,620,139	1,784,906	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	ASSOCIATED ELECTRIC CO	LFP			7,403			7,403
2	ENTERGY ELECTRIC SERV	LFP			789,969		30,318	820,287
3	KCP&L	NF			40,194			40,194
4	MAPPCOR	NF					-1,863	-1,863
5	MW INDEP SYS OPER	NF			-3			-3
6	NE PUB PWR DIST	LFP			245,250			245,250
7	SOUTHWEST POWER POOL	LFP			1,350,529			1,350,529
8	SOUTHWEST POWER POOL	SFP						
9	SOUTHWEST POWER POOL	NF			2,229			2,229
10	WESTAR ENERGY	LFP			309,406			309,406
11								
12								
13								
14								
15								
16								
	TOTAL				2,744,977		28,455	2,773,432

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 2 Column: g

Fees for monthly transmission or service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

Schedule Page: 332 Line No.: 4 Column: g

2011 Patronage income distribution and year end equity balance for ownership interest in MAPPCOR.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,399,521	1,544,118		
3	Net Sales (Account 447)	369,152	1,042,344		
4	Transmission Rights				
5	Ancillary Services	83,226	48,515		
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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24					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,851,899	2,634,977		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	760,832	11,144	1,407	12	1900
2	February	688,975	9,524	1,289	10	2100
3	March	643,453	15,265	1,092	5	800
4	Total	2,093,260	35,933	3,788		
5	April	598,353	14,385	1,320	25	1800
6	May	742,960	32,157	1,455	28	1800
7	June	868,098	36,149	1,930	28	1800
8	Total	2,209,411	82,691	4,705		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,430	12	1900	1,405	24		1		
2	February	1,308	10	2100	1,287	20		1		
3	March	1,108	5	800	1,090	17		1		
4	Total for Quarter 1	3,846			3,782	61		3		
5	April	1,343	25	1800	1,319	24				
6	May	1,484	28	1800	1,452	31		1		
7	June	1,968	28	1800	1,929	38		1		
8	Total for Quarter 2	4,795			4,700	93		2		
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	8,641			8,482	154		5		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of 2012/Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,049	12	1900	1,024	24		1		
2	February	953	10	2100	932	20		1		
3	March	809	8	2000	790	18		1		
4	Total for Quarter 1	2,811			2,746	62		3		
5	April	1,027	25	1800	1,003	24				
6	May	1,183	28	1800	1,151	31		1		
7	June	1,528	28	1800	1,489	38		1		
8	Total for Quarter 2	3,738			3,643	93		2		
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	6,549			6,389	155		5		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	386	13	800	386					
2	February	358	10	2000	358					
3	March	313	1	800	313					
4	Total for Quarter 1	1,057			1,057					
5	April	317	2	1700	317					
6	May	338	23	1700	338					
7	June	442	27	1700	442					
8	Total for Quarter 2	1,097			1,097					
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	2,154			2,154					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report 2012/Q2
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: e

In column (e) "Firm Network Service for Self", the following months have been corrected - January, February and March.

Schedule Page: 400.1 Line No.: 1 Column: e

In column (e) "Firm Network Service for Self", the following months have been corrected - January, February and March.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2012	Year/Period of Report End of <u>2012/Q2</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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