| THIS FILING IS | | |
|---|---|---|
| Item 1: ☐ An Initial (Original) Submission | OR ☒ | Resubmission No. ____ |

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)

# FERC FINANCIAL REPORT
# FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

| **Exact Legal Name of Respondent (Company)** | **Year/Period of Report** |
|---|---|
| Kansas City Power & Light Company | **End of** 2014/Q4 |

Deloitte.

Deloitte & Touche LLP
Suite 3300
1100 Walnut Street
Kansas City, MO 64106-2129
USA

Tel: +1 816 474 6180
www.deloitte.com

## INDEPENDENT AUDITORS' REPORT

Kansas City Power & Light Company
Kansas City, Missouri

We have audited the accompanying financial statements of Kansas City Power & Light Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2014, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis, for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Kansas City Power & Light Company as of December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

## Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 20, 2015

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Reference Schedules | Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules __________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

**IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

**General Penalties**

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

# FERC FORM NO. 1/3-Q:
# REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

**IDENTIFICATION**

| 01 Exact Legal Name of Respondent<br>Kansas City Power & Light Company | 02 Year/Period of Report<br>End of 2014/Q4 |
|---|---|
| 03 Previous Name and Date of Change *(if name changed during year)*<br>/ / | |
| 04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)*<br>1200 Main, Kansas City, Missouri 64105 | |
| 05 Name of Contact Person<br>Steven P. Busser | 06 Title of Contact Person<br>VP -Bus Planning & Controller |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>1200 Main, Kansas City, Missouri 64105 | |

| 08 Telephone of Contact Person, *Including Area Code* | 09 This Report Is | 10 Date of Report *(Mo, Da, Yr)* |
|---|---|---|
| (816) 556-2200 | (1) ☐ An Original (2) ☒ A Resubmission | 05/29/2015 |

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| 01 Name | 03 Signature | 04 Date Signed *(Mo, Da, Yr)* |
|---|---|---|
| Steven P. Busser | Steven P. Busser | 05/29/2015 |
| 02 Title<br>VP-Business Planning & Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent<br>Kansas City Power & Light Company | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/29/2015 | Year/Period of Report<br>End of 2014/Q4 |
|---|---|---|---|

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".



Stockholders' Reports Check appropriate box:

☒ Two copies will be submitted

☐ No annual report to stockholders is prepared

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Steven P. Busser, Vice President - Business Planning and Controller**
**1200 Main Street**
**Kansas City, MO 64105**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Incorporated - State of Missouri, July 29, 1922**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**N/A**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Missouri - Electric**
**Kansas - Electric**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2014:

| Commission File Number | Registrant, State of Incorporation Address and Telephone Number | I.R.S. Employer Identification Number |
|---|---|---|
| 001-32206 | GREAT PLAINS ENERGY INCORPORATED<br>(A Missouri Corporation)<br>1200 Main Street<br>Kansas City, Missouri 64105<br>(816) 556-2200 | 43-1916803 |
| 000-51873 | KANSAS CITY POWER & LIGHT COMPANY<br>(A Missouri Corporation)<br>1200 Main Street<br>Kansas City, Missouri 64105<br>(816) 556-2200 | 44-0308720 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

# CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|---|
| 1 | Wolf Creek Nuclear Operating Corporation | Operating agent for Wolf | 47% | 1 |
| 2 | | Creek Generating Station | | |
| 3 | | | | |
| 4 | Kansas City Power & Light Receivables Company | Corporation that purchases | 100% | |
| 5 | | customer receivables from | | |
| 6 | | KCP&L and sells to outside | | |
| 7 | | investors. | | |
| 8 | | | | |
| 9 | KCP&L, Inc. (Kansas) | Inactive | 100% | |
| 10 | | | | |
| 11 | KCP&L, Inc. (Missouri) | Inactive | 100% | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |

***Schedule Page: 103     Line No.: 1     Column: d***

Footnote 1:  Owned and controlled jointly with Kansas Gas and Electric 47% and Kansas Electric Power Co-operative 6%.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|---|---|---|---|
| 1 | Chairman of the Board, President and Chief | Terry Bassham | 658,560 |
| 2 | Executive Officer | | |
| 3 | | | |
| 4 | Senior Vice President - Finance and Chief Financial | James C. Shay | 431,776 |
| 5 | Officer | | |
| 6 | | | |
| 7 | Executive Vice President and Chief Operating Officer | Scott H. Heidtbrink | 478,590 |
| 8 | | | |
| 9 | Senior Vice President - Human Resources and | Heather A. Humphrey | 346,904 |
| 10 | General Counsel | | |
| 11 | | | |
| 12 | Senior Vice President - Corporate Services | Michael L. Deggendorf | 304,468 |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|---|---|---|
| 1 | Terry Bassham | c/o Great Plains Energy |
| 2 | Chairman of the Board, President and Chief Executive Officer | 1200 Main Street |
| 3 | | P.O. Box 418679 |
| 4 | | Kansas City, MO 64141-9679 |
| 5 | | |
| 6 | Dr. David L. Bodde | Professor |
| 7 | | Clemson University |
| 8 | | Clemson, SC 29634-1345 |
| 9 | | |
| 10 | Randall C. Ferguson, Jr. | c/o Great Plains Energy |
| 11 | | 1200 Main Street |
| 12 | | P.O. Box 418679 |
| 13 | | Kansas City, MO 64141-9679 |
| 14 | | |
| 15 | Gary D. Forsee | c/o Great Plains Energy |
| 16 | | 1200 Main Street |
| 17 | | P.O. Box 418679 |
| 18 | | Kansas City, MO 64141-9679 |
| 19 | | |
| 20 | Scott D. Grimes | c/o Great Plains Energy |
| 21 | (joined the Board in August 2014) | 1200 Main Street |
| 22 | | P.O. Box 418679 |
| 23 | | Kansas City, MO 64141-9679 |
| 24 | | |
| 25 | Thomas D. Hyde | c/o Great Plains Energy |
| 26 | | 1200 Main Street |
| 27 | | P.O. Box 418679 |
| 28 | | Kansas City, MO 64141-9679 |
| 29 | | |
| 30 | James A. Mitchell | Executive Fellow - Leadership |
| 31 | | Center for Ethical Business Cultures |
| 32 | | 1000 LaSalle Avenue MJH-300 |
| 33 | | Minneapolis, MN 55403-2005 |
| 34 | | |
| 35 | Ann D. Murtlow | United Way of Central Indiana |
| 36 | | P.O. Box 88409 |
| 37 | | Indianapolis, IN 46208 |
| 38 | | |
| 39 | John J. Sherman | c/o Great Plains Energy |
| 40 | | 1200 Main Street |
| 41 | | P.O. Box 418679 |
| 42 | | Kansas City, MO 64141-9679 |
| 43 | | |
| 44 | Dr. Linda Hood Talbott | President and CEO |
| 45 | | Talbott & Associates |
| 46 | | P.O. Box 22322 |
| 47 | | Kansas City, MO 64113-3022 |
| 48 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|---|---|---|
| 1 | Transmission Formula Rate (TFR) | ER10-230-000 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[ ] Yes
[X] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|---|---|---|---|---|---|
| 1 | | | | | See note to page |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |

***Schedule Page: 1061 Line No.: 1 Column: e***

KCP&L will begin filing Annual Informational Filings with FY 2015 FERC Form 1, in response to the FERC Commission Order, Docket No. ER14-2884 and relating Docket No. EL14-74.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## INFORMATION ON FORMULA RATES
### Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|---|---|---|---|---|
| 1 | | Additional detail has been provided in the | | |
| 2 | | footnotes on various FERC Form 1 pages used | | |
| 3 | | in the FERC transmission formula rate, | | |
| 4 | | Docket No. ER10-230-000 | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |

## IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Franchises renewed during the year 2014 are as follows:

| Utility | Town | State | Term | Action | Consideration | |
|---|---|---|---|---|---|---|
| Electric | Oakview | MO | 20 years | Renewal | 5.00% | Effective 1/1/2014 |
| Electric | Oakwood | MO | 20 years | Renewal | 5.00% | Effective 3/1/2014 |
| Electric | Avondale | MO | 20 years | Renewal | 5.00% | Effective 3/1/2014 |
| Electric | Platte Woods | MO | 20 years | Renewal | 5.00% | Effective 3/1/2014 |
| Electric | Parker | KS | 20 years | Renewal | 5.00% | Effective 4/1/2014 |
| Electric | Fulton | KS | 20 years | Renewal | 5.00% | Effective 7/1/2014 |
| Electric | Oakwood Park | MO | 20 years | Renewal | 5.00% | Effective 7/1/2014 |
| Electric | Raytown | MO | 7 years | Renewal | 8.00% | Effective 8/1/2014 |
| Electric | Roeland Park | KS | 10 years | Renewal | 5.00% | Effective 8/1/2014 |
| Electric | Oaks | MO | 20 years | Renewal | 10.00% | Effective 10/1/2014 |

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 11 Long-Term Debt for obligations incurred during 2014.

7. Kansas City Power & Light amended its articles of incorporation to add an exculpatory provision that eliminates the personal liability of a director to the Company and its shareholders for monetary damages to the fullest extent permitted by Missouri law.

8. Management and general contract (union) wage increases during the year 2014 are as follows:
   KCP&L management merit average increase of 2.97% was effective 3/1/2014.

   The following contracts with the local IBEW bargaining unit employees were ratified in late August:
   Local 1464 increase of 2.75% effective 2/1/2014
   Local 412 increase of $1.08 effective 3/1/2014
   Local 1613 increase of 2.75% effective 4/1/2014

9. **Legal and Regulatory Proceedings/Actions:**

   Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters and Note 14 Commitments and Contingencies detailing 2014 Environmental Matters that were still active at December 31, 2014.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On May 7, 2014, Mr. Robert H. West retired from the Board of Directors of Great Plains Energy Incorporated, the parent company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. Also, effective May 12, 2014, Mr. Kevin Bryant ceased serving as Vice President - Investor Relations and Treasurer and was named Vice President - Strategic Planning. Additionally, the title of Mr. James C. Shay changed from Senior Vice President - Finance and Strategic Development and Chief Financial Officer to Senior Vice President - Finance, Treasurer and Chief Financial Officer.

    On August 15, 2014, Scott Grimes became a director of Great Plains Energy Incorporated, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. In addition, effective September 1, 2014, Lori A. Wright was named Vice President - Investor Relations and Treasurer, and Steven P. Busser was hired as Vice President - Business Planning and Controller of Great Plains Energy Incorporated, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. Effective on the same day, James C. Shay ceased serving as Treasurer for Great Plains Energy Incorporated, Kansas City Power and Light and

KCP&L Greater Missouri Operations Company but remained Senior Vice President - Finance and Chief Financial Officer.

14. Not Applicable

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 8,737,315,015 | 8,274,894,369 |
| 3 | Construction Work in Progress (107) | 200-201 | 791,235,220 | 665,123,110 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 9,528,550,235 | 8,940,017,479 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 3,664,629,514 | 3,525,996,190 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 5,863,920,721 | 5,414,021,289 |
| 7 | Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1) | 202-203 | 4,107,977 | 7,006,100 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 45,373,274 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 102,612,267 | 102,612,267 |
| 10 | Spent Nuclear Fuel (120.4) | | 114,553,030 | 114,553,030 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 187,450,423 | 161,365,463 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 79,196,125 | 62,805,934 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 5,943,116,846 | 5,476,827,223 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 18 | Nonutility Property (121) | | 4,876,950 | 6,643,574 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 1,349,611 | 2,898,230 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 23,122,773 | 17,907,332 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 1,939,134 | 1,842,337 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 198,962,936 | 183,948,352 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 227,552,182 | 207,443,365 |
| 33 | **CURRENT AND ACCRUED ASSETS** | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 2,691,895 | 3,964,592 |
| 36 | Special Deposits (132-134) | | 608,583 | 709,302 |
| 37 | Working Fund (135) | | 7,050 | 4,700 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 411,287 | 403,632 |
| 41 | Other Accounts Receivable (143) | | 79,694,266 | 77,918,171 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 0 | 0 |
| 43 | Notes Receivable from Associated Companies (145) | | 44,404,517 | 47,479,501 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 50,392,495 | 36,374,392 |
| 45 | Fuel Stock (151) | 227 | 58,731,308 | 50,241,301 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 105,595,307 | 97,199,305 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 63,845 | 52,733 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 4,552,347 | 11,801,877 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 14,429,748 | 11,355,210 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 71,810 | 0 |
| 61 | Accrued Utility Revenues (173) | | 0 | 0 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 85,166,307 | 59,504,385 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 3,065,175 | 1,094,850 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176 | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 449,885,940 | 398,103,951 |
| 68 | **DEFERRED DEBITS** | | | |
| 69 | Unamortized Debt Expenses (181) | | 16,051,537 | 19,687,383 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 831,622,973 | 704,655,323 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 0 | 0 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 639,661 | 143,585 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 7,268,498 | 5,548,701 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 8,114,042 | 7,065,452 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 581,651,505 | 542,684,921 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 1,445,348,216 | 1,279,785,365 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 8,065,903,184 | 7,362,159,904 |

| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | end of 2014/Q4 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 487,041,247 | 487,041,247 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,076,114,704 | 1,076,114,704 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 701,346,037 | 616,151,777 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 20,122,774 | 14,907,332 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -15,031,049 | -20,385,860 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 2,269,593,713 | 2,173,829,200 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 2,316,302,000 | 2,316,302,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 0 | 0 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 0 | 0 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 3,849,502 | 4,097,129 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 2,312,452,498 | 2,312,204,871 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 1,768,855 | 1,847,128 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 3,054,419 | 2,967,390 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 485,412,219 | 339,946,839 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 0 | 0 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 177,682,355 | 141,650,829 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 667,917,848 | 486,412,186 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 358,300,000 | 93,200,000 |
| 38 | Accounts Payable (232) | | 309,871,672 | 257,086,419 |
| 39 | Notes Payable to Associated Companies (233) | | 12,600,000 | 200,000 |
| 40 | Accounts Payable to Associated Companies (234) | | 256 | 759 |
| 41 | Customer Deposits (235) | | 5,591,577 | 4,984,730 |
| 42 | Taxes Accrued (236) | 262-263 | 23,613,565 | 23,802,742 |
| 43 | Interest Accrued (237) | | 29,014,194 | 29,067,759 |
| 44 | Dividends Declared (238) | | 0 | 0 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | end of 2014/Q4 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 6,852,867 | 6,808,057 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 31,863,458 | 32,919,812 |
| 49 | Obligations Under Capital Leases-Current (243) | | 78,273 | 72,346 |
| 50 | Derivative Instrument Liabilities (244) | | 0 | 0 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 777,785,862 | 448,142,624 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 3,240,056 | 1,529,892 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 124,342,857 | 125,326,721 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 51,038,540 | 84,125,155 |
| 60 | Other Regulatory Liabilities (254) | 278 | 268,805,362 | 266,862,899 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 65,590,634 | 50,794,678 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 1,347,945,185 | 1,219,443,093 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 177,190,629 | 193,488,585 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 2,038,153,263 | 1,941,571,023 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 8,065,903,184 | 7,362,159,904 |

***Schedule Page: 112 Line No.: 37 Column: c***

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt as December 31, 2014 was $218,797,808.

***Schedule Page: 112 Line No.: 37 Column: d***

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt as December 31, 2013 was $142,086,978.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 1,730,764,278 | 1,671,422,009 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 872,294,631 | 827,524,776 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 128,998,157 | 122,903,083 | | |
| 6 | Depreciation Expense (403) | 336-337 | 189,664,798 | 179,224,685 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 1,460,706 | 868,283 | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 24,198,728 | 19,036,818 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | 10,605,004 | 9,347,576 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 159,087,760 | 152,032,438 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -5,517,694 | -5,067,305 | | |
| 16 | - Other (409.1) | 262-263 | -1,581,761 | -1,250,865 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 168,362,689 | 95,369,455 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 79,727,930 | 3,339,040 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -897,718 | -751,440 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 9,144,298 | 8,479,294 | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 1,454,881,660 | 1,385,682,606 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 275,882,618 | 285,739,403 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|---|---|---|---|---|---|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 1,730,764,278 | 1,671,422,009 | | | | | 2 |
| | | | | | | 3 |
| 872,294,631 | 827,524,776 | | | | | 4 |
| 128,998,157 | 122,903,083 | | | | | 5 |
| 189,664,798 | 179,224,685 | | | | | 6 |
| 1,460,706 | 868,283 | | | | | 7 |
| 24,198,728 | 19,036,818 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 10,605,004 | 9,347,576 | | | | | 13 |
| 159,087,760 | 152,032,438 | | | | | 14 |
| -5,517,694 | -5,067,305 | | | | | 15 |
| -1,581,761 | -1,250,865 | | | | | 16 |
| 168,362,689 | 95,369,455 | | | | | 17 |
| 79,727,930 | 3,339,040 | | | | | 18 |
| -897,718 | -751,440 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 9,144,298 | 8,479,294 | | | | | 24 |
| 1,454,881,660 | 1,385,682,606 | | | | | 25 |
| 275,882,618 | 285,739,403 | | | | | 26 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 275,882,618 | 285,739,403 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutilty Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 6,128,673 | 3,858,798 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 2,625,888 | 1,060,571 | | |
| 35 | Nonoperating Rental Income (418) | | -271,829 | -143,106 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 5,215,442 | 4,232,304 | | |
| 37 | Interest and Dividend Income (419) | | 451,495 | 396,129 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 16,013,394 | 14,136,970 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 740,953 | 696,210 | | |
| 40 | Gain on Disposition of Property (421.1) | | 1,344,912 | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 26,997,152 | 22,116,734 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 75,327 | 23,269 | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | 3,339,940 | 2,910,640 | | |
| 46 | Life Insurance (426.2) | | 730,564 | 684,260 | | |
| 47 | Penalties (426.3) | | 67,102 | 583 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 881,640 | 563,895 | | |
| 49 | Other Deductions (426.5) | | 20,556,045 | 18,348,206 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 25,650,618 | 22,530,853 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 74,191 | 51,012 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -6,687,836 | -6,576,890 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -1,219,666 | -1,200,709 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 209,278 | 85,390 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 86,146 | 756 | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -8,128,735 | -7,812,733 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 9,475,269 | 7,398,614 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 128,848,034 | 128,081,571 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 2,875,603 | 2,479,434 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 377,375 | 1,006,814 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 11,152 | -959 | | |
| 68 | Other Interest Expense (431) | | 1,939,941 | 3,091,726 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 11,103,920 | 10,564,320 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 122,948,185 | 124,094,266 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 162,409,702 | 169,043,751 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 162,409,702 | 169,043,751 | | |

***Schedule Page: 114 Line No.: 68 Column: c***

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description | Q1 2014 | Q2 2014 | Q3 2014 | Q4 2014 | Total 2014 |
|---|---|---|---|---|---|---|
| 431015 | Commitment Exp-ST Loans | 207,433 | 288,207 | 312,761 | 311,765 | 1,120,166 |
| 431016 | Interest on Unsecured Notes | 102,976 | 181,543 | 179,941 | 199,530 | 663,990 |
| | All Other | 60,310 | 71,221 | (12,801) | 37,056 | 155,786 |
| | Total Other Interest Expense | 370,719 | 540,971 | 479,901 | 548,350 | 1,939,941 |

***Schedule Page: 114 Line No.: 68 Column: d***

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description | Q1 2013 | Q2 2013 | Q3 2013 | Q4 2013 | Total 2013 |
|---|---|---|---|---|---|---|
| 431015 | Commitment Exp-ST Loans | 388,647 | 375,672 | 435,857 | 487,051 | 1,687,227 |
| 431016 | Interest on Unsecured Notes | 368,738 | 114,069 | 37,255 | 20,718 | 540,780 |
| | All Other | 258,708 | 213,300 | 59,159 | 332,551 | 863,719 |
| | Total Other Interest Expense | 1,016,093 | 703,041 | 532,272 | 840,320 | 3,091,726 |

# STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 616,151,777 | 543,340,330 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 157,194,260 | 164,811,447 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | -72,000,000 | ( 92,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -72,000,000 | ( 92,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 701,346,037 | 616,151,777 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 701,346,037 | 616,151,777 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 14,907,332 | 10,675,028 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | 5,215,442 | 4,232,304 |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 20,122,774 | 14,907,332 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 162,409,702 | 169,043,751 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 213,863,526 | 198,261,503 |
| 5 | Amortization of | | |
| 6 | Nuclear Fuel | 26,084,960 | 22,763,797 |
| 7 | Other | 11,300,096 | 11,485,253 |
| 8 | Deferred Income Taxes (Net) | 88,425,481 | 91,945,025 |
| 9 | Investment Tax Credit Adjustment (Net) | -983,864 | -752,196 |
| 10 | Net (Increase) Decrease in Receivables | -55,268,650 | -14,226,498 |
| 11 | Net (Increase) Decrease in Inventory | -9,636,479 | 14,414,322 |
| 12 | Net (Increase) Decrease in Allowances Inventory | -11,112 | -38,384 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 7,340,713 | 14,166,617 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -9,976,157 | 3,531,492 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -6,040,316 | -6,307,888 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 16,013,394 | 14,136,970 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 5,215,442 | 4,232,303 |
| 18 | Other (provide details in footnote): | 48,175,622 | 20,236,788 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 454,454,686 | 506,154,309 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -620,578,858 | -542,336,452 |
| 27 | Gross Additions to Nuclear Fuel | -42,475,151 | -4,292,151 |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | -1,451,523 | -1,616,614 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -16,013,394 | -14,136,970 |
| 31 | Other (provide details in footnote): | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -648,492,138 | -534,108,247 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 6,709,542 | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | -27,511,199 | -73,482,116 |
| 45 | Proceeds from Sales of Investment Securities (a) | 24,193,707 | 70,164,622 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase ) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 54 | Salvage and removal | -15,706,852 | -10,730,674 |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -660,806,940 | -548,156,415 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | 412,448,000 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | 265,100,000 | |
| 67 | Other (provide details in footnote): | | |
| 68 | Net Increase in Money Pool Borrowings | 12,400,000 | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 277,500,000 | 412,448,000 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | | -2,559,560 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 77 | Debt Issuance Costs | -418,093 | -5,682,994 |
| 78 | Net Decrease in Short-Term Debt (c) | | -267,800,000 |
| 79 | Net Decrease in Money Pool Borrowings | | -3,587,305 |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -72,000,000 | -92,000,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | 205,081,907 | 40,818,141 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -1,270,347 | -1,183,965 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 3,969,292 | 5,153,257 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 2,698,945 | 3,969,292 |

***Schedule Page: 120 Line No.: 90 Column: b***

| | 2014 | 2013 |
| --- | --- | --- |
| Balance Sheet, pages 110-111: | | |
| Line No. 35 - Cash (131) | $2,691,895 | $3,964,592 |
| Line No. 36 - Special Deposits (132-134) | 608,583 | 709,302 |
| Line No. 37 - Working Fund (135) | 7,050 | 4,700 |
| Line No. 38 - Temporary Cash Investments (136) | - | - |
| **Total Balance Sheet** | **$3,307,528** | **$4,678,594** |
| Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents | (608,583) | (709,302) |
| Cash and Cash Equivalents at End of Period | $2,698,945 | $3,969,292 |

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

**KANSAS CITY POWER & LIGHT COMPANY**
**Notes to Financial Statements**

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### Organization
The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

### Basis of Accounting
The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

### Use of Estimates
The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

### Subsequent Events
Management has evaluated the impact of events occurring after December 31, 2014 up to February 25, 2015, the date that KCP&L's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 17, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### Cash and Cash Equivalents
Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

### Funds on Deposit
Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

### Fair Value of Financial Instruments
The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

*Nuclear decommissioning trust fund* - KCP&L's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

*Derivative instruments* - The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

*Pension plans* - For financial reporting purposes, the market value of plan assets is the fair value. For regulatory reporting purposes, a five-year smoothing of assets is used to determine fair value.

**Derivative Instruments**
KCP&L records derivative instruments on the balance sheet at fair value. KCP&L enters into derivative contracts to manage exposure to commodity price and interest rate fluctuations. Derivative instruments are used solely for hedging purposes and are not issued or held for speculative reasons.

KCP&L considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. KCP&L may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract settles. KCP&L accounts for derivative instruments that are not designated as NPNS as cash flow hedges or non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. In addition, if a derivative instrument is designated as a cash flow hedge, KCP&L documents the method of determining hedge effectiveness and measuring ineffectiveness. See Note 16 for additional information regarding derivative financial instruments and hedging activities.

KCP&L offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). KCP&L classifies cash flows from derivative instruments accounted for as a cash flow hedge in the same category as the cash flows from the items being hedged.

**Utility Plant**
KCP&L's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred (except as discussed under Deferred Refueling Outage Costs). When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of KCP&L's utility plant is pledged as collateral for KCP&L's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.7% in 2014 and 6.1% in 2013.

Utility plant includes generation (20- to 60-year life), transmission (15- to 70-year life), distribution (8- to 55-year life) and general equipment (5- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

**Depreciation and Amortization**
Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

**Nuclear Plant Decommissioning Costs**

Nuclear plant decommissioning cost estimates are based on the immediate dismantlement method and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, KCP&L contributes to a tax-qualified trust fund to be used to decommission Wolf Creek Generating Station (Wolf Creek). Related liabilities for decommissioning are included on KCP&L's balance sheet in Asset Retirement Obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 7 for discussion of AROs including those associated with nuclear plant decommissioning costs.

**Deferred Refueling Outage Costs**

KCP&L uses the deferral method to account for operations and maintenance expenses incurred in support of Wolf Creek's scheduled refueling outages and amortizes them evenly (monthly) over the unit's operating cycle, which is approximately 18 months, until the next scheduled outage. Replacement power costs during an outage are expensed as incurred.

**Regulatory Matters**

KCP&L defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if KCP&L was not regulated. See Note 5 for additional information concerning regulatory matters.

**Revenue Recognition**

KCP&L recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. KCP&L's estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

KCP&L collects from customers gross receipts taxes levied by state and local governments. These taxes from KCP&L's Missouri customers are recorded gross in operating revenues and general taxes on KCP&L's statement of income. KCP&L's gross receipts taxes collected from Missouri customers were $60.4 million and $58.9 million in 2014 and 2013, respectively. These taxes from KCP&L's Kansas customers are recorded net in operating revenues on KCP&L's statement of income.

KCP&L collects sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on KCP&L's statement of income.

KCP&L records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

**Allowance for Doubtful Accounts**

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

**Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

**Income Taxes**
Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

KCP&L recognizes tax benefits based on a “more-likely-than-not” recognition threshold. In addition, KCP&L recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including KCP&L, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. KCP&L's income tax provision includes taxes allocated based on its separate company income or loss.

KCP&L has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain KCP&L investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

**Environmental Matters**
Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

## 2. SUPPLEMENTAL CASH FLOW INFORMATION

***Other Operating Activities***

| | 2014 | 2013 |
|---|---|---|
| | (millions) | |
| Deferred refueling outage costs | $ 17.0 | $ (17.6) |
| Nuclear decommissioning expense | 3.4 | 3.4 |
| Pension and post-retirement benefit obligations | 27.3 | 35.2 |
| Legal settlement | - | 6.0 |
| Uncertain tax positions | - | (10.5) |
| Other | 0.5 | 3.7 |
| Total other operating activities | $ 48.2 | $ 20.2 |
| Cash paid during the period: | | |
| Interest | $ 111.0 | $ 111.7 |
| Income taxes | $ 27.0 | $ 2.2 |
| Non-cash investing activities: | | |
| Liabilities assumed for capital expenditures | $ 48.8 | $ 40.5 |

## 3. RECEIVABLES

KCP&L's other receivables at December 31, 2014 and 2013 consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light Receivables Company (KCP&L Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market value. The agreement expires in September 2015 and allows for $110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following table.

| | 2014 | | 2013 | |
|---|---|---|---|---|
| | KCP&L | KCP&L Receivables Company | KCP&L | KCP&L Receivables Company |
| | (millions) | | | |
| Receivables (sold) purchased | $ (1,595.8) | $ 1,595.8 | $ (1,517.2) | $ 1,517.2 |
| Gain (loss) on sale of accounts receivable | (20.2) | 20.2 | (19.2) | 19.1 |
| Servicing fees received (paid) | 2.6 | (2.6) | 2.6 | (2.6) |
| Fees paid to outside investor | - | (1.1) | - | (1.2) |
| Cash from customers transferred (received) | (1,608.3) | 1,608.3 | (1,516.2) | 1,516.2 |
| Cash received from (paid for) receivables purchased | 1,588.1 | (1,588.1) | 1,497.2 | (1,497.2) |
| Interest on intercompany note received (paid) | 0.3 | (0.3) | 0.3 | (0.3) |

## 4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek, its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

**Spent Nuclear Fuel and High-Level Radioactive Waste**

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. Wolf Creek paid the DOE a quarterly fee of one-tenth of a cent for each kilowatt hour (kWh) of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. KCP&L's 47% share of these costs were charged to fuel expense. The Nuclear Energy Institute, a number of individual utilities, and the National Association of Regulatory Utility Commissioners sued the DOE seeking the suspension of this fee. In January 2014, the DOE submitted a proposal to Congress to set the fee at zero, which became effective May 16, 2014.

In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application. In 2011, the NRC reexamined its decision and ordered the licensing board, consistent with budgetary limitations, to close out its work on the DOE's application. In August 2013, a federal court of appeals ruled that the NRC must resume its review of the DOE's application.

Wolf Creek is currently evaluating alternatives for expanding its existing on-site spent nuclear fuel storage to provide additional capacity prior to 2025. Management cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

**Low-Level Radioactive Waste**

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

**Nuclear Plant Decommissioning Costs**

The Public Service Commission of the State of Missouri (MPSC) and The State Corporation Commission of the State of Kansas (KCC) require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years and to propose funding levels. The most recent study was submitted to the MPSC and KCC in August 2014 and is the basis for the current cost of decommissioning estimates in the following table. Funding levels included in KCP&L retail rates have not changed.

| | KCC | MPSC |
|---|---|---|
| | (millions) | |
| Current cost of decommissioning (in 2014 dollars) | $ 765.1 | $ 765.1 |
| Total Station | 359.6 | 359.6 |
| KCPL's 47% Share | | |
| Future cost of decommissioning (in 2045-2053 dollars) [(a)] | $ 2,201.5 | $ 2,253.1 |
| Total Station | 1,034.7 | 1,059.0 |
| KCPL's 47% Share | | |
| Annual escalation factor | 3.15% | 3.22% |
| Annual return on trust assets [(b)] | 6.15% | 5.68% |

(a) Total future cost over an eight year decommissioning period.

(b) The 6.15% and 5.68% rate of return for KCC and MPSC, respectively, is through 2025. The rates then systematically decrease through 2053 to 0.72% and 2.22% for KCC and MPSC, respectively, based on the assumption that the fund's investment mix will become increasingly conservative as the decommissioning period approaches.

See Note 7 for information regarding the asset retirement obligation to decommission Wolf Creek.

**Nuclear Decommissioning Trust Fund**

In 2014 and 2013, KCP&L contributed approximately $3.3 million to a tax-qualified trust fund to be used to decommission Wolf Creek. Amounts funded are charged to other operating expense and recovered in customers' rates. The funding level assumes a projected level of return on trust assets. If the actual return on trust assets is below the projected level or actual decommissioning costs are higher than estimated, KCP&L could be responsible for the balance of funds required; however, while there can be no assurances, management believes a rate increase would be allowed to recover decommissioning costs over the remaining life of the unit.

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

| | 2014 | 2013 |
|---|---|---|
| **Decommissioning Trust** | (millions) | |
| Beginning balance January 1 | $ 183.9 | $ 154.7 |
| Contributions | 3.3 | 3.3 |
| Earned income, net of fees | 3.6 | 2.7 |
| Net realized gains | 0.4 | 1.7 |
| Net unrealized gains | 7.8 | 21.5 |
| Ending balance December 31 | $ 199.0 | $ 183.9 |

The nuclear decommissioning trust is reported at fair value on the balance sheet and is invested in assets as detailed in the following table.

| | December 31 | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | 2014 | | | | 2013 | | | |
| | Cost Basis | Unrealized Gains | Unrealized Losses | Fair Value | Cost Basis | Unrealized Gains | Unrealized Losses | Fair Value |
| | (millions) | | | | | | | |
| Equity securities | $ 87.2 | $ 50.6 | $ (0.7) | $ 137.1 | $ 83.7 | $ 44.6 | $ (0.6) | $ 127.7 |
| Debt securities | 55.4 | 3.8 | (0.1) | 59.1 | 51.0 | 2.5 | (0.7) | 52.8 |
| Other | 2.8 | - | - | 2.8 | 3.4 | - | - | 3.4 |
| Total | $ 145.4 | $ 54.4 | $ (0.8) | $ 199.0 | $ 138.1 | $ 47.1 | $ (1.3) | $ 183.9 |

The weighted average maturity of debt securities held by the trust at December 31, 2014, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

| | 2014 | 2013 |
|---|---|---|
| | (millions) | |
| Realized gains | $ 1.4 | $ 2.4 |
| Realized losses | (1.0) | (0.7) |

**Nuclear Insurance**

The owners of Wolf Creek (Owners) maintain nuclear insurance for Wolf Creek for nuclear liability, nuclear property and accidental outage. These policies contain certain industry standard exclusions, including, but not limited to, ordinary wear and tear, and war. The nuclear property insurance programs subscribed to by members of the nuclear power generating industry include industry aggregate limits for acts of terrorism and related losses, including replacement power costs. There is no industry aggregate limit for liability claims related to terrorism, regardless of the number of acts of terrorism affecting Wolf Creek or any other nuclear energy liability policy or the number of policies in place. An industry aggregate limit of $3.2 billion plus any reinsurance recoverable by Nuclear Electric Insurance Limited (NEIL), the Owners' insurance provider, exists for property claims related to nuclear acts of terrorism, including accidental outage power costs for nuclear acts of terrorism affecting Wolf Creek or any other nuclear energy facility property policy within twelve months from the date of the first act. An industry aggregate limit of $1.8 billion exists for property claims related to non-nuclear acts of terrorism. These limits plus any recoverable reinsurance are the maximum amount to be paid to members who sustain losses or damages from these types of terrorist acts. In addition, industry-wide retrospective assessment programs (discussed below) can apply once these insurance programs have been exhausted.

In the event of a catastrophic loss at Wolf Creek, the insurance coverage may not be adequate to cover property damage and extra expenses incurred. Uninsured losses, to the extent not recovered through rates, would be assumed by KCP&L and the other owners and could have a material effect on KCP&L's results of operations, financial position and cash flows.

***Nuclear Liability Insurance***

Pursuant to the Price-Anderson Act, which was reauthorized through December 31, 2025, by the Energy Policy Act of 2005, the Owners are required to insure against public liability claims resulting from nuclear incidents to the full limit of public liability, which is currently $13.6 billion. This limit of liability consists of the maximum available commercial insurance of $0.4 billion and the remaining $13.2 billion is provided through an industry-wide retrospective assessment program mandated by law, known as the Secondary Financial Protection (SFP) program. Under the SFP program, the Owners can be assessed up to $127.3 million ($59.8 million, KCP&L's 47% share) per incident at any commercial reactor in the country, payable at no more than $19.0 million ($8.9 million, KCP&L's 47% share) per incident per year. This assessment is subject to an inflation adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

***Nuclear Property Insurance***

The Owners carry decontamination liability, premature decommissioning liability and property damage insurance from NEIL for Wolf Creek totaling approximately $2.8 billion ($1.3 billion, KCP&L's 47% share). In the event of an accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. KCP&L's share of any remaining proceeds can be used for further decontamination, property damage restoration and premature decommissioning costs. Premature decommissioning coverage applies only if an accident at Wolf Creek exceeds $500 million in property damage and decontamination expenses, and only after trust funds have been exhausted.

***Accidental Nuclear Outage Insurance***

The Owners also carry additional insurance from NEIL to cover costs of replacement power and other extra expenses incurred in the event of a prolonged outage resulting from accidental property damage at Wolf Creek.

Under all NEIL policies, the Owners are subject to retrospective assessments if NEIL losses, for each policy year, exceed the accumulated funds available to the insurer under that policy. The estimated maximum amount of retrospective assessments under the current policies could total approximately $39.3 million ($18.5 million, KCP&L's 47% share) per policy year.

## 5. REGULATORY MATTERS

### KCP&L Kansas Abbreviated Rate Case Proceedings

In December 2013, KCP&L filed an abbreviated application with KCC to request an increase to its retail revenues of $12.1 million, which was subsequently updated to $11.5 million, including the recovery of costs to reflect the completion of certain components of environmental upgrades at the La Cygne Station, construction work in progress for those components of the upgrades still under construction and updates to certain regulatory asset amortizations. The previously approved return on equity and rate-making equity ratio for KCP&L were not addressed in this case. In July 2014, KCC issued an order authorizing an increase to retail revenues of $11.5 million effective July 25, 2014.

**KCP&L Kansas Rate Case Proceedings**

In January 2015, KCP&L filed an application with the KCC to request an increase to its retail revenues of $67.3 million, with a return on equity of 10.3% and a rate-making equity ratio of 50.48%. The request includes costs to install environmental upgrades at the La Cygne Station, upgrades at Wolf Creek and other infrastructure and system improvements made to be able to provide reliable electric service. If approved, new rates are anticipated to be effective on or around October 1, 2015.

In September 2014, KCC issued an order approving KCP&L to use budget amounts for its Kansas jurisdictional portion of costs to install environmental upgrades at the La Cygne Station in determining its request for new retail rates in this general rate case. KCP&L is also allowed to defer to a regulatory asset the Kansas jurisdictional portion of depreciation for the La Cygne project from the time the project is placed into service until the date new retail rates become effective in this Kansas general rate case. The La Cygne project is expected to be in-service by June 2015.

**KCP&L Missouri Rate Case Proceedings**

In October 2014, KCP&L filed an application with the MPSC to request an increase to its retail revenues of $120.9 million, with a return on equity of 10.3% and a rate-making equity ratio of 50.36%. The request includes recovery of increased transmission and property tax expenses, costs to install environmental upgrades at the La Cygne Station, upgrades at Wolf Creek and other infrastructure and system improvements made to be able to provide reliable electric service. KCP&L also requested authorization to implement a Fuel Adjustment Clause (FAC). If approved, new rates are anticipated to be effective on or around September 30, 2015.

In January 2015, the MPSC issued an order approving KCP&L's continued use of construction accounting for its project to install environmental upgrades at the La Cygne Station. Construction accounting would defer to a regulatory asset KCP&L's Missouri jurisdictional portion of carrying costs (interest) and depreciation expense on the project from the time the project is placed into service until the date new retail rates become effective. The La Cygne project is expected to be in-service by June 2015.

**Regulatory Assets and Liabilities**

KCP&L has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if KCP&L was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in KCP&L's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to KCP&L; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. KCP&L’s continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of KCP&L’s operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

KCP&L's regulatory assets and liabilities are detailed in the following table.

| | December 31 2014 | | December 31 2013 |
|---|---|---|---|
| **Regulatory Assets** | (millions) | | |
| Taxes recoverable through future rates | $ 203.9 | | $ 209.6 |
| Asset retirement obligations | 38.1 | | 34.8 |
| Pension and post-retirement costs | 430.5 | (a) | 310.0 |
| Deferred customer programs | 50.8 | (b) | 50.2 |
| Rate case expenses | 1.4 | (c) | 3.6 |
| Fuel recovery mechanism | 13.0 | (c) | 10.8 |
| Acquisition transition costs | 7.0 | (d) | 12.9 |
| Derivative instruments | 0.2 | (e) | - |
| Iatan No. 1 and common facilities depreciation and carrying costs | 14.7 | (f) | 15.3 |
| Iatan No. 2 construction accounting costs | 28.1 | (g) | 29.3 |
| Kansas property tax surcharge | 6.1 | (c) | 4.0 |
| Solar rebates | 29.1 | (c) | 13.0 |
| Voluntary separation program | 2.5 | (h) | 3.4 |
| Other | 6.2 | (c) | 7.7 |
| Total | $ 831.6 | | $ 704.6 |
| **Regulatory Liabilities** | | | |
| Taxes refundable through future rates | $ 96.8 | | $ 98.6 |
| Emission allowances | 70.1 | | 74.0 |
| Asset retirement obligations | 93.9 | | 86.2 |
| Other | 8.0 | | 8.1 |
| Total | $ 268.8 | | $ 266.9 |

(a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, $408.1 million is not included in rate base and amortized over various periods.

(b) $22.0 million not included in rate base and amortized over various periods.

(c) Not included in rate base and amortized over various periods.

(d) Not included in rate base and amortized through 2016.

(e) Represents fair value of derivative instruments for commodity contracts. Settlements of the contracts are recognized in the income statement and included in the fuel recovery mechanism.

(f) Included in rate base and amortized through 2038.

(g) Included in rate base and amortized through 2058.

(h) Not included in rate base and amortized through 2017.

## 6. INTANGIBLE ASSETS

KCP&L's intangible assets on the balance sheet are detailed in the following table.

| | December 31, 2014 | | December 31, 2013 | |
|---|---|---|---|---|
| | Gross Carrying Amount | Accumulated Amortization | Gross Carrying Amount | Accumulated Amortization |
| | (millions) | | | |
| Computer software | $ 277.9 | $ (175.5) | $ 231.2 | $ (156.5) |
| Asset improvements | 12.2 | (1.3) | 11.2 | (1.1) |

KCP&L's amortization expense related to intangible assets was $19.2 million and $14.3 million, respectively, for 2014 and 2013. KCP&L's estimated amortization expense related to intangible assets for 2015 through 2019 for the intangible assets included on the balance sheet at December 31, 2014, is $21.8 million, $16.1 million, $13.9 million, $11.7 million and $8.8 million, respectively.

**7. ASSET RETIREMENT OBLIGATIONS**

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to decommissioning Wolf Creek, site remediation of its Spearville Wind Energy Facilities, asbestos abatement and removal of storage tanks, ash ponds and landfills.

Additionally, certain wiring used in KCP&L's generating stations include asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The MPSC and KCC require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years. The most recent study was submitted in August 2014. As a result of the new cost estimate, KCP&L increased its ARO to decommission Wolf Creek by $23.9 million.

The following table summarizes the change in KCP&L's AROs.

| | 2014 | 2013 |
| --- | --- | --- |
| | (millions) | |
| Beginning balance January 1 | $ 141.7 | $ 133.2 |
| Revision in timing and/or estimates - Wolf Creek | 23.9 | - |
| Revision in timing and/or estimates - other | 2.9 | - |
| Accretion | 9.2 | 8.5 |
| Ending balance December 31 | $ 177.7 | $ 141.7 |

**8. PENSION PLANS AND OTHER EMPLOYEE BENEFITS**

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L and GMO, and its 47% ownership share of Wolf Creek Nuclear Operating Corporation (WCNOC) defined benefit plans. For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement; however, for union employees hired after October 1, 2013, the benefits are derived from a cash balance account formula. Effective in 2014, the non-union plan was closed to future employees. Great Plains Energy also provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and its 47% ownership share of WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to Great Plains Energy's funded status of all defined benefit pension plans on an aggregate basis as well as the components of Great Plains Energy's net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. KCP&L uses a five-year smoothing of assets to determine fair value for regulatory reporting purposes. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

| | Pension Benefits | | Other Benefits | |
|---|---|---|---|---|
| | 2014 | 2013 | 2014 | 2013 |
| **Change in projected benefit obligation (PBO)** | | (millions) | | |
| PBO at January 1 | $1,007.4 | $ 1,130.5 | $ 160.5 | $ 186.5 |
| Service cost | 36.7 | 41.2 | 3.7 | 4.4 |
| Interest cost | 50.1 | 47.2 | 7.9 | 7.7 |
| Contribution by participants | - | - | 6.8 | 6.2 |
| Amendments | - | 0.3 | - | (6.0) |
| Actuarial (gain) loss | 181.1 | (118.4) | (0.3) | (26.1) |
| Benefits paid | (49.0) | (52.9) | (13.4) | (12.2) |
| Settlements | (39.5) | (40.5) | - | - |
| PBO at December 31 | $1,186.8 | $ 1,007.4 | $ 165.2 | $ 160.5 |
| **Change in plan assets** | | | | |
| Fair value of plan assets at January 1 | $ 703.0 | $ 666.4 | $ 101.2 | $ 90.3 |
| Actual return on plan assets | 47.2 | 70.9 | 4.1 | (2.0) |
| Contributions by employer and participants | 66.2 | 57.4 | 18.6 | 25.0 |
| Benefits paid | (46.9) | (51.2) | (13.3) | (12.1) |
| Settlements | (39.5) | (40.5) | - | - |
| Fair value of plan assets at December 31 | $ 730.0 | $ 703.0 | $ 110.6 | $ 101.2 |
| **Funded status at December 31** | $ (456.8) | $ (304.4) | $ (54.6) | $ (59.3) |
| **Amounts recognized in the consolidated balance sheets** | | | | |
| Current pension and other post-retirement liability | $ (1.9) | $ (2.3) | $ (0.9) | $ (0.9) |
| Noncurrent pension liability and other post-retirement liability | (454.9) | (302.1) | (53.7) | (58.4) |
| Net amount recognized before regulatory treatment | (456.8) | (304.4) | (54.6) | (59.3) |
| Accumulated OCI or regulatory asset/liability | 500.5 | 368.3 | 26.1 | 35.3 |
| Net amount recognized at December 31 | $ 43.7 | $ 63.9 | $ (28.5) | $ (24.0) |
| **Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:** | | | | |
| Actuarial loss | $ 273.5 | $ 147.7 | $ 17.5 | $ 19.2 |
| Prior service cost | 4.7 | 5.6 | 13.5 | 16.6 |
| Transition obligation | - | - | 0.2 | 0.4 |
| Other | 222.3 | 215.0 | (5.1) | (0.9) |
| Net amount recognized at December 31 | $ 500.5 | $ 368.3 | $ 26.1 | $ 35.3 |

| | Pension Benefits | | Other Benefits | |
|---|---|---|---|---|
| | 2014 | 2013 | 2014 | 2013 |
| **Components of net periodic benefit costs** | (millions) | | | |
| Service cost | $ 36.7 | $ 41.2 | $ 3.7 | $ 4.4 |
| Interest cost | 50.1 | 47.2 | 7.9 | 7.7 |
| Expected return on plan assets | (50.2) | (47.1) | (2.6) | (2.0) |
| Prior service cost | 0.9 | 2.0 | 3.1 | 7.2 |
| Recognized net actuarial (gain) loss | 50.0 | 54.3 | (0.1) | 1.7 |
| Transition obligation | - | - | 0.2 | 0.2 |
| Settlement charges | 8.5 | 4.9 | - | - |
| Net periodic benefit costs before regulatory adjustment | 96.0 | 102.5 | 12.2 | 19.2 |
| Regulatory adjustment | (11.3) | (16.8) | 4.3 | (2.4) |
| Net periodic benefit costs | 84.7 | 85.7 | 16.5 | 16.8 |
| **Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities** | | | | |
| Current year net (gain) loss | 175.8 | (147.0) | (1.8) | (22.1) |
| Amortization of gain (loss) | (50.0) | (54.3) | 0.1 | (1.7) |
| Prior service cost | - | 0.3 | - | (6.0) |
| Amortization of prior service cost | (0.9) | (2.0) | (3.1) | (7.2) |
| Amortization of transition obligation | - | - | (0.2) | (0.2) |
| Other regulatory activity | 7.3 | 11.8 | (4.2) | 2.1 |
| Total recognized in OCI or regulatory asset/liability | 132.2 | (191.2) | (9.2) | (35.1) |
| Total recognized in net periodic benefit costs and OCI or regulatory asset/liability | $ 216.9 | $(105.5) | $ 7.3 | $ (18.3) |

For financial reporting purposes, the estimated prior service cost and net loss for Great Plains Energy's defined benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2015 are $0.8 million and $51.4 million, respectively. For financial reporting purposes, net actuarial gains and losses are recognized on a rolling five-year average basis. For regulatory reporting purposes, net actuarial gains and losses are amortized over ten years. The estimated prior service cost, net loss and transition costs for the other post-retirement benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost for Great Plains Energy in 2015 are $3.1 million, $0.2 million and $0.2 million, respectively.

The accumulated benefit obligation (ABO) for all of Great Plains Energy's defined benefit pension plans was $1,036.8 million and $889.2 million at December 31, 2014 and 2013, respectively. Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

| | 2014 | 2013 |
|---|---|---|
| **Pension plans with the PBO in excess of plan assets** | (millions) | |
| Projected benefit obligation | $ 1,186.8 | $ 1,007.4 |
| Fair value of plan assets | 730.0 | 703.0 |
| **Pension plans with the ABO in excess of plan assets** | | |
| Accumulated benefit obligation | $ 1,036.8 | $ 889.2 |
| Fair value of plan assets | 730.0 | 703.0 |
| **Other post-retirement benefit plans with the APBO in excess of plan assets** | | |
| Accumulated other post-retirement benefit obligation | $ 165.2 | $ 160.5 |
| Fair value of plan assets | 110.6 | 101.2 |

The expected long-term rate of return on plan assets represents Great Plains Energy's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

| **Weighted-average assumptions used to determine the benefit obligation at December 31** | **Pension Benefits** | | **Other Benefits** | |
|---|---|---|---|---|
| | **2014** | **2013** | **2014** | **2013** |
| Discount rate | 4.22% | 5.03% | 4.14% | 4.92% |
| Rate of compensation increase | 3.62% | 3.69% | 3.50% | 3.50% |

| **Weighted-average assumptions used to determine net costs for years ended December 31** | **Pension Benefits** | | **Other Benefits** | |
|---|---|---|---|---|
| | **2014** | **2013** | **2014** | **2013** |
| Discount rate | 5.03% | 4.17% | 4.92% | 4.13% |
| Expected long-term return on plan assets | 7.24% | 7.24% | 2.70% * | 2.62% * |
| Rate of compensation increase | 3.69% | 3.69% | 3.50% | 3.50% |

* after tax

As of December 31, 2014, Great Plains Energy adopted a new mortality table published by the Society of Actuaries in October 2014 which reflected longer expected lives for plan participants. This longer mortality assumption, in addition to the decrease in discount rate assumptions from 2013 to 2014, were the primary causes of the $181.1 million actuarial loss increase in the projected benefit obligation for pension benefits in 2014.

Great Plains Energy expects to contribute $78.9 million to the pension plans in 2015 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, the majority of which is expected to be paid by KCP&L. Great Plains Energy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Great Plains Energy also expects to contribute $10.2 million to other post-retirement benefit plans in 2015, the majority of which is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2024.

| | Pension Benefits | Other Benefits |
|---|---|---|
| | (millions) | |
| 2015 | $ 76.5 | $ 7.5 |
| 2016 | 74.9 | 8.1 |
| 2017 | 76.7 | 8.6 |
| 2018 | 78.2 | 9.0 |
| 2019 | 80.2 | 9.4 |
| 2020-2024 | 420.6 | 49.7 |

Pension plan assets are managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the fund, which is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The portfolios are invested, and periodically rebalanced, to achieve targeted allocations of approximately 33% U.S. large cap and small cap equity securities, 20% international equity securities, 35% fixed income securities, 7% real estate, 1% commodities and 4% hedge funds. Fixed income securities include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds.

The fair values of Great Plains Energy's pension plan assets at December 31, 2014 and 2013, by asset category are in the following tables.

| | | Fair Value Measurements Using | | |
|---|---|---|---|---|
| **Description** | **December 31 2014** | **Quoted Prices in Active Markets for Identical Assets (Level 1)** | **Significant Other Observable Inputs (Level 2)** | **Significant Unobservable Inputs (Level 3)** |
| | | (millions) | | |
| Pension Plans | | | | |
| Equity securities | | | | |
| U.S.[a] | $ 235.2 | $ 203.6 | $ 31.6 | $ - |
| International[b] | 147.3 | 108.4 | 38.9 | - |
| Real estate[c] | 38.9 | 7.7 | 6.3 | 24.9 |
| Commodities[d] | 5.9 | - | 5.9 | - |
| Fixed income securities | | | | |
| Fixed income funds[e] | 66.1 | 22.3 | 43.8 | - |
| U.S. Treasury | 44.2 | 44.2 | - | - |
| U.S. Agency, state and local obligations | 21.0 | - | 21.0 | - |
| U.S. corporate bonds[f] | 109.0 | - | 109.0 | - |
| Foreign corporate bonds | 13.6 | - | 13.6 | - |
| Hedge funds[g] | 24.1 | - | - | 24.1 |
| Cash equivalents | 16.7 | 16.7 | - | - |
| Other | 8.0 | - | 8.0 | - |
| Total | $ 730.0 | $ 402.9 | $ 278.1 | $ 49.0 |

| Description | December 31 2013 | Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
|---|---|---|---|---|
| | | (millions) | | |
| Pension Plans | | | | |
| Equity securities | | | | |
| U.S.[a] | $ 193.7 | $ 80.5 | $ 113.2 | $ - |
| International[b] | 167.1 | 39.9 | 127.2 | - |
| Real estate[c] | 49.1 | - | 5.4 | 43.7 |
| Commodities[d] | 34.8 | - | 34.8 | - |
| Fixed income securities | | | | |
| Fixed income funds[e] | 181.3 | 27.1 | 154.2 | - |
| U.S. Treasury | 2.6 | 2.6 | - | - |
| U.S. Agency, state and local obligations | 17.1 | - | 17.1 | - |
| U.S. corporate bonds[f] | 25.6 | - | 25.6 | - |
| Foreign corporate bonds | 2.3 | - | 2.3 | - |
| Hedge funds[g] | 23.1 | - | - | 23.1 |
| Cash equivalents | 3.0 | 3.0 | - | - |
| Other | 3.3 | - | 3.3 | - |
| Total | $ 703.0 | $ 153.1 | $ 483.1 | $ 66.8 |

(a) At December 31, 2014 and 2013, this category is comprised of $78.1 million and $80.5 million, respectively, of traded mutual funds valued at daily listed prices and $31.6 million and $113.2 million, respectively, of institutional common/collective trust funds valued at Net Asset Value (NAV) per share. At December 31, 2014, this category also included $125.5 million of traded common stocks and exchange traded funds.

(b) At December 31, 2014 and 2013, this category is comprised of $38.6 million and $39.9 million, respectively, of traded mutual funds valued at daily listed prices and $38.6 million and $127.2 million, respectively, of institutional common/collective trust funds valued at daily NAV per share. At December 31, 2014, this category also included $70.1 million of traded American depository receipts, global depository receipts and ordinary shares.

(c) At December 31, 2014 and 2013, this category is comprised of $7.7 million and none, respectively, of traded real estate investment trusts, $12.7 million and $32.6 million, respectively, of institutional common/collective trust funds and $18.5 million and $16.5 million, respectively, of a limited partnership valued at NAV on a quarterly basis.

(d) This category is comprised of institutional common/collective trust funds valued at daily NAV per share.

(e) At December 31, 2014 and 2013, this category is comprised of $22.3 million and $27.1 million, respectively, of traded mutual funds valued at daily listed prices and $43.8 million and $154.2 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.

(f) At December 31, 2014 and 2013, this category is comprised of $100.3 million and $20.1 million, respectively, of corporate bonds, $4.0 million and $3.6 million, respectively, of collateralized mortgage obligations and $4.7 million and $1.9 million, respectively, of other asset-backed securities.

(g) This category is comprised of closely-held limited partnerships valued at NAV on a quarterly basis.

The following tables reconcile the beginning and ending balances for all Great Plains Energy's level 3 pension plan assets measured at fair value on a recurring basis for 2014 and 2013.

**Fair Value Measurements Using Significant Unobservable Inputs (Level 3)**

| Description | Real Estate | Hedge Funds | Total |
|---|---|---|---|
| | | (millions) | |
| Balance January 1, 2014 | $ 43.7 | $ 23.1 | $ 66.8 |
| Actual return on plan assets | | | |
| Relating to assets still held | 3.1 | 1.0 | 4.1 |
| Relating to assets sold | 1.2 | - | 1.2 |
| Purchase, sales and settlements | (23.1) | - | (23.1) |
| Balance December 31, 2014 | $ 24.9 | $ 24.1 | $ 49.0 |

**Fair Value Measurements Using Significant Unobservable Inputs (Level 3)**

| Description | Real Estate | Hedge Funds | Total |
|---|---|---|---|
| | | (millions) | |
| Balance January 1, 2013 | $ 38.4 | $ 21.6 | $ 60.0 |
| Actual return on plan assets | | | |
| Relating to assets still held | 4.6 | 1.5 | 6.1 |
| Purchase, sales and settlements | 0.7 | - | 0.7 |
| Balance December 31, 2013 | $ 43.7 | $ 23.1 | $ 66.8 |

Other post-retirement plan assets are also managed in accordance with prudent investor guidelines contained in the ERISA requirements.  The investment strategy supports the objective of the funds, which is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.  Other post-retirement plan assets are invested primarily in fixed income securities, which may include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds, as well as domestic and international equity funds.

The fair values of Great Plains Energy's other post-retirement plan assets at December 31, 2014 and 2013, by asset category are in the following tables.

| Description | December 31 2014 | Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
|---|---|---|---|---|
| | | (millions) | | |
| Other Post-Retirement Benefit Plans | | | | |
| Equity securities | $ 3.2 | $ 3.2 | $ - | $ - |
| Fixed income securities | | | | |
| Fixed income fund [(a)] | 73.0 | 0.2 | 72.8 | - |
| U.S. Treasury | 2.7 | 2.7 | - | - |
| U.S. Agency, state and local obligations | 4.9 | - | 4.9 | - |
| U.S. corporate bonds [(b)] | 13.0 | - | 13.0 | - |
| Foreign corporate bonds | 1.5 | - | 1.5 | - |
| Cash equivalents | 10.4 | 10.4 | - | - |
| Other | 1.9 | - | 1.9 | - |
| Total | $ 110.6 | $ 16.5 | $ 94.1 | $ - |

| Description | December 31 2013 | Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
|---|---|---|---|---|
| | | (millions) | | |
| Other Post-Retirement Benefit Plans | | | | |
| Equity securities | $ 2.2 | $ 2.2 | $ - | $ - |
| Fixed income securities | | | | |
| Fixed income fund [(a)] | 74.6 | 0.2 | 74.4 | - |
| U.S. Treasury | 1.5 | 1.5 | - | - |
| U.S. Agency, state and local obligations | 4.4 | - | 4.4 | - |
| U.S. corporate bonds [(b)] | 8.6 | - | 8.6 | - |
| Foreign corporate bonds | 1.0 | - | 1.0 | - |
| Cash equivalents | 8.6 | 8.6 | - | - |
| Other | 0.3 | - | 0.3 | - |
| Total | $ 101.2 | $ 12.5 | $ 88.7 | $ - |

(a) At December 31, 2014 and 2013, this category is comprised of $72.8 million and $74.4 million, respectively, of an institutional common/collective trust fund valued at daily NAV per share and $0.2 million of traded mutual funds valued at daily listed prices.

(b) At December 31, 2014 and 2013, this category is comprised of $10.3 million and $7.1 million, respectively, of corporate bonds, $0.8 million and $0.3 million, respectively, of collateralized mortgage obligations and $1.9 million and $1.2 million, respectively, of other asset-backed securities.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumed for both 2014 and 2015 was 7.0%, with the rate declining through 2025 to the ultimate cost trend rate of

4.5%. The health care plan requires retirees to make monthly contributions on behalf of themselves and their dependents in an amount determined by Great Plains Energy.

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2014, are detailed in the following table.

| | Increase | Decrease |
|---|---|---|
| | (millions) | |
| Effect on total service and interest component | $ 0.9 | $ (1.1) |
| Effect on post-retirement benefit obligation | 7.4 | (6.1) |

**Employee Savings Plans**
Great Plains Energy has defined contribution savings plans (401(k)) that cover substantially all employees. Great Plains Energy matches employee contributions, subject to limits. KCP&L's annual cost of the plans was approximately $7.1 million in 2014 and $7.0 million in 2013.

## 9. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy’s Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. The maximum number of shares of Great Plains Energy common stock that can be issued under the plan is 8.0 million. Common stock shares delivered by Great Plains Energy under the Long-Term Incentive Plan may be authorized but unissued, held in the treasury or purchased on the open market (including private purchases) in accordance with applicable securities laws. Great Plains Energy has a policy of delivering newly issued shares, or shares surrendered by Long-Term Incentive Plan participants for the withholding of taxes and held in treasury, or both, and does not expect to repurchase common shares during 2015 to satisfy performance share payments and director deferred share unit conversion. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

| | 2014 | 2013 |
|---|---|---|
| | (millions) | |
| Equity compensation expense | $ 6.9 | $ 4.0 |
| Income tax benefit | 2.4 | 1.3 |

**Performance Shares**
The payment of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Development Committee of Great Plains Energy’s Board of Directors. The number of performance shares ultimately paid can vary from the number of shares initially granted depending on Great Plains Energy's performance over stated performance periods. Compensation expense for performance shares is calculated by taking the change in fair value between reporting periods for the portion for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance shares ultimately paid.

The fair value of performance share awards is estimated using the market value of Great Plains Energy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2014, inputs for expected volatility, dividend yield and risk-free rates were 18%, 3.56%, and 0.63%, respectively.

Performance share activity is summarized in the following table. Performance adjustment represents the number of shares of common stock related to performance shares ultimately issued that can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

| | Performance Shares | Grant Date Fair Value* |
|---|---|---|
| Beginning balance January 1, 2014 | 430,009 | $ 23.52 |
| Granted | 214,946 | 28.78 |
| Earned | (107,741) | 26.14 |
| Forfeited | (2,927) | 25.73 |
| Performance adjustment | (271) | |
| Ending balance December 31, 2014 | 534,016 | 25.11 |

* weighted-average

At December 31, 2014, the remaining weighted-average contractual term was 1.2 years. The weighted-average grant-date fair value of shares granted was $28.78 and $24.17 in 2014 and 2013, respectively. At December 31, 2014, there was $6.1 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid was $2.8 million in 2014 and $2.4 million in 2013.

**Restricted Stock**

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions. Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized over the stated vesting period. Restricted stock activity is summarized in the following table.

| | Nonvested Restricted Stock | Grant Date Fair Value* |
|---|---|---|
| Beginning balance January 1, 2014 | 288,537 | $ 20.18 |
| Granted and issued | 81,290 | 25.70 |
| Vested | (101,174) | 18.96 |
| Forfeited | (1,263) | 24.16 |
| Ending balance December 31, 2014 | 267,390 | 22.31 |

* weighted-average

At December 31, 2014, the remaining weighted-average contractual term was 1.1 years. The weighted-average grant-date fair value of shares granted was $25.70 and $22.47 in 2014 and 2013, respectively. At December 31, 2014, there was $1.6 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was $1.9 million and $1.2 million in 2014 and 2013, respectively.

Non-employee directors receive shares of Great Plains Energy's common stock as part of their annual retainer. Each director may elect to defer receipt of their shares until the end of January in the year after they leave the Board or such other time as elected by each director. Director Deferred Share Units have a value equal to the market value of Great Plains Energy's common stock on the grant date with accruing dividends. Compensation expense, calculated by multiplying the director deferred share units by the related grant-date fair value, is recognized at the grant date. The total fair value of shares of Director Deferred Share Units issued was insignificant for 2014 and 2013. Director Deferred Share Units activity is summarized in the following table.

**Director Deferred Share Units**

| | Share Units | Grant Date Fair Value* |
|---|---|---|
| Beginning balance January 1, 2014 | 90,120 | $ 20.94 |
| Issued | 20,621 | 26.53 |
| Ending balance December 31, 2014 | 110,741 | 21.98 |

* weighted-average

**10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT**

In December 2014, KCP&L entered into an amendment to its $600 million revolving credit facility with a group of banks that provides support for its issuance of commercial paper and other general corporate purposes to extend the term to October 2019 from October 2018. Great Plains Energy and KCP&L may transfer up to $200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than $50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2014, KCP&L was in compliance with this covenant. At December 31, 2014, KCP&L had $358.3 million of commercial paper outstanding at a weighted-average interest rate of 0.48%, had issued letters of credit totaling $2.7 million and had no outstanding cash borrowings under the credit facility. At December 31, 2013, KCP&L had $93.2 million of commercial paper outstanding at a weighted-average interest rate of 0.29%, had issued letters of credit totaling $3.8 million and had no outstanding cash borrowings under the credit facility.

**11. LONG-TERM DEBT**

KCP&L's long-term debt is detailed in the following table.

| | Year Due | December 31 2014 | December 31 2013 |
|---|---|---|---|
| | | (millions) | |
| General Mortgage Bonds | | | |
| 2.95% EIRR bonds[(a)] | 2015-2035 | $ 146.4 | $ 146.4 |
| 7.15% Series 2009A (8.59% rate)[(b)] | 2019 | 400.0 | 400.0 |
| 4.65% EIRR Series 2005 | 2035 | 50.0 | 50.0 |
| Senior Notes | | | |
| 5.85% Series (5.72% rate)[(b)] | 2017 | 250.0 | 250.0 |
| 6.375% Series (7.49% rate)[(b)] | 2018 | 350.0 | 350.0 |
| 3.15% Series | 2023 | 300.0 | 300.0 |
| 6.05% Series (5.78% rate)[(b)] | 2035 | 250.0 | 250.0 |
| 5.30% Series | 2041 | 400.0 | 400.0 |
| EIRR Bonds | | | |
| 0.05% Series 2007A and 2007B[(c)] | 2035 | 146.5 | 146.5 |
| 2.875% Series 2008 | 2038 | 23.4 | 23.4 |
| Unamortized discount | | (3.8) | (4.1) |
| Total | | $ 2,312.5 | $ 2,312.2 |

(a) Weighted-average interest rates at December 31, 2014

(b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(c) Variable rate

**Amortization of Debt Expense**
KCP&L's amortization of debt expense was $3.0 million and $3.2 million for 2014 and 2013, respectively.

**KCP&L General Mortgage Bonds**
KCP&L has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented (Indenture). The Indenture creates a mortgage lien on substantially all of KCP&L's utility plant. Mortgage bonds totaling $596.4 million were outstanding at December 31, 2014 and 2013.

**KCP&L Municipal Bond Insurance Policies**
KCP&L's secured and unsecured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds totaling $35.9 million and $50.0 million, respectively, are covered by a municipal bond insurance policy between KCP&L and Syncora Guarantee, Inc. (Syncora). The insurance agreements between KCP&L and Syncora provide for reimbursement by KCP&L for any amounts that Syncora pays under the municipal bond insurance policies. The insurance agreements contain a covenant that the indebtedness to total capitalization ratio of KCP&L and its consolidated subsidiaries will not be greater than 0.68 to 1.00. At December 31, 2014, KCP&L was in compliance with this covenant. KCP&L is also restricted from issuing additional bonds under its General Mortgage Indenture if, after giving effect to such additional bonds, the proportion of secured debt to total indebtedness would be more than 75%, or more than 50% if the long term rating for such bonds by Standard & Poor's or Moody's Investors Service would be at or below A- or A3, respectively. The insurance agreement covering the unsecured Series 2005 EIRR bonds also required KCP&L to provide collateral to Syncora in the form of $50.0 million of Mortgage Bonds Series 2005 EIRR Insurer due 2035 for KCP&L's obligations under the insurance agreement as a result of KCP&L issuing general mortgage bonds in 2009 (other than refunding of outstanding general mortgage bonds) that resulted in the aggregate amount of outstanding general mortgage bonds exceeding 10% of total capitalization. The bonds are not incremental debt for KCP&L but collateralize Syncora's claim on KCP&L if Syncora was required to meet its obligation under the insurance agreement. In the event of a default under the insurance agreements, Syncora may take any available legal or equitable action against KCP&L, including seeking

specific performance of the covenants.

**Scheduled Maturities**
KCP&L's long-term debt maturities for the next five years are $14.0 million in 2015, none in 2016, $281.0 million in 2017, $350.0 million in 2018 and $400.0 million in 2019.

## 12. SALE OF ASSETS

In December 2013, FERC accepted the Southwest Power Pool, Inc.'s (SPP) approval of the novation of two SPP-approved regional transmission projects, consisting of an approximately 30-mile, 345kV transmission line from Iatan generating station to Nashua substation and the Missouri portion of an approximately 180-mile, 345kV transmission line from Sibley, Missouri to Nebraska City, Nebraska, to Transource Missouri, LLC (Transource Missouri), a wholly owned subsidiary of Transource Energy, LLC (Transource). The sale of the assets, at cost, to Transource Missouri was completed in January 2014, resulting in no gain or loss on the sale. Cash proceeds from the asset sale were $4.7 million.

## 13. COMMON SHAREHOLDER'S EQUITY

Certain conditions in the MPSC and KCC orders authorizing the holding company structure require KCP&L to maintain consolidated common equity of at least 35% of total capitalization (including only the amount of short-term debt in excess of the amount of construction work in progress). Under the Federal Power Act, KCP&L generally can pay dividends only out of retained earnings. The revolving credit agreement of KCP&L contains a covenant requiring it to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00. As of December 31, 2014, all of KCP&L's retained earnings and net income were free of restrictions.

## 14. COMMITMENTS AND CONTINGENCIES

**Environmental Matters**
KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

KCP&L's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with current final environmental regulations where the timing is certain is approximately $700 million. The total cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

The current estimate of approximately $700 million of capital expenditures reflects costs to install environmental equipment at KCP&L's La Cygne Nos. 1 and 2 by June 2015 to comply with the Best Available Retrofit Technology (BART) rule and environmental upgrades at other coal-fired generating units through 2016 to comply with the Mercury and Air Toxics Standards (MATS) rule.

In September 2011, KCP&L commenced construction of the La Cygne projects and at December 31, 2014, had incurred approximately $500 million of cash capital expenditures, which is included in the approximate $700 million estimate above.

KCP&L estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately $350 million to $450 million. These other projects are not included in the approximately $700 million estimated cost of compliance discussed above.

KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of KCP&L’s environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

***Clean Air Act and Climate Change Overview***
The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

***Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)***
The CAIR required reductions in $SO_2$ and $NO_x$ emissions at KCP&L's fossil fuel-fired plants located in Missouri. The CAIR has been replaced with the CSAPR.

The CSAPR requires states within its scope to reduce power plant $SO_2$ and $NO_x$ emissions that contribute to ozone and fine particle nonattainment in other states. KCP&L is complying with the currently effective CSAPR.

***Best Available Retrofit Technology (BART) Rule***
The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas and KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have approved BART plans.

KCP&L has a consent agreement with the Kansas Department of Health and Environment (KDHE) incorporating limits for stack particulate matter emissions, as well as limits for $NO_x$ and $SO_2$ emissions, at its La Cygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the $1.23 billion cost estimate is reasonable. If the cost for the project is at or below the $1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudency of the cost of the project. If the cost of the project exceeds the $1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is $615 million. The La Cygne project is expected to be in-service by June 2015.

***Mercury and Air Toxics Standards (MATS) Rule***
In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule became effective in April 2012 and allows three to four years for compliance.

***Industrial Boiler Rule***
In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers at other generating facilities. The rule became effective in January 2013 and allows three to four years for compliance.

***$SO_2$ NAAQS***
In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for $SO_2$ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in KCP&L’s service territory, as a nonattainment area for the new 1-hour $SO_2$ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

***Climate Change***
KCP&L is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws, regulations or treaties could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as $CO_2$, which are created in the combustion of fossil fuels. KCP&L’s current generation capacity is primarily coal-fired and is estimated to produce about one ton of $CO_2$ per MWh, or approximately 17 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including $CO_2$, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In September 2013, the EPA proposed new source performance standards for emissions of $CO_2$ for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of $CO_2$ that power plants built in the future can emit. The proposal, which is anticipated to be finalized in the summer of 2015, would not apply to KCP&L's existing units including modifications to those units.

In June 2014, the EPA proposed its Clean Power Plan which sets emission guidelines for states to follow in developing plans to address greenhouse gas emissions from existing fossil fuel-fired electric generating units. Specifically, the EPA is proposing state-specific goals based on a rate per ton for $CO_2$ emissions from the power sector, as well as guidelines for states to follow in developing plans to achieve the state-specific goals. Nationwide, by 2030, the EPA states the rule would achieve $CO_2$ emission reductions from the power sector of approximately 30% from $CO_2$ emission levels in 2005.

The EPA has proposed an interim $CO_2$ goal rate reduction in Kansas and Missouri (average of 2020-2029) of 19% and 17%, respectively, and 2030 targets in Kansas and Missouri of 23% and 21%, respectively. The baseline for these reductions is 2012 $CO_2$ emissions adjusted by the EPA in the proposed rule. Each state will have the flexibility to design a program to meet its goal in a manner that reflects its particular circumstances and energy and environmental policy objectives. Each state can do so alone or can collaborate with other states on multi-state plans that may provide additional opportunities for cost savings and flexibility. The Clean Power plan is anticipated to be finalized in the summer of 2015.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Kansas law currently requires certain utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand, increasing to 15% by 2016 and 20% by 2020. Missouri law currently requires at least 5% of the electricity provided by certain utilities, including KCP&L, to come from renewable resources, including wind, solar, biomass and hydropower, increasing to 10% by 2018, and 15% by 2021, with a small portion (estimated to be about 2 MW for KCP&L) required to come from solar resources. Management believes that national renewable energy standards are also possible. The timing, provisions and impact of such possible future requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2035 and 2038. KCP&L projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2023.

***Clean Water Act***

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In May 2014, the EPA finalized regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures are subject to the best technology available standards based on studies completed to comply with such standards. The rule provides flexibility to work with the states to develop the best technology available to minimize aquatic species impacted by being pinned against intake screens (impingement) or drawn into cooling water systems (entrainment). Although the impact on KCP&L's operations will not be known until after the studies are completed and reviewed by the KDHE and the MDNR, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L's results of operations, financial position and cash flows. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal would set the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by September 2015.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain KCP&L stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until the final regulation is enacted.

***Solid Waste***
Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In December 2014, the EPA finalized regulations to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) subtitle D to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. KCP&L uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The rule requires periodic assessments; groundwater monitoring; location restrictions; design and operating requirements; recordkeeping and notifications; and closure, among other requirements, for CCR units. The cost of complying with the CCR rule is currently being evaluated and has the potential of having a significant financial and operational impact on KCP&L. The rule is effective six months after promulgating in the Federal Register with various obligations effective at specified times within the rule.

***Remediation***
Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act

(CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At December 31, 2014 and 2013, KCP&L had $0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former manufactured gas plant (MGP) site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

**Contractual Commitments**

KCP&L's expenses related to lease commitments were $14.0 million and $16.0 million in 2014 and 2013, respectively.

KCP&L's contractual commitments at December 31, 2014, excluding pensions and long-term debt, are detailed in the following table.

| | 2015 | 2016 | 2017 | 2018 | 2019 | After 2019 | Total |
|---|---|---|---|---|---|---|---|
| Lease commitments | | | | (millions) | | | |
| Operating lease | $ 12.8 | $ 9.9 | $ 9.7 | $ 9.7 | $ 9.0 | $ 129.5 | $ 180.6 |
| Capital lease | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 2.0 | 3.0 |
| Purchase commitments | | | | | | | |
| Fuel | 318.8 | 138.2 | 130.8 | 81.5 | 114.4 | 70.9 | 854.6 |
| Power | 34.8 | 34.8 | 34.8 | 34.8 | 34.8 | 394.6 | 568.6 |
| Capacity | 3.0 | 1.2 | - | - | - | - | 4.2 |
| La Cygne environmental project | 16.6 | - | - | - | - | - | 16.6 |
| Other | 41.1 | 29.7 | 8.6 | 11.4 | 10.6 | 36.2 | 137.6 |
| Total contractual commitments | $ 427.3 | $ 214.0 | $ 184.1 | $ 137.6 | $ 169.0 | $ 633.2 | $ 1,765.2 |

Lease commitments end in 2048. Operating lease commitments include rail cars to serve jointly-owned generating units where KCP&L is the managing partner. Of the amounts included in the table above, KCP&L will be reimbursed by the other owners for approximately $1.9 million in 2015 and approximately $0.4 million per year from 2016 to 2025, for a total of $6.1 million.

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. KCP&L purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. KCP&L has capacity sales agreements not included above that total $5.5 million per year from 2015 to 2016, $1.3 million per year from 2017 to 2018 and $0.9 million for 2019. La Cygne environmental project represents 100% of the contractual commitments related to environmental upgrades at KCP&L's La Cygne Station. KCP&L owns 50% of the La Cygne Station and expects to be reimbursed by the other owner for its 50% share of the costs. Other represents individual commitments entered into in the ordinary course of business.

**15. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS**

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were $173.9 million for 2014 and $223.6 million for 2013. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L's net wholesale sales to GMO were $12.7 million and $25.6 million in 2014 and 2013, respectively.

KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Great Plains Energy and between KCP&L and GMO. At December 31, 2014 and 2013, KCP&L had a money pool payable to GMO of $12.6 million and $0.2 million, respectively. The following table summarizes KCP&L's related party net receivables.

| | December 31 | |
|---|---|---|
| | 2014 | 2013 |
| | (millions) | |
| Net receivable from GMO | $ 38.2 | $ 32.7 |
| Net receivable from KCP&L Receivables Company | 26.0 | 33.5 |
| Net receivable from Great Plains Energy | 18.0 | 17.5 |

## 16. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in wholesale sales and fuel expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met, except hedges for KCP&L's Kansas jurisdiction that are recorded to a regulatory asset or liability consistent with KCC regulatory orders.

KCP&L posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2014, KCP&L had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, KCP&L can net all receivables and payables with each respective counterparty.

**Commodity Risk Management**

KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the consolidated statements of income.

KCP&L has Transmission Congestion Rights (TCR) that it utilizes to hedge against congestion costs and protect load prices in the SPP Integrated Marketplace, which began operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair values of these instruments assigned to KCP&L's Missouri jurisdiction are recorded as derivative assets or liabilities with an offsetting entry recorded to electric revenue. The fair values of these instruments assigned to KCP&L's Kansas jurisdiction are recorded as derivative assets or liabilities with an offsetting entry recorded to a regulatory asset or liability. For KCP&L's Kansas jurisdiction, the settlement costs are included in its fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by KCC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The gross notional contract amount and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

| | December 31 | | | |
| --- | --- | --- | --- | --- |
| | 2014 | | 2013 | |
| | Notional Contract Amount | Fair Value | Notional Contract Amount | Fair Value |
| | (millions) | | | |
| Futures contracts | | | | |
| Non-hedging derivatives | $ - | $ - | $ 7.7 | $ (0.2) |
| Transmission congestion rights | | | | |
| Non-hedging derivatives | 23.6 | 3.1 | 18.0 | 1.1 |

The fair values of KCP&L's open derivative positions and balance sheet classification are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

| December 31, 2014 | Balance Sheet Classification | Asset Derivatives Fair Value | Liability Derivatives Fair Value |
| --- | --- | --- | --- |
| | | (millions) | |
| **Derivatives Not Designated as Hedging Instruments** | | | |
| Commodity contracts | Other | $ 4.0 | $ 0.9 |
| **December 31, 2013** | | | |
| **Derivatives Not Designated as Hedging Instruments** | | | |
| Commodity contracts | Other | $ 1.2 | $ 0.3 |

The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities.

| | | | | Gross Amounts Not Offset in the Statement of Financial Position | | |
|---|---|---|---|---|---|---|
| **Description** | **Gross Amounts Recognized** | **Gross Amounts Offset in the Statement of Financial Position** | **Net Amounts Presented in the Statement of Financial Position** | **Financial Instruments** | **Cash Collateral** | **Net Amount** |
| **December 31, 2014** | | | (millions) | | | |
| Derivative assets | $ 4.0 | $ (0.9) | $ 3.1 | $ - | $ - | $ 3.1 |
| Derivative liabilities | 0.9 | (0.9) | - | - | - | - |
| **December 31, 2013** | | | | | | |
| Derivative assets | $ 1.2 | $ (0.1) | $ 1.1 | $ - | $ - | $ 1.1 |
| Derivative liabilities | 0.3 | (0.3) | - | - | - | - |

See Note 18 for information regarding amounts reclassified out of accumulated other comprehensive loss for KCP&L.

KCP&L's accumulated OCI at December 31, 2014, includes $8.8 million that is expected to be reclassified to expenses over the next twelve months.

The following table summarizes the amounts of gain (loss) recognized for the change in fair value of commodity contract derivatives not designated as hedging instruments for KCP&L.

| **Derivatives Not Designated as Hedging Instruments** | **2014** | **2013** |
|---|---|---|
| **Location of Gain (Loss)** | (millions) | |
| Electric revenues | $ (14.2) | $ - |
| Fuel | 1.1 | 0.8 |
| Regulatory asset | (0.2) | - |
| Total | $ (13.3) | $ 0.8 |

## 17. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

KCP&L records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

KCP&L records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2014, the book value and fair value of KCP&L's long-term debt, including current maturities, were $2.3 billion and $2.6 billion, respectively. At December 31, 2013, the book value and fair value of KCP&L's long-term debt, including current maturities, were $2.3 billion and $2.5 billion, respectively.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis.

| Description | December 31 2014 | Level 1 | Level 2 | Level 3 |
|---|---|---|---|---|
| | | (millions) | | |
| Assets | | | | |
| Nuclear decommissioning trust [(a)] | | | | |
| Equity securities | $ 137.1 | $ 137.1 | $ - | $ - |
| Debt securities | | | | |
| U.S. Treasury | 22.9 | 22.9 | - | - |
| U.S. Agency | 3.5 | - | 3.5 | - |
| State and local obligations | 4.1 | - | 4.1 | - |
| Corporate bonds | 28.1 | - | 28.1 | - |
| Foreign governments | 0.5 | - | 0.5 | - |
| Cash equivalents | 2.3 | 2.3 | - | - |
| Other | 0.5 | - | 0.5 | - |
| Total nuclear decommissioning trust | 199.0 | 162.3 | 36.7 | - |
| Self-insured health plan trust [(b)] | | | | |
| Equity securities | 1.3 | 1.3 | - | - |
| Debt securities | 7.6 | - | 7.6 | - |
| Cash and cash equivalents | 6.2 | 6.2 | - | - |
| Total self-insured health plan trust | 15.1 | 7.5 | 7.6 | - |
| Derivative instruments [(c)] | 4.0 | - | - | 4.0 |
| Total | $ 218.1 | $ 169.8 | $ 44.3 | $ 4.0 |
| Liabilities | | | | |
| Derivative instruments [(c)] | 0.9 | - | - | 0.9 |
| Total | $ 0.9 | $ - | $ - | $ 0.9 |

| Description | December 31 2013 | Level 1 | Level 2 | Level 3 |
|---|---|---|---|---|
| | (millions) | | | |
| Assets | | | | |
| Nuclear decommissioning trust [(a)] | | | | |
| Equity securities | $ 127.7 | $ 127.7 | $ - | $ - |
| Debt securities | | | | |
| U.S. Treasury | 21.2 | 21.2 | - | - |
| U.S. Agency | 2.8 | - | 2.8 | - |
| State and local obligations | 3.9 | - | 3.9 | - |
| Corporate bonds | 24.4 | - | 24.4 | - |
| Foreign governments | 0.5 | - | 0.5 | - |
| Cash equivalents | 3.8 | 3.8 | - | - |
| Other | (0.4) | - | (0.4) | - |
| Total nuclear decommissioning trust | 183.9 | 152.7 | 31.2 | - |
| Self-insured health plan trust [(b)] | | | | |
| Equity securities | 0.9 | 0.9 | - | - |
| Debt securities | 9.3 | 0.5 | 8.8 | - |
| Cash and cash equivalents | 3.4 | 3.4 | - | - |
| Other | 1.2 | - | 1.2 | - |
| Total self-insured health plan trust | 14.8 | 4.8 | 10.0 | - |
| Derivative instruments [(c)] | 1.2 | 0.1 | - | 1.1 |
| Total | $ 199.9 | $ 157.6 | $ 41.2 | $ 1.1 |
| Liabilities | | | | |
| Derivative instruments [(c)] | 0.3 | 0.3 | - | - |
| Total | $ 0.3 | $ 0.3 | $ - | $ - |

(a) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models.

(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

(c) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

| Fair Value Measurements Using Significant Unobservable Inputs (Level 3) | Derivative Instruments | |
|---|---|---|
| | 2014 | 2013 |
| | (millions) | |
| Net asset at January 1 | $ 1.1 | $ - |
| Total realized/unrealized gains (losses): | | |
| included in electric revenue | (14.2) | - |
| included in regulatory asset | (0.2) | - |
| Purchases | 13.7 | 1.1 |
| Settlements | 2.7 | - |
| Net asset at December 31 | $ 3.1 | $ 1.1 |
| Total unrealized losses relating to assets still on the balance sheet at December 31: | | |
| included in electric revenue | $ (0.2) | $ - |
| included in regulatory asset | (0.2) | - |

## 18. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balances of each component of accumulated other comprehensive loss for KCP&L.

| | Gains and Losses on Cash Flow Hedges [(a)] |
|---|---|
| | (millions) |
| **2014** | |
| Beginning balance January 1 | $ (20.2) |
| Amounts reclassified from accumulated other comprehensive loss | 5.3 |
| Net current period other comprehensive income | 5.3 |
| Ending balance December 31 | $ (14.9) |
| **2013** | |
| Beginning balance January 1 | $ (25.8) |
| Amounts reclassified from accumulated other comprehensive loss | 5.6 |
| Net current period other comprehensive income | 5.6 |
| Ending balance December 31 | $ (20.2) |

(a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L.

| Details about Accumulated Other Comprehensive Loss Components | Amount Reclassified from Accumulated Other Comprehensive Loss 2014 | 2013 | Affected Line Item in the Income Statement |
|---|---|---|---|
| | (millions) | | |
| Gains and (losses) on cash flow hedges (effective portion) | | | |
| Interest rate contracts | $ (8.7) | $ (8.8) | Interest charges |
| Commodity contracts | - | (0.3) | Operations expenses |
| | 3.4 | 3.5 | Income tax benefit |
| Total reclassifications, net of tax | $ (5.3) | $ (5.6) | Net income |

## 19. TAXES

Components of income tax expense are detailed in the following table.

| | 2014 | 2013 |
|---|---|---|
| Current income taxes | (millions) | |
| Federal | $ (12.2) | $ (2.6) |
| State | (2.8) | (0.9) |
| Total | (15.0) | (3.5) |
| Deferred income taxes | | |
| Federal | 72.6 | 75.7 |
| State | 15.8 | 16.2 |
| Total | 88.4 | 91.9 |
| Noncurrent income taxes | | |
| Federal | - | (9.0) |
| State | - | (1.5) |
| Total | - | (10.5) |
| Investment tax credit | | |
| Deferral | - | 0.3 |
| Amortization | (1.0) | (1.1) |
| Total | (1.0) | (0.8) |
| Income tax expense | $ 72.4 | $ 77.1 |

**Effective Income Tax Rates**

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

| | 2014 | 2013 |
|---|---|---|
| Federal statutory income tax rate | 35.0 % | 35.0 % |
| Differences between book and tax depreciation not normalized | (0.9) | (0.8) |
| Amortization of investment tax credits | (0.5) | (0.4) |
| Federal income tax credits | (5.8) | (5.4) |
| State income taxes | 3.7 | 3.7 |
| Other | - | (0.2) |
| Effective income tax rate | 31.5 % | 31.9 % |

**Deferred Income Taxes**

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheet are in the following tables.

| December 31 | 2014 | 2013 |
|---|---|---|
| Current deferred income tax asset (liability) | (millions) | |
| Other | $ 4.5 | $ (2.1) |
| Net current deferred income tax asset (liability) | 4.5 | (2.1) |
| Noncurrent deferred income taxes | | |
| Plant related | (1,167.3) | (1,022.9) |
| Income taxes on future regulatory recoveries | (107.1) | (111.0) |
| Derivative instruments | 18.9 | 23.4 |
| Pension and postretirement benefits | 12.5 | (1.7) |
| $SO_2$ emission allowance sales | 27.3 | 28.8 |
| Tax credit carryforwards | 153.2 | 139.6 |
| Solar rebates | (11.3) | (5.1) |
| Customer demand programs | (19.0) | (19.4) |
| Net operating loss carryforward | 98.5 | 71.6 |
| Other | (19.3) | (22.2) |
| Net noncurrent deferred income tax liability | (1,013.6) | (918.9) |
| Net deferred income tax liability | $ (1,009.1) | $ (921.0) |

| December 31 | 2014 | 2013 |
|---|---|---|
| | (millions) | |
| Gross deferred income tax assets | $ 581.6 | $ 542.7 |
| Gross deferred income tax liabilities | (1,590.7) | (1,463.7) |
| Net deferred income tax liability | $ (1,009.1) | $ (921.0) |

**Tax Credit Carryforwards**

At December 31, 2014 and 2013, KCP&L had $153.2 million and $139.6 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to Advanced Coal Investment Tax Credits and Wind Production tax credits and expire in the years 2028 to 2034.

**20. JOINTLY-OWNED ELECTRIC UTILITY PLANTS**

KCP&L's share of jointly-owned electric utility plants at December 31, 2014, are detailed in the following table.

| | Wolf Creek Unit | La Cygne Units | Iatan No. 1 Unit | Iatan No. 2 Unit | Iatan Common |
|---|---|---|---|---|---|
| | (millions, except MW amounts) | | | | |
| KCP&L's share | 47% | 50% | 70% | 55% | 61% |
| Utility plant in service | $ 1,745.6 | $ 562.6 | $ 515.4 | $ 1,006.8 | $ 357.8 |
| Accumulated depreciation | 832.4 | 320.4 | 211.4 | 313.9 | 89.2 |
| Nuclear fuel, net | 79.2 | - | - | - | - |
| Construction work in progress | 74.6 | 533.9 | 5.4 | 7.8 | 2.4 |
| 2015 accredited capacity-MWs | 549 | 696 | 499 | 482 | NA |

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. KCP&L's share of direct expenses are included in the appropriate operating expense classifications in KCP&L's financial statements.

## 21. ELECTRIC STORAGE TECHNOLOGIES

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment for the year ended December 31, 2014.

| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| KCP&L | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Q4 2014 |

**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 KW.
2 In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

| Line No. | Name of the Energy Storage Project (a) | Functional Classification (b) | Location of Project (c) | Project Cost (d) |
|---|---|---|---|---|
| 1 | DOE-Grid Battery (1 MW) | Distribution | Sub-0075 Midtown | 2,502,752 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |

FERC FORM NO. 1 Page 419

| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| KCP&L | (1) X An Original | (Mo, Da, Yr) | Q4 2014 |
| | (2) A Resubmission | | |

**ENERGY STORAGE OPERATIONS (Small Plants) (Continued)**

| Line No. | Operations (Excluding Fuel used in Storage Operations) (e) | Maintenance (f) | Cost of fuel used in storage operations (g) | Account No. 555.1, Power Purchased for Storage Operations (h) | Other Expenses (i) |
|---|---|---|---|---|---|
| 1 | 26,349 | 18,100 | - | - | - |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |

**FERC FORM NO. 1** **Page 420**

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br>(a) | Unrealized Gains and Losses on Available-for-Sale Securities<br>(b) | Minimum Pension Liability adjustment (net amount)<br>(c) | Foreign Currency Hedges<br>(d) | Other Adjustments<br>(e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | |
| 2 | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 235,329,935 |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | ( 235,329,935) |
| 4 | Total (lines 2 and 3) | | | | |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | |
| 7 | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 119,650,046 |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | ( 119,650,046) |
| 9 | Total (lines 7 and 8) | | | | |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | |

## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | ( 25,720,952) | ( 160,861) | ( 25,881,813) | | |
| 2 | 5,335,092 | 148,198 | 240,813,225 | | |
| 3 | | 12,663 | ( 235,317,272) | | |
| 4 | 5,335,092 | 160,861 | 5,495,953 | 169,043,751 | 174,539,704 |
| 5 | ( 20,385,860) | | ( 20,385,860) | | |
| 6 | ( 20,385,860) | | ( 20,385,860) | | |
| 7 | 5,354,811 | | 125,004,857 | | |
| 8 | | | ( 119,650,046) | | |
| 9 | 5,354,811 | | 5,354,811 | 162,409,702 | 167,764,513 |
| 10 | ( 15,031,049) | | ( 15,031,049) | | |

***Schedule Page: 122(a)(b) Line No.: 7 Column: e***

The recognition requirements of ASC 715 “Compensation-Retirement Benefits” results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 “Regulated Operations,” these costs were transferred to a regulatory asset.

***Schedule Page: 122(a)(b) Line No.: 8 Column: e***

The recognition requirements of ASC 715 “Compensation-Retirement Benefits” results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 “Regulated Operations,” these costs were transferred to a regulatory asset.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|---|---|---|---|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 8,725,765,261 | 8,725,765,261 |
| 4 | Property Under Capital Leases | 1,847,128 | 1,847,128 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | | |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 8,727,612,389 | 8,727,612,389 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 9,702,626 | 9,702,626 |
| 11 | Construction Work in Progress | 791,235,220 | 791,235,220 |
| 12 | Acquisition Adjustments | | |
| 13 | Total Utility Plant (8 thru 12) | 9,528,550,235 | 9,528,550,235 |
| 14 | Accum Prov for Depr, Amort, & Depl | 3,664,629,514 | 3,664,629,514 |
| 15 | Net Utility Plant (13 less 14) | 5,863,920,721 | 5,863,920,721 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 3,468,824,652 | 3,468,824,652 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 195,804,862 | 195,804,862 |
| 22 | Total In Service (18 thru 21) | 3,664,629,514 | 3,664,629,514 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 3,664,629,514 | 3,664,629,514 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

| Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item<br>(a) | Balance Beginning of Year<br>(b) | Changes during Year<br>Additions<br>(c) |
|---|---|---|---|
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | |
| 3 | Nuclear Materials | -11,656,205 | 39,592,950 |
| 4 | Allowance for Funds Used during Construction | 7,158,193 | 1,399,053 |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | 11,504,112 | 1,483,148 |
| 6 | SUBTOTAL (Total 2 thru 5) | 7,006,100 | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | | 45,373,274 |
| 9 | In Reactor (120.3) | 102,612,267 | |
| 10 | SUBTOTAL (Total 8 & 9) | 102,612,267 | |
| 11 | Spent Nuclear Fuel (120.4) | 114,553,030 | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 161,365,463 | 26,084,960 |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 62,805,934 | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year | | Balance | Line |
|---|---|---|---|
| Amortization<br>(d) | Other Reductions (Explain in a footnote)<br>(e) | End of Year<br>(f) | No. |
| | | | 1 |
| | | | 2 |
| | 45,373,274 | -17,436,529 | 3 |
| | | 8,557,246 | 4 |
| | | 12,987,260 | 5 |
| | | 4,107,977 | 6 |
| | | | 7 |
| | | 45,373,274 | 8 |
| | | 102,612,267 | 9 |
| | | 147,985,541 | 10 |
| | | 114,553,030 | 11 |
| | | | 12 |
| | | 187,450,423 | 13 |
| | | 79,196,125 | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |

***Schedule Page: 202 Line No.: 3 Column: e***

Other Reductions Include: $45,373,273 reclassification of Nuclear Fuel from direct to indirect.

***Schedule Page: 202 Line No.: 5 Column: c***

Other Includes:

| | |
|---|---|
| $1,089,842 | Consultant Charges |
| $ 233,132 | Labor and Overhead Charges |
| $ 152,515 | Other |
| $ 7,659 | Travel Expenses |
| $1,483,148 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account<br>(a) | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 72,186 | |
| 3 | (302) Franchises and Consents | 22,937 | |
| 4 | (303) Miscellaneous Intangible Plant | 242,439,716 | 47,805,937 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 242,534,839 | 47,805,937 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 9,607,693 | 36,961 |
| 9 | (311) Structures and Improvements | 289,625,370 | 11,595,737 |
| 10 | (312) Boiler Plant Equipment | 2,071,923,077 | 56,231,584 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 490,066,704 | 9,217,106 |
| 13 | (315) Accessory Electric Equipment | 272,554,630 | 13,870,913 |
| 14 | (316) Misc. Power Plant Equipment | 49,248,316 | -458,579 |
| 15 | (317) Asset Retirement Costs for Steam Production | 12,623,857 | 3,759,423 |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 3,195,649,647 | 94,253,145 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | 3,536,679 | |
| 19 | (321) Structures and Improvements | 424,249,638 | 2,646,307 |
| 20 | (322) Reactor Plant Equipment | 616,751,232 | 150,545,960 |
| 21 | (323) Turbogenerator Units | 213,542,744 | 19,696,150 |
| 22 | (324) Accessory Electric Equipment | 135,986,579 | 4,013,599 |
| 23 | (325) Misc. Power Plant Equipment | 111,053,158 | 3,273,442 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | 23,127,805 |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 1,505,120,030 | 203,303,263 |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | | |
| 28 | (331) Structures and Improvements | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | |
| 31 | (334) Accessory Electric Equipment | | |
| 32 | (335) Misc. Power PLant Equipment | | |
| 33 | (336) Roads, Railroads, and Bridges | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 1,102,201 | |
| 38 | (341) Structures and Improvements | 10,905,429 | 591,831 |
| 39 | (342) Fuel Holders, Products, and Accessories | 11,829,541 | |
| 40 | (343) Prime Movers | | |
| 41 | (344) Generators | 530,882,111 | 3,612,015 |
| 42 | (345) Accessory Electric Equipment | 22,888,309 | 1,013,549 |
| 43 | (346) Misc. Power Plant Equipment | 437,735 | 22,959 |
| 44 | (347) Asset Retirement Costs for Other Production | 5,049,157 | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 583,094,483 | 5,240,354 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 5,283,864,160 | 302,796,762 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 26,561,792 | |
| 49 | (352) Structures and Improvements | 5,783,019 | 65,391 |
| 50 | (353) Station Equipment | 168,004,638 | 9,532,931 |
| 51 | (354) Towers and Fixtures | 4,287,911 | |
| 52 | (355) Poles and Fixtures | 118,295,618 | 2,778,715 |
| 53 | (356) Overhead Conductors and Devices | 102,070,823 | 1,556,760 |
| 54 | (357) Underground Conduit | 3,648,880 | |
| 55 | (358) Underground Conductors and Devices | 3,120,097 | |
| 56 | (359) Roads and Trails | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 431,772,778 | 13,933,797 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 24,756,659 | 1,129,647 |
| 61 | (361) Structures and Improvements | 12,578,417 | 41,797 |
| 62 | (362) Station Equipment | 195,657,378 | 5,949,585 |
| 63 | (363) Storage Battery Equipment | | 2,502,752 |
| 64 | (364) Poles, Towers, and Fixtures | 289,349,912 | 32,848,076 |
| 65 | (365) Overhead Conductors and Devices | 225,510,352 | 9,474,353 |
| 66 | (366) Underground Conduit | 248,355,045 | 6,157,926 |
| 67 | (367) Underground Conductors and Devices | 443,252,646 | 23,989,726 |
| 68 | (368) Line Transformers | 269,824,399 | 11,503,920 |
| 69 | (369) Services | 116,323,178 | 7,938,425 |
| 70 | (370) Meters | 97,124,142 | 31,341,130 |
| 71 | (371) Installations on Customer Premises | 10,885,397 | 4,987,431 |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 35,956,923 | 117,224 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 1,969,574,448 | 137,981,992 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 2,884,805 | -28,564 |
| 87 | (390) Structures and Improvements | 108,026,763 | 2,404,165 |
| 88 | (391) Office Furniture and Equipment | 29,747,129 | 4,562,475 |
| 89 | (392) Transportation Equipment | 49,073,113 | 5,700,142 |
| 90 | (393) Stores Equipment | 821,838 | 574 |
| 91 | (394) Tools, Shop and Garage Equipment | 5,010,762 | 287,328 |
| 92 | (395) Laboratory Equipment | 6,796,213 | 404,390 |
| 93 | (396) Power Operated Equipment | 24,868,531 | 867,770 |
| 94 | (397) Communication Equipment | 109,859,661 | 6,108,941 |
| 95 | (398) Miscellaneous Equipment | 555,414 | 15,368 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 337,644,229 | 20,322,589 |
| 97 | (399) Other Tangible Property | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 337,644,229 | 20,322,589 |
| 100 | TOTAL (Accounts 101 and 106) | 8,265,390,454 | 522,841,077 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 8,265,390,454 | 522,841,077 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | 72,186 | | 2 |
| | | | 22,937 | | 3 |
| 90,738 | | | 290,154,915 | | 4 |
| 90,738 | | | 290,250,038 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | 9,644,654 | | 8 |
| 2,130,305 | | 1,998,859 | 301,089,661 | | 9 |
| 10,157,903 | | -1,998,859 | 2,115,997,899 | | 10 |
| | | | | | 11 |
| 5,355,399 | | | 493,928,411 | | 12 |
| 3,271,958 | | | 283,153,585 | | 13 |
| 161,403 | | | 48,628,334 | | 14 |
| | -155,672 | | 16,227,608 | | 15 |
| 21,076,968 | -155,672 | | 3,268,670,152 | | 16 |
| | | | | | 17 |
| | | -61,899 | 3,474,780 | | 18 |
| | | 61,899 | 426,957,844 | | 19 |
| 5,986,118 | | | 761,311,074 | | 20 |
| 6,718,187 | | | 226,520,707 | | 21 |
| | | | 140,000,178 | | 22 |
| 160,118 | | | 114,166,482 | | 23 |
| | | | 23,127,805 | | 24 |
| 12,864,423 | | | 1,695,558,870 | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | 1,102,201 | | 37 |
| | | | 11,497,260 | | 38 |
| | | | 11,829,541 | | 39 |
| | | | | | 40 |
| 2,226,623 | | 289,439 | 532,556,942 | | 41 |
| 377,319 | | | 23,524,539 | | 42 |
| | | -289,439 | 171,255 | | 43 |
| | | | 5,049,157 | | 44 |
| 2,603,942 | | | 585,730,895 | | 45 |
| 36,545,333 | -155,672 | | 5,549,959,917 | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 47 |
| | | | 26,561,792 | | 48 |
| 2,877 | | | 5,845,533 | | 49 |
| 570,787 | | 176,118 | 177,142,900 | | 50 |
| | | | 4,287,911 | | 51 |
| 295,303 | | | 120,779,030 | | 52 |
| 62,088 | | | 103,565,495 | | 53 |
| | | | 3,648,880 | | 54 |
| | | | 3,120,097 | | 55 |
| | | | | | 56 |
| | | | | | 57 |
| 931,055 | | 176,118 | 444,951,638 | | 58 |
| | | | | | 59 |
| | | | 25,886,306 | | 60 |
| 6,384 | | | 12,613,830 | | 61 |
| 356,113 | | -176,118 | 201,074,732 | | 62 |
| | | | 2,502,752 | | 63 |
| 1,750,459 | | | 320,447,529 | | 64 |
| 1,026,859 | | | 233,957,846 | | 65 |
| 279,948 | | | 254,233,023 | | 66 |
| 3,539,296 | | | 463,703,076 | | 67 |
| 1,489,071 | | | 279,839,248 | | 68 |
| 307,105 | | | 123,954,498 | | 69 |
| 9,029,441 | | | 119,435,831 | | 70 |
| 119,192 | | | 15,753,636 | | 71 |
| | | | | | 72 |
| 1,134,639 | | | 34,939,508 | | 73 |
| | | | | | 74 |
| 19,038,507 | | -176,118 | 2,088,341,815 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
| | | | | | 78 |
| | | | | | 79 |
| | | | | | 80 |
| | | | | | 81 |
| | | | | | 82 |
| | | | | | 83 |
| | | | | | 84 |
| | | | | | 85 |
| | | | 2,856,241 | | 86 |
| 178,131 | | | 110,252,797 | | 87 |
| 316,739 | | 3,983,791 | 37,976,656 | | 88 |
| 4,110,715 | | | 50,662,540 | | 89 |
| 37,380 | | | 785,032 | | 90 |
| 110,313 | | | 5,187,777 | | 91 |
| 99,691 | | | 7,100,912 | | 92 |
| 482,191 | | | 25,254,110 | | 93 |
| 355,570 | | -3,983,791 | 111,629,241 | | 94 |
| 14,235 | | | 556,547 | | 95 |
| 5,704,965 | | | 352,261,853 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 5,704,965 | | | 352,261,853 | | 99 |
| 62,310,598 | -155,672 | | 8,725,765,261 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 62,310,598 | -155,672 | | 8,725,765,261 | | 104 |

***Schedule Page: 204 Line No.: 58 Column: b***

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. El08-89.

The balance of transmission assets at December 31, 2013 excluded from KCP&L's transmission formula was $81,137,505.

***Schedule Page: 204 Line No.: 58 Column: g***

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2014 excluded from KCP&L's transmission formula rate was $84,587,309.

***Schedule Page: 204 Line No.: 63 Column: g***

Per FERC Order No. 784 related to Electric Storage Technologies, KCP&L is recording its 1 MW SmartGrid battery in distribution plant account 363 amounting to $2,502,752.

## ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|---|---|---|---|---|---|
| 1 | None | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Rights: | | | |
| 2 | | | | |
| 3 | Land for Hawthorn Ash Pond Expansion in | 1996 | | 3,651,071 |
| 4 | Jackson Co., Missouri | | | |
| 5 | | | | |
| 6 | Site of future Ash Pond at Iatan Station in | 1998 | | 502,529 |
| 7 | Platte Co., Missouri | | | |
| 8 | | | | |
| 9 | KCPL Campus Land 50 Hwy & I-470 | 2008 | | 2,547,848 |
| 10 | | | | |
| 11 | Purchase Land for Hillsdale Substation | 2005 | | 234,768 |
| 12 | 20 Acres - Tract #347 NE 1/4 Sect 14 | | | |
| 13 | | | | |
| 14 | Land for Charlotte Sub#141 | 2007 | | 648,226 |
| 15 | NE corner of 6th & Charlotte | | | |
| 16 | | | | |
| 17 | Right of Way Easements (21) for 161KV Quarry-Murlene | 2014 | | 2,118,184 |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 9,702,626 |

***Schedule Page: 214 Line No.: 11 Column: d***

Per Case No. ER10-230-000, FERC transmission formula rate case, additional detail for Account 105000 has been provided below:

All other Property with original cost of less than $250,000 $234,768.14

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | Replace Emerson Ovation DCS Operator Stations for Iatan Unit 2 | 1,007,479 |
| 2 | Hawthorn-Sibley 345kV Optical Ground Wire | 1,020,447 |
| 3 | SYSTEM AK ACID TANK | 1,027,926 |
| 4 | CASA GRANDE RISK ANALYSIS | 1,030,814 |
| 5 | Replacement of Iatan 1A and 1B Start and Standby Transformers | 1,031,234 |
| 6 | New Generator and Controls-801 Charlotte | 1,040,093 |
| 7 | LaCygne Unit One Environmental Site Restoration | 1,034,076 |
| 8 | Install Activated Carbon Injection System Montrose Unit 2 | 1,060,261 |
| 9 | Oracle Technology Enhancements | 1,078,798 |
| 10 | INTRUSION DETECTION SYSTEM | 1,174,935 |
| 11 | Upgrade Underground Distribution Facilities-Forest Avenue | 1,212,280 |
| 12 | ESW ABOVE GROUND PIPE | 1,218,825 |
| 13 | New Circuit Lenexa Substation #46 | 1,278,855 |
| 14 | Craig-Pflumm #6 Substation 161 kV Line | 1,281,138 |
| 15 | FUKUSHIMA SHELTER #1 | 1,331,675 |
| 16 | FUKUSHIMA SHELTER #3 | 1,361,231 |
| 17 | Distribution Management and Outage Management System Software for Distribution Control Cent | 1,373,055 |
| 18 | Replace Controls on Hawthorne-Turbine Unit#9 | 1,376,296 |
| 19 | #SGK05A &B AIR CONDITIONING UNITS | 1,433,123 |
| 20 | Build Wall to Surround Midtown Substation #75 | 1,450,543 |
| 21 | Install Disk Storage Hardware | 1,500,876 |
| 22 | Replace 800 Computers-Desktops and Laptops | 1,588,150 |
| 23 | Replace Iatan Unit 1 Absorber Headers | 1,611,692 |
| 24 | Install Sensus Flexnet Communications System | 1,652,269 |
| 25 | Replace and Install New Multiplexor Network | 1,691,450 |
| 26 | Replace LaCygne Secondary Superheater Outlet Bank | 1,686,070 |
| 27 | Replace LaCygne Secondary Superheater Intermediate Bank | 1,739,534 |
| 28 | Install 3rd Transformer Cedar Creek Substation #51 | 1,817,478 |
| 29 | Warranty Retainage Work-Iatan 2 | 1,849,701 |
| 30 | Innovari Integrated Energy Platform | 1,875,000 |
| 31 | LaCygne Rewind Generator and Install New Core Iron, Stator Windings and Wedges | 1,836,599 |
| 32 | Front & Manchester Building-Fleet Metal Panel & Roof | 1,953,212 |
| 33 | Spare 50mVa 161/13kV Transformers | 1,963,247 |
| 34 | Mercury Control System Addition | 2,105,132 |
| 35 | Replace Northeast 13 Combustion Turbine | 2,198,045 |
| 36 | GL 2004-02 CONTAINMENT DEBRIS REDUCTION | 2,258,169 |
| 37 | Replace Hot Reheat Piping LaCygne #2 Turbine | 2,276,158 |
| 38 | INDEPENDENT COOLING LOOP FOR HEAT LOADS ON EG SYSTEM | 2,386,742 |
| 39 | REACTOR HEAD VESSEL FORGING | 2,485,354 |
| 40 | Precipitator Upgrades Montrose Unit 2 | 2,498,605 |
| 41 | Install Transformer at Birmingham Substation #10 | 2,560,339 |
| 42 | ESSENTIAL SERVICE WATER UNDERGROUND PIPE | 2,662,754 |
| 43 | TOTAL | 791,235,220 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | ESSENTIAL SERVICE WATER FENCE | 2,736,380 |
| 2 | Replace Fuel Yard Duct Bank | 2,991,934 |
| 3 | Build Plummer Substation #498 | 3,152,315 |
| 4 | Replace Northeast Combustion Turbine Controls | 3,245,737 |
| 5 | Rewind LaCygne Unit 2 Generator Starter | 3,874,202 |
| 6 | NERC CIP 3/4/5 Software | 3,993,690 |
| 7 | CONTAINMENT COOLERS #SGN01A TO D | 3,999,783 |
| 8 | WESTINGHOUSE CLASS 1E INVERTER REPLACEMENT | 4,106,393 |
| 9 | ESSENTIAL SERVICE WATER ABOVE GROUND PIPE | 4,731,150 |
| 10 | REACTOR VESSEL DISSIMILAR META | 5,206,681 |
| 11 | Remanufacture and Replace Blades and Vanes on Hawthorn Unit 6 | 5,813,168 |
| 12 | Meter Data Management Software Phase 2 | 6,330,740 |
| 13 | FUKUSHIMA DESIGN CHANGES AND MODIFICATIONS | 6,552,573 |
| 14 | ESW WATERHAMMER RESOLUTION | 9,380,093 |
| 15 | Southeast Training Center | 9,789,349 |
| 16 | CIS Software Enhancements | 9,862,350 |
| 17 | Facilities Upgrade for New Downtown Streetcar | 10,778,761 |
| 18 | NMR Energy Management Software | 14,257,094 |
| 19 | LaCygne Common-Environmental Upgrade | 39,355,024 |
| 20 | LaCygne Unit 1 Flue Gas Desulfurization & Baghouse | 126,194,121 |
| 21 | LaCygne Station Environmental Upgrade | 135,866,038 |
| 22 | LaCygne Unit 2 Selective Catalytic Reduction Replacement | 167,316,916 |
| 23 | Misc Projects Under $1,000,000 | 143,681,068 |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | TOTAL | 791,235,220 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

### Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 3,351,415,904 | 3,351,415,904 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 189,664,798 | 189,664,798 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 1,460,706 | 1,460,706 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 4,180,226 | 4,180,226 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | 2,291,151 | 2,291,151 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 197,596,881 | 197,596,881 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 62,176,339 | 62,176,339 | | |
| 13 | Cost of Removal | 14,669,344 | 14,669,344 | | |
| 14 | Salvage (Credit) | 5,366,419 | 5,366,419 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 71,479,264 | 71,479,264 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | -1,581 | -1,581 | | |
| 17 | Net Change in Retirement Workorders | -8,707,288 | -8,707,288 | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 3,468,824,652 | 3,468,824,652 | | |
| | **Section B. Balances at End of Year According to Functional Classification** | | | | |
| 20 | Steam Production | 1,366,526,796 | 1,366,526,796 | | |
| 21 | Nuclear Production | 807,905,214 | 807,905,214 | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 245,602,002 | 245,602,002 | | |
| 25 | Transmission | 187,052,591 | 187,052,591 | | |
| 26 | Distribution | 761,985,040 | 761,985,040 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 99,753,009 | 99,753,009 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 3,468,824,652 | 3,468,824,652 | | |

***Schedule Page: 219 Line No.: 8 Column: c***

Pursuant to an order with the Kansas Commission, KCP&L is to record over a 10 year period an amortization for unrecovered General Plant reserve. The amount recorded for 2014 was $1,661,925.

The provision for Units Trains, $629,226, is charged to Fuel Inventory.

***Schedule Page: 219 Line No.: 12 Column: c***

Book cost of plant retired shown is $134,259 less than total retirements shown on Page 207, Line 104, column (d), because Page 219 is only for Account 108, which does not include retirements for intangibles, software, land rights, or leasehold improvements accounted for in Account 111.

***Schedule Page: 219 Line No.: 16 Column: c***

Transfer of reserve, $1,581, from Account 108 to Account 111.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | Kansas City Power & Light Receivables Company | | | 3,000,000 |
| 2 | Income (Loss) from Subsidiary | | | 14,907,332 |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 $ 23,122,773 | | TOTAL | 17,907,332 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|
| | | 3,000,000 | | 1 |
| 5,215,441 | | 20,122,773 | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| 5,215,441 | | 23,122,773 | | 42 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | 50,241,301 | 58,731,308 | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 23,857,675 | 38,083,852 | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 71,713,799 | 65,450,379 | |
| 8 | Transmission Plant (Estimated) | 92,345 | 101,366 | |
| 9 | Distribution Plant (Estimated) | 1,535,486 | 1,959,710 | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 97,199,305 | 105,595,307 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | 11,801,877 | 4,552,347 | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 159,242,483 | 168,878,962 | |

***Schedule Page: 227 Line No.: 5 Column: b***

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

| Assigned to Construction (Estimated) | 2013 | 2014 |
|---|---|---|
| Production Plant (Estimated) | 11,402,755 | 23,331,606 |
| Transmission Plant (Estimated) | 797,824 | 991,351 |
| Distribution Plant (Estimated) | 11,657,096 | 13,760,895 |
| Total | 23,857,675 | 38,083,852 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year No. (b) | Current Year Amt. (c) | 2015 No. (d) | 2015 Amt. (e) |
|---|---|---|---|---|---|
| 1 | Balance-Beginning of Year | 300,757.00 | | 56,863.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 33,016.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Empire District Electric | 1,879.00 | | | |
| 23 | Westar Energy | 8,472.00 | | | |
| 24 | KCP&L Greater Missouri Op | 494.00 | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 10,845.00 | | | |
| 29 | Balance-End of Year | 256,896.00 | | 56,863.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 1,992.00 | | 1,992.00 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 1,992.00 | | | |
| 40 | Balance-End of Year | | | 1,992.00 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | 491 | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2016 | | 2017 | | Future Years | | Totals | | Line |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 69,128.00 | | 69,193.00 | | 1,797,393.00 | | 2,293,334.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | 69,128.00 | | 69,128.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 33,016.00 | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | 1,879.00 | | 22 |
| | | | | | | 8,472.00 | | 23 |
| | | | | | | 494.00 | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 10,845.00 | | 28 |
| 69,128.00 | | 69,193.00 | | 1,866,521.00 | | 2,318,601.00 | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| 1,992.00 | | 1,992.00 | | 51,792.00 | | 59,760.00 | | 36 |
| | | | | 1,992.00 | | 1,992.00 | | 37 |
| | | | | | | | | 38 |
| | | | | | | 1,992.00 | | 39 |
| 1,992.00 | | 1,992.00 | | 53,784.00 | | 59,760.00 | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | | | 491 | 44 |
| | | | | | | | | 45 |
| | | | | | | | | 46 |

***Schedule Page: 228 Line No.: 1 Column: m***

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling $52,733 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

***Schedule Page: 228 Line No.: 29 Column: m***

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling $63,845 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year No. (b) | Current Year Amt. (c) | 2015 No. (d) | 2015 Amt. (e) |
|---|---|---|---|---|---|
| 1 | Balance-Beginning of Year | 24,610.00 | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | 12,484.00 | |
| 5 | Returned by EPA | | | -8,537.00 | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | KEPCO | 15.00 | | | |
| 10 | KCP&L Greater Missouri Op | 720.00 | | | |
| 11 | MJMEUC | 50.00 | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 785.00 | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 10,532.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Empire District | 252.00 | | | |
| 23 | KEPCO | 15.00 | | | |
| 24 | KCP&L Greater Missouri Op | 286.00 | | | |
| 25 | MJMEUC | 11.00 | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 564.00 | | | |
| 29 | Balance-End of Year | 14,299.00 | | 3,947.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2016 | | 2017 | | Future Years | | Totals | | Line |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | 24,610.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | 12,484.00 | | 4 |
| | | | | | | -8,537.00 | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | 15.00 | | 9 |
| | | | | | | 720.00 | | 10 |
| | | | | | | 50.00 | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | 785.00 | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 10,532.00 | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | 252.00 | | 22 |
| | | | | | | 15.00 | | 23 |
| | | | | | | 286.00 | | 24 |
| | | | | | | 11.00 | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 564.00 | | 28 |
| | | | | | | 18,246.00 | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| | | | | | | | | 36 |
| | | | | | | | | 37 |
| | | | | | | | | 38 |
| | | | | | | | | 39 |
| | | | | | | | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | | | | 44 |
| | | | | | | | | 45 |
| | | | | | | | | 46 |

***Schedule Page: 229 Line No.: 9 Column: b***

Seasonal Allowances 15

***Schedule Page: 229 Line No.: 10 Column: b***

Annual Allowances 720

***Schedule Page: 229 Line No.: 11 Column: b***

Seasonal Allowances 50

***Schedule Page: 229 Line No.: 18 Column: b***

| | |
|---|---|
| Seasonal Allowances | 3,328 |
| Annual Allowances | 7,204 |
| Total | 10,532 |

***Schedule Page: 229 Line No.: 22 Column: b***

| | |
|---|---|
| Seasonal Allowances | 83 |
| Annual Allowances | 169 |
| Total | 252 |

***Schedule Page: 229 Line No.: 23 Column: b***

Seasonal Allowances 15

***Schedule Page: 229 Line No.: 24 Column: b***

Seasonal Allowances 286

***Schedule Page: 229 Line No.: 25 Column: b***

Seasonal Allowances 11

***Schedule Page: 229 Line No.: 29 Column: l***

Ending Balance made up of

| | |
|---|---|
| Seasonal Allowances | 8,351 |
| Annual Allowances | 9,895 |
| Total | 18,246 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR Account Charged (d) | WRITTEN OFF DURING YEAR Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | None | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR Account Charged (d) | WRITTEN OFF DURING YEAR Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 21 | None | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
| 2 | System Impact Study SPP-2013-022 | 850 | 561600 | | |
| 3 | AG2-2013-AFS; Phase 2 | 8,263 | 561600 | | |
| 4 | AG2-2012-AFS; Phase 4 | 63 | 561600 | | |
| 5 | AG3-2013-AFS; Phase 1 | 12,059 | 561600 | | |
| 6 | AG2-2013-AFS; Phase 3 | 37,599 | 561600 | | |
| 7 | AG3-2011-AFS; Phase 8 | 1,060 | 561600 | | |
| 8 | System Impact Study; SPP-2014-6 | 850 | 561600 | | |
| 9 | System Impact Study; SPP-2014-8 | 450 | 561600 | | |
| 10 | AG3-2013-AFS; Phase 2 | 2,345 | 561600 | | |
| 11 | AG2-2012-AFS; Phase 7 | 1,543 | 561600 | | |
| 12 | AG2-2013-AFS; Phase 4 | 24,482 | 561600 | | |
| 13 | AG2-2012-AFS; Phase 8 | 2,831 | 561600 | | |
| 14 | AG1-2014-AFS; Phase 1 | 4,395 | 561600 | | |
| 15 | AG3-2011-AFS; Phase 11 | 2,866 | 561600 | | |
| 16 | AG3-2013-AFS; Phase 5 | 10,224 | 561600 | | |
| 17 | AG2-2013-AFS; Phase 6 | 19,585 | 561600 | | |
| 18 | AG3-2013-AFS; Phase 3 | 3,265 | 561600 | | |
| 19 | SPP-GEN-2011-011 Refund | ( 42,871) | 561600 | | |
| 20 | | | | | |
| 21 | **Generation Studies** | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets | Balance at Beginning of Current Quarter/Year | Debits | CREDITS | | Balance at end of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | | Written off During the Quarter/Year Account Charged | Written off During the Period Amount | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Missouri Case No. EU-2004-0294 and | | | | | |
| 2 | Kansas Docket No. 04-WSEE-605-ACT: | | | | | |
| 3 | Non-nuclear asset retirement obligations recorded | | | | | |
| 4 | in accordance with ASC 410. | 34,800,431 | 3,328,448 | | | 38,128,879 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Deferred Regulatory Asset-Recoverable Taxes: | | | | | |
| 8 | Gross up of tax related items to be recovered | | | | | |
| 9 | from future rate payers | 209,610,628 | | | 5,749,113 | 203,861,515 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Pension and OPEB costs deferred in accordance | | | | | |
| 13 | with Missouri Case No. ER-2012-0174 and Kansas | | | | | |
| 14 | Docket No. 12-KCPE-764-RTS. | 310,029,390 | 181,627,553 | 926,107 | 61,178,755 | 430,478,188 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | Missouri Case No. EO-2005-0329, ER-2007-0291, | | | | | |
| 18 | ER-2009-0089, ER-2010-0355 and ER-2012-0174: | | | | | |
| 19 | Represents the deferred costs for the energy | | | | | |
| 20 | efficiency and affordability programs as provided | | | | | |
| 21 | in the Missouri Public Service Commission orders. | | | | | |
| 22 | Vintage 1-4 costs will be amortized over 10 years | | | | | |
| 23 | and Vintage 5 costs will be amortized over 6 years. | | | | | |
| 24 | Expenses continue to be deferred with recovery | | | | | |
| 25 | determined in a subsequent rate proceeding. | 48,301,028 | 6,160,297 | 908 | 5,988,654 | 48,472,671 |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Kansas Docket No. 04-KCPE-1025-GIE: | | | | | |
| 29 | Represents the deferred costs for the energy | | | | | |
| 30 | efficiency and affordability programs as provided | | | | | |
| 31 | in the Kansas Corporation Commission order. | | | | | |
| 32 | These costs will be recovered through an Energy | | | | | |
| 33 | Efficiency Rider to be filed by March 31 of each | | | | | |
| 34 | year to recover costs incurred during the previous | | | | | |
| 35 | calendar year. Costs are to be amortized over 1 | | | | | |
| 36 | year starting each July. | 1,563,247 | 305,046 | 908 | 1,482,758 | 385,535 |
| 37 | | | | | | |
| 38 | Kansas Docket No. 14-KCPE-272-RTS: | | | | | |
| 39 | Deferred costs associated with the 2007 rate case | | | | | |
| 40 | preparation and presentation to the Kansas | | | | | |
| 41 | Corporation Commission with remaining balance | | | | | |
| 42 | to be amortized over 2 years beginning August 2014. | 49,921 | | 928 | 36,810 | 13,111 |
| 43 | | | | | | |
| 44 | TOTAL | 704,655,323 | 220,023,528 | | 93,055,878 | 831,622,973 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter/Year Account Charged (d) | CREDITS Written off During the Period Amount (e) | Balance at end of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | Kansas Docket No. 14-KCPE-272-RTS: | | | | | |
| 2 | Deferred costs associated with the 2008 rate case | | | | | |
| 3 | preparation and presentation to the Kansas | | | | | |
| 4 | Corporation Commission with remaining balance | | | | | |
| 5 | to be amortized over 2 years beginning August | | | | | |
| 6 | 2014. | 340,919 | | 928 | 251,385 | 89,534 |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Missouri Case No. ER-2010-0355 and | | | | | |
| 10 | Kansas Docket No. 14-KCPE-272-RTS: | | | | | |
| 11 | Deferred costs associated with the 2010 rate case | | | | | |
| 12 | preparation and presentation to the Missouri Public | | | | | |
| 13 | Service Commission and Kansas Corporation | | | | | |
| 14 | Commission to be amortized over 3 years | | | | | |
| 15 | in Missouri beginning May 2011 | | | | | |
| 16 | and 2 years in Kansas beginning August 2014. | 2,372,802 | | 928 | 1,714,818 | 657,984 |
| 17 | | | | | | |
| 18 | Kansas Docket No. 06-KCPE-828-RTS: | | | | | |
| 19 | Deferred costs associated with the Talent | | | | | |
| 20 | Assessment to be amortized over 10 years | | | | | |
| 21 | beginning January 1, 2007. | 65,031 | | 923 | 21,677 | 43,354 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | Missouri Case No. ER-2009-0089: | | | | | |
| 25 | Missouri jurisdictional expenses incurred relating | | | | | |
| 26 | to the research and development tax credit | | | | | |
| 27 | studies. These costs will be amortized over | | | | | |
| 28 | 5 years beginning September 1, 2009. | 52,563 | | 923 | 52,563 | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | Kansas Docket No. 07-KCPE-905-RTS: | | | | | |
| 32 | Kansas jurisdictional Talent Assessment | | | | | |
| 33 | costs to be amortized over 10 years | | | | | |
| 34 | beginning January 1, 2008. | 1,610,434 | | 920 | 402,608 | 1,207,826 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | Kansas Docket No. 07-KCPE-905-RTS: | | | | | |
| 38 | Kansas jurisdictional Employment Augmentation | | | | | |
| 39 | Programs to be amortized over 10 years | | | | | |
| 40 | beginning January 1, 2008. | 105,673 | | 923 | 26,418 | 79,255 |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 704,655,323 | 220,023,528 | | 93,055,878 | 831,622,973 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter/Year Account Charged (d) | CREDITS Written off During the Period Amount (e) | Balance at end of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | Kansas Docket No. 07-KCPE-905-RTS: | | | | | |
| 2 | Energy Cost Adjustment | 10,755,200 | 2,220,177 | | | 12,975,377 |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Kansas Docket No. 10-KCPE-415-RTS: | | | | | |
| 6 | Kansas jurisdictional transition costs for Great | | | | | |
| 7 | Plains Energy's acquisition of Aquila, to be | | | | | |
| 8 | amortized over 5 years beginning December 1, 2010. | 3,833,333 | | 920,923 | 2,000,000 | 1,833,333 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | Missouri Case No. ER-2010-0355: | | | | | |
| 12 | Missouri jurisdictional transition costs for Great | | | | | |
| 13 | Plains Energy's acquisition of Aquila, to be | | | | | |
| 14 | amortized over 5 years beginning May 2011. | 9,027,208 | | 920,923 | 3,868,804 | 5,158,404 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | Kansas Docket No. 10-KCPE-415-RTS and | | | | | |
| 18 | 12-KCPE-764-RTS: | | | | | |
| 19 | Kansas jurisdictional difference between allowed | | | | | |
| 20 | rate base and financial costs booked for Iatan 1 | | | | | |
| 21 | and Iatan Common. Vintage 1 will be amortized | | | | | |
| 22 | over 47 years beginning December 2010 and Vintage | | | | | |
| 23 | 2 will be amortized over 44.9 years beginning | | | | | |
| 24 | January 2013. | 3,285,485 | | 405 | 74,817 | 3,210,668 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | Missouri Case No. ER-2010-0355 and ER-2012-0174: | | | | | |
| 28 | Missouri jurisdictional difference between allowed | | | | | |
| 29 | rate base and financial costs booked for Iatan 1 | | | | | |
| 30 | and Iatan Common. Vintage 1 to be amortized over | | | | | |
| 31 | 26 years beginning May 2011 and Vintage 2 to be | | | | | |
| 32 | amortized over 24.25 years beginning February 2013. | 12,038,810 | | 405 | 515,949 | 11,522,861 |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | Missouri Case No. ER-2009-0089 and ER-2012-0174: | | | | | |
| 36 | Deferred refueling costs at Wolf Creek Nuclear | | | | | |
| 37 | Operating Corporation to be amortized over 5 years | | | | | |
| 38 | beginning September 1, 2009 and February 1, 2013, | | | | | |
| 39 | respectively. | 3,505,743 | | 524,530 | 1,016,676 | 2,489,067 |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 704,655,323 | 220,023,528 | | 93,055,878 | 831,622,973 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS<br>Written off During the Quarter/Year Account Charged<br>(d) | CREDITS<br>Written off During the Period Amount<br>(e) | Balance at end of Current Quarter/Year<br>(f) |
|---|---|---|---|---|---|---|
| 1 | Missouri Case No. ER-2009-0089: | | | | | |
| 2 | Missouri jurisdictional deferred 2007 DSM | | | | | |
| 3 | advertising costs to be amortized over 10 years | | | | | |
| 4 | beginning September 1, 2009. | 158,395 | | 909 | 27,952 | 130,443 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Missouri Case No. ER-2010-0355 and ER-2012-0174: | | | | | |
| 8 | Deferred 50% cost of the Economic Relief Pilot | | | | | |
| 9 | Program with Vintage 1 to be amortized over 3 years | | | | | |
| 10 | beginning May 2011 and Vintage 2 over 3 years | | | | | |
| 11 | beginning February 2013. | 90,115 | | 908 | 58,100 | 32,015 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Missouri Case No. ER-2010-0355 and ER-2012-0174: | | | | | |
| 15 | Deferred costs associated with the Iatan 2 project, | | | | | |
| 16 | with Vintage 1 to be amortized over 47.7 years | | | | | |
| 17 | beginning May 2011 and Vintage 2 over 45.95 years | | | | | |
| 18 | beginning February 2013. | 27,477,155 | | 405 | 610,152 | 26,867,003 |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | Missouri Case No. ER-2010-0355: | | | | | |
| 22 | Missouri jurisdictional deferred 2010 DSM | | | | | |
| 23 | advertising costs to be amortized over 10 years | | | | | |
| 24 | beginning May 2011. | 168,917 | | 909 | 23,034 | 145,883 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | Kansas Docket No. 12-KCPE-452-TAR: | | | | | |
| 28 | Kansas Property Tax Rider | 4,010,946 | 5,911,723 | various | 3,789,940 | 6,132,729 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | Missouri Case No. ER-2012-0174: | | | | | |
| 32 | Deferred costs related to Iatan 2 and Common O&M | | | | | |
| 33 | Tracker, to be amortized over 3 years beginning | | | | | |
| 34 | February 2013. | 1,809,091 | | 506,513 | 603,870 | 1,205,221 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | Missouri Case No. EU-2012-0131 and ER-2012-0174: | | | | | |
| 38 | Deferral of Solar Rebates and REC's to be amortized | | | | | |
| 39 | over 3 years beginning February 2013. Expenses | | | | | |
| 40 | continue to be deferred with recovery determined | | | | | |
| 41 | in a subsequent rate proceeding. | 12,983,306 | 17,279,280 | 910 | 1,171,349 | 29,091,237 |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 704,655,323 | 220,023,528 | | 93,055,878 | 831,622,973 |

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter/Year Account Charged (d) | CREDITS Written off During the Period Amount (e) | Balance at end of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | Missouri Case No. ER-2012-0174 and Kansas | | | | | |
| 3 | Docket No. 12-KCPE-764-RTS: | | | | | |
| 4 | Deferral of Missouri and Kansas jurisdictional | | | | | |
| 5 | 2011 flood expenses, with Missouri to be amortized | | | | | |
| 6 | over 5 years beginning February 2013 and Kansas | | | | | |
| 7 | to be amortized over 10 years beginning January | | | | | |
| 8 | 2013. | 1,985,805 | | 506 | 374,951 | 1,610,854 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | Kansas Docket No. 12-KCPE-764-RTS: | | | | | |
| 12 | Deferral of ORVS costs associated with the | | | | | |
| 13 | voluntary separation program, to be amortized over | | | | | |
| 14 | 5 years beginning January 2013. | 3,375,979 | | various | 843,995 | 2,531,984 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | Kansas Docket No. 12-KCPE-764-RTS: | | | | | |
| 18 | Deferred costs associated with the 2012 rate case | | | | | |
| 19 | preparation and presentations to the Kansas | | | | | |
| 20 | Corporation Commision, to be amortized over 3 | | | | | |
| 21 | years beginning January 2013. | 859,276 | | 928 | 429,638 | 429,638 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | Missouri Case No. EO-2014-0029: Deferral of | | | | | |
| 25 | KCPL-MO Non-MEEIA Opt-Outs with recovery to be | | | | | |
| 26 | determined in a subsequent rate proceeding. | 388,492 | 1,010,089 | | 548,371 | 850,210 |
| 27 | | | | | | |
| 28 | Mark to Market Transmission Hedge | | 356,997 | | 192,721 | 164,276 |
| 29 | | | | | | |
| 30 | Kansas Docket No. 15-KCPE-116-RTS-Deferred | | | | | |
| 31 | costs associated with the 2015 rate case | | | | | |
| 32 | preparation and presentation to the Kansas | | | | | |
| 33 | Corporation Commission | | 174,894 | | | 174,894 |
| 34 | | | | | | |
| 35 | Missouri Case No. EO-2014-0095: | | | | | |
| 36 | To track the over/under recovery of KCPL-MO MEEIA | | | | | |
| 37 | customer program expenses. | | 1,484,763 | | | 1,484,763 |
| 38 | | | | | | |
| 39 | Missouri Case No. EO-2014-0095: | | | | | |
| 40 | To track the over/under recovery of KCPL-MO MEEIA | | | | | |
| 41 | Throughput Disincentive-Net Shared Benefit Share | | 164,261 | | | 164,261 |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 704,655,323 | 220,023,528 | | 93,055,878 | 831,622,973 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS Account Charged (d) | CREDITS Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Billing Work Orders | 1,196,924 | 11,747,808 | Various | 12,397,713 | 547,019 |
| 2 | Pension ASC 715 - Partner Share | -404,612 | 3,454,754 | Various | 2,115,820 | 934,322 |
| 3 | OPEB ASC 715 | 2,548,206 | 477,438 | Various | 72,818 | 2,952,826 |
| 4 | OPEB ASC 715 - Partner Share | -275,514 | 185,671 | Various | 281,318 | -371,161 |
| 5 | | | | | | |
| 6 | GMO portion of Iatan Retention | 593,239 | 2,606,086 | Various | 2,157,085 | 1,042,240 |
| 7 | | | | | | |
| 8 | Misc. Work Orders, Other | 65,675 | 755,423 | Various | 903,097 | -81,999 |
| 9 | | | | | | |
| 10 | Miscellaneous, Other | 645,495 | 758,635,503 | Various | 758,949,689 | 331,309 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | 1,179,288 | | | | 1,913,942 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 5,548,701 | | | | 7,268,498 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Begining of Year (b) | Balance at End of Year (c) |
|---|---|---|---|
| 1 | Electric | | |
| 2 | Accumulated Deferred Income Taxes - Federal | 485,099,157 | 521,480,130 |
| 3 | Accumulated Deferred Income Taxes - State | 57,585,764 | 60,171,375 |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 542,684,921 | 581,651,505 |
| 9 | Gas | | |
| 10 | Accumulated Deferred Income Taxes - Federal | | |
| 11 | Accumulated Deferred income Taxes - State | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15 | | |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 542,684,921 | 581,651,505 |

Notes

***Schedule Page: 234 Line No.: 18 Column: c***

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| Accumulated Deferred Income Tax Utility Oper Other | | 2014 YE Balance |
|---|---|---|
| 190200 | Emission credit sales | 27,258,538 |
| | Bond refunding amortization | 0 |
| | Retail Regulatory Assets/Liabilities | 2,213,851 |
| | KS & MO Additional Credit Amort | 0 |
| | Prior Years Depr Adj (Combustion Turbine) | 3,381,651 |
| | Bonus Pay Accrual | 1,517,690 |
| | FAS 106 Postretirement Benefits | 10,675,719 |
| | Customer Advances (Retail) | 1,260,382 |
| | Tax gross up on CIACs | 2,845,175 |
| | Partnership entries | 2,274 |
| | Tax Interest (FIN 48 & other contingencies) | 0 |
| | Wolf Creek Decomm Co | 316,662 |
| | AFDC Debt not in service | 0 |
| | Tax Interest Capitalized in CWIP | 9,933,378 |
| | Deferred Compensation - Non-current | 6,917,808 |
| | MTM - Interest Rate Lock | 0 |
| | FIN 48 Adjustments | 1 |
| | Stock Compensation Accrual | 5,487,770 |
| | Interest Rate Lock - through P&L | 9,338,880 |
| | Vacation Accrual | 8,275,992 |
| | Life insurance paid - severed Aquila employees | 0 |
| | Bad Debt | 0 |
| | Injuries and Damages | 1,188,168 |
| | Deferred Compensation - (Current) | 828,893 |
| | Interest Rate Lock - OCI Interest | 9,569,686 |
| | *Reclass from 282 for Debit balances* | 0 |
| | Cost of Removal (normalized) | 15,982,857 |
| | AFUDC other than nuclear fuel | 664,589 |
| | Capitalized computer hardware | 1,610,585 |
| | Capitalized tax interest | 51,834,883 |
| | CIAC | 28,323,870 |
| | FAS106/Pensions | 12,073,772 |
| | KEPCO interest refund | 173,220 |
| | Repair retirements reversed | 1,034,311 |
| | Vehicle tax depreciation capitalized | 11,475,724 |
| | Impairment Iatan 1 & 2 | 4,167,591 |
| | Smart Grid Grant | 3,719,498 |
| | Contract Settlements | 1,404,467 |
| | Other | 100,109 |
| | Transmission CIAC | 0 |
| | Deferred Liability -Lease 1 KC Place | 8,363,192 |
| | Miscellaneous Accruals | 211,033 |
| | SO2 Allowance Write-down | 0 |
| | State NOL - Current | 40,114 |
| | Employee pensions | 1,797,363 |
| 190400 | Deferred Taxes - OCI (Gas Hedge) | 0 |
| 190500 | GBC Tax Credit Carry forward (Generation) | 153,170,908 |
| 190601 | FASB 109 Adjustment | 86,017,757 |
| 190602 | FASB 109 MO R&D Credit Deferred | 0 |
| 190603 | FASB 109 Medicare Subsidies | 0 |
| 190300 | Federal NOL | 4,294,743 |
| 190301 | State NOL | 301,841 |
| 190300 | Federal NOL - Accelerated Depreciation | 84,940,897 |
| 190301 | State NOL - Accelerated Depreciation | 8,937,418 |
| 190350 | Ded Inc Tax Valuation Allowance | (1,755) |
| | Total | 581,651,505 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br>(a) | Number of shares Authorized by Charter<br>(b) | Par or Stated Value per share<br>(c) | Call Price at End of Year<br>(d) |
|---|---|---|---|---|
| 1 | A/C 201 - Common Stock - No Par | 1,000 | | |
| 2 | | | | |
| 3 | | | | |
| 4 | TOTAL COMMON | 1,000 | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT AS REACQUIRED STOCK (Account 217) | | HELD BY RESPONDENT IN SINKING AND OTHER FUNDS | | Line No. |
|---|---|---|---|---|---|---|
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 1 | 487,041,247 | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 1 | 487,041,247 | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| | | | | | | 41 |
| | | | | | | 42 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | A/C 208 - Donations received from Stockholders | |
| 2 | | |
| 3 | A/C 209 - Reduction in Par of Stated Value of Capital Stock | |
| 4 | | |
| 5 | A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock | |
| 6 | | |
| 7 | A/C 211 - Miscellaneous Paid-In Capital, December 31, 2013 | 1,076,114,704 |
| 8 | Equity Investment in KCP&L by Great Plains Energy, Inc. | |
| 9 | Subtotal Balance - December 31, 2014 | 1,076,114,704 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 1,076,114,704 |

# CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | None | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | Pledged in Support of Pollution Control Bonds: | | |
| 2 | 1992 Series Due 2017 | 31,000,000 | 1,421,702 |
| 3 | 1993 Series A Due 2023 | 40,000,000 | 957,310 |
| 4 | 1993 Series B Due 2023 | 39,480,000 | 943,421 |
| 5 | 2005 Series Due 2015 | 13,982,000 | 427,145 |
| 6 | 2005 Series Due 2035 | 21,940,000 | 560,697 |
| 7 | Mortgage Bonds 7.15% | 400,000,000 | 4,032,839 |
| 8 | Mortgage Bonds 7.15% Discount | | 432,000 D |
| 9 | Unsecured Notes: | | |
| 10 | Senior Notes 6.05% | 250,000,000 | 2,259,054 |
| 11 | Senior Notes 6.05% Discount | | 1,505,000 D |
| 12 | Senior Notes 5.85% | 250,000,000 | 1,843,406 |
| 13 | Senior Notes 5.85% Discount | | 420,000 D |
| 14 | Senior Notes 6.375% | 350,000,000 | 2,566,730 |
| 15 | Senior Notes 5.30% | 400,000,000 | 3,999,362 |
| 16 | Senior Notes 5.30% Discount | | 2,568,000 D |
| 17 | Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 | 300,000,000 | 2,339,941 |
| 18 | Senior Notes 3.15% Discount | | 282,000 D |
| 19 | Environmental Improvement Revenue Refunding Bonds: | | |
| 20 | Variable Rate Series A Due 2035 | 73,250,000 | 961,789 |
| 21 | Variable Rate Series B Due 2035 | 73,250,000 | 961,789 |
| 22 | 4.65% Fixed Rate Series C Due 2035 | 50,000,000 | 1,337,086 |
| 23 | Missouri Tax-Exempt Series 2008 Due 2038 | 23,400,000 | 408,088 |
| 24 | SUBTOTAL AC 221 | 2,316,302,000 | 30,227,359 |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | SUBTOTAL AC 222 | | |
| 29 | | | |
| 30 | SUBTOTAL AC 224 | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 2,316,302,000 | 30,227,359 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| 09-15-92 | 07-01-17 | 09-15-92 | 07-01-17 | 31,000,000 | 387,500 | 2 |
| 12-07-93 | 12-01-23 | 12-07-93 | 12-01-23 | 40,000,000 | 1,180,000 | 3 |
| 12-07-93 | 12-01-23 | 12-07-93 | 12-01-23 | 39,480,000 | 1,164,660 | 4 |
| 02-23-94 | 03-01-15 | 03-01-94 | 02-28-15 | 13,982,000 | 566,271 | 5 |
| 09-01-05 | 09-01-35 | 09-01-05 | 09-01-35 | 21,940,000 | 1,020,210 | 6 |
| 04-01-09 | 04-01-19 | 04-01-09 | 04-01-19 | 400,000,000 | 33,922,254 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 11-17-05 | 11-15-35 | 11-17-05 | 11-15-35 | 250,000,000 | 14,727,361 | 10 |
| | | | | | | 11 |
| 06-04-07 | 06-15-17 | 06-04-07 | 06-15-17 | 250,000,000 | 14,300,913 | 12 |
| | | | | | | 13 |
| 03-01-08 | 03-01-18 | 03-01-08 | 03-01-18 | 350,000,000 | 26,475,983 | 14 |
| 09-20-11 | 10-01-41 | 09-20-11 | 10-01-41 | 400,000,000 | 21,200,000 | 15 |
| | | | | | | 16 |
| 03-11-13 | 03-15-23 | 03-11-13 | 03-15-23 | 300,000,000 | 9,450,000 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| 09-19-07 | 09-01-35 | 09-19-07 | 09-01-35 | 73,250,000 | 729,827 | 20 |
| 09-19-07 | 09-01-35 | 09-19-07 | 09-01-35 | 73,250,000 | 729,827 | 21 |
| 09-01-05 | 09-01-35 | 09-01-05 | 09-01-35 | 50,000,000 | 2,325,000 | 22 |
| 05-01-08 | 05-01-38 | 05-01-08 | 05-01-38 | 23,400,000 | 672,750 | 23 |
| | | | | 2,316,302,000 | 128,852,556 | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 2,316,302,000 | 128,852,556 | 33 |

***Schedule Page: 256 Line No.: 32 Column: i***

Great Plains Energy
FERC Form 1 Footnote
December 31,
2014

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

**Long-Term Debt Interest**

| Date | Interest on Long Term Debt | Amort of Debt Disc and Exp | Amort of Loss on Reacquired Debt | Amort of Premium on Debt-Credit | Amort of Gain on Reacquired Debt-Credit | X |
|---|---|---|---|---|---|---|
| 1/31/2014 | 16,704,216 | 270,250 | 32,810 | (53,097) | 0 | |
| 2/28/2014 | 16,959,404 | 269,917 | 32,827 | (53,097) | 0 | |
| 3/31/2014 | 16,672,453 | 264,842 | 37,723 | (53,097) | 0 | |
| 4/30/2014 | 16,697,881 | 270,431 | 34,459 | (53,097) | 0 | |
| 5/31/2014 | 16,730,240 | 272,318 | 34,459 | (53,097) | 0 | |
| 6/30/2014 | 15,936,066 | 268,106 | 34,459 | (53,097) | 0 | |
| 7/31/2014 | 15,940,880 | 268,122 | 34,460 | (53,097) | 0 | |
| 8/31/2014 | 15,782,843 | 268,122 | 34,459 | (53,097) | 0 | |
| 9/30/2014 | 15,903,219 | 257,005 | 34,459 | (53,097) | 0 | |
| 10/31/2014 | 15,961,702 | 257,005 | 34,459 | (53,097) | 0 | |
| 11/30/2014 | 15,834,872 | 257,005 | 34,459 | (53,097) | 0 | |
| 12/31/2014 | 15,895,150 | 257,005 | 34,459 | (53,097) | 0 | |
| Total | 195,018,926 | 3,180,128 | 413,492 | (637,163) | 0 | |

**Preferred Dividends**

| Date | Balance |
|---|---|
| 1/31/2014 | 137,167 |
| 2/28/2014 | 137,166 |
| 3/31/2014 | 137,167 |
| 4/30/2014 | 137,167 |
| 5/31/2014 | 137,166 |
| 6/30/2014 | 137,167 |
| 7/31/2014 | 137,167 |
| 8/31/2014 | 137,166 |
| 9/30/2014 | 137,167 |
| 10/31/2014 | 137,167 |
| 11/30/2014 | 137,166 |
| 12/31/2014 | 137,167 |
| Total | 1,646,000 |

**Capital Structure Components**

| Date | Adjusted Long Term Debt Balance of Consolidated GPE | Current Maturities LTD Balance of Consolidated GPE | Preferred Stock | Proprietary Capital | Treasury Stock | OCI Account 219 | Noncontrolling interest |
|---|---|---|---|---|---|---|---|
| 12/31/2013 | 3,515,706,603 | 1,125,000 | 39,000,000 | 3,502,483,109 | (2,782,127) | (25,258,736) | 0 |
| 1/31/2014 | 3,503,381,403 | 1,125,000 | 39,000,000 | 3,516,938,541 | (2,782,127) | (24,275,652) | 0 |
| 2/28/2014 | 3,502,231,063 | 1,125,000 | 39,000,000 | 3,490,496,500 | (2,782,127) | (23,294,448) | 0 |
| 3/31/2014 | 3,488,223,723 | 15,107,000 | 39,000,000 | 3,493,022,729 | (2,231,432) | (22,311,407) | 0 |
| 4/30/2014 | 3,488,198,383 | 15,107,000 | 39,000,000 | 3,485,672,590 | (2,318,764) | (21,328,367) | 0 |
| 5/31/2014 | 3,488,173,044 | 15,107,000 | 39,000,000 | 3,469,348,245 | (2,290,762) | (20,345,326) | 0 |
| 6/30/2014 | 3,488,147,704 | 15,107,000 | 39,000,000 | 3,511,058,651 | (2,257,923) | (19,846,981) | 0 |
| 7/31/2014 | 3,488,122,364 | 15,107,000 | 39,000,000 | 3,571,214,626 | (2,257,923) | (19,348,636) | 0 |
| 8/31/2014 | 3,488,097,024 | 15,107,000 | 39,000,000 | 3,597,243,168 | (2,541,554) | (18,850,291) | 0 |
| 9/30/2014 | 3,488,071,684 | 15,107,000 | 39,000,000 | 3,624,195,471 | (2,386,805) | (18,351,945) | 0 |
| 10/31/2014 | 3,488,046,345 | 15,107,000 | 39,000,000 | 3,628,796,593 | (2,386,805) | (17,853,600) | 0 |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 11/30/2014 | 3,488,021,005 | 15,107,000 | 39,000,000 | 3,602,359,937 | (2,386,805) | (17,355,255) | 0 |
| 12/31/2014 | 3,487,995,665 | 15,107,000 | 39,000,000 | 3,607,099,966 | (2,283,208) | (18,671,521) | 0 |
| 13 Month Ave | 3,492,493,539 | 11,880,385 | 39,000,000 | 3,546,148,471 | (2,437,566) | (20,545,551) | 0 |

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

| | |
|---|---|
| Interest on Long Term Debt (427) | $ 128,848,034 |
| Interest on Debt to Assoc Companies (430) | 11,152 |
| Total Interest Expense Pg 117, Line(s) 62 & 67 | 128,859,186 |
| Total Interest Pg 257, Line 33, column (i) | 128,852,556 |
| Difference | $ 6,630 |
| Difference, Money Pool Interest | 11,152 |
| Difference, Letter of Credit Fees | (4,522) |
| | $ 6,630 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | 162,409,702 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Contributions in Aid of Construction | 3,453,558 |
| 6 | Emission Allowances Sold | -3,976,135 |
| 7 | Deferred Liability - Lease 1 KC Place | -615,396 |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Income Tax Provision | 72,434,660 |
| 11 | Employee Pensions | 43,650,056 |
| 12 | Equity in Subsidiaries | -5,215,442 |
| 13 | Other | 5,186,114 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | AFDC | -27,117,315 |
| 16 | Company Owned Life Insurance | -1,855,000 |
| 17 | Iatan II - Deferred Revenue & Fuel Costs | 610,152 |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | State Income Tax | 3,890,526 |
| 21 | Excess of Straight-Line over Liberalized Depreciation | -230,988,671 |
| 22 | Repair Allowance | -6,397,843 |
| 23 | Repair Expenditures | -76,993,743 |
| 24 | Refueling Outage Costs | 18,017,025 |
| 25 | Other | -17,443,825 |
| 26 | | |
| 27 | Federal Tax Net Income | -60,951,577 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | Federal Tax -$60,951,577 @ 0.35 | -21,333,052 |
| 31 | | |
| 32 | Prior Tax Return Adjustments | -12,554,807 |
| 33 | Deferral of Prior Year Tax Credits | 1,338,698 |
| 34 | Net Operating Loss | 20,343,631 |
| 35 | | |
| 36 | | |
| 37 | Federal Income Tax (acct # 409.1 & 409.2) | -12,205,530 |
| 38 | | |
| 39 | NOTE: Positive numbers are additions to income | |
| 40 | ans negative numbers are deductions from income | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

***Schedule Page: 261 Line No.: 13 Column: b***

| | |
|---|---|
| Limited Vacation Accrual | $ 425,026 |
| FASB 106 (ASC 715) | 272,698 |
| Injury Damage Reserve | 87,030 |
| Stock Compensation | 6,047,852 |
| Loss on Reacquired Debt-Amortization | 103,506 |
| Deferred Compensation | 5,399 |
| Clearing Accounts | 7,488,608 |
| Excess MO Gross Margin | (722,980) |
| 162(m) Limitation | 930,332 |
| Legal Fees Reimbursement | (692,619) |
| 1KC Place Rent Refunded to Ratepayers | (546,823) |
| Computers Expensed for Book | 75,103 |
| Bonus Pay Accrual | (12,586,272) |
| Active Health & Welfare Benefits | (386,127) |
| Other | 4,685,381 |
| Total | $ 5,186,114 |

***Schedule Page: 261 Line No.: 25 Column: b***

| | |
|---|---|
| Dividend Paid on ESOP | $ (2,500,000) |
| Deferred Transition Costs | 5,868,804 |
| KS Regulatory Energy Cost Adjustment | (2,220,177) |
| Kansas Property Tax Rider | (2,121,783) |
| Iatan 2 and Common Tracker | 603,870 |
| KS Org Realignment & Voluntary Separation Program | 843,995 |
| Solar Rebates and REC MO Jurisdiction | (16,107,930) |
| Book Capitalized Stock Compensation | (1,844,291) |
| MO Energy Efficiency Investment Act | (1,649,024) |
| Tax Interest | 167,038 |
| Talent Assessment | 450,704 |
| Deferred STB Expense | (101,759) |
| Jurisdiction Difference Iatan 1 and Common | 590,766 |
| Economic Relief Pilot Program | 58,100 |
| Advertising Costs | 50,986 |
| Rate Case Expenses | 2,257,757 |
| Customer Demand Programs | 1,006,069 |
| Other | (2,796,950) |
| Total | $(17,443,825) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust- ments (f) |
|---|---|---|---|---|---|---|
| 1 | PAYROLL | | | | | |
| 2 | Federal Unempl. Ins. | 71,337 | | 298,297 | 297,408 | |
| 3 | FICA | 2,138,027 | | 20,937,972 | 21,895,791 | |
| 4 | Payroll Taxes - WCNOC | 172,434 | | 4,241,915 | 4,141,997 | |
| 5 | Unemployment - Missouri | 25,615 | | 37,126 | 62,741 | |
| 6 | Unemployment - Kansas | 18,734 | | 15,601 | 21,706 | |
| 7 | Unemployment - Washington | 117 | | -473 | -356 | |
| 8 | Unemployment - Iowa | | | | | |
| 9 | | | | | | |
| 10 | K.C. Earnings - Mo. | 53,288 | | 251,004 | | |
| 11 | | | | | | |
| 12 | Gross Receipts - Mo. | 1,108,578 | 733,509 | 59,971,063 | 60,019,943 | |
| 13 | Sales Tax - KS | | | | | |
| 14 | | | | | | |
| 15 | FRANCHISE | | | | | |
| 16 | Missouri | | | 184,763 | 184,963 | |
| 17 | Kansas | | | | | |
| 18 | | | | | | |
| 19 | BUSINESS LICENSE | | | | | |
| 20 | Occupational - Mo. | | | 430 | 430 | |
| 21 | Occupational - Ks. | | | | | |
| 22 | | | | | | |
| 23 | PROPERTY | | | | | |
| 24 | Missouri - 2014 | | | 46,257,017 | 46,257,017 | |
| 25 | Kansas - 2014 | | | 42,074,949 | 21,448,894 | |
| 26 | Kansas - 2013 | 20,176,257 | | | 20,176,257 | |
| 27 | Special Assessments - MO | | | | | |
| 28 | Special Assessments - KS | 13,791 | | | 9,194 | |
| 29 | Rail Car - Arkansas | | | 12 | 12 | |
| 30 | Rail car - Colorado | | | | | |
| 31 | Rail Car - Nebraska | 16,647 | | 4 | 16,651 | |
| 32 | Rail Car - West Virginia | | | | | |
| 33 | Rail Car - Michigan | | | 1 | 1 | |
| 34 | Rail Car - Indiana | | | 7 | 7 | |
| 35 | Rai Car - Montana | | | | | |
| 36 | Rail Car - Wyoming | | | 17,676 | 17,676 | |
| 37 | Rail Car - Kansas | 7,917 | | 28,276 | 22,055 | |
| 38 | Rail Car - Missouri | | | 29,764 | 29,764 | |
| 39 | | | | | | |
| 40 | SUBTOTAL | 23,802,742 | 733,509 | 174,345,404 | 174,602,151 | |
| 41 | TOTAL | 23,802,742 | 733,509 | 159,338,447 | 174,602,151 | 15,006,957 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust- ments (f) |
|---|---|---|---|---|---|---|
| 1 | FEDERAL | | | -12,205,530 | | 12,205,530 |
| 2 | | | | | | |
| 3 | STATE | | | | | |
| 4 | | | | | | |
| 5 | Missouri | | | -2,051,564 | | 2,051,564 |
| 6 | Kansas | | | -749,863 | | 749,863 |
| 7 | | | | | | |
| 8 | OTHER | | | | | |
| 9 | Iowa | | | | | |
| 10 | Pennsylvania | | | | | |
| 11 | District of Columbia | | | | | |
| 12 | California | | | | | |
| 13 | Texas | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 23,802,742 | 733,509 | 159,338,447 | 174,602,151 | 15,006,957 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236)<br>(g) | Prepaid Taxes (Incl. in Account 165)<br>(h) | Electric (Account 408.1, 409.1)<br>(i) | Extraordinary Items (Account 409.3)<br>(j) | Adjustments to Ret. Earnings (Account 439)<br>(k) | Other<br>(l) | |
| | | | | | | 1 |
| 72,226 | | 131,940 | | | 166,357 | 2 |
| 1,180,208 | | 8,111,951 | | | 12,826,021 | 3 |
| 272,352 | | 3,556,996 | | | 684,919 | 4 |
| | | 62,741 | | | -25,615 | 5 |
| 12,629 | | 21,706 | | | -6,105 | 6 |
| | | | | | -473 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 304,292 | | 251,004 | | | | 10 |
| | | | | | | 11 |
| 1,127,268 | 801,079 | 59,971,063 | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| -200 | | 184,763 | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | 430 | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | 45,662,350 | | | 594,667 | 24 |
| 20,626,055 | | 41,132,816 | | | 942,133 | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| 4,597 | | | | | | 28 |
| | | | | | 12 | 29 |
| | | | | | | 30 |
| | | | | | 4 | 31 |
| | | | | | | 32 |
| | | | | | 1 | 33 |
| | | | | | 7 | 34 |
| | | | | | | 35 |
| | | | | | 17,676 | 36 |
| 14,138 | | | | | 28,276 | 37 |
| | | | | | 29,764 | 38 |
| | | | | | | 39 |
| 23,613,565 | 801,079 | 159,087,760 | | | 15,257,644 | 40 |
| 23,613,565 | 801,079 | 151,988,305 | | | 7,350,142 | 41 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | -5,517,694 | | | -6,687,836 | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | -1,158,368 | | | -893,196 | 5 |
| | | -423,393 | | | -326,470 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 23,613,565 | 801,079 | 151,988,305 | | | 7,350,142 | 41 |

***Schedule Page: 262.1 Line No.: 1 Column: f***

| | | |
| --- | --- | --- |
| Payments to/from holding company pursuant to tax sharing agreement | $ | (22,981,285) |
| Reclass to/from income tax receivables | | 35,615,338 |
| FIN 48 adjustments (ASC 740) | | - |
| Miscellaneous adjustments | | (428,523) |
| Total | $ | 12,205,530 |

***Schedule Page: 262.1 Line No.: 5 Column: f***

| | | |
| --- | --- | --- |
| Payments to/from holding company pursuant to tax sharing agreement | $ | (2,911,043) |
| Reclass to/from income tax receivables | | 5,019,838 |
| FIN 48 adjustments (ASC 740) | | - |
| Miscellaneous adjustments | | (57,231) |
| Total | $ | 2,051,564 |

***Schedule Page: 262.1 Line No.: 6 Column: f***

| | | |
| --- | --- | --- |
| Payments to/from holding company pursuant to tax sharing agreement | $ | (1,064,011) |
| Reclass to/from income tax receivables | | 1,834,793 |
| FIN 48 adjustments (ASC 740) | | - |
| Miscellaneous adjustments | | (20,919) |
| Total | $ | 749,863 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year Account No. (c) | Deferred for Year Amount (d) | Allocations to Current Year's Income Account No. (e) | Allocations to Current Year's Income Amount (f) | Adjustments (g) |
|---|---|---|---|---|---|---|---|
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | 18,731,426 | | | 411.4 | 592,993 | |
| 6 | 15% | 91,862,805 | | | 411.4 | 369,921 | |
| 7 | 30% | 211,474 | 411.4 | 65,196 | | | |
| 8 | TOTAL | 110,805,705 | | 65,196 | | 962,914 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | 10% | 702,318 | | | 420 | 30,844 | |
| 12 | 15% | 13,733,308 | | | 420 | 55,302 | |
| 13 | 30% | 85,390 | | | | | |
| 14 | A/C 255 | 125,326,721 | | 65,196 | | 1,049,060 | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|---|---|---|---|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 18,138,433 | 60 years | | 5 |
| 91,492,884 | 48 years | | 6 |
| 276,670 | 33 years | | 7 |
| 109,907,987 | | | 8 |
| | | | 9 |
| | | | 10 |
| 671,474 | 33 years | | 11 |
| 13,678,006 | 48 years | | 12 |
| 85,390 | 20 years | | 13 |
| 124,342,857 | | | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |
| | | | 23 |
| | | | 24 |
| | | | 25 |
| | | | 26 |
| | | | 27 |
| | | | 28 |
| | | | 30 |
| | | | 31 |
| | | | 32 |
| | | | 33 |
| | | | 34 |
| | | | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
| | | | 39 |
| | | | 40 |
| | | | 41 |
| | | | 42 |
| | | | 43 |
| | | | 44 |
| | | | 45 |
| | | | 46 |
| | | | 47 |
| | | | 48 |

***Schedule Page: 266 Line No.: 14 Column: h***

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| Accumulated Deferred Investment Tax Credits | | 2014 YE Balance |
|---|---|---|
| 255520 | ITC - Wolf Creek ITC | (16,877,675) |
| 255634 | ITC - Electric | (1,260,758) |
| 255600 | ITC - Wolf Creek Sales | (671,474) |
| 255700 | ITC - Iatan 2 Advanced Coal Credit | (91,492,884) |
| 255750 | ITC - Iatan 2 Adv Coal Cr Non-Utility | (13,678,006) |
| 255800 | ITC - Misc Credit | (276,670) |
| 255850 | ITC - Misc Credit Non-Utility | (85,390) |
| | Total | (124,342,857) |

| Name of Respondent<br>Kansas City Power & Light Company | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/29/2015 | Year/Period of Report<br>End of 2014/Q4 |
|---|---|---|---|

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS Contra Account (c) | DEBITS Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Wolf Creek | | | | | |
| 2 | Deferred Compensation & Inter | 9,499,329 | | 8,407,508 | 9,208,371 | 10,300,192 |
| 3 | | | | | | |
| 4 | Tax Gross-Up Contributions in | | | | | |
| 5 | Aid of Construction | 7,381,607 | | 721,329 | 653,796 | 7,314,074 |
| 6 | | | | | | |
| 7 | Long Term Compensation | 8,041,922 | | 2,952,659 | 2,394,112 | 7,483,375 |
| 8 | | | | | | |
| 9 | ASC 740 (FIN 48) Tax - State | | | | | |
| 10 | | | | | | |
| 11 | Lease | 22,114,606 | | 691,065 | 75,669 | 21,499,210 |
| 12 | | | | | | |
| 13 | Other | 37,087,691 | | 40,783,151 | 8,137,149 | 4,441,689 |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 84,125,155 | | 53,555,712 | 20,469,097 | 51,038,540 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account<br>(a) | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR<br>Amounts Debited to Account 410.1<br>(c) | CHANGES DURING YEAR<br>Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | 50,794,678 | 14,795,956 | |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 50,794,678 | 14,795,956 | |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 50,794,678 | 14,795,956 | |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 42,960,023 | 12,513,804 | |
| 20 | State Income Tax | 7,834,655 | 2,282,152 | |
| 21 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | |
|---|---|---|---|---|---|---|---|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits Account Credited (g) | Debits Amount (h) | Credits Account Debited (i) | Credits Amount (j) | Balance at End of Year (k) | Line No. |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | 65,590,634 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 65,590,634 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 65,590,634 | 17 |
| | | | | | | | 18 |
| | | | | | | 55,473,827 | 19 |
| | | | | | | 10,116,807 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

***Schedule Page: 272 Line No.: 17 Column: k***

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| Accumulated Deferred Income Tax - Accelerated Amortization Property | | 2014 YE Balance |
| --- | --- | --- |
| 281000 | Total Plant | 65,590,634 |
| | Total | 65,590,634 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account<br>(a) | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR<br>Amounts Debited to Account 410.1<br>(c) | CHANGES DURING YEAR<br>Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Account 282 | | | |
| 2 | Electric | 974,623,610 | 126,961,438 | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 974,623,610 | 126,961,438 | |
| 6 | Reclass per FA96-19-000 | 128,190,174 | | |
| 7 | FASB109 (ASC 740) | 116,629,309 | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru | 1,219,443,093 | 126,961,438 | |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 1,031,354,184 | 107,378,697 | |
| 12 | State Income Tax | 188,088,909 | 19,582,741 | |
| 13 | Local Income Tax | | | |

NOTES

## ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | |
|---|---|---|---|---|---|---|---|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits: Account Credited (g) | Debits: Amount (h) | Credits: Account Debited (i) | Credits: Amount (j) | Balance at End of Year (k) | Line No. |
| | | | | | | | 1 |
| | | | | | | 1,101,585,048 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | 1,101,585,048 | 5 |
| | | | | | 4,375,302 | 132,565,476 | 6 |
| | | 182 | 3,512,709 | 254 | 678,061 | 113,794,661 | 7 |
| | | | | | | | 8 |
| | | | 3,512,709 | | 5,053,363 | 1,347,945,185 | 9 |
| | | | | | | | 10 |
| | | | 2,970,903 | | 4,273,924 | 1,140,035,902 | 11 |
| | | | 541,806 | | 779,439 | 207,909,283 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

***Schedule Page: 274 Line No.: 6 Column: j***

Reclass to /from account 190 per FA96-19-000.

***Schedule Page: 274 Line No.: 7 Column: h***

The amount of $3,512,709 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, *ITC* basis adjustment and basis difference previously flowed through.

***Schedule Page: 274 Line No.: 7 Column: j***

The amount of $678,061 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

***Schedule Page: 274 Line No.: 9 Column: k***

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| Accumulated Deferred Income Tax Other Property | | 2014 YE Balance |
|---|---|---|
| 282611 | Total Plant | 1,101,585,048 |
| 282611 | Reclass Debit Balances to 190 | 132,565,476 |
| 282601 | FASB 109 Adjustment | 113,794,661 |
| | Total | 1,347,945,185 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | | 193,488,585 | 26,336,048 | 41,939,483 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 193,488,585 | 26,336,048 | 41,939,483 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 193,488,585 | 26,336,048 | 41,939,483 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 163,644,588 | 22,273,933 | 35,470,668 |
| 22 | State Income Tax | 29,843,997 | 4,062,115 | 6,468,815 |
| 23 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | |
|---|---|---|---|---|---|---|---|
| Amounts Debited to Account 410.2 | Amounts Credited to Account 411.2 | Debits | | Credits | | Balance at End of Year | Line No. |
| | | Account Credited | Amount | Account Debited | Amount | | |
| (e) | (f) | (g) | (h) | (i) | (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | 211,033 | | | | -483,488 | 177,190,629 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | 211,033 | | | | -483,488 | 177,190,629 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | 211,033 | | | | -483,488 | 177,190,629 | 19 |
| | | | | | | | 20 |
| | 178,483 | | | | -408,914 | 149,860,456 | 21 |
| | 32,550 | | | | -74,574 | 27,330,173 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

***Schedule Page: 276 Line No.: 3 Column: j***

Other Adjustments:

| | |
|---|---|
| Reclass to/from account 190 per FA96-19-000 | (1,656,285) |
| Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740) | (2,236,404) |
| Other comprehensive income - Interest Rate Hedge | 3,409,201 |
| | (483,488) |

***Schedule Page: 276 Line No.: 19 Column: d***

Reconciliation to the income statement (page 114, line 18):

| | | |
|---|---|---|
| Page 234, Account 190 | 37,659,040 | |
| Page 276, Account 283 | 41,939,483 | |
| SUBTOTAL | 79,598,523 | |
| Page 278, Account 254 | 129,407 | R&D Credit Claims in accordance with MO Case No. ER-2007-0291 |
| TOTAL pg. 114, Ln. 18c | 79,727,930 | |

***Schedule Page: 276 Line No.: 19 Column: k***

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| Accumulated Deferred Income Tax Other Utility | | 2014 |
|---|---|---|
| 283300 | Deferred Tax Miscellaneous: | YE Balance |
| | Miscellaneous Accruals | 0 |
| | Bond Refinancing (Loss on Reacq Debt) | 3,156,363 |
| | Clearing Accounts | 2,203,255 |
| | Retail Regulatory Assets/Liabilities | 55,147,564 |
| | Employee pensions | 0 |
| | Prepaid Gross Receipts Tax | 311,620 |
| | Coal Premium Offset | 0 |
| | Interest on Decommissioning & Decontamination | 249,856 |
| | Section 174 Ded in CWIP (Iatan-Production) | 0 |
| | AFUDC Debt in CWIP | 2,449,139 |
| | Book Amort Mortgage Register Taxes | 0 |
| | Software Deduction in CWIP | 6,153,361 |
| | Nonutility Depreciation | 0 |
| | Nonutility Capitalized Interest | 0 |
| | Nonutility Book Capitalized Software | 0 |
| | Jurisdictional Diff Iatan 1 and Common | 5,731,341 |
| | Stock Compensation Accrual | 0 |
| | SmartGrid Dem Grant Deferred | 0 |
| | Active Health & Welfare Benefits | 4,567,154 |
| | Section 174 Ded in CWIP (LaCygne-Production) | 9,271,809 |
| | Tax Interest (FIN 48 & other contingencies) | 0 |
| | Deferred Inter-Co Gain | 120,981 |
| | Repairs Expense in CWIP | 2,705,669 |
| 283100 | Nuclear Fuel | 5,820,388 |
| 283601 | FASB 109 Adjustment | 79,302,130 |
| 283410/510 | FIN 48 Liability (after FERC Reclass) | (1) |
| 283400 | Deferred Taxes - OCI (Gas Hedge) | 0 |
| | Total | 177,190,629 |

## OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities | Balance at Begining of Current Quarter/Year | DEBITS | | Credits | Balance at End of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | Account Credited | Amount | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Emission Allowances Transactions | | | | | |
| 2 | per Missouri Order ER-2010-0355 and | | | | | |
| 3 | Kansas Order 10-KCPE-415-RTS, with | | | | | |
| 4 | Kansas emission allowances to be amortized | | | | | |
| 5 | over 22 years beginning December 2010 | | | | | |
| 6 | and Missouri emission allowances to be | | | | | |
| 7 | amortized over 21 years beginning May 2011 | 74,049,497 | 509 | 3,976,135 | | 70,073,362 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Deferred Regulatory Liability-ASC 740 | 98,601,013 | 190 | 1,818,532 | | 96,782,481 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Asset Retirement Obligation related | | | | | |
| 14 | to the decommissioning trust per FERC | | | | | |
| 15 | Order 631, Missouri Case No. | | | | | |
| 16 | EU-2004-0294 and Kansas Docket No. | | | | | |
| 17 | 04-WSEE-605-ACT. | 86,243,235 | | | 7,621,110 | 93,864,345 |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | R&D Credit Claims in accordance with | | | | | |
| 21 | Missouri Case No. ER-2009-0089, to be amortized | | | | | |
| 22 | over 5 years beginning September 2009. | 129,407 | 411 | 129,407 | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | Excess MO Wholesale Gross Margin | | | | | |
| 26 | in accordance with Missouri Case No. | | | | | |
| 27 | ER-2009-0089, ER-2010-0355 and ER-2012-0174, | | | | | |
| 28 | to be amortized over 10 years beginning | | | | | |
| 29 | September 2009, May 2011 and February | | | | | |
| 30 | 2013, respectively. Costs continue to be | | | | | |
| 31 | deferred with recovery determined in a | | | | | |
| 32 | subsequent rate proceeding. | 4,910,862 | 440,442,444 | 744,465 | 21,484 | 4,187,881 |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | Excess STB Settlement in accordance | | | | | |
| 36 | with MO Case No. ER-2009-0089, to be | | | | | |
| 37 | amortized over 10 years beginning September | | | | | |
| 38 | 2009. | 576,636 | 501 | 101,759 | | 474,877 |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 266,862,899 | | 8,240,171 | 10,182,634 | 268,805,362 |

## OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Begining of Current Quarter/Year (b) | DEBITS: Account Credited (c) | DEBITS: Amount (d) | Credits (e) | Balance at End of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | Legal Fee Reimbursement per Kansas Docket No. | | | | | |
| 2 | 12-KCPE-764-RTS and Missouri Case No. | | | | | |
| 3 | ER-2012-0174, with Kansas to be | | | | | |
| 4 | amortized over 3 years beginning | | | | | |
| 5 | January 2013 and Missouri to be amortized | | | | | |
| 6 | over 3 years beginning February 2013. | 1,287,871 | 923 | 692,619 | | 595,252 |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | One KC Place Lease Abatement per | | | | | |
| 10 | Kansas Docket No. 10-KCPE-415-RTS and | | | | | |
| 11 | Missouri Case No. ER-2010-0355, with Kansas | | | | | |
| 12 | to be amortized over 4 years beginning December | | | | | |
| 13 | 2010 and Missouri to be amortized over 5 | | | | | |
| 14 | years beginning May 2011 | 979,947 | 931 | 546,822 | | 433,125 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | OPEB Liabilities in accordance with Missouri Case | | | | | |
| 18 | No. ER-2012-0174 and Kansas Docket No. | | | | | |
| 19 | 12-KCPE-764-RTS, with Missouri to be | | | | | |
| 20 | amortized over 5 years beginning February | | | | | |
| 21 | 2013 and Kansas to be amortized over | | | | | |
| 22 | 3 years beginning January 2013. | 84,431 | 107,926 | 230,432 | 2,540,040 | 2,394,039 |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 266,862,899 | | 8,240,171 | 10,182,634 | 268,805,362 |

***Schedule Page: 278 Line No.: 10 Column: a***

| | |
|---|---|
| Excess taxes due to change in tax rates | $ 17.6 million |
| Investment tax credits | $ 12.2 million |
| Advance coal credit | $ 67.0 million |
| Total | $ 96.8 million |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a) | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|---|---|---|---|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 630,229,485 | 625,341,407 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 715,882,996 | 702,561,234 |
| 5 | Large (or Ind.) (See Instr. 4) | 133,586,542 | 127,000,198 |
| 6 | (444) Public Street and Highway Lighting | 12,294,825 | 12,929,839 |
| 7 | (445) Other Sales to Public Authorities | | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 1,491,993,848 | 1,467,832,678 |
| 11 | (447) Sales for Resale | 220,318,092 | 186,655,481 |
| 12 | TOTAL Sales of Electricity | 1,712,311,940 | 1,654,488,159 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | 173,238 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 1,712,311,940 | 1,654,314,921 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 3,464,901 | 3,328,963 |
| 17 | (451) Miscellaneous Service Revenues | 1,265,830 | 1,254,497 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 3,409,569 | 2,946,288 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 1,184,650 | 1,174,651 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 9,127,388 | 8,402,689 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 18,452,338 | 17,107,088 |
| 27 | TOTAL Electric Operating Revenues | 1,730,764,278 | 1,671,422,009 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|---|---|---|---|---|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 5,394,150 | 5,428,351 | 457,717 | 454,211 | 2 |
| | | | | 3 |
| 7,599,714 | 7,552,401 | 59,176 | 58,500 | 4 |
| 1,841,250 | 1,783,998 | 1,972 | 1,983 | 5 |
| 84,560 | 86,628 | 109 | 111 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 14,919,674 | 14,851,378 | 518,974 | 514,805 | 10 |
| 7,552,633 | 6,831,951 | 14 | 38 | 11 |
| 22,472,307 | 21,683,329 | 518,988 | 514,843 | 12 |
| | | | | 13 |
| 22,472,307 | 21,683,329 | 518,988 | 514,843 | 14 |

Line 12, column (b) includes $ 5,949,464 of unbilled revenues.

Line 12, column (d) includes 81,421 MWH relating to unbilled revenues

***Schedule Page: 300 Line No.: 17 Column: b***

Line 17 (451) Miscellaneous Service Revenues:

| | |
|---|---|
| $ 512,513 | Reconnect Charge |
| $ 578,395 | Temporary Install Profit |
| $ 43,270 | Replace Damaged Meter |
| $ 37,677 | Disconnect Service Charge |
| $ 90,965 | Collection Services |
| $ 2,310 | Ok on Arrival Fees |
| $ 700 | Miscellaneous |
| $1,265,830 | Total |

***Schedule Page: 300 Line No.: 17 Column: c***

Line 17 (451) Miscellaneous Service Revenues:

| | |
|---|---|
| $ 515,020 | Reconnect Charge |
| $ 561,880 | Temporary Install Charge |
| $ 101,100 | Collection Services |
| $ 40,055 | Replace Damaged Meter |
| $ 30,902 | Disconnect Service Charge |
| $ 4,340 | OK on Arrival Fees |
| $ 1,200 | Miscellaneous |
| $1,254,497 | Total |

***Schedule Page: 300 Line No.: 21 Column: b***

Line 21 (456) Other Electric Revenues:

| | |
|---|---|
| $ 460,916 | Use & Sales Tax Timely Filing Discount |
| $ 323,660 | Returned Check Service Charge |
| $ 399,280 | Transmission Expense |
| $ 794 | Distribution Demand Charge |
| $1,184,650 | Total |

***Schedule Page: 300 Line No.: 21 Column: c***

Line 21 (456) Othere Electric Revenues:

| | |
|---|---|
| $ 367,987 | Distribution Demand |
| $ 460,524 | Use & Sales Tax Timely Filing Discount |
| $ 346,140 | Returned Check Service Charge |
| $1,174,651 | Total |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|---|---|---|---|---|---|
| 1 | Not Applicable | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

| Name of Respondent<br>Kansas City Power & Light Company | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission | Date of Report (Mo, Da, Yr)<br>05/29/2015 | Year/Period of Report<br>End of 2014/Q4 |
|---|---|---|---|

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 1ALDA-Area Lighting | 889 | 305,493 | 926 | 960 | 0.3436 |
| 2 | 1RFEB-Residential Apts All Elec | 1,779 | 179,800 | 15 | 118,600 | 0.1011 |
| 3 | 1RH1A-Residential Space Heat | 11 | 1,188 | 2 | 5,500 | 0.1080 |
| 4 | 1RO1A-Residential Standard | 365 | 55,701 | 55 | 6,636 | 0.1526 |
| 5 | 1RS1A-Residential Standard | 1,843,319 | 225,082,942 | 188,204 | 9,794 | 0.1221 |
| 6 | 1RS1B-Residential Standard | 848 | 118,429 | 34 | 24,941 | 0.1397 |
| 7 | 1RS2A-Residential Submeter Heat | 16,870 | 1,645,301 | 1,130 | 14,929 | 0.0975 |
| 8 | 1RS3A-Residential Sep Ht Meter | 143,642 | 13,855,773 | 9,345 | 15,371 | 0.0965 |
| 9 | 1RS6A-Residential Elec Heat | 572,834 | 59,382,930 | 42,872 | 13,361 | 0.1037 |
| 10 | 1RSDA-Residential Standard 3PH | 1,663 | 179,374 | 66 | 25,197 | 0.1079 |
| 11 | 1RW2A-Res Water/Space Heat | | 92 | | | |
| 12 | 1RW3A-Res Water/Space Heat | | 228 | | | |
| 13 | 1RW6A-Res Water/Space Heat | | 82 | | | |
| 14 | 1RW7A-Res Water/Space Heat | 566 | 49,206 | 18 | 31,444 | 0.0869 |
| 15 | 1TE1A-Residential Time of Day | 514 | 59,352 | 38 | 13,526 | 0.1155 |
| 16 | 1TOAA-Res Smart Grid Tou/Elec Ht | 156 | 13,759 | 12 | 13,000 | 0.0882 |
| 17 | 1TOUA-Res Smart Grid Tou | 950 | 103,821 | 97 | 9,794 | 0.1093 |
| 18 | Excess Gross Margin | | 461,148 | | | |
| 19 | Net Metering | 968 | | | | |
| 20 | Unbilled Revenue | -13,864 | -1,123,270 | | | 0.0810 |
| 21 | MEEIA | | 522,250 | | | |
| 22 | Total MO Residential | 2,571,510 | 300,893,599 | 242,814 | 10,590 | 0.1170 |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | 2ALDA-Area Lighting | 1,055 | 369,695 | 1,898 | 556 | 0.3504 |
| 26 | 2RO1A-Residential Standard | 111 | 19,983 | 37 | 3,000 | 0.1800 |
| 27 | 2RS1A-Residential Standard | 1,839,191 | 221,800,885 | 154,228 | 11,925 | 0.1206 |
| 28 | 2RS2A-Residential Submeter | 13,731 | 1,452,023 | 987 | 13,912 | 0.1057 |
| 29 | 2RS3A-Residential Sep Heat | 196,797 | 20,267,034 | 11,516 | 17,089 | 0.1030 |
| 30 | 2RS6A-Residential Elec Heat | 398,065 | 43,720,228 | 26,420 | 15,067 | 0.1098 |
| 31 | 2RSDA-Residential Standard 3PH | 1,502 | 167,790 | 29 | 51,793 | 0.1117 |
| 32 | 2RW1A-Residential Water Heat | | 49 | | | |
| 33 | 2RW2A-Res Water/Space Heat | 2 | 150 | | | 0.0750 |
| 34 | 2RW3A-Res Water/Space Heat | 12 | -2,467 | 1 | 12,000 | -0.2056 |
| 35 | 2RW6A-Res Water/Space Heat | 386,279 | 40,673,381 | 24,919 | 15,501 | 0.1053 |
| 36 | 2RW7A-Res Water/Space Heat | 1,667 | 163,894 | 50 | 33,340 | 0.0983 |
| 37 | 2TE1A-Residential Time of Day | 727 | 84,327 | 56 | 12,982 | 0.1160 |
| 38 | Fuel Clause Accrual | | 991,811 | | | |
| 39 | Property Tax Surcharge | | 986,888 | | | |
| 40 | Net Metering | 93 | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 15,001,095 | 1,497,943,312 | 527,648 | 28,430 | 0.0999 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -81,421 | -5,949,464 | 0 | 0 | 0.0731 |
| 43 | TOTAL | 14,919,674 | 1,491,993,848 | 527,648 | 28,276 | 0.1000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | Unbilled Revenue | -16,592 | -1,359,785 | | | 0.0820 |
| 2 | Total KS Residential | 2,822,640 | 329,335,886 | 220,141 | 12,822 | 0.1167 |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | 1ALDE-Area Lighting | 13,116 | 2,825,575 | 2,276 | 5,763 | 0.2154 |
| 6 | 1LGAE-Large General All Elec | 596,197 | 49,746,656 | 195 | 3,057,421 | 0.0834 |
| 7 | 1LGAF-Large General All Elec | 161,191 | 13,068,242 | 14 | 11,513,643 | 0.0811 |
| 8 | 1LGHE-Large General Heat | 43,362 | 4,132,938 | 29 | 1,495,241 | 0.0953 |
| 9 | 1LGSE-Large General Service | 1,041,513 | 95,086,558 | 619 | 1,682,574 | 0.0913 |
| 10 | 1LGSF-Large General Service | 196,667 | 17,055,770 | 59 | 3,333,339 | 0.0867 |
| 11 | 1LSHE-Large General Heat | 2,670 | 272,814 | 2 | 1,335,000 | 0.1022 |
| 12 | 1MGAE-Medium General All Elec | 102,696 | 9,458,261 | 358 | 286,860 | 0.0921 |
| 13 | 1MGAF-Medium General All Elec | 289 | 29,384 | 1 | 289,000 | 0.1017 |
| 14 | 1MGHE-Medium General Heat | 20,808 | 2,003,524 | 73 | 285,041 | 0.0963 |
| 15 | 1MGSE-Medium General Service | 916,924 | 94,163,803 | 4,514 | 203,129 | 0.1027 |
| 16 | 1MGSF-Medium General Service | 6,733 | 656,524 | 27 | 249,370 | 0.0975 |
| 17 | 1MSHE-Medium General Heat | 56 | 4,485 | | | 0.0801 |
| 18 | 1MSSE-Medium General Service | 24,372 | 2,911,584 | 175 | 139,269 | 0.1195 |
| 19 | 1PGSE-Large Power Service | 368,250 | 28,077,109 | 24 | 15,343,750 | 0.0762 |
| 20 | 1PGSF-Large Power Service | 337,522 | 27,034,824 | 17 | 19,854,235 | 0.0801 |
| 21 | 1POSF-Large Power Off Peak | 158,921 | 12,985,112 | 9 | 17,657,889 | 0.0817 |
| 22 | 1POSW-Large Power Off Peak | 26,577 | 1,681,861 | 1 | 26,577,000 | 0.0633 |
| 23 | 1SGAE-Small General All Electric | 14,645 | 1,620,403 | 418 | 35,036 | 0.1106 |
| 24 | 1SGHE-Small General Heat | 4,637 | 530,486 | 171 | 27,117 | 0.1144 |
| 25 | 1SGSE-Small General Service | 353,149 | 45,917,768 | 22,918 | 15,409 | 0.1300 |
| 26 | 1SGSF-Small General Service | 1,196 | 219,036 | 41 | 29,171 | 0.1831 |
| 27 | 1SGSH-Small General Service | | 41 | 1 | | |
| 28 | 1SSAE-Small General All Elec | 115 | 12,759 | 4 | 28,750 | 0.1109 |
| 29 | 1SSHE-Small General Heat | 792 | 96,840 | 12 | 66,000 | 0.1223 |
| 30 | 1SSSE-Small General Service | 8,376 | 1,296,313 | 477 | 17,560 | 0.1548 |
| 31 | 1SUSE-Small General Unmetered | 7,420 | 1,045,596 | 1,223 | 6,067 | 0.1409 |
| 32 | Excess Gross Margin | | 207,293 | | | |
| 33 | Net Metering | 1,953 | | | | |
| 34 | Unbilled Revenue | -27,626 | -2,004,757 | | | 0.0726 |
| 35 | MEEIA | | 852,066 | | | |
| 36 | Total MO Commercial | 4,382,521 | 410,988,868 | 33,658 | 130,207 | 0.0938 |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | 2ALDE-Area Lighting | 1,970 | 531,475 | 715 | 2,755 | 0.2698 |
| 40 | 2LGAE-Large General Space Heat | 723,885 | 57,380,360 | 303 | 2,389,059 | 0.0793 |
| | | | | | | |
| 41 | TOTAL Billed | 15,001,095 | 1,497,943,312 | 527,648 | 28,430 | 0.0999 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -81,421 | -5,949,464 | 0 | 0 | 0.0731 |
| 43 | TOTAL | 14,919,674 | 1,491,993,848 | 527,648 | 28,276 | 0.1000 |

| Name of Respondent<br>Kansas City Power & Light Company | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/29/2015 | Year/Period of Report<br>End of 2014/Q4 |
|---|---|---|---|

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 2LGAF-Large General Space Heat | 22,846 | 1,324,737 | 2 | 11,423,000 | 0.0580 |
| 2 | 2LGHE-Large General Heat | 91,023 | 7,755,650 | 56 | 1,625,411 | 0.0852 |
| 3 | 2LGSE-Large General Service | 992,073 | 88,636,372 | 656 | 1,512,306 | 0.0893 |
| 4 | 2LGSF-Large General Service | 206,648 | 17,046,454 | 34 | 6,077,882 | 0.0825 |
| 5 | 2LGSW-Large General Service | 104,424 | 7,603,949 | 1 | 104,424,000 | 0.0728 |
| 6 | 2LS1E-Off Peak Light Service | 39,358 | 2,951,461 | 1,496 | 26,309 | 0.0750 |
| 7 | 2MGAE-Medium Gen Space Heat | 110,236 | 10,258,003 | 417 | 264,355 | 0.0931 |
| 8 | 2MGAF-Medium Gen Space Heat | 560 | 46,963 | 2 | 280,000 | 0.0839 |
| 9 | 2MGHE-Medium General Heat | 20,279 | 2,104,078 | 105 | 193,133 | 0.1038 |
| 10 | 2MGSE-Medium General Service | 595,445 | 65,523,209 | 3,431 | 173,549 | 0.1100 |
| 11 | 2MGSF-Medium General Service | 1,511 | 262,622 | 4 | 377,750 | 0.1738 |
| 12 | 2MLSK-Commercial St Light HP | 2 | 674 | 1 | 2,000 | 0.3370 |
| 13 | 2SGAE-Small Gen Space Heat | 22,062 | 2,579,565 | 1,122 | 19,663 | 0.1169 |
| 14 | 2SGAF-Small Gen Space Heat | 10 | 1,295 | 2 | 5,000 | 0.1295 |
| 15 | 2SGHE-Small General Heat | 10,887 | 1,276,307 | 394 | 27,632 | 0.1172 |
| 16 | 2SGSE-Small General Service | 285,475 | 37,839,135 | 19,200 | 14,868 | 0.1325 |
| 17 | 2SGSF-Small General Service | 276 | 27,022 | 3 | 92,000 | 0.0979 |
| 18 | 2SUSE-Small General Service | 2,744 | 503,823 | 936 | 2,932 | 0.1836 |
| 19 | Fuel Clause Accrual | | 1,124,431 | | | |
| 20 | Property Tax Surcharge | | 1,030,149 | | | |
| 21 | Net Metering | 51 | | | | |
| 22 | Unbilled Revenue | -14,573 | -913,606 | | | 0.0627 |
| 23 | Total KS Commercial | 3,217,192 | 304,894,128 | 28,880 | 111,399 | 0.0948 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | 1LGAH-Large General All Elec | 35,020 | 2,504,873 | 6 | 5,836,667 | 0.0715 |
| 27 | 1LGHH-Large General Heat | 920 | 82,295 | 1 | 920,000 | 0.0895 |
| 28 | 1LGSE-Large General Service | | | | | |
| 29 | 1LGSG-Large General Service | 70,726 | 6,584,158 | 24 | 2,946,917 | 0.0931 |
| 30 | 1LGSH-Large General Service | 119,813 | 11,350,656 | 77 | 1,556,013 | 0.0947 |
| 31 | 1MGAH-Medium General All Elec | 3,914 | 405,430 | 12 | 326,167 | 0.1036 |
| 32 | 1MGHH-Medium General Heat | 313 | 36,246 | 2 | 156,500 | 0.1158 |
| 33 | 1MGSG-Medium General Service | 2,486 | 236,935 | 9 | 276,222 | 0.0953 |
| 34 | 1MGSH-Medium General Service | 52,617 | 5,963,699 | 279 | 188,591 | 0.1133 |
| 35 | 1PGSG-Large Power Service | 460,214 | 31,220,773 | 12 | 38,351,167 | 0.0678 |
| 36 | 1PGSH-Large Power Service | 59,159 | 4,903,720 | 6 | 9,859,833 | 0.0829 |
| 37 | 1PGSV-Large Power Service | 358,630 | 18,365,505 | 3 | 119,543,333 | 0.0512 |
| 38 | 1PGSZ-Large Power Service | 122,802 | 8,162,101 | 3 | 40,934,000 | 0.0665 |
| 39 | 1POSG-Large Power Off Peak | 112,092 | 7,441,142 | 2 | 56,046,000 | 0.0664 |
| 40 | 1POSZ-Large Power Off Peak | 126,890 | 7,314,677 | 1 | 126,890,000 | 0.0576 |
| | | | | | | |
| 41 | TOTAL Billed | 15,001,095 | 1,497,943,312 | 527,648 | 28,430 | 0.0999 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -81,421 | -5,949,464 | 0 | 0 | 0.0731 |
| 43 | TOTAL | 14,919,674 | 1,491,993,848 | 527,648 | 28,276 | 0.1000 |

# SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 1SGAH-Small General Heat | 148 | 24,774 | 5 | 29,600 | 0.1674 |
| 2 | 1SGHH-Small General Heat | 48 | 4,468 | 1 | 48,000 | 0.0931 |
| 3 | 1SGSG-Small General Service | 57 | 8,516 | 7 | 8,143 | 0.1494 |
| 4 | 1SGSH-Small General Service | 10,521 | 1,423,171 | 575 | 18,297 | 0.1353 |
| 5 | Excess Gross Margin | | 72,616 | | | |
| 6 | Net Metering | 123 | | | | |
| 7 | Unbilled Revenue | -7,984 | -479,060 | | | 0.0600 |
| 8 | MEEIA | | 269,012 | | | |
| 9 | Total MO Industrial | 1,528,509 | 105,895,707 | 1,025 | 1,491,228 | 0.0693 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | 2LGAH-Large General Space Heat | 22,758 | 1,955,521 | 11 | 2,068,909 | 0.0859 |
| 13 | 2LGHH-Large General Heat | 1,513 | 124,837 | 1 | 1,513,000 | 0.0825 |
| 14 | 2LGSG-Large General Service | 61,740 | 4,665,974 | 11 | 5,612,727 | 0.0756 |
| 15 | 2LGSH-Large General Service | 156,743 | 13,737,511 | 56 | 2,798,982 | 0.0876 |
| 16 | 2LGSV-Large General Service | 22,732 | 1,631,996 | 1 | 22,732,000 | 0.0718 |
| 17 | 2MGAH-Medium General Space | 2,786 | 318,164 | 7 | 398,000 | 0.1142 |
| 18 | 2MGHH-Medium General Heat | 640 | 75,295 | 4 | 160,000 | 0.1176 |
| 19 | 2MGSG-Medium General Service | 26 | 3,876 | 1 | 26,000 | 0.1491 |
| 20 | 2MGSH-Medium General Service | 27,374 | 3,084,526 | 158 | 173,253 | 0.1127 |
| 21 | 2SGAH-Small General Space Heat | 982 | 98,511 | 15 | 65,467 | 0.1003 |
| 22 | 2SGHH-Small General Heat | 68 | 6,573 | 3 | 22,667 | 0.0967 |
| 23 | 2SGSG-Small General Service | | 208 | 1 | | |
| 24 | 2SGSH-Small General Service | 16,161 | 1,870,352 | 695 | 23,253 | 0.1157 |
| 25 | Ash Grove Aggregate | | -10,692 | | | |
| 26 | Fuel Clause Accrual | | 98,727 | | | |
| 27 | Property Tax Surcharge | | 98,442 | | | |
| 28 | Unbilled Revenue | -782 | -68,986 | | | 0.0882 |
| 29 | Total KS Industrial | 312,741 | 27,690,835 | 964 | 324,420 | 0.0885 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | 1MLCL-Municipal St Light | 228 | 39,158 | 1 | 228,000 | 0.1717 |
| 33 | 1MLLL-Municipal St Light LED | 7 | 6,065 | 1 | 7,000 | 0.8664 |
| 34 | 1MLML-Municipal St Light MV | 8 | 2,132 | 4 | 2,000 | 0.2665 |
| 35 | 1MLSL-Municipal St Light HP | 3,752 | 1,387,140 | 17 | 220,706 | 0.3697 |
| 36 | 1TSLM-Traffic Signal Lights | 119 | 51,565 | 2 | 59,500 | 0.4333 |
| 37 | 3MLCL-Municipal St Light | 61 | 11,793 | 8 | 7,625 | 0.1933 |
| 38 | 3MLML-Municipal St Light MV | 1 | 237 | 1 | 1,000 | 0.2370 |
| 39 | 3MLSL-Municipal St Light HP | 2,017 | 552,494 | 37 | 54,514 | 0.2739 |
| 40 | KCMO School Parking Lots | 648 | 46,302 | | | 0.0715 |
| | | | | | | |
| 41 | TOTAL Billed | 15,001,095 | 1,497,943,312 | 527,648 | 28,430 | 0.0999 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -81,421 | -5,949,464 | 0 | 0 | 0.0731 |
| 43 | TOTAL | 14,919,674 | 1,491,993,848 | 527,648 | 28,276 | 0.1000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | Kansas City St Lights | 64,949 | 4,827,518 | | | 0.0743 |
| 2 | Excess Gross Margin | | 3,407 | | | |
| 3 | Total MO Public Street Lights | 71,790 | 6,927,811 | 71 | 1,011,127 | 0.0965 |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | 2MLCL-Municipal St Light | | | | | |
| 7 | 2MLIL-Municipal St Light | 104 | 18,312 | 12 | 8,667 | 0.1761 |
| 8 | 2MLLL-Municipal St Light LED | 231 | 200,786 | 5 | 46,200 | 0.8692 |
| 9 | 2MLML-Municipal St Light MV | 679 | 150,922 | 23 | 29,522 | 0.2223 |
| 10 | 2MLSL-Municipal St Light HP | 9,166 | 3,558,847 | 41 | 223,561 | 0.3883 |
| 11 | 2MOSL-Municipal St Light | 44 | 52,430 | 2 | 22,000 | 1.1916 |
| 12 | 2TSLM-Traffic Signal Lights | 2,546 | 1,374,205 | 12 | 212,167 | 0.5398 |
| 13 | Fuel Clause Accrual | | 5,207 | | | |
| 14 | Property Tax Surcharge | | 6,305 | | | |
| 15 | Total KS Public Street Lights | 12,770 | 5,367,014 | 95 | 134,421 | 0.4203 |
| 16 | | | | | | |
| 17 | Instruction Note (5) | | | | | |
| 18 | Fuel Clause Revenue Billed: | | | | | |
| 19 | Residential | 57,572,536 | | | | |
| 20 | Commercial | 65,737,624 | | | | |
| 21 | Industrial | 6,378,158 | | | | |
| 22 | Public Street Lights | 260,983 | | | | |
| 23 | Total Fuel Clause Revenue Billed | 129,949,301 | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 15,001,095 | 1,497,943,312 | 527,648 | 28,430 | 0.0999 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -81,421 | -5,949,464 | 0 | 0 | 0.0731 |
| 43 | TOTAL | 14,919,674 | 1,491,993,848 | 527,648 | 28,276 | 0.1000 |

***Schedule Page: 304 Line No.: 41 Column: d***

Note: The average number of customers reported on page 301 is the number of bills rendered, per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | City of Pomona, KS | RQ | WSPP, Sch A | 2.416 | | 2.126 |
| 2 | City of Prescott, KS | RQ | WSPP, Sch A | 0.533 | | 0.469 |
| 3 | City of Slater, MO | RQ | WSPP, Sch A | 6.033 | | 5.309 |
| 4 | Independence Power & Light | RQ | WSPP, Sch A | | | |
| 5 | Kansas City Power & Light - GMO | RQ | WSPP, Sch A | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | American Electric Power Services Corp | OS | EEI Agreement | | | |
| 9 | Arkansas Electric Cooperative Corp | OS | WSPP, Sch A | | | |
| 10 | Associated Electric Cooperative, Inc | OS | WSPP, Sch A | | | |
| 11 | Board of Public Utilities - KCK | OS | WSPP, Sch A | | | |
| 12 | Cargill Power Markets, LLC | OS | EEI Agreement | | | |
| 13 | City Of Chanute, KS | LF | EEI Agreement | | | |
| 14 | City of Eudora Kansas | LF | EEI Agreement | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classification | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | City Utilities of Springfield, MO | OS | WSPP, Sch A | | | |
| 2 | Empire District Electric Company | OS | WSPP, Sch A | | | |
| 3 | ETC Endure Energy LLC | OS | WSPP, Sch A | | | |
| 4 | Grand River Dam Authority | OS | WSPP, Sch A | | | |
| 5 | Independence Power & Light | OS | WSPP, Sch A SR | | | |
| 6 | Kansas City Power & Light - GMO | OS | WSPP, Sch A | | | |
| 7 | Kansas Municipal Energy Agency | OS | EEI Agreement | | | |
| 8 | Lincoln Electric System | OS | MEMA, Sch M | | | |
| 9 | MidContinent Independent System Oper | OS | MISO RTO | | | |
| 10 | MO Joint Muni Elec Util Commission | OS | WSPP, Sch A | | | |
| 11 | Nextera Energy Power Market | OS | WSPP, Sch A | | | |
| 12 | Oklahoma Gas & Electric | OS | WSPP, Sch A | | | |
| 13 | Oklahoma Municipal Power Auth | OS | WSPP, Sch A | | | |
| 14 | PJM Interconnection, LLC | OS | RTO | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent<br>Kansas City Power & Light Company | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/29/2015 | Year/Period of Report<br>End of 2014/Q4 |
|---|---|---|---|

## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Rainbow Energy Marketing Corp | OS | MEMA, Sch M | | | |
| 2 | Southwest Power Pool | OS | SPP RTO | | | |
| 3 | Southwest Power Pool | OS | SWPP RTO | | | |
| 4 | Southwestern Public Service Co | OS | WSPP, Sch A | | | |
| 5 | Sunflower Electric Power Corp | OS | WSPP, Sch A | | | |
| 6 | Tenaska Power Services Co | OS | MEMA, Sch A | | | |
| 7 | The Energy Authority | OS | MEMA, Sch A | | | |
| 8 | TransAlta Energy Marketing, Inc | OS | WSPP, Sch A | | | |
| 9 | Union Electric Company | OS | IA Emergency | | | |
| 10 | Westar Energy, Inc | OS | WSPP, Sch A | | | |
| 11 | Western Area Power Admin | OS | MEMA, Sch A | | | |
| 12 | Western Farmers Electric Coop | OS | WSPP, Sch A | | | |
| 13 | Elimination of inter-co transactions | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 7,848 | 70,801 | 572,934 | | 643,735 | 1 |
| 1,905 | 15,824 | 139,063 | | 154,887 | 2 |
| 22,187 | 172,926 | 1,419,994 | | 1,592,920 | 3 |
| 1,275 | | 65,868 | | 65,868 | 4 |
| 1,703 | 2,196,797 | 21,289 | | 2,218,086 | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 9,619 | | 302,090 | | 302,090 | 8 |
| 1,701 | | 55,258 | | 55,258 | 9 |
| 16,433 | | 492,436 | | 492,436 | 10 |
| 3 | | 135 | | 135 | 11 |
| 3,156 | | 77,846 | | 77,846 | 12 |
| 299,109 | 3,328,404 | 8,793,816 | | 12,122,220 | 13 |
| 43,744 | 491,000 | 1,646,888 | | 2,137,888 | 14 |
| | | | | | |
| 34,918 | 2,456,348 | 2,219,148 | 0 | 4,675,496 | |
| 7,517,715 | 4,059,404 | 223,023,033 | -11,439,841 | 215,642,596 | |
| **7,552,633** | **6,515,752** | **225,242,181** | **-11,439,841** | **220,318,092** | |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 1 | | 28 | | 28 | 1 |
| 4,044 | | 184,899 | | 184,899 | 2 |
| 8,173 | | 274,975 | | 274,975 | 3 |
| 10,796 | | 386,984 | | 386,984 | 4 |
| 965 | | 38,308 | 77,061 | 115,369 | 5 |
| 472,403 | | 21,902,209 | | 21,902,209 | 6 |
| 189,668 | 240,000 | 6,034,603 | | 6,274,603 | 7 |
| 1,491 | | 41,239 | | 41,239 | 8 |
| 348,769 | | 11,226,655 | | 11,226,655 | 9 |
| 458 | | 15,594 | | 15,594 | 10 |
| 49,087 | | 1,317,783 | | 1,317,783 | 11 |
| 75 | | 6,717 | | 6,717 | 12 |
| 190 | | 8,310 | | 8,310 | 13 |
| 2 | | 1,267 | | 1,267 | 14 |
| 34,918 | 2,456,348 | 2,219,148 | 0 | 4,675,496 | |
| 7,517,715 | 4,059,404 | 223,023,033 | -11,439,841 | 215,642,596 | |
| **7,552,633** | **6,515,752** | **225,242,181** | **-11,439,841** | **220,318,092** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 12,984 | | 348,726 | | 348,726 | 1 |
| 6,175,961 | | 167,695,377 | | 167,695,377 | 2 |
| | | 122,346 | | 122,346 | 3 |
| 3,592 | | 110,174 | | 110,174 | 4 |
| 524 | | 20,563 | | 20,563 | 5 |
| 14,184 | | 399,367 | | 399,367 | 6 |
| 1,697 | | 48,928 | | 48,928 | 7 |
| 35 | | 1,295 | | 1,295 | 8 |
| | | 57,700 | | 57,700 | 9 |
| 1,819 | | 68,740 | | 68,740 | 10 |
| 36,159 | | 1,180,123 | | 1,180,123 | 11 |
| 4,142 | | 161,654 | | 161,654 | 12 |
| -193,269 | | | -11,516,902 | -11,516,902 | 13 |
| | | | | | 14 |
| 34,918 | 2,456,348 | 2,219,148 | 0 | 4,675,496 | |
| 7,517,715 | 4,059,404 | 223,023,033 | -11,439,841 | 215,642,596 | |
| **7,552,633** | **6,515,752** | **225,242,181** | **-11,439,841** | **220,318,092** | |

***Schedule Page: 310 Line No.: 1 Column: a***

KCP&L Full Requirement Customers: City of Pomona, City of Prescott and City of Slater, CP Demand per service contracts.

***Schedule Page: 310 Line No.: 5 Column: a***

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/7/60. Demand meter information is not available.

***Schedule Page: 310 Line No.: 8 Column: b***

OS service: hour by hour economy power interchanges for all statistic classes of OS.

***Schedule Page: 310 Line No.: 13 Column: a***

City of Chanute, KS: LF service, termination date 12/31/14.

***Schedule Page: 310 Line No.: 14 Column: a***

City of Eudora, KS: LF service, termination date 5/21/2023.

***Schedule Page: 310.1 Line No.: 5 Column: a***

Independence Power & Light, non LF service: supplemental regulation service agreement, originally July 1, 2008 through December 31, 2012, now year-to-year. Other charges are related to MF costs.

***Schedule Page: 310.2 Line No.: 2 Column: a***

Southwest Power Pool: RTO energy market start date 2/1/07. Integrated marketplace start date, 3/1/14.

***Schedule Page: 310.2 Line No.: 13 Column: a***

Elimination of activity between KCP&L and KCP&L-GMO, prior to SPP IM.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 5,287,808 | 9,006,911 |
| 5 | (501) Fuel | 332,485,753 | 350,718,716 |
| 6 | (502) Steam Expenses | 18,276,085 | 19,558,060 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 7,858,553 | 7,044,541 |
| 10 | (506) Miscellaneous Steam Power Expenses | 10,686,928 | 8,684,821 |
| 11 | (507) Rents | 313,390 | 160,093 |
| 12 | (509) Allowances | -3,929,300 | -3,905,868 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 370,979,217 | 391,267,274 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 6,177,491 | 7,079,743 |
| 16 | (511) Maintenance of Structures | 5,356,744 | 4,841,301 |
| 17 | (512) Maintenance of Boiler Plant | 31,739,961 | 31,737,336 |
| 18 | (513) Maintenance of Electric Plant | 6,626,561 | 6,515,839 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 537,458 | 415,207 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 50,438,215 | 50,589,426 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 421,417,432 | 441,856,700 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 7,710,689 | 9,777,051 |
| 25 | (518) Fuel | 27,356,278 | 26,556,715 |
| 26 | (519) Coolants and Water | 2,675,868 | 2,918,728 |
| 27 | (520) Steam Expenses | 13,096,394 | 19,787,528 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | 1,139,520 | 1,143,688 |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 34,973,126 | 26,237,353 |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 86,951,875 | 86,421,063 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | 5,535,933 | 8,954,344 |
| 36 | (529) Maintenance of Structures | 2,843,976 | 3,245,819 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 25,678,971 | 9,287,675 |
| 38 | (531) Maintenance of Electric Plant | 2,986,323 | 8,466,844 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 2,865,534 | 3,061,206 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 39,910,737 | 33,015,888 |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 126,862,612 | 119,436,951 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | | |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | | |
| 47 | (538) Electric Expenses | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | |
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Mainentance Supervision and Engineering | | |
| 54 | (542) Maintenance of Structures | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | |
| 56 | (544) Maintenance of Electric Plant | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | | |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 167,207 | 213,839 |
| 63 | (547) Fuel | 8,998,561 | 9,594,490 |
| 64 | (548) Generation Expenses | 989,043 | 1,140,037 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 1,405,140 | 2,302,259 |
| 66 | (550) Rents | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 11,559,951 | 13,250,625 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | 87,253 | 341,087 |
| 70 | (552) Maintenance of Structures | 122,602 | 167,361 |
| 71 | (553) Maintenance of Generating and Electric Plant | 2,006,835 | 1,600,611 |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 80,182 | 100,265 |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 2,296,872 | 2,209,324 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 13,856,823 | 15,459,949 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 107,785,022 | 62,419,571 |
| 77 | (556) System Control and Load Dispatching | 2,063,809 | 2,979,307 |
| 78 | (557) Other Expenses | 8,982,387 | 7,021,647 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 118,831,218 | 72,420,525 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 680,968,085 | 649,174,125 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 587,976 | 1,105,045 |
| 84 | | | |
| 85 | (561.1) Load Dispatch-Reliability | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 403,743 | 539,009 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 191,121 | 171,259 |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 5,375,157 | 4,487,204 |
| 89 | (561.5) Reliability, Planning and Standards Development | | |
| 90 | (561.6) Transmission Service Studies | 89,859 | 62,789 |
| 91 | (561.7) Generation Interconnection Studies | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 1,192,659 | 1,530,881 |
| 93 | (562) Station Expenses | 357,367 | 385,742 |
| 94 | (563) Overhead Lines Expenses | 128,266 | 96,019 |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 47,170,314 | 37,313,845 |
| 97 | (566) Miscellaneous Transmission Expenses | 3,103,751 | 2,008,723 |
| 98 | (567) Rents | 2,412,368 | 2,381,951 |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 61,012,581 | 50,082,467 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 7,142 | |
| 102 | (569) Maintenance of Structures | | 2,512 |
| 103 | (569.1) Maintenance of Computer Hardware | | |
| 104 | (569.2) Maintenance of Computer Software | | |
| 105 | (569.3) Maintenance of Communication Equipment | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 789,366 | 977,598 |
| 108 | (571) Maintenance of Overhead Lines | 2,456,852 | 2,866,941 |
| 109 | (572) Maintenance of Underground Lines | 96,563 | 48,733 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 5,450 | 8,185 |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 3,355,373 | 3,903,969 |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 64,367,954 | 53,986,436 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 5,878,416 | 4,601,981 |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | 5,878,416 | 4,601,981 |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | 5,878,416 | 4,601,981 |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 1,929,628 | 3,386,754 |
| 135 | (581) Load Dispatching | 772,123 | 745,845 |
| 136 | (582) Station Expenses | 161,484 | 184,762 |
| 137 | (583) Overhead Line Expenses | 1,529,813 | 1,774,487 |
| 138 | (584) Underground Line Expenses | 2,543,245 | 2,397,425 |
| 139 | (585) Street Lighting and Signal System Expenses | 69,416 | 27,945 |
| 140 | (586) Meter Expenses | 2,246,390 | 1,947,441 |
| 141 | (587) Customer Installations Expenses | 361,471 | 256,363 |
| 142 | (588) Miscellaneous Expenses | 14,422,737 | 15,306,056 |
| 143 | (589) Rents | 101,425 | 78,660 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 24,137,732 | 26,105,738 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 229,711 | 182,247 |
| 147 | (591) Maintenance of Structures | 161,921 | 520,956 |
| 148 | (592) Maintenance of Station Equipment | 789,791 | 773,396 |
| 149 | (593) Maintenance of Overhead Lines | 20,441,310 | 20,982,069 |
| 150 | (594) Maintenance of Underground Lines | 2,366,885 | 1,460,601 |
| 151 | (595) Maintenance of Line Transformers | 2,433 | 315,440 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 1,138,410 | 1,185,894 |
| 153 | (597) Maintenance of Meters | 365,116 | 382,232 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 1,535,795 | 1,706,392 |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 27,031,372 | 27,509,227 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 51,169,104 | 53,614,965 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 184,942 | 1,123,118 |
| 160 | (902) Meter Reading Expenses | 4,087,748 | 4,319,765 |
| 161 | (903) Customer Records and Collection Expenses | 13,313,420 | 12,873,731 |
| 162 | (904) Uncollectible Accounts | | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 1,468,977 | 894,377 |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 19,055,087 | 19,210,991 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 51,915 | 72,437 |
| 168 | (908) Customer Assistance Expenses | 15,080,935 | 11,208,486 |
| 169 | (909) Informational and Instructional Expenses | 111,018 | 248,836 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 2,308,756 | 2,129,470 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 17,552,624 | 13,659,229 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | 3 |
| 175 | (912) Demonstrating and Selling Expenses | 403,340 | 358,973 |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | | 63,560 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 403,340 | 422,536 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 39,419,210 | 42,272,388 |
| 182 | (921) Office Supplies and Expenses | -46,241 | -1,381,907 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 6,198,182 | 4,666,954 |
| 184 | (923) Outside Services Employed | 14,928,001 | 12,449,443 |
| 185 | (924) Property Insurance | 4,484,045 | 4,619,477 |
| 186 | (925) Injuries and Damages | 10,103,124 | 7,214,674 |
| 187 | (926) Employee Pensions and Benefits | 76,625,030 | 69,852,014 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 8,046,627 | 9,210,096 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | 12,687 |
| 191 | (930.1) General Advertising Expenses | 276 | 22,273 |
| 192 | (930.2) Miscellaneous General Expenses | 5,404,714 | 5,584,432 |
| 193 | (931) Rents | 3,165,984 | 4,919,098 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 155,932,588 | 150,082,347 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 5,965,590 | 5,675,249 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 161,898,178 | 155,757,596 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 1,001,292,788 | 950,427,859 |

***Schedule Page: 320 Line No.: 97 Column: b***

Per Docket No. ER10-230-000, Line 97 (Miscellaneous Transmission Expense) amounting to $3,103,751 at December 31, 2014 includes $627,256 for the sponsored substation modification.

***Schedule Page: 320 Line No.: 98 Column: b***

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

| | YTD 2014 |
|---|---|
| CFSI Joint & Terminal Facility Charge | 202,123 |
| Cooper-Fairpoint - St. Joe-Billing for Share | 268,013 |
| Wolf Creek Line Lease | 1,896,030 |
| Total KCPL Transmission Lease Expense | 2,366,166 |
| All Other | 46,202 |
| Total KCPL Account 567000 | 2,412,368 |

***Schedule Page: 320 Line No.: 98 Column: c***

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

| | YTD 2013 |
|---|---|
| CFSI Joint & Terminal Facility Charge | 202,123 |
| Cooper-Fairpoint - St. Joe-Billing for Share | 242,197 |
| Wolf Creek Line Lease | 1,896,514 |
| Total KCPL Transmission Lease Expense | 2,340,834 |
| All Other | 41,117 |
| Total KCPL Account 567000 | 2,381,951 |

***Schedule Page: 320 Line No.: 138 Column: b***

Page 322, Line 138 (Underground Line Expenses) amounting to $2,543,245 at December 31, 2014 includes $26,349 in opertation expenses related to Electric Storage Technologies (1MW Smart Grid battery) recorded in account 584100 as set forth in the accounting guidelines per FERC Order No. 784.

***Schedule Page: 320 Line No.: 148 Column: b***

Page 322, Line 148 (Maintenance of Station Equipment) amounting to $789,791 at December 31, 2014 includes $18,100 in maintenance expense related to Electric Storage Technologies (1MW Smart Grid battery) recorded in account 592200 as set forth in the accounting guidelines per FERC Order No. 784.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | American Electric Power Services Corp | OS | EEI Agreement | | | |
| 2 | Associated Electric Coop, Inc | OS | WSPP, Sch A | | | |
| 3 | Associated Electric Coop, Inc | RQ | 107 | | | |
| 4 | Board of Public Utilities - KCK | OS | WSPP, Sch A | | | |
| 5 | Board of Public Utilities - KCK | RQ | 109 | | | |
| 6 | Calpine Energy Services, LP | OS | WSPP, Sch A | | | |
| 7 | Cargill Power Markets, LLC | OS | EEI Agreement | | | |
| 8 | Central Nebraska PPID | OS | Hydro Agreement | | | |
| 9 | Cimarron Windpower II, LLC | OS | PPA | | | |
| 10 | City Of Chanute, KS | LF | EEI Agreement | | | |
| 11 | City of Higginsville, Missouri | LU | 108 | | | |
| 12 | City Utilities of Springfield, MO | OS | WSPP, Sch A | | | |
| 13 | Co-Generation | OS | n/a | | | |
| 14 | Empire District Electric Co | OS | WSPP, Sch A | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Entergy Services, Inc | OS | WSPP, Sch A | | | |
| 2 | ETC Endure Energy LLC | OS | WSPP, Sch A | | | |
| 3 | Exelon Generation Co, LLC | OS | WSPP, Sch A | | | |
| 4 | Exelon Generation Co, LLC | OS | EEI Agreement | | | |
| 5 | Grand River Dam Authority | OS | WSPP, Sch A | | | |
| 6 | Independence Power & Light | RQ | WSPP, Sch A | | | |
| 7 | Independence Power & Light | OS | WSPP, Sch A | | | |
| 8 | Independence Power & Light | OS | WSPP, Sch A SR | | | |
| 9 | Kansas City Power & Light - GMO | OS | WSPP, Sch A | | | |
| 10 | Kansas City Power & Light - GMO | RQ | 47 | | | |
| 11 | MidContinent Independent System Oper | OS | MISO RTO | | | |
| 12 | Municipal Energy Agency of Nebraska | OS | MEMA, Sch M | | | |
| 13 | Nebraska Public Power District | OS | MEMA, Sch M | | | |
| 14 | Nextera Energy Power Market | OS | WSPP, Sch A | | | |
| | Total | | | | | |

## PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | NRG Power Marketing, Inc | OS | WSPP, Sch A | | | |
| 2 | Oklahoma Gas & Electric | OS | WSPP, Sch A | | | |
| 3 | Oklahoma Municipal Power Authority | OS | WSPP, Sch A | | | |
| 4 | Omaha Public Power District | OS | WSPP, Sch A | | | |
| 5 | PJM Interconnection, LLC | OS | PJM RTO | | | |
| 6 | Rainbow Energy Marketing Corp | OS | MEMA, Sch M | | | |
| 7 | Southwest Power Pool | OS | SPP RTO | | | |
| 8 | Southwestern Power Administration | OS | WSPP, Sch A | | | |
| 9 | Southwestern Public Service Co | OS | WSPP, Sch A | | | |
| 10 | Spearville 3, LLC | OS | PPA | | | |
| 11 | Sunflower Electric Power Corp | OS | WSPP, Sch A | | | |
| 12 | Tenaska Power Services Co | OS | WSPP, Sch A | | | |
| 13 | The Energy Authority | OS | WSPP, Sch A | | | |
| 14 | TransAlta Energy Marketing, Inc | OS | WSPP, Sch A | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Veolia | OS | n/a | | | |
| 2 | Westar Energy, Inc | OS | WSPP, Sch A | | | |
| 3 | Western Area Power Administration | OS | WSPP, Sch A | | | |
| 4 | Western Farmers Electric Coop | OS | WSPP, Sch A | | | |
| 5 | Elimination of inter-co transactions | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 15,897 | | | | 766,778 | | 766,778 | 1 |
| 7,762 | | | | 470,212 | | 470,212 | 2 |
| | | | | 113,473 | | 113,473 | 3 |
| 14 | | | | 893 | | 893 | 4 |
| 18,734 | | | | 1,150,029 | | 1,150,029 | 5 |
| 44,199 | | | | 4,361,965 | | 4,361,965 | 6 |
| 8,206 | | | | 604,433 | | 604,433 | 7 |
| 243,152 | | | | 10,558,689 | | 10,558,689 | 8 |
| 569,997 | | | | 17,848,336 | | 17,848,336 | 9 |
| | | | 150,000 | | | 150,000 | 10 |
| 146 | | | 2,947,700 | 11,559 | | 2,959,259 | 11 |
| 18 | | | | 705 | | 705 | 12 |
| 4,222 | | | | 18,061 | | 18,061 | 13 |
| 505 | | | | 19,247 | | 19,247 | 14 |
| 2,542,935 | | | 3,097,700 | 116,204,224 | -11,516,902 | 107,785,022 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| | | | | 933 | | 933 | 1 |
| 3,075 | | | | 319,650 | | 319,650 | 2 |
| 550 | | | | 28,632 | | 28,632 | 3 |
| 750 | | | | 39,000 | | 39,000 | 4 |
| 821 | | | | 74,100 | | 74,100 | 5 |
| 2,163 | | | | 102,761 | | 102,761 | 6 |
| 7 | | | | 477 | | 477 | 7 |
| 811 | | | | 26,826 | | 26,826 | 8 |
| 825 | | | | 48,153 | | 48,153 | 9 |
| 517 | | | | 6,467 | | 6,467 | 10 |
| 16,487 | | | | 745,237 | | 745,237 | 11 |
| 460 | | | | 16,425 | | 16,425 | 12 |
| 63 | | | | 2,710 | | 2,710 | 13 |
| 2,700 | | | | 212,676 | | 212,676 | 14 |
| 2,542,935 | | | 3,097,700 | 116,204,224 | -11,516,902 | 107,785,022 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| | | | | 300 | | 300 | 1 |
| 132 | | | | 6,381 | | 6,381 | 2 |
| 1,090 | | | | 70,800 | | 70,800 | 3 |
| 26,627 | | | | 1,445,868 | | 1,445,868 | 4 |
| 2 | | | | 106 | | 106 | 5 |
| 5,473 | | | | 495,527 | | 495,527 | 6 |
| 1,243,020 | | | | 57,205,978 | | 57,205,978 | 7 |
| 36 | | | | 1,800 | | 1,800 | 8 |
| 4,053 | | | | 253,445 | | 253,445 | 9 |
| 403,229 | | | | 13,282,947 | | 13,282,947 | 10 |
| 25 | | | | 1,185 | | 1,185 | 11 |
| 8,698 | | | | 604,070 | | 604,070 | 12 |
| 23,023 | | | | 1,142,710 | | 1,142,710 | 13 |
| 125 | | | | 1,850 | | 1,850 | 14 |
| 2,542,935 | | | 3,097,700 | 116,204,224 | -11,516,902 | 107,785,022 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 4,036 | | | | 47,430 | | 47,430 | 1 |
| 74,330 | | | | 4,080,944 | | 4,080,944 | 2 |
| 96 | | | | 5,265 | | 5,265 | 3 |
| 128 | | | | 9,191 | | 9,191 | 4 |
| -193,269 | | | | | -11,516,902 | -11,516,902 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 2,542,935 | | | 3,097,700 | 116,204,224 | -11,516,902 | 107,785,022 | |

***Schedule Page: 326 Line No.: 1 Column: b***

OS service: hour by hour economy power interchanges for all statistic classes of OS.

***Schedule Page: 326 Line No.: 3 Column: a***

Associated Electric Cooperative: RQ service per mint line agreement dated 3/5/90.

***Schedule Page: 326 Line No.: 5 Column: a***

Board of Public Utilities, KCK: RQ service, border customer agreement.

***Schedule Page: 326 Line No.: 9 Column: a***

Cimarron Windpower II (Duke): LU service, termination in 2032.

***Schedule Page: 326 Line No.: 10 Column: a***

City of Chanute, KS: LF service, termination date 12/31/2014.

***Schedule Page: 326 Line No.: 11 Column: a***

City of Higginsville, MO: LU service per Revised and Restated Amendatory Agreement No. 1 to the Municipal Participation Agreement, first revised rate schedule FERC No. 108, dated 6/1/96 through 5/31/16.

***Schedule Page: 326.1 Line No.: 6 Column: a***

Independence Power & Light: RQ service, border customer agreement.

***Schedule Page: 326.1 Line No.: 8 Column: a***

Independence Power & Light: non LF service, supplemental regulation service agreement dated 7/1/08-12/31/12, and year-to-year thereafter.

***Schedule Page: 326.1 Line No.: 10 Column: a***

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L-GMO and its Missouri based electric utility assets. RQ service is a border customer agreement.

***Schedule Page: 326.2 Line No.: 7 Column: a***

Southwest Power Pool: RTO energy market start date 2/1/07. Integrated marketplace start date, 3/1/14.

***Schedule Page: 326.3 Line No.: 5 Column: a***

Elimination of activity between KCP&L and KCP&L-GMO, prior to SPP IM.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classifi-cation (d) |
|---|---|---|---|---|
| 1 | Ameren | Kansas City Power & Light | Ameren | LFP |
| 2 | Associated Electric | Kansas City Power & Light | Associated Electric | LFP |
| 3 | City of Pomona | Kansas City Power & Light | City of Pomona | FNO |
| 4 | City of Pomona | Kansas City Power & Light | City Of Pomona | AD |
| 5 | City of Prescott | Kansas City Power & LIght | City of Prescott | FNO |
| 6 | City of Prescott | Kansas City Power & Light | City of Prescott | AD |
| 7 | City of Slater | Kansas City Power & LIght | City of Slater | FNO |
| 8 | City of Slater | Kansas City Power & Light | City of Slater | AD |
| 9 | KCP&L GMOC-MOPUB | Kansas City Power & Light | KCP&L GMOC-MOPUB | OS |
| 10 | KCP&L GMOC-MOPUB | Kansas City Power & LIght | KCP&L GMOC-MOPUB | AD |
| 11 | Southwest Power Pool | Kansas City Power & Light | SPP | OS |
| 12 | Westar Energy | Kansas City Power & Light | Westar Energy | LFP |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY MegaWatt Hours Received (i) | TRANSFER OF ENERGY MegaWatt Hours Delivered (j) | Line No. |
|---|---|---|---|---|---|---|
| 104 | Ameren | Maurer Lake | 66 | 243,235 | 243,235 | 1 |
| 89 | Assoc Elec Intercon | Dover | 2 | 7,270 | 7,270 | 2 |
| 126 | City of Pomona | South Ottawa Sub | | | | 3 |
| 126 | City of Pomona | South Ottawa Sub | | | | 4 |
| 127 | City of Prescott | Centerville Sub | | | | 5 |
| 127 | City of Prescott | Centerville Sub | | | | 6 |
| 128 | City of Slater | Norton Substation | | | | 7 |
| 128 | City of Slater | Norton Substation | | | | 8 |
| 58 | MPS Interconnects | Multiple | | | | 9 |
| 58 | MPS Interconnects | Multiple | | | | 10 |
| SPP Tariff | Multiple | Multiple | | | | 11 |
| 55 | Westar Energy | Kaw Valley Hydro | 1 | 140 | 140 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | **69** | **250,645** | **250,645** | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| 807,840 | | 7,008 | 814,848 | 1 |
| 23,460 | | | 23,460 | 2 |
| | | 46,027 | 46,027 | 3 |
| | | 123 | 123 | 4 |
| | | 10,558 | 10,558 | 5 |
| | | 30 | 30 | 6 |
| | | 122,287 | 122,287 | 7 |
| | | 352 | 352 | 8 |
| | | 195,098 | 195,098 | 9 |
| | | -4,914 | -4,914 | 10 |
| | | 7,908,299 | 7,908,299 | 11 |
| 11,220 | | | 11,220 | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| **842,520** | **0** | **8,284,868** | **9,127,388** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tarirff (d) | Total Revenue (e) |
|---|---|---|---|---|---|
| 1 | Not Applicable | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

# TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | INDEPENDENCE PWR &LIGHT | OS | | | | | 259,836 | 259,836 |
| 2 | KCP&L GMO | OS | | | | | 98,612 | 98,612 |
| 3 | ENTERGY ELECTRIC SYSTEM | NF | | | 291 | | | 291 |
| 4 | MW INDEP SYSTEM OPER | NF | | | 22,943 | | | 22,943 |
| 5 | SOUTHWEST POWER POOL | LFP | | | 22,843,257 | | | 22,843,257 |
| 6 | SOUTHWEST POWER POOL | FNS | | | 23,470,258 | | | 23,470,258 |
| 7 | SOUTHWEST POWER POOL | SFP | | | 211,159 | | | 211,159 |
| 8 | SOUTHWEST POWER POOL | NF | | | 263,959 | | | 263,959 |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | | | 46,811,867 | | 358,448 | 47,170,315 |

***Schedule Page: 332 Line No.: 1 Column: g***

Facility use charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line for KCP&L Blue Mills Substation.

***Schedule Page: 332 Line No.: 2 Column: g***

Emergency and firm transmission service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry load. There is not actual scheduling of energy with usual transmission service. Energy purchases are handled through purchase power.

***Schedule Page: 332 Line No.: 6 Column: b***

KCP&L has received Firm Network Transmission Service for Self from Southwest Power Pool since 2006, this was previously reported under Long-Term Firm Point-to-Point Transmission.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|---|---|---|
| 1 | Industry Association Dues | 1,071,797 |
| 2 | Nuclear Power Research Expenses | 1,292,599 |
| 3 | Other Experimental and General Research Expenses | 1,280,847 |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 1,587,571 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000 | |
| 6 | | |
| 7 | Employee Services | |
| 8 | Winning Culture | 430 |
| 9 | Support Services | 50,004 |
| 10 | | |
| 11 | Maintain Corporate Visability | |
| 12 | Reporting | 109,669 |
| 13 | | |
| 14 | Support Industry Programs | |
| 15 | Labor | 9,596 |
| 16 | | |
| 17 | Environmental Expense | |
| 18 | Maintain Environmental Programs | 2,201 |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 5,404,714 |

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

### A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|---|---|---|---|---|---|---|
| 1 | Intangible Plant | | | | 19,259,815 | 19,259,815 |
| 2 | Steam Production Plant | 73,229,890 | 631,255 | 106,508 | 1,200,917 | 75,168,570 |
| 3 | Nuclear Production Plant | 28,539,738 | 576,993 | | | 29,116,731 |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 22,869,623 | 252,458 | | 597 | 23,122,678 |
| 7 | Transmission Plant | 7,639,609 | | | 159,855 | 7,799,464 |
| 8 | Distribution Plant | 45,918,347 | | | 210,683 | 46,129,030 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 11,467,591 | | 1,598,428 | 1,661,925 | 14,727,944 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 189,664,798 | 1,460,706 | 1,704,936 | 22,493,792 | 215,324,232 |

### B. Basis for Amortization Charges

Basis and effective annual raates used to record Account 405 Amortization:

| | FERC A/C | Plant Base | Annual Rate |
|---|---|---|---|
| Misc Intangible Plant: | | | |
| Station Equipment | 303 | $ 2,033,869 | 1.35% |
| Capitalized Software 5 Yr | 303 | $ 154,026,819 | 20.00% |
| Capitalized Software 10 Yr | 303 | $ 123,886,067 | 10.00% |
| Steam Prod Structures | 303 | $ 34,980 | 2.76% |
| Transmission Line | 303 | $ 6,874,227 | 2.22% |
| Transmission MINT Line | 303 | $ 55,209 | *** |
| Highway & Bridge | 303 | $ 3,243,743 | 1.95% |
| Other Production | 340 | $ 93,269 | .64% |
| Transmission Plant | 350 | $ 24,977,131 | .64% |
| Distribution Plant | 360 | $ 16,589,190 | 1.27% |

Basis used to record Account 404 Amortization:

| | | | |
|---|---|---|---|
| Steam Prod Structures | 311 | $ 497,467 | *** |
| General Structures | 390 | $ 34,566,787 | *** |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | DEPRECIABLE PLANT | | | | | | |
| 13 | AND RATES | | | | | | |
| 14 | (SEE FOOTNOTE) | | | | | | |
| 15 | | | | | | | |
| 16 | 303-Misc Intang-Subst | 2,034 | | | 1.35 | | |
| 17 | 303-Cap Soft 5-yr Cust | 49,047 | | | 20.00 | | |
| 18 | 303-Cap Soft 5-yr Ener | 9,724 | | | 20.00 | | |
| 19 | 303-Cap Soft 5-yr PD | 30,588 | | | 20.00 | | |
| 20 | 303-Cap Soft 5-yr S/W | 32,509 | | | 20.00 | | |
| 21 | 303-Cap Soft 5-yr T/D | 3,829 | | | 20.00 | | |
| 22 | 303-Cap Sof 10-yr Cust | 56,333 | | | 10.00 | | |
| 23 | 303-Cap Sof 10-yr Ener | 22,684 | | | 10.00 | | |
| 24 | 303-Cap Sof 10-yr PD | 18,248 | | | 10.00 | | |
| 25 | 303-Cap Sot 10-yr S/W | 26,621 | | | 10.00 | | |
| 26 | 303-Cap Soft 5-yr WC | 28,330 | | | 20.00 | | |
| 27 | 303-Steam Prod Struct | 35 | | | 2.76 | | |
| 28 | 303-Trans Line | 6,874 | | | 2.22 | | |
| 29 | 303-Iatan Hwy & Bridge | 3,244 | | | 1.95 | | |
| 30 | INTANGIBLES TOTAL | 290,100 | | | 3.81 | | |
| 31 | | | | | | | |
| 32 | 311 Structures | 200,401 | | | 2.47 | | |
| 33 | 311 Struct Haw 5 Rebld | 8,736 | | | 0.87 | | |
| 34 | 311 Structures Iatan 2 | 91,455 | | | 1.64 | | |
| 35 | 312 Boiler Plant | 1,211,989 | | | 2.76 | | |
| 36 | 312 Boil Plt Unit Trns | 20,904 | | | 3.05 | | |
| 37 | 312 Boiler Plant - AQC | 33,534 | | | 0.02 | | |
| 38 | 312 Boil Plt-Haw 5 Rbd | 220,995 | | | 0.97 | | |
| 39 | 312 Boiler Plt Iatan 2 | 628,575 | | | 1.88 | | |
| 40 | 314 Turbogenerator | 269,544 | | | 2.84 | | |
| 41 | 314 Turbogntr Iatan 2 | 224,384 | | | 1.71 | | |
| 42 | 315 Accessory Equip | 188,138 | | | 3.31 | | |
| 43 | 315 Acc Equip - Haw 5 | 39,216 | | | 0.96 | | |
| 44 | 315 Acc Equip - Comput | 14 | | | 2.07 | | |
| 45 | 315 Acc Equp Iatan 2 | 55,785 | | | 1.79 | | |
| 46 | 316 Misc Pwr Plt Equip | 42,565 | | | 2.36 | | |
| 47 | 316 Misc Pwr Plt Haw 5 | 2,305 | | | 0.59 | | |
| 48 | 316 Misc Pwr Iatan 2 | 3,758 | | | 1.28 | | |
| 49 | 321 Nucl Str & Improv | 407,804 | | | 1.45 | | |
| 50 | 321 Nuc S/I MO Gr-up | 19,154 | | | 1.48 | | |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 12 | 322 Nuc Reactor | 713,686 | | | 1.77 | | |
| 13 | 322 Nuc Reac MO Gr-up | 47,626 | | | 1.60 | | |
| 14 | 323 Nuc Turbine | 222,431 | | | 1.89 | | |
| 15 | 323 Nuc Tur MO Gr-up | 4,090 | | | 1.71 | | |
| 16 | 324 Nuc Accessory | 134,114 | | | 2.02 | | |
| 17 | 324 Nuc Ac MO Gr-up | 5,886 | | | 2.11 | | |
| 18 | 325 Nuc Misc Pwr Pt Eq | 113,093 | | | 2.59 | | |
| 19 | 325 Nuc Pwr MO Gr-up | 1,073 | | | 2.93 | | |
| 20 | 340 Oth Prod Land Rgts | 93 | | | 0.64 | | |
| 21 | 341 Oth Prod Struct | 6,474 | | | 2.76 | | |
| 22 | 341 Oth Prod Str Wind | 5,023 | | | 5.08 | | |
| 23 | 342 Oth Prod Fuel Hldr | 11,830 | | | 2.91 | | |
| 24 | 344 Oth Prod Generator | 273,625 | | | 3.26 | | |
| 25 | 344 Oth Prod Solar | 1,009 | | | 3.95 | | |
| 26 | 344 Oth Prd Gen Wind | 257,923 | | | 4.91 | | |
| 27 | 345 Oth Prd Acc Equip | 22,817 | | | 2.12 | | |
| 28 | 345 Oth Prd Ac Eq Wind | 707 | | | 5.25 | | |
| 29 | 346 Oth Prd Misc Pwr | 88 | | | 2.81 | | |
| 30 | 346 Oth Prd Misc Wind | 84 | | | 5.00 | | |
| 31 | PRODUCTION TOTAL | 5,490,928 | | | | | |
| 32 | | | | | | | |
| 33 | 350 Land Rgts | | | | 0.64 | | |
| 34 | 350 Land Rgts MO Situs | 11,149 | | | 0.64 | | |
| 35 | 350 Land Rgts KS Situs | 13,828 | | | 0.64 | | |
| 36 | 350 Land Rgts Wolf Cr | | | | 0.64 | | |
| 37 | 350 Wolf Cr Gr AFUDC | | | | 1.19 | | |
| 38 | 352 Struct & Impr | 5,579 | | | 1.69 | | |
| 39 | 352 Wolf Cr Str & Imp | 250 | | | 1.69 | | |
| 40 | 352 Wolf Cr Gr AFUDC | 16 | | | 1.93 | | |
| 41 | 353 Station Equip | 156,775 | | | 1.35 | | |
| 42 | 353 Wolf Cr Station Eq | 11,791 | | | 1.35 | | |
| 43 | 353 Wolf Cr Gr AFUDC | 532 | | | 1.51 | | |
| 44 | 353 Station Eq Comm Eq | 8,045 | | | 17.86 | | |
| 45 | 354 Towers & Fixtures | 4,288 | | | 0.67 | | |
| 46 | 355 Poles & Fixtures | | | | 2.22 | | |
| 47 | 355 Pol & Fix MO Situs | 65,886 | | | 2.22 | | |
| 48 | 355 Pol & Fix KS Situs | 54,831 | | | 2.22 | | |
| 49 | 355 Wolf Cr Pol & Fix | 58 | | | 2.22 | | |
| 50 | 355 Wolf Cr Gr AFUDC | 4 | | | 2.40 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

### C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 356 OH Conduc & Device | | | | 1.06 | | |
| 13 | 356 OH Con/Dev MO Situ | 38,460 | | | 1.06 | | |
| 14 | 356 OH Con/Dev KS Situ | 65,064 | | | 1.06 | | |
| 15 | 356 Wolf Cr OH Con Dev | 39 | | | 1.06 | | |
| 16 | 356 Wolf Cr Gr AFUDC | 3 | | | 1.72 | | |
| 17 | 357 Undergrd Circuit | 3,649 | | | 1.23 | | |
| 18 | 358 Undergrd Cond Dev | 3,120 | | | 1.43 | | |
| 19 | TRANSMISSION TOTAL | 443,367 | | | | | |
| 20 | | | | | | | |
| 21 | 360 Dist Land Rgts | 16,589 | | | 1.27 | | |
| 22 | 361 Dist Str & Impr | 12,614 | | | 1.69 | | |
| 23 | 362 Dist Station Equip | 196,963 | | | 1.83 | | |
| 24 | 362 Dis Stn Eq Comm Eq | 4,111 | | | 16.65 | | |
| 25 | 363 Energy Storage Eq | 2,503 | | | 11.76 | | |
| 26 | 364 Dist Pol Twr & Fix | 320,448 | | | 3.00 | | |
| 27 | 365 Dis OH Conductor | 233,958 | | | 2.36 | | |
| 28 | 366 Dis UG Circuit | 254,233 | | | 1.85 | | |
| 29 | 367 Dis UG Con & Dev | 463,703 | | | 1.63 | | |
| 30 | 368 Dis Line Transform | 279,839 | | | 1.73 | | |
| 31 | 369 Dist Services | 123,954 | | | 4.92 | | |
| 32 | 370 Dist Meters | 86,837 | | | 1.50 | | |
| 33 | 370 Dist Meters AMI | 32,599 | | | 1.50 | | |
| 34 | 371 Dist Cust Prem Ins | 15,754 | | | 0.85 | | |
| 35 | 373 Dist Str Ltg & Tra | 34,940 | | | 4.87 | | |
| 36 | DISTRIBUTION TOTAL | 2,079,045 | | | | | |
| 37 | | | | | | | |
| 38 | 390 Struc & Improv | 75,686 | | | 2.69 | | |
| 39 | 391 Off Fur & Equip | 9,285 | | | 4.99 | | |
| 40 | 391 Of Fur & Eq WC 706 | 7,669 | | | 4.99 | | |
| 41 | 391 Of Fur & Eq Comp | 21,022 | | | 15.90 | | |
| 42 | 392 Trans Eq Autos | 664 | | | 11.06 | | |
| 43 | 392 Trans Eq Lt Trucks | 9,345 | | | 10.39 | | |
| 44 | 392 Trans Eq Hvy Truck | 38,145 | | | 8.11 | | |
| 45 | 392 Trans Eq Tractors | 584 | | | 6.56 | | |
| 46 | 392 Trans Eq Trailers | 1,925 | | | 3.41 | | |
| 47 | 393 Stores Equip | 785 | | | 4.00 | | |
| 48 | 394 Tools, Shop Equip | 5,188 | | | 4.08 | | |
| 49 | 395 Laboratory Equip | 7,101 | | | 4.08 | | |
| 50 | 396 Power Oper Eq | 25,254 | | | 7.62 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| --- | --- | --- | --- |
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

### C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 12 | 397 Communic Eq | 111,477 | | | 4.60 | | |
| 13 | 397 Wolf Cr Comm Eq | 143 | | | 4.60 | | |
| 14 | 397 Wolf Cr Gr AFUDC | 9 | | | 2.86 | | |
| 15 | 398 Misc Equip | 557 | | | 4.10 | | |
| 16 | GENERAL PLANT TOTAL | 314,839 | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | | | | | | | |

***Schedule Page: 336 Line No.: 14 Column: a***

**Kansas City Power & Light Co.**
**2014 Jurisdictional Allocation Factors**

| LN | A/C | Description | Allocation Basis | Missouri Allocation Factor | Kansas Allocation Factor | FERC Allocation Factor | KCPL Composite Total Allocation Factor |
|---|---|---|---|---|---|---|---|
| | | | (g) | (a) | ( c ) | (e) | (h) |
| 1 | 301 | Organization | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 2 | 302 | Franchises | 100 MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 3 | 303 | Misc Intangible - Substation (like A/C 353) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 4 | 303 | Misc Intangible - Cap Software 5 Year (Customer) | C2 | 52.8424% | 47.1563% | 0.0013% | 100.00% |
| 5 | 303 | Misc Intangible - Cap Software 5 Year (Energy) | E1 | 57.1984% | 42.3883% | 0.4133% | 100.00% |
| 6 | 303 | Misc Intangible - Cap Software 5 Year (Prod Demand) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 7 | 303 | Misc Intangible - Cap Software 5 Year (Sal/Wages) | SW | 53.5737% | 46.2317% | 0.1946% | 100.00% |
| 8 | 303 | Misc Intangible - Cap Software 5 Year (Transm Demand) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 9 | 303 | Misc Intangible - Cap Software 10 Year (Customer) | C2 | 52.8424% | 47.1563% | 0.0013% | 100.00% |
| 10 | 303 | Misc Intangible - Cap Software 10 Year (Energy) | E1 | 57.1984% | 42.3883% | 0.4133% | 100.00% |
| 11 | 303 | Misc Intangible - Cap Software 10 Year (Prod Demand) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 12 | 303 | Misc Intangible - Cap Software 10 Year (Sal/Wages) | SW | 53.5737% | 46.2317% | 0.1946% | 100.00% |
| 13 | 303 | Misc Intangible - Steam Prod Structures (like A/C 312) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 14 | 303 | Misc Intangible - Trans Line (like A/C 355) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 15 | 303 | Misc Intangible - Trans Line MINT Line | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 16 | 303 | Misc Intangible - Iatan Hwy & Bridge (like A/C 311) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 17 | 350 | Land | N/A | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 18 | 350 | Land Rights | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 19 | 350 | Land Rights - MO Situs | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 20 | 350 | Land Rights - KS Situs | 100KS | 0.0000% | 100.0000% | 0.0000% | 100.00% |
| 21 | 350 | Land Rights - Wolf Creek | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |

| | | | | | |
|---|---|---|---|---|---|
| 22 350 Wolf Creek Gross AFUDC - Land Rights | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 23 352 Structures and Improvements | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 24 352 Wolf Creek - Structures and Improvement | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 25 352 Wolf Creek Gross AFUDC - Structures & Improvement | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 26 353 Station Equipment | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 27 353 Wolf Creek - Station Equipment | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 28 353 Wolf Creek Gross AFUDC - Station Equipment | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 29 353 Station Equipment-Communication Eq (same as 397) | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 30 354 Towers and Fixtures | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 31 355 Poles and Fixtures | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 32 355 Poles and Fixtures - MO Situs | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 33 355 Poles and Fixtures - KS Situs | 100KS | 0.0000% | 100.0000% | 0.0000% | 100.00% |
| 34 355 Wolf Creek - Poles and Fixtures | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 35 355 Wolf Creek Gross AFUDC - Poles and Fixtures | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 36 356 Overhead Conductors and Devices | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 37 356 Overhead Conductors and Devices - MO Situs | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 38 356 Overhead Conductors and Devices - KS Situs | 100KS | 0.0000% | 100.0000% | 0.0000% | 100.00% |
| 39 356 Wolf Creek - Overhead Conductors and Devices | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 40 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 41 357 Underground Conduit | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 42 358 Underground Conductors and Devices | D | 53.1947% | 46.5681% | 0.2372% | 100.00% |
| 43 389 Land and Land Rights | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 44 390 Structures and Improvements | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 45 390 Structures and Impr - Leasehold Impr (amort over lease) | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 46 391 Office Furniture and Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 47 391 Office Furniture and Equipment - WC Sub 706 | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 48 391 Office Furniture and Equipment - Computers | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 49 392 Transportation Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 50 393 Stores Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 51 394 Tools, Shop and Garage Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 52 395 Laboratory Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 53 396 Power Operated Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 54 397 Communication Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |

| | | | | | | |
|---|---|---|---|---|---|---|
| 55 | 397 Wolf Creek - Communication Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 56 | 397 Wolf Creek Gross AFUDC - Communication Equip. | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 57 | 398 Miscellaneous Equipment | PTD | 53.9554% | 45.7331% | 0.3115% | 100.00% |
| 58 | 399 Other Tangible Property | 100MO | 100.0000% | 0.0000% | 0.0000% | 100.00% |
| 59 | 399 Other Tangible Property | 100KS | 0.0000% | 100.0000 % | 0.0000% | 100.00% |

**Notes**

**1** KCP&L adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for KCP&L based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.

**2** The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1.
Following is the definition of each code:

C2 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.

D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.

E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.

PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production plant.

PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production, transmission, and distribution plant.

T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total transmission and distribution plant.

S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.

SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

**3** Allocation factors based on 2012 Missouri Surveillance Reporting.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | Federal Energy Regulatory Commission | | 997,057 | 997,057 | |
| 2 | | | | | |
| 3 | FERC Regulatory Proceedings | | 532,797 | 532,797 | |
| 4 | | | | | |
| 5 | Missouri Public Service Commission | | | | |
| 6 | Annual Assessments | 1,744,914 | | 1,744,914 | |
| 7 | | | | | |
| 8 | Missouri Regulatory Proceedings | | 1,079,184 | 1,079,184 | |
| 9 | | | | | |
| 10 | Missouri 2010 Rate Case | | | | |
| 11 | Amortize 5/2011-1/2016 | | 695,805 | 695,805 | 982,089 |
| 12 | | | | | |
| 13 | Kansas Corporation Commission | | | | |
| 14 | Commission Assessments | 564,954 | | 564,954 | |
| 15 | Citizen Utility Ratepayers Board Assessments | 106,864 | | 106,864 | |
| 16 | | | | | |
| 17 | Kansas Regulatory Proceedings | | 588,206 | 588,206 | |
| 18 | | | | | |
| 19 | Kansas 2007 Rate Case | | | | |
| 20 | Reamortize per KS Docket 14-KCPE-272-RTS | | | | |
| 21 | Amortize 8/2014-1/2016 | | 36,810 | 36,810 | 49,921 |
| 22 | | | | | |
| 23 | Kansas 2008 Rate Case | | | | |
| 24 | Reamortize per KS Docket 14-KCPE-272-RTS | | | | |
| 25 | Amortize 8/2014-1/2016 | | 251,385 | 251,385 | 340,920 |
| 26 | | | | | |
| 27 | Kansas 2010 Rate Case | | | | |
| 28 | Reamortize per KS Docket 14-KCPE-272-RTS | | | | |
| 29 | Amortize 8/2014-1/2016 | | 1,019,013 | 1,019,013 | 1,390,713 |
| 30 | | | | | |
| 31 | Kansas 2012 Rate Case | | | | |
| 32 | Amortize 1/2013-12/2016 | | 429,638 | 429,638 | 859,275 |
| 33 | | | | | |
| 34 | Kansas 2015 Rate Case | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 2,416,732 | 5,629,895 | 8,046,627 | 3,622,918 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CURRENTLY CHARGED TO | | | | | | | |
| Department<br>(f) | Account No.<br>(g) | Amount<br>(h) | Deferred to Account 182.3<br>(i) | Contra Account<br>(j) | Amount<br>(k) | Deferred in Account 182.3 End of Year<br>(l) | Line No. |
| Electric | 928 | 997,057 | | | | | 1 |
| | | | | | | | 2 |
| Electric | 928 | 532,797 | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| Electric | 928 | 1,744,914 | | | | | 6 |
| | | | | | | | 7 |
| Electric | 928 | 1,079,184 | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| Electric | 928 | 695,805 | | | 695,805 | 286,284 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| Electric | 928 | 564,954 | | | | | 14 |
| Electric | 928 | 106,864 | | | | | 15 |
| | | | | | | | 16 |
| Electric | 928 | 588,206 | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| Electric | 928 | 36,810 | | | 36,810 | 13,111 | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| Electric | 928 | 251,385 | | | 251,385 | 89,534 | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| Electric | 928 | 1,019,013 | | | 1,019,013 | 371,700 | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| Electric | 928 | 429,638 | | | 429,638 | 429,638 | 32 |
| | | | | | | | 33 |
| Electric | 928 | | 174,894 | | | 174,894 | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 8,046,627 | 174,894 | | 2,432,651 | 1,365,161 | 46 |

***Schedule Page: 350 Line No.: 3 Column: c***

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

| | |
|---|---|
| FERC Transmission Formula Rate Docket ER10-230-000 | 31,929 |
| Other Specifically Assignable to Transmission | 36,550 |
| Subtotal - Specifically Assignable to Transmission | 68,479 |
| All Other FERC Regulatory Commission Expense | 464,318 |
| Total FERC Regulatory Commission Expense | 532,797 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

# RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
  (1) Generation
    a. hydroelectric
      i. Recreation fish and wildlife
      ii Other hydroelectric
    b. Fossil-fuel steam
    c. Internal combustion or gas turbine
    d. Nuclear
    e. Unconventional generation
    f. Siting and heat rejection
  (2) Transmission
    a. Overhead
    b. Underground
  (3) Distribution
  (4) Regional Transmission and Market Operation
  (5) Environment (other than equipment)
  (6) Other (Classify and include items in excess of $50,000.)
  (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
  (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | B(1) Research Support to EPRI | Research Support to EPRI |
| 2 | | |
| 3 | B(1) Research Support to EPRI | Evaluating Smart Thermostats Impact on Energy Efficiency and Demand Resp |
| 4 | | |
| 5 | B(5) Total | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR Account (e) | AMOUNTS CHARGED IN CURRENT YEAR Amount (f) | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| 1,280,847 | | 930.2 | 1,280,847 | | 1 |
| | | | | | 2 |
| 110,000 | | 908.5 | 110,000 | | 3 |
| | | | | | 4 |
| 1,390,847 | | | 1,390,847 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |

***Schedule Page: 352 Line No.: 1 Column: f***

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

| | |
|---|---|
| Transmission Specific Projects/Programs: | |
| Transmission Lines & Substation Reliability | $ 102,413 |
| Transmission Grid Operation & Planning | 76,082 |
| Transmission Environmental Issues | 82,593 |
| Total Transmission Specific Projects/Programs: | $ 261,088 |
| Other Research and Development Expenses | $1,019,759 |
| Total Page 353, Line 1, Column f | $1,280,847 |

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 79,212,548 | | |
| 4 | Transmission | 2,140,261 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 13,695,229 | | |
| 7 | Customer Accounts | 9,427,251 | | |
| 8 | Customer Service and Informational | 971,652 | | |
| 9 | Sales | 257,332 | | |
| 10 | Administrative and General | 30,351,951 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 136,056,224 | | |
| 12 | Maintenance | | | |
| 13 | Production | 27,187,406 | | |
| 14 | Transmission | 558,450 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 8,201,385 | | |
| 17 | Administrative and General | 163,831 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 36,111,072 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 106,399,954 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 2,698,711 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 21,896,614 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 9,427,251 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 971,652 | | |
| 26 | Sales (Transcribe from line 9) | 257,332 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 30,515,782 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 172,167,296 | 4,646,765 | 176,814,061 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## DISTRIBUTION OF SALARIES AND WAGES (Continued)

.

| Line No. | Classification<br>(a) | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|---|---|---|---|---|
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 172,167,296 | 4,646,765 | 176,814,061 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 41,206,813 | 20,094,481 | 61,301,294 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 41,206,813 | 20,094,481 | 61,301,294 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 4,945,640 | 387,523 | 5,333,163 |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 4,945,640 | 387,523 | 5,333,163 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Misc Income Deductions | 1,194,045 | 9,580 | 1,203,625 |
| 79 | Unit Trains | 32,283 | 16 | 32,299 |
| 80 | Misc & Billing Work Orders | 594,148 | 14,180 | 608,328 |
| 81 | Nuclear Fuel (120100) | 169,448 | 208,112 | 377,560 |
| 82 | Deferred Customer Programs | 58,717 | | 58,717 |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 2,048,641 | 231,888 | 2,280,529 |
| 96 | TOTAL SALARIES AND WAGES | 220,368,390 | 25,360,657 | 245,729,047 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|---|---|---|---|---|---|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 6,726,625 | 20,074,942 | 16,448,215 | 10,129,595 |
| 3 | Net Sales (Account 447) | 25,860,626 | 33,990,701 | 52,020,423 | 23,135,065 |
| 4 | Transmission Rights | 5,783,563 | 20,422,491 | 7,263,462 | 5,790,369 |
| 5 | Ancillary Services | 60,579 | 1,210,848 | 774,298 | 1,224,845 |
| 6 | Other Items (list separately) | 2,824,124 | 943,382 | 1,342,028 | 204,015 |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 41,255,517 | 76,642,364 | 77,848,426 | 40,483,889 |

# PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|---|---|---|---|---|---|---|---|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | | | MW | |
| 2 | Reactive Supply and Voltage | | | | | MW | |
| 3 | Regulation and Frequency Response | | | | | MW | |
| 4 | Energy Imbalance | | | | | MW | |
| 5 | Operating Reserve - Spinning | | | | | MW | |
| 6 | Operating Reserve - Supplement | | | | | MW | |
| 7 | Other | | | | | MW | |
| 8 | Total (Lines 1 thru 7) | | | | | | |

## MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Kansas Ctiy Power & Light Company

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | 2,936 | 6 | 1900 | 2,776 | 90 | | 70 | | |
| 2 | February | 2,730 | 5 | 1900 | 2,575 | 85 | | 70 | | |
| 3 | March | 2,796 | 2 | 1900 | 2,639 | 87 | | 70 | | |
| 4 | Total for Quarter 1 | | | | 7,990 | 262 | | 210 | | |
| 5 | April | 2,025 | 4 | 1000 | 1,896 | 59 | | 70 | | |
| 6 | May | 2,862 | 28 | 1700 | 2,709 | 83 | | 70 | | |
| 7 | June | 3,363 | 30 | 1600 | 3,188 | 105 | | 70 | | |
| 8 | Total for Quarter 2 | | | | 7,793 | 247 | | 210 | | |
| 9 | July | 3,576 | 22 | 1700 | 3,391 | 115 | | 70 | | |
| 10 | August | 3,604 | 25 | 1700 | 3,412 | 122 | | 70 | | |
| 11 | September | 3,326 | 4 | 1700 | 3,151 | 105 | | 70 | | |
| 12 | Total for Quarter 3 | | | | 9,954 | 342 | | 210 | | |
| 13 | October | 2,267 | 1 | 1700 | 2,129 | 69 | | 69 | | |
| 14 | November | 2,526 | 17 | 1900 | 2,380 | 77 | | 69 | | |
| 15 | December | 2,478 | 30 | 1900 | 2,334 | 75 | | 69 | | |
| 16 | Total for Quarter 4 | | | | 6,843 | 221 | | 207 | | |
| 17 | Total Year to Date/Year | | | | 32,580 | 1,072 | | 837 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Kansas City Power & Light Company

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Imports into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) |
|---|---|---|
| 1 | SOURCES OF ENERGY | |
| 2 | Generation (Excluding Station Use): | |
| 3 | Steam | 15,975,594 |
| 4 | Nuclear | 4,022,443 |
| 5 | Hydro-Conventional | |
| 6 | Hydro-Pumped Storage | |
| 7 | Other | 594,049 |
| 8 | Less Energy for Pumping | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 20,592,086 |
| 10 | Purchases | 2,542,935 |
| 11 | Power Exchanges: | |
| 12 | Received | |
| 13 | Delivered | |
| 14 | Net Exchanges (Line 12 minus line 13) | |
| 15 | Transmission For Other (Wheeling) | |
| 16 | Received | 250,645 |
| 17 | Delivered | 250,645 |
| 18 | Net Transmission for Other (Line 16 minus line 17) | |
| 19 | Transmission By Others Losses | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 23,135,021 |

| Line No. | Item (a) | MegaWatt Hours (b) |
|---|---|---|
| 21 | DISPOSITION OF ENERGY | |
| 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 14,919,674 |
| 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 34,918 |
| 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 7,517,715 |
| 25 | Energy Furnished Without Charge | |
| 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 27,449 |
| 27 | Total Energy Losses | 635,265 |
| 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 23,135,021 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: KCP&L Total Company

| Line No. | Month<br>(a) | Total Monthly Energy<br>(b) | Monthly Non-Requirments Sales for Resale & Associated Losses<br>(c) | MONTHLY PEAK<br>Megawatts (See Instr. 4)<br>(d) | MONTHLY PEAK<br>Day of Month<br>(e) | MONTHLY PEAK<br>Hour<br>(f) |
|---|---|---|---|---|---|---|
| 29 | January | 1,951,513 | 459,312 | 2,776 | 6 | 1900 |
| 30 | February | 1,911,298 | 580,982 | 2,575 | 5 | 1900 |
| 31 | March | 1,840,935 | 570,685 | 2,639 | 2 | 1900 |
| 32 | April | 1,437,817 | 355,308 | 1,896 | 4 | 1000 |
| 33 | May | 1,928,156 | 665,374 | 2,709 | 28 | 1700 |
| 34 | June | 2,196,136 | 898,024 | 3,188 | 30 | 1600 |
| 35 | July | 2,492,022 | 1,010,653 | 3,391 | 22 | 1700 |
| 36 | August | 2,330,455 | 765,167 | 3,412 | 25 | 1700 |
| 37 | September | 2,046,659 | 835,936 | 3,151 | 4 | 1700 |
| 38 | October | 1,467,256 | 374,947 | 2,129 | 1 | 1700 |
| 39 | November | 1,574,831 | 366,851 | 2,380 | 17 | 1900 |
| 40 | December | 1,957,943 | 634,476 | 2,334 | 30 | 1900 |
| 41 | TOTAL | 23,135,021 | 7,517,715 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a) | Plant Name: *Montrose*<br>(b) | | | Plant Name: *Hawthorn 5*<br>(c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Full Outdoor | | |
| 3 | Year Originally Constructed | 1958 | | | 1969 | | |
| 4 | Year Last Unit was Installed | 1964 | | | 1969 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 563.00 | | | 594.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 510 | | | 562 | | |
| 7 | Plant Hours Connected to Load | 8360 | | | 6852 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 510 | | | 476 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 119 | | | 129 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 2870969000 | | | 3343322000 | | |
| 13 | Cost of Plant: Land and Land Rights | 1620842 | | | 807281 | | |
| 14 | Structures and Improvements | 21537883 | | | 44295272 | | |
| 15 | Equipment Costs | 248034005 | | | 473188665 | | |
| 16 | Asset Retirement Costs | 6877641 | | | 3672688 | | |
| 17 | Total Cost | 278070371 | | | 521963906 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 493.9083 | | | 878.7271 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 1071728 | | | 1324304 | | |
| 20 | Fuel | 70398639 | | | 67326296 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 2795770 | | | 3994222 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 2236138 | | | 1609256 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2494300 | | | 2896632 | | |
| 27 | Rents | 97763 | | | 200536 | | |
| 28 | Allowances | 0 | | | -3983711 | | |
| 29 | Maintenance Supervision and Engineering | 1725920 | | | 1571998 | | |
| 30 | Maintenance of Structures | 1154215 | | | 1633234 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 6544621 | | | 8398930 | | |
| 32 | Maintenance of Electric Plant | 1247995 | | | 2100398 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 133498 | | | 167440 | | |
| 34 | Total Production Expenses | 89900587 | | | 87239535 | | |
| 35 | Expenses per Net KWh | 0.0313 | | | 0.0261 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Oil | | Coal | Gas | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Coal-tons | Oil-barrel | | Coal-tons | Gas-mcf | |
| 38 | Quantity (Units) of Fuel Burned | 1806156 | 27864 | 0 | 1930003 | 118803 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 8746 | 138519 | 0 | 8759 | 1000 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 35.243 | 102.290 | 0.000 | 30.057 | 8.072 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 35.710 | 125.762 | 0.000 | 30.591 | 8.072 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.041 | 21.617 | 0.000 | 1.746 | 8.072 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.024 | 0.000 | 0.000 | 0.017 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 11060.868 | 0.000 | 0.000 | 10147.640 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Iatan 1 (100%)* (b) | | | Plant Name: *Iatan 1 (70%)* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor Boiler | | | Outdoor Boiler | | |
| 3 | Year Originally Constructed | 1980 | | | 1980 | | |
| 4 | Year Last Unit was Installed | 1980 | | | 1980 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 726.00 | | | 508.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 493 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 7410 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 670 | | | 469 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 175 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 4612595000 | | | 3232371000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 3973987 | | |
| 14 | Structures and Improvements | 0 | | | 47748109 | | |
| 15 | Equipment Costs | 0 | | | 600646048 | | |
| 16 | Asset Retirement Costs | 0 | | | 47058 | | |
| 17 | Total Cost | 0 | | | 652415202 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0.0000 | | | 1284.2819 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 588092 | | |
| 20 | Fuel | 0 | | | 60622183 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 4213471 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 688033 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 1274329 | | |
| 27 | Rents | 0 | | | 1334 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 387035 | | |
| 30 | Maintenance of Structures | 0 | | | 796423 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 4238934 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 1117373 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 22252 | | |
| 34 | Total Production Expenses | 0 | | | 73949459 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0229 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | Coal | Oil | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | Coal-tons | Oil-barrel | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 1872580 | 18905 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 8742 | 136984 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 28.991 | 121.809 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 29.596 | 126.211 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 1.693 | 21.937 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.018 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 10162.308 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Northeast* (b) | | | Plant Name: *Wolf Creek (47%)* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | | | Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Full Indoor | | |
| 3 | Year Originally Constructed | 1972 | | | 1985 | | |
| 4 | Year Last Unit was Installed | 1977 | | | 1985 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 491.00 | | | 581.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 156 | | | 577 | | |
| 7 | Plant Hours Connected to Load | 58 | | | 7160 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 550 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 5 | | | 1046 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1056000 | | | 4022443000 | | |
| 13 | Cost of Plant: Land and Land Rights | 285450 | | | 3474780 | | |
| 14 | Structures and Improvements | 1580780 | | | 426957845 | | |
| 15 | Equipment Costs | 50444040 | | | 1241998440 | | |
| 16 | Asset Retirement Costs | 229609 | | | 23127805 | | |
| 17 | Total Cost | 52539879 | | | 1695558870 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 107.0059 | | | 2918.3457 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 64357 | | | 7710689 | | |
| 20 | Fuel | 824109 | | | 27356278 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 2675868 | | |
| 22 | Steam Expenses | 0 | | | 13096394 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 254813 | | | 1139520 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 34973126 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 10539 | | | 5535933 | | |
| 30 | Maintenance of Structures | 26193 | | | 2843976 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 13237670 | | |
| 32 | Maintenance of Electric Plant | 160971 | | | 2986323 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 15306835 | | |
| 34 | Total Production Expenses | 1340982 | | | 126862612 | | |
| 35 | Expenses per Net KWh | 1.2699 | | | 0.0315 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Oil | | | Nuclear | Oil | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Oil-barrel | | | Nuclear-m | Oil-barrel | |
| 38 | Quantity (Units) of Fuel Burned | 7987 | 0 | 0 | 40628354 | 3709 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 136862 | 0 | 0 | 1 | 138002 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 109.937 | 0.000 | 0.000 | 0.662 | 120.927 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 102.208 | 0.000 | 0.000 | 0.662 | 122.058 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 17.781 | 0.000 | 0.000 | 0.662 | 21.059 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.773 | 0.000 | 0.000 | 0.007 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 43476.326 | 0.000 | 0.000 | 10101.617 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Hawthorn 6 & 9* (d) | | | Plant Name: *Hawthorn 7 & 8* (e) | | | Plant Name: *Osawatomie* (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| Combined Cycle | | | Gas Turbine | | | Gas Turbine | | | 1 |
| Full Outdoor | | | Full Outdoor | | | Full Outdoor | | | 2 |
| 2000 | | | 2000 | | | 2003 | | | 3 |
| 2000 | | | 2000 | | | 2003 | | | 4 |
| 301.00 | | | 164.00 | | | 102.00 | | | 5 |
| 192 | | | 149 | | | 70 | | | 6 |
| 567 | | | 238 | | | 279 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 281 | | | 154 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 57344000 | | | 12253000 | | | 12149000 | | | 12 |
| 0 | | | 0 | | | 694545 | | | 13 |
| 2556334 | | | 788537 | | | 1667053 | | | 14 |
| 127979064 | | | 54892854 | | | 30229440 | | | 15 |
| 64655 | | | 0 | | | 0 | | | 16 |
| 130600053 | | | 55681391 | | | 32591038 | | | 17 |
| 433.8872 | | | 339.5207 | | | 319.5200 | | | 18 |
| 175262 | | | 0 | | | 0 | | | 19 |
| 3481941 | | | 1487974 | | | -214050 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 63613 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 1334010 | | | 46577 | | | 106060 | | | 25 |
| 95255 | | | 0 | | | 0 | | | 26 |
| 9772 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 65227 | | | 1580 | | | 17 | | | 29 |
| 93644 | | | 17069 | | | 5857 | | | 30 |
| 726228 | | | 0 | | | 0 | | | 31 |
| 489714 | | | 25497 | | | 66182 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 6534666 | | | 1578697 | | | -35934 | | | 34 |
| 0.1140 | | | 0.1288 | | | -0.0030 | | | 35 |
| Gas | | | Gas | | | Gas | | | 36 |
| Gas-mcf | | | Gas-mcf | | | Gas-mcf | | | 37 |
| 554910 | 0 | 0 | 176958 | 0 | 0 | 172800 | 0 | 0 | 38 |
| 1000 | 0 | 0 | 1000 | 0 | 0 | 1000 | 0 | 0 | 39 |
| 6.129 | 0.000 | 0.000 | 8.386 | 0.000 | 0.000 | -1.271 | 0.000 | 0.000 | 40 |
| 6.129 | 0.000 | 0.000 | 8.386 | 0.000 | 0.000 | -1.271 | 0.000 | 0.000 | 41 |
| 6.129 | 0.000 | 0.000 | 8.386 | 0.000 | 0.000 | -1.271 | 0.000 | 0.000 | 42 |
| 0.059 | 0.000 | 0.000 | 0.121 | 0.000 | 0.000 | -0.018 | 0.000 | 0.000 | 43 |
| 9676.862 | 0.000 | 0.000 | 14442.014 | 0.000 | 0.000 | 14223.393 | 0.000 | 0.000 | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Iatan 2 (100%)* (d) | Plant Name: *Iatan 2 (54.71%)* (e) | Plant Name: *West Gardner* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Steam | Gas Turbine | 1 |
| Outdoor Boiler | Outdoor Boiler | Full Outdoor | 2 |
| 2010 | 2010 | 2003 | 3 |
| 2010 | 2010 | 2003 | 4 |
| 999.00 | 547.00 | 408.00 | 5 |
| 0 | 498 | 307 | 6 |
| 0 | 5815 | 318 | 7 |
| 0 | 0 | 0 | 8 |
| 850 | 465 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 40 | 0 | 6 | 11 |
| 4575345000 | 2545665000 | 34660000 | 12 |
| 0 | 388083 | 271106 | 13 |
| 0 | 147817729 | 3599096 | 14 |
| 0 | 1054819211 | 120720587 | 15 |
| 0 | 34136 | 0 | 16 |
| 0 | 1203059159 | 124590789 | 17 |
| 0.0000 | 2199.3769 | 305.3696 | 18 |
| 0 | 739908 | 1215 | 19 |
| 0 | 43628127 | 3418588 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 3496134 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 1041009 | 324762 | 25 |
| 0 | 1680608 | 0 | 26 |
| 0 | 711 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 525428 | 17074 | 29 |
| 0 | 754389 | 33764 | 30 |
| 0 | 5708961 | 0 | 31 |
| 0 | 1215154 | 357560 | 32 |
| 0 | 54272 | 0 | 33 |
| 0 | 58844701 | 4152963 | 34 |
| 0.0000 | 0.0231 | 0.1198 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | Coal | Oil | | Gas | | | 36 |
| | | | Coal-tons | Oil-barrels | | Gas-mcf | | | 37 |
| 0 | 0 | 0 | 1343435 | 14159 | 0 | 482935 | 0 | 0 | 38 |
| 0 | 0 | 0 | 8732 | 136982 | 0 | 1000 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 28.991 | 121.809 | 0.000 | 7.033 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 29.512 | 123.941 | 0.000 | 7.033 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 1.690 | 21.543 | 0.000 | 7.033 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.016 | 0.000 | 0.000 | 0.098 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 9248.007 | 0.000 | 0.000 | 13933.497 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *LaCygne 1 (50%)* (d) | Plant Name: *LaCygne 2 (50%)* (e) | Plant Name: *LaCygne (100%)* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Steam | Steam | 1 |
| Full Outdoor | Full Outdoor | Full Outdoor | 2 |
| 1973 | 1973 | 1973 | 3 |
| 1977 | 1977 | 1977 | 4 |
| 436.50 | 362.93 | 1654.00 | 5 |
| 377 | 334 | 0 | 6 |
| 7654 | 5690 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 681 | 681 | 1362 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 228 | 11 |
| 2442555000 | 1540712000 | 7939783000 | 12 |
| 2321637 | 383925 | 0 | 13 |
| 25628934 | 9802939 | 0 | 14 |
| 290093397 | 190410705 | 0 | 15 |
| 2968040 | 2333782 | 0 | 16 |
| 321012008 | 202931351 | 0 | 17 |
| 735.4227 | 559.1474 | 0.0000 | 18 |
| 680351 | 714606 | 0 | 19 |
| 55908948 | 34601560 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 2291781 | 1421094 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 868550 | 844178 | 0 | 25 |
| 683413 | 1049890 | 0 | 26 |
| 1641 | 1633 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 601538 | 1300536 | 0 | 29 |
| 452602 | 511957 | 0 | 30 |
| 3113646 | 3008642 | 0 | 31 |
| 287494 | 256357 | 0 | 32 |
| 79827 | 80189 | 0 | 33 |
| 64969791 | 43790642 | 0 | 34 |
| 0.0266 | 0.0284 | 0.0000 | 35 |

| (d) | (d) | (d) | (e) | (e) | (e) | (f) | (f) | (f) | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Coal | Oil | | Coal | Oil | | | | | 36 |
| Coal-tons | Oil-barrel | | Coal-tons | Oil-barrel | | | | | 37 |
| 1406992 | 11712 | 0 | 936996 | 6699 | 0 | 0 | 0 | 0 | 38 |
| 8932 | 137216 | 0 | 8631 | 137141 | 0 | 0 | 0 | 0 | 39 |
| 34.508 | 122.853 | 0.000 | 34.508 | 122.853 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 36.550 | 127.257 | 0.000 | 33.972 | 127.778 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 2.046 | 22.081 | 0.000 | 1.968 | 22.184 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.022 | 0.000 | 0.000 | 0.021 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 10318.379 | 0.000 | 0.000 | 10523.555 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

***Schedule Page: 403 Line No.: 1 Column: f***

Osawatomie is designed for peak load service.

***Schedule Page: 403 Line No.: 6 Column: d***

Hawthorn 6 & 9 is comprised of two units that cannot operate independently of one another. Net peak demand on plant reported is for both units combined.

***Schedule Page: 402 Line No.: 7 Column: b***

Montrose Station is comprised of three units. Plant hours connected to load reported are for the unit connected to the load the longest.

***Schedule Page: 403 Line No.: 7 Column: d***

Hawthorn 6 & 9 is comprised of two units that cannot operate independently of one another. Plant hours connected to load reported is for both units combined.

***Schedule Page: 403 Line No.: 7 Column: e***

Hawthorn 7 & 8 is comprised of two units. Plant hours connected to load reported are for the unit connected to the load the longest.

***Schedule Page: 402.1 Line No.: -1 Column: c***

Kansas City Power & Light owns 70% of Iatan 1 Station.

***Schedule Page: 403.1 Line No.: -1 Column: e***

Kansas City Power & Light owns 54.71% of Iatan 2 Station.

***Schedule Page: 403.1 Line No.: 1 Column: f***

West Gardner is designed for peak load service.

***Schedule Page: 402.1 Line No.: 11 Column: b***

There are 215 employees at the Iatan plant. There are 34 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 31 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

***Schedule Page: 402.2 Line No.: -1 Column: c***

Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Kansas City Power & Light Company (47%), Kansas Gas and Electric Company (47%) and Kansas Electric Power Cooperative, Inc. (6%).

***Schedule Page: 403.2 Line No.: -1 Column: d***

Kansas City Power & Light owns 50% of LaCygne 1 Station.

***Schedule Page: 403.2 Line No.: -1 Column: e***

Kansas City Power & Light owns 50% of LaCygne 2 Station.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 0<br>Plant Name:<br>(b) | FERC Licensed Project No. 0<br>Plant Name:<br>(c) |
|---|---|---|---|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connect to Load | 0 | 0 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 0 | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 0 | 0 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 0 |
| 15 | Structures and Improvements | 0 | 0 |
| 16 | Reservoirs, Dams, and Waterways | 0 | 0 |
| 17 | Equipment Costs | 0 | 0 |
| 18 | Roads, Railroads, and Bridges | 0 | 0 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 0 | 0 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 0.0000 | 0.0000 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 0 | 0 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 0 | 0 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 0 | 0 |
| 28 | Rents | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Hydraulic Plant | 0 | 0 |
| 34 | Total Production Expenses (total 23 thru 33) | 0 | 0 |
| 35 | Expenses per net KWh | 0.0000 | 0.0000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0<br>Plant Name:<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | FERC Licensed Project No. 0<br>Plant Name:<br>(f) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| | | | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| | | | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0.0000 | 0.0000 | 0.0000 | 21 |
| | | | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item<br>(a) | FERC Licensed Project No.<br>Plant Name:<br>(b) |
|---|---|---|
| | | |
| | | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | |
| 2 | Year Originally Constructed | |
| 3 | Year Last Unit was Installed | |
| 4 | Total installed cap (Gen name plate Rating in MW) | |
| 5 | Net Peak Demaind on Plant-Megawatts (60 minutes) | |
| 6 | Plant Hours Connect to Load While Generating | |
| 7 | Net Plant Capability (in megawatts) | |
| 8 | Average Number of Employees | |
| 9 | Generation, Exclusive of Plant Use - Kwh | |
| 10 | Energy Used for Pumping | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | |
| 12 | Cost of Plant | |
| 13 | Land and Land Rights | |
| 14 | Structures and Improvements | |
| 15 | Reservoirs, Dams, and Waterways | |
| 16 | Water Wheels, Turbines, and Generators | |
| 17 | Accessory Electric Equipment | |
| 18 | Miscellaneous Powerplant Equipment | |
| 19 | Roads, Railroads, and Bridges | |
| 20 | Asset Retirement Costs | |
| 21 | Total cost (total 13 thru 20) | |
| 22 | Cost per KW of installed cap (line 21 / 4) | |
| 23 | Production Expenses | |
| 24 | Operation Supervision and Engineering | |
| 25 | Water for Power | |
| 26 | Pumped Storage Expenses | |
| 27 | Electric Expenses | |
| 28 | Misc Pumped Storage Power generation Expenses | |
| 29 | Rents | |
| 30 | Maintenance Supervision and Engineering | |
| 31 | Maintenance of Structures | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | |
| 33 | Maintenance of Electric Plant | |
| 34 | Maintenance of Misc Pumped Storage Plant | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | |
| 36 | Pumping Expenses | |
| 37 | Total Production Exp (total 35 and 36) | |
| 38 | Expenses per KWh (line 37 / 9) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No.<br>Plant Name:<br>(c) | FERC Licensed Project No.<br>Plant Name:<br>(d) | FERC Licensed Project No.<br>Plant Name:<br>(e) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| | | | 5 |
| | | | 6 |
| | | | 7 |
| | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
| | | | 13 |
| | | | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |
| | | | 23 |
| | | | 24 |
| | | | 25 |
| | | | 26 |
| | | | 27 |
| | | | 28 |
| | | | 29 |
| | | | 30 |
| | | | 31 |
| | | | 32 |
| | | | 33 |
| | | | 34 |
| | | | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant<br>(a) | Year Orig. Const.<br>(b) | Installed Capacity Name Plate Rating (In MW)<br>(c) | Net Peak Demand MW (60 min.)<br>(d) | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f) |
|---|---|---|---|---|---|---|
| 1 | Spearville Wind Energy Facility | | 151.70 | 143.0 | 476,587,000 | 269,625,563 |
| 2 | (67 Units @ 1.5 MW each) | 2006 | | | | |
| 3 | (32 Units @ 1.6 MW each) | 2010 | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses: Fuel (i) | Production Expenses: Maintenance (j) | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|---|---|---|---|---|---|---|
| 1,777,360 | 902,126 | | 1,222,312 | wind | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| | | | | | | 41 |
| | | | | | | 42 |
| | | | | | | 43 |
| | | | | | | 44 |
| | | | | | | 45 |
| | | | | | | 46 |

FOOTNOTE DATA

***Schedule Page: 410     Line No.: 1     Column: a***

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

***Schedule Page: 410     Line No.: 1     Column: e***

Amounts reported for net generation are in kWh.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION From (a) | DESIGNATION To (b) | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c) | VOLTAGE (KV) Designed (d) | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f) | LENGTH On Structures of Another Line (g) | Number Of Circuits (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | Missouri (Overhead Lines): | | | | | | | |
| 2 | Stilwell | Sibley | 345.00 | 345.00 | Wd-H-Frame | 5.22 | | 1 |
| 3 | Sibley | Overton | 345.00 | 345.00 | Wd-H-Frame | 73.02 | | 1 |
| 4 | Hawthorn | Nashua-St. Joe | 345.00 | 345.00 | Wd-H-Frame | 31.33 | | 1 |
| 5 | River X Iatan | Stranger Creek Jct | 345.00 | 345.00 | Tower | 0.51 | | 1 |
| 6 | Iatan | Stranger Creek Jct | 345.00 | 345.00 | Wd-H-Frame | 1.38 | | 1 |
| 7 | Hawthorn | Sibley | 345.00 | 345.00 | Wd-H-Frame | 17.76 | | 1 |
| 8 | DC River X Hawthorn | Nashua/Sibley | 345.00 | 345.00 | Tower | 0.57 | | 2 |
| 9 | River X Hawthorn | Sibley | 345.00 | 345.00 | Tower | 0.44 | | 1 |
| 10 | Total 345 Kv | | | | | 130.23 | | 9 |
| 11 | Commom R/W | Hawthorn Plant | 161.00 | 161.00 | | | | |
| 12 | Hawthorn | Blue Valley Tower | 161.00 | 161.00 | Tower | 1.82 | | 1 |
| 13 | Hawthorn | Leeds Tower | 161.00 | 161.00 | Wd-H-Frame | 1.37 | | 1 |
| 14 | Blue Valley Tower | Blue Valley | 161.00 | 161.00 | Tower | 0.51 | | 3 |
| 15 | Hawthorn | Randolph-Avon | 161.00 | 161.00 | Wd-H-Frame | 5.08 | | 1 |
| 16 | TC River X | Hawthorn | 161.00 | 161.00 | Tower | 0.54 | | 3 |
| 17 | DC River X | Northeast | 161.00 | 161.00 | Tower | 0.36 | | 2 |
| 18 | Blue Valley | Winchester Jct | 161.00 | 161.00 | Wd-H-Frame | 7.90 | | 1 |
| 19 | Leeds Tower | Loma Vista | 161.00 | 161.00 | Wd-H-Frame | 11.25 | | 1 |
| 20 | Southtown | Bunker Ridge | 161.00 | 161.00 | Wd-H-Frame | 3.08 | | 1 |
| 21 | Northeast | Grand Ave | 161.00 | 161.00 | Wd-H-Frame | 0.13 | | 1 |
| 22 | Blue Mills Jct | Blue Mills #2 | 161.00 | 161.00 | Wood Pole | 0.23 | | 1 |
| 23 | Leeds | Roeland Park | 161.00 | 161.00 | Wd-H-Frame | 2.31 | | 1 |
| 24 | DC Southtown | Hickman/Grandview | 161.00 | 161.00 | Wd-H-Frame | 0.11 | | 2 |
| 25 | DC Montrose | Loma Vista | 161.00 | 161.00 | Tower | 0.97 | | 2 |
| 26 | Grand Ave | Navy-Terrace | 161.00 | 161.00 | Wd-H-Frame | 1.95 | | 1 |
| 27 | Common R/W | Hawthorn-Southtown | 161.00 | 161.00 | | | | |
| 28 | Northeast | Crosstown | 161.00 | 161.00 | Stl Pl / Tower | 0.19 | | 1 |
| 29 | Maywood | Weatherby | 161.00 | 161.00 | Stl Pl/Wd-H-Fr | 5.19 | | 1 |
| 30 | DC NE-Grand Ave | Hawthorn-Crosstown | 161.00 | 161.00 | Tower | 0.21 | | 2 |
| 31 | Henry | Rw Montrose-Stilwell | 161.00 | 161.00 | Wd-Pole | | | 1 |
| 32 | Montrose | Loma Vista #9 | 161.00 | 161.00 | Wd-H-Frame | 57.26 | | 1 |
| 33 | Montrose | Loma Vista #11 | 161.00 | 161.00 | Wd-H-Frame | 57.29 | | 1 |
| 34 | Montrose | Stilwell #13 | 161.00 | 161.00 | Wd-H-Frame | 50.00 | | 1 |
| 35 | Montrose | Archie-Stilwell | 161.00 | 161.00 | Wd-H-Frame | 48.15 | | 1 |
| 36 | | | | | TOTAL | 1,808.68 | | 195 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION From (a) | DESIGNATION To (b) | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c) | VOLTAGE (KV) Designed (d) | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f) | LENGTH On Structures of Another Line (g) | Number Of Circuits (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | Southtown | Grandview | 161.00 | 161.00 | Wd-H-Frame | 7.71 | | 1 |
| 2 | Stilwell | Hickman | 161.00 | 161.00 | Wd-H-Frame | 6.64 | | 1 |
| 3 | Hawthorn | Blue Valley | 161.00 | 161.00 | Wd-H-Frame | 1.71 | | 1 |
| 4 | Hawthorn | Missouri City | 161.00 | 161.00 | Wd-H-Frame | 14.30 | | 1 |
| 5 | Missouri City | Moberly | 161.00 | 161.00 | Wd-H-Frame | 90.23 | | 1 |
| 6 | Salisbury | Norton | 161.00 | 161.00 | Wd-H-Frame | 22.28 | | 1 |
| 7 | Norton | Malta Bend-South Waverly | 161.00 | 161.00 | Wd-H-Frame | 14.18 | | 1 |
| 8 | Nashua | St Joseph | 161.00 | 161.00 | Wd-H-Frame | | | |
| 9 | Montrose | Clinton | 161.00 | 161.00 | Wd-H-Frame | 12.22 | | 1 |
| 10 | Midtown | Forest | 161.00 | 161.00 | Steel Pole | 1.62 | | 1 |
| 11 | Forest | Southtown | 161.00 | 161.00 | Steel Pole | 3.24 | | 1 |
| 12 | Blue Mills Jct | Blue Mills #1 | 161.00 | 161.00 | Wd-H-Frame | 0.21 | | 1 |
| 13 | Midtown | Crosstown | 161.00 | 161.00 | Steel Pole | 7.88 | | 1 |
| 14 | Terrace | State Line | 161.00 | 161.00 | Wd-H-Frame | 0.78 | | 1 |
| 15 | Armco | Melt Shop Jct | 161.00 | 161.00 | Steel Pole | 0.32 | | 1 |
| 16 | Barry | Line Creek | 161.00 | 161.00 | Wood Pole | 4.19 | | 1 |
| 17 | Winchester Jct | Southtown | 161.00 | 161.00 | Wd-H-Frame | 7.47 | | 1 |
| 18 | Winchester Jct | Swope #1 | 161.00 | 161.00 | Wd-H-Frame | 0.39 | | 1 |
| 19 | DC NKC | NE / Avondale | 161.00 | 161.00 | Steel Pole | 1.16 | | 2 |
| 20 | Northeast | NKC | 161.00 | 161.00 | Steel Pole | 0.16 | | 1 |
| 21 | DC Martin City | Redel / Grandview | 161.00 | 161.00 | Steel Pole | 0.36 | | 2 |
| 22 | Southtown | Hickman | 161.00 | 161.00 | Wd-H-Frame | 5.71 | | 1 |
| 23 | Martin CIty | Grandview | 161.00 | 161.00 | Wd-H-Frame | 1.34 | | 1 |
| 24 | Line Creek | Riverside | 161.00 | 161.00 | Wd-Stl-Pole | 4.20 | | 1 |
| 25 | Hawthorn | Independence | 161.00 | 161.00 | Steel Pole | 1.75 | | 1 |
| 26 | Birmingham | Claycomo | 161.00 | 161.00 | Wd-H-Frame | 4.39 | | 1 |
| 27 | Avondale | NKC | 161.00 | 161.00 | Wd-H-Frame | 2.14 | | 1 |
| 28 | Northeast | Avondale | 161.00 | 161.00 | Wd-H-Frame | 2.10 | | 1 |
| 29 | Avondale Jct | Riverside | 161.00 | 161.00 | Wd-St Pl/H Fr | 4.47 | | 1 |
| 30 | Northeast | Grand West | 161.00 | 161.00 | Steel Pole | 1.51 | | 1 |
| 31 | Bunker Ridge | Loma Vista | 161.00 | 161.00 | Wd-H-Frame | 0.78 | | 1 |
| 32 | DC Bunker Ridge | Southtown/Loma Vista | 161.00 | 161.00 | Steel Pole | 1.31 | | 2 |
| 33 | Weatherby | Tiffany | 161.00 | 161.00 | Stl Pl/Wd-H-Fr | 3.95 | | 1 |
| 34 | Tiffany | Roanridge | 161.00 | 161.00 | Steel Pole | 1.64 | | 1 |
| 35 | Roanridge | Barry | 161.00 | 161.00 | Steel Pole | 2.35 | | 1 |
| 36 | | | | | TOTAL | 1,808.68 | | 195 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION From (a) | DESIGNATION To (b) | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c) | VOLTAGE (KV) Designed (d) | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f) | LENGTH On Structures of Another Line (g) | Number Of Circuits (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | Roanridge | Nashua | 161.00 | 161.00 | Stl Pl/Wd-H-Fr | 4.99 | | 1 |
| 2 | DC Roanridge | Barry/Nashua | 161.00 | 161.00 | Steel Pole | 0.95 | | 2 |
| 3 | Hawthorn | Leeds #27 | 161.00 | 161.00 | StlPl/Stl-H-Fr | 6.19 | | 1 |
| 4 | Gladstone | Shoal Creek | 161.00 | 161.00 | Wd/Stl Pole | 3.70 | | 1 |
| 5 | Shoal Creek | Nashua | 161.00 | 161.00 | Wd-H-Frame | 6.85 | | 1 |
| 6 | Shoal Creek | Claycomo | 161.00 | 161.00 | Wd/Stl Pole | 4.33 | | 1 |
| 7 | Hawthorn | Levee | 161.00 | 161.00 | Steel Pole | 0.36 | | 1 |
| 8 | Levee | Northeast #17 | 161.00 | 161.00 | Stl PlWd-H-Fr | 5.32 | | 1 |
| 9 | Hawthorn | Chouteau | 161.00 | 161.00 | Stl/Wd-H-Fr | 2.85 | | 1 |
| 10 | Chouteau | Northeast #5 | 161.00 | 161.00 | Wd-H-Frame | 2.37 | | 1 |
| 11 | DC Hawthorn | Leeds/Chouteau | 161.00 | 161.00 | Steel Pole | 0.39 | | 2 |
| 12 | Malta Bend | S Waverly | 161.00 | 161.00 | | 7.63 | | 1 |
| 13 | Martin City | Redel | 161.00 | 161.00 | Wd-H-Fr | 0.62 | | 1 |
| 14 | Leeds | Independence | 161.00 | 161.00 | Steel Pole | 1.15 | | 1 |
| 15 | DC Leeds | Hawthorn/Independ | 161.00 | 161.00 | Steel Pole | 1.03 | | 2 |
| 16 | Winchester Jct | Swope #2 | 161.00 | 161.00 | Wd-H-Fr | 0.48 | | 1 |
| 17 | Avondale | Gladstone | 161.00 | 161.00 | Wd Pole/H-Fr | 5.74 | | 1 |
| 18 | Southtown | Bendix | 161.00 | 161.00 | Wd-H-Fr | 1.35 | | 1 |
| 19 | Bendix | Tomahawk | 161.00 | 161.00 | Wd-H-Frame | 4.15 | | 1 |
| 20 | Tomahawk | Mission Jct | 161.00 | 161.00 | Wd-H-Frame | 3.14 | | 1 |
| 21 | Total 161 Kv | | | | | 554.18 | | 91 |
| 22 | Various 66 Kv | | | | | 68.52 | | |
| 23 | Total 66 Kv | | | | | 68.52 | | |
| 24 | Various 33 Kv | | | | | 165.13 | | |
| 25 | Total 33 Kv | | | | | 165.13 | | |
| 26 | Underground Lines: | | | | | | | |
| 27 | Grand Ave | Guinotte Ts | 161.00 | 161.00 | Ug Const | 4.04 | | 1 |
| 28 | Midtown | Brush Creek Ts | 161.00 | 161.00 | Ug Const | 6.25 | | 1 |
| 29 | Midtown | Roe Ts | 161.00 | 161.00 | Ug Const | 6.00 | | 1 |
| 30 | Grand Ave | Crosstown | 161.00 | 161.00 | Ug Const | 5.83 | | 1 |
| 31 | Crosstown | Guinotte TS | 161.00 | 161.00 | Ug Const | 7.84 | | 1 |
| 32 | Grand Ave | Navy/Terrace | 161.00 | 161.00 | Ug Const | 0.56 | | 1 |
| 33 | Total 161 Kv Underground | | | | | 30.52 | | 6 |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 1,808.68 | | 195 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | Kansas (Overhead Lines) | | | | | | | |
| 2 | Swissvale | Stilwell | 345.00 | 345.00 | Wd-H-Frame | 33.25 | | 1 |
| 3 | Stilwell | Sibley | 345.00 | 345.00 | Wd-H-Frame | 3.05 | | 1 |
| 4 | LaCygne | Stilwell | 345.00 | 345.00 | Wd-H-Frame | 30.78 | | 1 |
| 5 | LaCygne | W. Gardner | 345.00 | 345.00 | Wd-H-Frame | 40.38 | | 1 |
| 6 | DC Craig | Gardner/Cedar Ck | 345.00 | 345.00 | Steel Pole | 2.06 | | 2 |
| 7 | River X Iatan | Stranger Creek Jct | 345.00 | 345.00 | Tower | 0.40 | | 1 |
| 8 | Iatan | Stranger Creek Jct | 345.00 | 345.00 | Wd-H-Frame | 11.90 | | 1 |
| 9 | Stranger Creek Jct | Craig | 345.00 | 345.00 | Wd-H-Frame | 28.14 | | 1 |
| 10 | Craig | W. Gardner | 345.00 | 345.00 | Wd-H-Frame | 16.19 | | 1 |
| 11 | DC W Gardner | LaCygne/Craig | 345.00 | 345.00 | Steel Pole | 0.05 | | 2 |
| 12 | DC W Gardner | LaCygne/Ottawa | 345.00 | 345.00 | St Pole/H-Fr | 0.49 | | 2 |
| 13 | Wolf Creek | | 345.00 | 345.00 | | | | |
| 14 | Total 345 Kv | | | | | 166.69 | | 14 |
| 15 | Leeds | Roeland Pk | 161.00 | 161.00 | Wd-H-Frame | 0.17 | | 1 |
| 16 | Greenwood | Shawnee | 161.00 | 161.00 | Wd-H-Frame | 3.12 | | 1 |
| 17 | Oxford | Olathe | 161.00 | 161.00 | Steel Pole | 3.08 | | 1 |
| 18 | Mission Jct | Kenilworth | 161.00 | 161.00 | Wd-H-Frame | 4.79 | | 1 |
| 19 | Overland Pk | Roeland Pk | 161.00 | 161.00 | Wd-H-Frame | 11.51 | | 1 |
| 20 | Common R/W | Shawnee-Fisher Jct | 161.00 | 161.00 | | | | |
| 21 | Maywood | Weatherby | 161.00 | 161.00 | Wd-H-Frame | 5.30 | | 1 |
| 22 | Montrose | Stilwell #13 | 161.00 | 161.00 | Wd-H-Frame | 3.26 | | 1 |
| 23 | Montrose | Archie-Stilwell | 161.00 | 161.00 | Wd-H-Frame | 3.14 | | 1 |
| 24 | Stilwell | Hickman | 161.00 | 161.00 | Wd-H-Frame | 6.94 | | 1 |
| 25 | Brookridge | Overland Pk | 161.00 | 161.00 | Wd-H-Frame | 2.04 | | 1 |
| 26 | Stilwell | Antioch | 161.00 | 161.00 | Wd-H-Frame | 8.45 | | 1 |
| 27 | Wagstaff | Centennial | 161.00 | 161.00 | Wd-H-Frame | 11.33 | | 1 |
| 28 | Paola | Marmaton | 161.00 | 161.00 | Wd-H-Frame | 51.33 | | 1 |
| 29 | Paola | S. Ottawa | 161.00 | 161.00 | Wd-H-Frame | 21.81 | | 1 |
| 30 | Merriam | Greenwood | 161.00 | 161.00 | Wd-H-Frame | 4.41 | | 1 |
| 31 | Greenwood | Midland | 161.00 | 161.00 | Wd-H-Frame | 2.23 | | 1 |
| 32 | Greenwood | Metropolitan | 161.00 | 161.00 | Wd-H-Frame | 4.98 | | 1 |
| 33 | Kenilworth | Lenexa | 161.00 | 161.00 | Wood Pole | 11.43 | | 1 |
| 34 | College | Olathe | 161.00 | 161.00 | Wood Pole | 3.72 | | 1 |
| 35 | Craig | Lenexa | 161.00 | 161.00 | Steel Pole | 0.22 | | 1 |
| 36 | | | | | TOTAL | 1,808.68 | | 195 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | Craig | College | 161.00 | 161.00 | Wd-H-Frame | 0.47 | | 1 |
| 2 | Craig | Greenwood #3 | 161.00 | 161.00 | Wd-H-Frame | 3.98 | | 1 |
| 3 | DC Craig-Greenwood | Lenexa-Kenilworth | 161.00 | 161.00 | Steel Pole | 0.11 | | 2 |
| 4 | DC Craig | Lenexa/Greenwood | 161.00 | 161.00 | Steel Pole | 2.73 | | 2 |
| 5 | DC Moonlight | Murlen/Gardner | 161.00 | 161.00 | Stl-Wd-Pole | 0.39 | | 2 |
| 6 | Moonlight | W. Gardner | 161.00 | 161.00 | Steel Pole | 5.39 | | 1 |
| 7 | Switzer | Riley | 161.00 | 161.00 | Steel Pole | 1.82 | | 1 |
| 8 | Switzer | Olathe | 161.00 | 161.00 | Steel Pole | 4.59 | | 1 |
| 9 | DC Switzer | Riley/Olathe | 161.00 | 161.00 | Steel Pole | 0.22 | | 2 |
| 10 | DC Oxford | Antioch/Olathe | 161.00 | 161.00 | Wood Pole | 1.30 | | 2 |
| 11 | Olathe | Murlen | 161.00 | 161.00 | Stl-Wd-Pole | 4.58 | | 1 |
| 12 | Kenilworth | Overland Pk | 161.00 | 161.00 | Wd-H-Frame | 3.28 | | 1 |
| 13 | DC Overland Pk | Brookrdg/Kenilworth | 161.00 | 161.00 | Wd-H-Frame | 0.12 | | 2 |
| 14 | Centennial | Paola | 161.00 | 161.00 | Wood Pole | 2.86 | | 1 |
| 15 | Gardner | Ottawa | 161.00 | 161.00 | Wd-H-Frame | 24.34 | | 1 |
| 16 | Stilwell | Spring Hill | 161.00 | 161.00 | Wd-H-Frame | 9.35 | | 1 |
| 17 | DC Stilwell | Redel/Spring Hill | 161.00 | 161.00 | Wd-H-Frame | 1.31 | | 2 |
| 18 | Antioch | Oxford | 161.00 | 161.00 | Wd-H-Frame | 4.90 | | 1 |
| 19 | W Gardner | Cedar Creek | 161.00 | 161.00 | Stl Pl/Stl-H-F | 14.46 | | 1 |
| 20 | Martin City | Redel | 161.00 | 161.00 | Wd-H-Frame | 2.74 | | 1 |
| 21 | Redel | Stilwell | 161.00 | 161.00 | Wd-H-Frame | 4.21 | | 1 |
| 22 | Craig | Pflumm | 161.00 | 161.00 | Steel Pole | 4.36 | | 1 |
| 23 | Pflumm | Overland Park | 161.00 | 161.00 | Steel Pole | 1.83 | | 1 |
| 24 | Metropolitan | Maywood | 161.00 | 161.00 | Stl-Wd-H-Fr | 4.97 | | 1 |
| 25 | Cedar Creek | Greenwood | 161.00 | 161.00 | Stl-Wd-Pole | 9.89 | | 1 |
| 26 | DC Craig | Overland Park/College | 161.00 | 161.00 | Steel Pole | 1.77 | | 2 |
| 27 | Lenexa Tap | Craig-Greenwood | 161.00 | 161.00 | Steel Pole | 0.06 | | 1 |
| 28 | DC Riley | Brookridge/Switzer | 161.00 | 161.00 | Steel Pole | 1.53 | | 2 |
| 29 | Brookridge | Riley | 161.00 | 161.00 | Steel Pole | 2.56 | | 1 |
| 30 | Craig | Cedar Creek | 161.00 | 161.00 | Stl-Wd-H-Fr | 1.30 | | 1 |
| 31 | Tomahawk | Mission Jct | 161.00 | 161.00 | Wd-H-Frame | 1.73 | | 1 |
| 32 | Riley | Sprint | 161.00 | 161.00 | Steel Pole | 0.90 | | 1 |
| 33 | Sprint | Mission Jct | 161.00 | 161.00 | Steel Pole | 2.63 | | 1 |
| 34 | Bucyrus | Wagstaff | 161.00 | 161.00 | Wd-H-Frame | 4.22 | | 1 |
| 35 | Stilwell | Bucyrus | 161.00 | 161.00 | Wd-H-Frame | 3.05 | | 1 |
| 36 | | | | | TOTAL | 1,808.68 | | 195 |

| Name of Respondent<br>Kansas City Power & Light Company | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/29/2015 | Year/Period of Report<br>End of 2014/Q4 |
|---|---|---|---|

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | Bucyrus | N Louisburg | 161.00 | 161.00 | Steel Pole | 7.85 | | 1 |
| 2 | Paola | Osawatomie | 161.00 | 161.00 | Steel Pole | 0.32 | | 1 |
| 3 | W Gardner | Cedar Niles | 161.00 | 161.00 | Steel Pole | 8.20 | | 1 |
| 4 | DC SE Ottawa | Gardner/S Ottawa | 161.00 | 161.00 | Stl-H-Frame | 1.34 | | 2 |
| 5 | Moonlight | Quarry | 161.00 | 161.00 | Wd-Stl Pole | 4.82 | | 1 |
| 6 | Quarry | Murlen | 161.00 | 161.00 | Wd/Stl Pole | 5.62 | | 1 |
| 7 | SE Ottawa | S Ottawa | 161.00 | 161.00 | Wd Frm/Stl Pl | 1.46 | | 1 |
| 8 | W Gardner | Bull Creek | 161.00 | 161.00 | | 0.26 | | 1 |
| 9 | Underground Lines: | | | | | | | |
| 10 | Midtown | Roe | 161.00 | 161.00 | Ug Const | 5.51 | | 1 |
| 11 | Total 161 Kv | | | | | 332.59 | | 74 |
| 12 | Windfarm | Spearville | 230.00 | 230.00 | Steel Pole | 0.31 | | 1 |
| 13 | Total 230 Kv | | | | | 0.31 | | 1 |
| 14 | Various 66 Kv | | | | | 3.01 | | |
| 15 | Total 66 Kv | | | | | 3.01 | | |
| 16 | Various 33 Kv | | | | | 357.50 | | |
| 17 | Total 33 Kv | | | | | 357.50 | | |
| 18 | Transmission Line Expenses | | | | | | | |
| 19 | Overhead | | | | | | | |
| 20 | Underground | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 1,808.68 | | 195 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j) | Construction and Other Costs (k) | Total Cost (l) | EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | Line No. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | 1 |
| 795M-AL | 76,506 | 506,682 | 583,188 | | | | | 2 |
| 795M-AL | 445,796 | 5,810,567 | 6,256,363 | | | | | 3 |
| 795M-AL | 771,067 | 4,189,006 | 4,960,073 | | | | | 4 |
| 954M-AL | | 3,269,095 | 3,269,095 | | | | | 5 |
| 954M-AL | | 554,941 | 554,941 | | | | | 6 |
| 795M-AL | 456,349 | 1,877,668 | 2,334,017 | | | | | 7 |
| 795M-AL | 3,593 | 580,777 | 584,370 | | | | | 8 |
| 795M-AL | 27,465 | 396,367 | 423,832 | | | | | 9 |
| | 1,780,776 | 17,185,103 | 18,965,879 | | | | | 10 |
| | 52,652 | | 52,652 | | | | | 11 |
| 1192M-AL | 1,348 | 326,387 | 327,735 | | | | | 12 |
| 1192M-AL | 48,173 | 560,559 | 608,732 | | | | | 13 |
| 1192M-AL | 82,960 | 291,126 | 374,086 | | | | | 14 |
| 1192M-AL | 52,016 | 1,665,564 | 1,717,580 | | | | | 15 |
| 1192M-AL | 2,533 | 548,053 | 550,586 | | | | | 16 |
| 1192M-AL | | 171,236 | 171,236 | | | | | 17 |
| 1192M-AL | 228,268 | 1,279,514 | 1,507,782 | | | | | 18 |
| 1192M-AL | 208,401 | 925,577 | 1,133,978 | | | | | 19 |
| 1192M-AL | 44,167 | 365,322 | 409,489 | | | | | 20 |
| 1192M-AL | 31,656 | 668,852 | 700,508 | | | | | 21 |
| 795M-AL | | 53,208 | 53,208 | | | | | 22 |
| 1192M-AL | 76,527 | 379,468 | 455,995 | | | | | 23 |
| 1192M-AL | | 77,369 | 77,369 | | | | | 24 |
| 1192M-AL | | 430,933 | 430,933 | | | | | 25 |
| 1192M-AL | 85,667 | 849,433 | 935,100 | | | | | 26 |
| | 79,514 | | 79,514 | | | | | 27 |
| 1192M-AL | | 204,924 | 204,924 | | | | | 28 |
| 1192M-AL | 188,104 | 454,154 | 642,258 | | | | | 29 |
| 1192M-AL | | 60,727 | 60,727 | | | | | 30 |
| | | | | | | | | 31 |
| 1192M-AL | 305,069 | 2,336,493 | 2,641,562 | | | | | 32 |
| 1192M-AL | 313,956 | 2,896,682 | 3,210,638 | | | | | 33 |
| 1192M-AL | 144,576 | 3,261,227 | 3,405,803 | | | | | 34 |
| 1192M-AL | 140,512 | 2,900,134 | 3,040,646 | | | | | 35 |
| | 25,623,976 | 235,445,190 | 261,069,166 | 128,266 | 2,553,415 | 2,412,368 | 5,094,049 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1192M-AL | 26,674 | 952,886 | 979,560 | | | | | 1 |
| 1192M-AL | 202,848 | 885,932 | 1,088,780 | | | | | 2 |
| 1192M-AL | | 143,189 | 143,189 | | | | | 3 |
| 556M-AL | 54,414 | 790,958 | 845,372 | | | | | 4 |
| 556M-AL | 111,599 | 4,147,532 | 4,259,131 | | | | | 5 |
| 795M-AL | 69,438 | 1,501,258 | 1,570,696 | | | | | 6 |
| 795M-AL | 68,625 | 839,589 | 908,214 | | | | | 7 |
| | | | | | | | | 8 |
| 795M-AL | 70,936 | 1,864,418 | 1,935,354 | | | | | 9 |
| 1192M-AL | | 462,310 | 462,310 | | | | | 10 |
| 1192M-AL | | 817,929 | 817,929 | | | | | 11 |
| 795M-AL | 2,839 | 25,805 | 28,644 | | | | | 12 |
| 1192M-AL | 1,910,102 | 5,113,576 | 7,023,678 | | | | | 13 |
| 1192M-AL | | 273,908 | 273,908 | | | | | 14 |
| 556M-AL | 504 | 78,372 | 78,876 | | | | | 15 |
| 1192M-AL | 356,681 | 581,324 | 938,005 | | | | | 16 |
| 1192M-AL | 26,316 | 1,213,202 | 1,239,518 | | | | | 17 |
| 1192M-AL | 20,400 | 165,303 | 185,703 | | | | | 18 |
| 1192M-AL | 85,589 | 905,470 | 991,059 | | | | | 19 |
| 1192M-AL | | 151,542 | 151,542 | | | | | 20 |
| 1192M-AL | | 219,013 | 219,013 | | | | | 21 |
| 1192M-AL | 73,499 | 842,923 | 916,422 | | | | | 22 |
| 1192M-AL | | 112,884 | 112,884 | | | | | 23 |
| 1192M-AL | 1,195,041 | 1,204,295 | 2,399,336 | | | | | 24 |
| 1192M-AL | 6 | 15 | 21 | | | | | 25 |
| 1192M-AL | 122,386 | 1,441,771 | 1,564,157 | | | | | 26 |
| 1192M-AL | | 244,263 | 244,263 | | | | | 27 |
| 1192M-AL | | 112,510 | 112,510 | | | | | 28 |
| 1192M-AL | 76,838 | 1,089,378 | 1,166,216 | | | | | 29 |
| 1192M-AL | 37,215 | 1,140,396 | 1,177,611 | | | | | 30 |
| 1192M-AL | 77,428 | 84,904 | 162,332 | | | | | 31 |
| 1192M-AL | | 381,686 | 381,686 | | | | | 32 |
| 1192M-AL | 112,393 | 450,485 | 562,878 | | | | | 33 |
| 1192M-AL | 44,957 | 360,450 | 405,407 | | | | | 34 |
| 1192M-AL | 95,111 | 574,894 | 670,005 | | | | | 35 |
| | 25,623,976 | 235,445,190 | 261,069,166 | 128,266 | 2,553,415 | 2,412,368 | 5,094,049 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1192M-AL | 188,750 | 411,619 | 600,369 | | | | | 1 |
| 1192M-AL | | 514,888 | 514,888 | | | | | 2 |
| 1192M-AL | 822,714 | 3,539,571 | 4,362,285 | | | | | 3 |
| 1192M-AL | 134,856 | 811,837 | 946,693 | | | | | 4 |
| 1192M-AL | 845,342 | 1,300,546 | 2,145,888 | | | | | 5 |
| 1192M-AL | 197,910 | 581,292 | 779,202 | | | | | 6 |
| 1192M-AL | | 204,426 | 204,426 | | | | | 7 |
| 1192M-AL | 12,198 | 1,446,958 | 1,459,156 | | | | | 8 |
| 1192M-AL | 31,708 | 1,200,858 | 1,232,566 | | | | | 9 |
| 1192M-AL | 19,393 | 992,620 | 1,012,013 | | | | | 10 |
| 1192M-AL | | 490,453 | 490,453 | | | | | 11 |
| | 29,156 | 248,484 | 277,640 | | | | | 12 |
| 1192M-AL | | 48,266 | 48,266 | | | | | 13 |
| 1192M-AL | 9 | 4 | 13 | | | | | 14 |
| 1192M-AL | | 122,935 | 122,935 | | | | | 15 |
| 1192M-AL | | 229,104 | 229,104 | | | | | 16 |
| 1192M-AL | 5,970 | 1,113,462 | 1,119,432 | | | | | 17 |
| 1192M-AL | 51,926 | 443,901 | 495,827 | | | | | 18 |
| 1192M-AL | 80,782 | 694,157 | 774,939 | | | | | 19 |
| 1192M-AL | 24,504 | 418,989 | 443,493 | | | | | 20 |
| | 9,373,156 | 64,695,682 | 74,068,838 | | | | | 21 |
| | 458,508 | 12,843,771 | 13,302,279 | | | | | 22 |
| | 458,508 | 12,843,771 | 13,302,279 | | | | | 23 |
| | 300,726 | 13,181,740 | 13,482,466 | | | | | 24 |
| | 300,726 | 13,181,740 | 13,482,466 | | | | | 25 |
| | | | | | | | | 26 |
| 2500M-CO | | 535,502 | 535,502 | | | | | 27 |
| 2500M-CO | | 995,631 | 995,631 | | | | | 28 |
| 2500M-CO | | 1,218,806 | 1,218,806 | | | | | 29 |
| 2500M-CO | | 1,063,478 | 1,063,478 | | | | | 30 |
| 2500M-CO | | 1,350,708 | 1,350,708 | | | | | 31 |
| 2500M-CO | | 148,974 | 148,974 | | | | | 32 |
| | | 5,313,099 | 5,313,099 | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 25,623,976 | 235,445,190 | 261,069,166 | 128,266 | 2,553,415 | 2,412,368 | 5,094,049 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j) | Construction and Other Costs (k) | Total Cost (l) | EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | Line No. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | 1 |
| 795M-AL | 207,326 | 3,102,942 | 3,310,268 | | | | | 2 |
| 795M-AL | 37,478 | 263,871 | 301,349 | | | | | 3 |
| 795M-AL | 369,948 | 9,786,441 | 10,156,389 | | | | | 4 |
| 954M-AL | 681,536 | 13,261,894 | 13,943,430 | | | | | 5 |
| 954M-AL | | 803,493 | 803,493 | | | | | 6 |
| 954M-AL | | 559,253 | 559,253 | | | | | 7 |
| 954M-AL | 447,286 | 1,684,026 | 2,131,312 | | | | | 8 |
| 954M-AL | 1,313,316 | 4,324,929 | 5,638,245 | | | | | 9 |
| 954M-AL | 1,135,735 | 1,276,275 | 2,412,010 | | | | | 10 |
| 954M-AL | | 75,237 | 75,237 | | | | | 11 |
| 954M-AL | | 369,569 | 369,569 | | | | | 12 |
| | 355 | 103,731 | 104,086 | | | | | 13 |
| | 4,192,980 | 35,611,661 | 39,804,641 | | | | | 14 |
| 1192M-AL | 1,783 | 24,020 | 25,803 | | | | | 15 |
| 1192M-AL | 7,793 | 306,456 | 314,249 | | | | | 16 |
| 1192M-AL | 43,596 | 234,725 | 278,321 | | | | | 17 |
| 1192M-AL | 113,727 | 466,594 | 580,321 | | | | | 18 |
| 556M-AL | 280,583 | 2,614,432 | 2,895,015 | | | | | 19 |
| | 17,541 | | 17,541 | | | | | 20 |
| 1192M-AL | 159,387 | 741,333 | 900,720 | | | | | 21 |
| 1192M-AL | 10,350 | 233,736 | 244,086 | | | | | 22 |
| 1192M-AL | 9,967 | 94,796 | 104,763 | | | | | 23 |
| 1192M-AL | 58,747 | 734,929 | 793,676 | | | | | 24 |
| 1192M-AL | 39,850 | 898,636 | 938,486 | | | | | 25 |
| 1192M-AL | 70,033 | 2,104,293 | 2,174,326 | | | | | 26 |
| 397M-AL | 27,346 | 1,598,597 | 1,625,943 | | | | | 27 |
| 336M-AL | 50,149 | 6,295,908 | 6,346,057 | | | | | 28 |
| 397M-AL | 32,288 | 1,339,072 | 1,371,360 | | | | | 29 |
| 477M-AL | 341,849 | 1,912,903 | 2,254,752 | | | | | 30 |
| 795M-AL | 130,229 | 316,318 | 446,547 | | | | | 31 |
| 1192M-AL | 362,037 | 699,200 | 1,061,237 | | | | | 32 |
| 1192M-AL | 178,955 | 1,169,247 | 1,348,202 | | | | | 33 |
| 1192M-AL | | 283,606 | 283,606 | | | | | 34 |
| 954M-AL | | 26,461 | 26,461 | | | | | 35 |
| | 25,623,976 | 235,445,190 | 261,069,166 | 128,266 | 2,553,415 | 2,412,368 | 5,094,049 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| (i) | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1192M-AL | 82,697 | 534,891 | 617,588 | | | | | 1 |
| 1192M-AL | 151,667 | 226,775 | 378,442 | | | | | 2 |
| 1192M-AL | 77,465 | 105,989 | 183,454 | | | | | 3 |
| 1192M-AL | 443,416 | 808,963 | 1,252,379 | | | | | 4 |
| 1192M-AL | 4,753 | 174,943 | 179,696 | | | | | 5 |
| 1192M-AL | 128,482 | 1,062,333 | 1,190,815 | | | | | 6 |
| 1192M-AL | 19,114 | 516,447 | 535,561 | | | | | 7 |
| 1192M-AL | 33,616 | 2,591,007 | 2,624,623 | | | | | 8 |
| 1192M-AL | 105,478 | 136,435 | 241,913 | | | | | 9 |
| 1192M-AL | 123,083 | 432,663 | 555,746 | | | | | 10 |
| 1192M-AL | 253,076 | 469,613 | 722,689 | | | | | 11 |
| 1192M-AL | 166,187 | 674,120 | 840,307 | | | | | 12 |
| 556M-AL | 8,588 | 67,273 | 75,861 | | | | | 13 |
| 1192M-AL | | 405,443 | 405,443 | | | | | 14 |
| 1192M-AL | 591,458 | 3,694,152 | 4,285,610 | | | | | 15 |
| 1192M-AL | 353,000 | 1,924,670 | 2,277,670 | | | | | 16 |
| 1192M-AL | | 571,565 | 571,565 | | | | | 17 |
| 1192M-AL | | 1,362,413 | 1,362,413 | | | | | 18 |
| 1192M-AL | 301,786 | 3,644,673 | 3,946,459 | | | | | 19 |
| 1192M-AL | 2,838 | 390,654 | 393,492 | | | | | 20 |
| 1192M-AL | 4,647 | 843,349 | 847,996 | | | | | 21 |
| 954M-AL | 430,140 | 2,491,673 | 2,921,813 | | | | | 22 |
| 954M-AL | 175,242 | 1,358,783 | 1,534,025 | | | | | 23 |
| 1192M-AL | | 589,571 | 589,571 | | | | | 24 |
| 1192M-AL | 368,060 | 1,753,723 | 2,121,783 | | | | | 25 |
| 1192M-AL | 235,117 | 977,135 | 1,212,252 | | | | | 26 |
| 1192M-AL | | 31,755 | 31,755 | | | | | 27 |
| 1192M-AL | 1,382,519 | 920,621 | 2,303,140 | | | | | 28 |
| 1192M-AL | 26,805 | 702,929 | 729,734 | | | | | 29 |
| 1192M-AL | | 310,977 | 310,977 | | | | | 30 |
| 1192M-AL | 80,554 | 439,181 | 519,735 | | | | | 31 |
| 1192M-AL | | 300,706 | 300,706 | | | | | 32 |
| 1192M-AL | | 820,623 | 820,623 | | | | | 33 |
| 1192M-AL | 11,139 | 571,623 | 582,762 | | | | | 34 |
| 1192M-AL | | 562,714 | 562,714 | | | | | 35 |
| | 25,623,976 | 235,445,190 | 261,069,166 | 128,266 | 2,553,415 | 2,412,368 | 5,094,049 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j) | Construction and Other Costs (k) | Total Cost (l) | EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | Line No. |
|---|---|---|---|---|---|---|---|---|
| 1192M-AL | 381,708 | 2,559,953 | 2,941,661 | | | | | 1 |
| 954M-AL | | 222,129 | 222,129 | | | | | 2 |
| 1192M-AL | 629,412 | 2,929,962 | 3,559,374 | | | | | 3 |
| 1192M-AL | | 67 | 67 | | | | | 4 |
| 1192M-AL | 241,093 | 628,541 | 869,634 | | | | | 5 |
| 1192M-AL | 241,093 | 534,459 | 775,552 | | | | | 6 |
| 1192M-AL | | 444,155 | 444,155 | | | | | 7 |
| 954M-AL | | 90,512 | 90,512 | | | | | 8 |
| | | | | | | | | 9 |
| 2500M-CO | | 721,097 | 721,097 | | | | | 10 |
| | 8,990,443 | 62,696,522 | 71,686,965 | | | | | 11 |
| 1192M-AL | | 401,068 | 401,068 | | | | | 12 |
| | | 401,068 | 401,068 | | | | | 13 |
| | | 415,977 | 415,977 | | | | | 14 |
| | | 415,977 | 415,977 | | | | | 15 |
| | 527,387 | 23,100,567 | 23,627,954 | | | | | 16 |
| | 527,387 | 23,100,567 | 23,627,954 | | | | | 17 |
| | | | | | | | | 18 |
| | | | | 128,266 | 2,456,852 | 2,412,368 | 4,997,486 | 19 |
| | | | | | 96,563 | | 96,563 | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 25,623,976 | 235,445,190 | 261,069,166 | 128,266 | 2,553,415 | 2,412,368 | 5,094,049 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION From (a) | LINE DESIGNATION To (b) | Line Length in Miles (c) | SUPPORTING STRUCTURE Type (d) | SUPPORTING STRUCTURE Average Number per Miles (e) | CIRCUITS PER STRUCTURE Present (f) | CIRCUITS PER STRUCTURE Ultimate (g) |
|---|---|---|---|---|---|---|---|
| 1 | Switzer | Olathe 1 | 0.58 | Steel Poles | 7.00 | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 0.58 | | 7.00 | | |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage | LINE COST | | | | | Line |
|---|---|---|---|---|---|---|---|---|---|
| Size (h) | Specification (i) | Configuration and Spacing (j) | KV (Operating) (k) | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | No. |
| 1192-AL | | | 161 | | 330,099 | 1,166,272 | | 1,496,371 | 1 |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| | | | | | | | | | 5 |
| | | | | | | | | | 6 |
| | | | | | | | | | 7 |
| | | | | | | | | | 8 |
| | | | | | | | | | 9 |
| | | | | | | | | | 10 |
| | | | | | | | | | 11 |
| | | | | | | | | | 12 |
| | | | | | | | | | 13 |
| | | | | | | | | | 14 |
| | | | | | | | | | 15 |
| | | | | | | | | | 16 |
| | | | | | | | | | 17 |
| | | | | | | | | | 18 |
| | | | | | | | | | 19 |
| | | | | | | | | | 20 |
| | | | | | | | | | 21 |
| | | | | | | | | | 22 |
| | | | | | | | | | 23 |
| | | | | | | | | | 24 |
| | | | | | | | | | 25 |
| | | | | | | | | | 26 |
| | | | | | | | | | 27 |
| | | | | | | | | | 28 |
| | | | | | | | | | 29 |
| | | | | | | | | | 30 |
| | | | | | | | | | 31 |
| | | | | | | | | | 32 |
| | | | | | | | | | 33 |
| | | | | | | | | | 34 |
| | | | | | | | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| | | | | | | | | | 38 |
| | | | | | | | | | 39 |
| | | | | | | | | | 40 |
| | | | | | | | | | 41 |
| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | | 330,099 | 1,166,272 | | 1,496,371 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | 10-Birmingham | AC Distribution | 161.00 | 13.00 | |
| 2 | 7th & Milwaukee, Clay Co, Mo. | | | | |
| 3 | 11-Barry | AC Distribution | 161.00 | 13.00 | |
| 4 | Tiffany Springs Rd, Platte Co, Mo. | | | | |
| 5 | 12-Brookridge | AC Distribution | 161.00 | 13.00 | |
| 6 | 10001 W. 103rd St, Johnson Co, Ks. | | | | |
| 7 | 13-Shawnee | AC Distribution | 161.00 | 13.00 | |
| 8 | 12501 W. 51st St, Johnson Co, Ks. | | | | |
| 9 | 15-Grand Avenue | AC Distribution | 161.00 | 13.00 | |
| 10 | 2nd & Grand Ave, Jackson Co, Mo. | | | | |
| 11 | 15W-Grand Avenue West | AC Distribution | 161.00 | 13.00 | |
| 12 | 115 Grand Avenue, Jackson Co, MO | | | | |
| 13 | 16-Stilwell | AC Transmission | 345.00 | 161.00 | 13.00 |
| 14 | 6300 W. 191st St, Johnson Co, Ks. | AC Distribution | 161.00 | 13.00 | |
| 15 | 17-Navy | AC Distribution | 161.00 | 13.00 | |
| 16 | 115 N. Main St, Jackson Co, Mo. | | | | |
| 17 | 19-Riley | AC Distribution | 161.00 | 13.00 | |
| 18 | 12100 Metcalf Ave, Johnson Co, Ks. | | | | |
| 19 | 20-Reeder | AC Distribution | 161.00 | 13.00 | |
| 20 | 7545 Reeder Rd, Johnson Co, Ks. | | | | |
| 21 | 22-Switzer | AC Distribution | 161.00 | 13.00 | |
| 22 | 9900 W. 127th St, Johnson Co, Ks. | | | | |
| 23 | 23-Southtown | AC Distribution | 161.00 | 13.00 | |
| 24 | 8627 Troost Ave, Jackson Co, Mo. | | | | |
| 25 | 24-Crosstown | AC Distribution | 161.00 | 13.00 | |
| 26 | 1801 Cherry, Jackson Co, Mo. | | | | |
| 27 | 25-Glasgow | AC Distribution | 34.00 | 13.00 | |
| 28 | 819 2nd St, Howard Co, Mo. | | | | |
| 29 | 27-Avondale | AC Distribution | 161.00 | 13.00 | |
| 30 | 3150 Walker Rd, Clay Co, Mo. | | | | |
| 31 | 28-Sweet Springs | AC Distribution | 34.00 | 13.00 | |
| 32 | Broadway & Oak St, Saline Co, Mo. | | | | |
| 33 | 29-Lenexa | AC Distribution | 161.00 | 13.00 | |
| 34 | 15730 W. 95th St, Johnson Co, Ks. | | | | |
| 35 | 30-Swope | AC Distribution | 161.00 | 13.00 | |
| 36 | 6330 E. 63rd St Tfwy, Jackson Co, Mo. | | | | |
| 37 | 31-Forest | AC Distribution | 161.00 | 13.00 | |
| 38 | 1105 E. 61st St, Jackson Co, Mo. | | | | |
| 39 | 35-Loma Vista | AC Distribution | 161.00 | 13.00 | |
| 40 | 6620 E. 91st St, Jackson Co, Mo. | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | 37-Terrace | AC Distribution | 161.00 | 13.00 | |
| 2 | 1837 Terrace St, Jackson Co, Mo. | | | | |
| 3 | 38-Oxford | AC Distribution | 161.00 | 13.00 | |
| 4 | 14540 Antioch Rd, Johnson Co, Ks. | | | | |
| 5 | 39-Tiffany | AC Distribution | 161.00 | 13.00 | |
| 6 | NW of I-29 & Hwy 152, Platte Co, Mo. | | | | |
| 7 | 41-Olathe | AC Distribution | 161.00 | 13.00 | |
| 8 | Olathe-Martin City Rd, Johnson Co, Ks. | | | | |
| 9 | 42-Brunswick | AC Transmission | 161.00 | 34.00 | 13.00 |
| 10 | U.S. Hwy 24, Chariton Co, Mo. | AC Distribution | 34.00 | 13.00 | |
| 11 | 44-Chouteau | AC Distribution | 161.00 | 13.00 | |
| 12 | 1400 Chouteau, Jackson Co, Mo. | | | | |
| 13 | 46-South Ottawa | AC Transmission | 161.00 | 34.00 | |
| 14 | N. I-35 & W. U.S.-59, Franklin Co, Ks. | AC Distribution | 34.00 | 13.00 | |
| 15 | 47-Overland Park | AC Distribution | 161.00 | 13.00 | |
| 16 | 9521 W. 88th St, Johnson Co, Ks. | | | | |
| 17 | 48-Tomahawk | AC Distribution | 161.00 | 13.00 | |
| 18 | 910 W. 103rd St, Jackson Co, Mo. | | | | |
| 19 | 49-Weatherby | AC Distribution | 161.00 | 13.00 | |
| 20 | 45 Hwy & Garden Rd, Platte Co, Mo. | | | | |
| 21 | 50-Kenilworth | AC Distribution | 161.00 | 13.00 | |
| 22 | 4601 W. 90th Terr, Johnson Co, Ks. | | | | |
| 23 | 51-Cedar Creek | AC Distribution | 161.00 | 13.00 | |
| 24 | K-7 & K-10 Highways, Johnson Co, Ks. | | | | |
| 25 | 52-Claycomo | AC Distribution | 161.00 | 13.00 | |
| 26 | Ravena Rd, E. U.S.-69, Clay Co, Mo. | | | | |
| 27 | 53-Blue Valley | AC Distribution | 161.00 | 13.00 | |
| 28 | 7801 U.S.-24, Jackson Co, Mo. | | | | |
| 29 | 55-Paola | AC Transmission | 161.00 | 34.00 | |
| 30 | 32808 Lone Star Road, Miami County, KS | | | | |
| 31 | 56-Hickman | AC Distribution | 161.00 | 13.00 | |
| 32 | 11500 Grandview Rd, Jackson Co, Mo. | | | | |
| 33 | 57-Courtney | AC Distribution | 69.00 | 13.00 | |
| 34 | Barry & Baker Rd, Jackson Co, Mo. | | | | |
| 35 | 61-Leeds | AC Distribution | 161.00 | 13.00 | |
| 36 | 4210 Raytown Rd, Jackson Co, Mo. | | | | |
| 37 | 63-Line Creek | AC Distribution | 161.00 | 13.00 | |
| 38 | 3810 N.W. 64th St, Platte Co, Mo. | | | | |
| 39 | 65-Antioch | AC Distribution | 161.00 | 13.00 | |
| 40 | 9608 W. 167th St, Johnson Co, Ks. | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | 66-Martin City | AC Distribution | 161.00 | 13.00 | |
| 2 | 13701 Wyandotte, Jackson Co, Mo. | | | | |
| 3 | 67-Lakeview | AC Distribution | 34.00 | 13.00 | |
| 4 | 1/4 Mi S of Louisburg on Metcalf, Miami Co, Ks. | | | | |
| 5 | 68-Roeland Park | AC Distribution | 161.00 | 13.00 | |
| 6 | 4702 Roe Blvd, Johnson Co, Ks. | | | | |
| 7 | 69-Moonlight | AC Distribution | 161.00 | 13.00 | |
| 8 | 17508 Moonlight Rd, Johnson Co, Ks. | | | | |
| 9 | 70-Shoal Creek | AC Distribution | 161.00 | 13.00 | |
| 10 | 8500 N Brighton, North KC, Clay Co, Mo. | | | | |
| 11 | 71-Randolph | AC Distribution | 161.00 | 13.00 | |
| 12 | Birmingham & Eldon Rds, Clay Co, Mo. | | | | |
| 13 | 72-Craig | AC Transmission | 345.00 | 161.00 | 13.00 |
| 14 | 10859 Woodland Rd, Johnson Co, Ks. | | | | |
| 15 | 73-Centennial | AC Distribution | 161.00 | 13.00 | |
| 16 | Popular Ridge Rd, Miami Co, Ks. | | | | |
| 17 | 74-Northeast GSU - Units 11-18 | AC Transmission | 13.00 | 161.00 | |
| 18 | 2000 River Front Rd, Jackson Co, Mo. | AC Distribution | 161.00 | 13.00 | |
| 19 | 75-Midtown | AC Distribution | 161.00 | 13.00 | |
| 20 | 1223 E. 48th St, Jackson Co, Mo. | | | | |
| 21 | 78-Gladstone | AC Distribution | 161.00 | 13.00 | |
| 22 | 2101 E. 72nd St North, Clay Co, Mo. | AC Transmission | 161.00 | 69.00 | |
| 23 | 79-Blue Mills | AC Distribution | 161.00 | 69.00 | 13.00 |
| 24 | Atherton & Courtney Rds, Ja Co, Mo. | AC Distribution | 161.00 | 13.00 | |
| 25 | 81-West Gardner | AC Transmission | 345.00 | 161.00 | 13.00 |
| 26 | 18827 Dillie Rd, Johnson Co, Ks. | AC Transmission | 161.00 | 34.00 | |
| 27 | 82-Murlen | AC Distribution | 161.00 | 13.00 | |
| 28 | 15900 W. 159th St, Johnson Co, Ks. | | | | |
| 29 | 83-Salisbury | AC Transmission | 161.00 | 34.00 | 13.00 |
| 30 | U.S.-24 & Mo.Hwy-5, Chariton Co, Mo. | AC Transmission | 161.00 | 34.00 | |
| 31 | 84-Bunker Ridge | AC Distribution | 161.00 | 13.00 | |
| 32 | 10001 Marion Park Dr, Jackson Co, Mo. | | | | |
| 33 | 86-Blue Springs | AC Distribution | 69.00 | 13.00 | |
| 34 | Mo.Hwy-7 & Truman Rd, Jackson Co, Mo. | | | | |
| 35 | 90-College | AC Distribution | 161.00 | 13.00 | |
| 36 | 16300 W. 110th St, Johnson Co, Ks. | | | | |
| 37 | 91-Merriam | AC Distribution | 161.00 | 13.00 | |
| 38 | 6412 Carter St, Johnson Co, Ks. | | | | |
| 39 | 93-Shawnee Mission | AC Distribution | 161.00 | 13.00 | |
| 40 | 65th & Lackman Rd, Johnson Co, Ks. | | | | |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | 94-North Kansas City | AC Distribution | 161.00 | 13.00 | |
| 2 | 840 Swift St, Clay Co, Mo. | | | | |
| 3 | 95-Norton | AC Transmission | 161.00 | 34.00 | |
| 4 | Missouri Highway-O, Saline Co, Mo. | | | | |
| 5 | 96-Hawthorn | AC Transmission | | | |
| 6 | 8700 Hawthorne Rd, Jackson Co, Mo. | | | | |
| 7 | Hawthorn GSU - Unit 5 | AC Transmission | 21.00 | 161.00 | |
| 8 | Hawthorn GSU - Unit 6 | AC Transmission | 16.00 | 161.00 | |
| 9 | Hawthorn GSU - Unit 9 | AC Transmission | 13.00 | 161.00 | |
| 10 | Hawthorn Bank 1 | AC Transmission | 66.00 | 13.00 | |
| 11 | Hawthorn Bank 2 & 32 | AC Distribution | 161.00 | 13.00 | |
| 12 | Hawthorn Bank 11 & 12 | AC Transmission | 159.00 | 66.00 | |
| 13 | Hawthorn Bank 20 | AC Transmission | 161.00 | 345.00 | 21.00 |
| 14 | Hawthorn Bank 22 | AC Transmission | 161.00 | 345.00 | 13.00 |
| 15 | 98-Riverside | AC Distribution | 161.00 | 13.00 | |
| 16 | 4101 N. Tillison Lane, Platte Co, Mo. | AC Distribution | 69.00 | 13.00 | |
| 17 | 104-Carrollton | AC Transmission | 161.00 | 34.00 | |
| 18 | N.E. of Carrollton, Carrol Co, Mo. | AC Distribution | 34.00 | 13.00 | |
| 19 | 108-Centerville | AC Transmission | 161.00 | 34.00 | |
| 20 | W. of Centerville, Linn Co, Ks. | | | | |
| 21 | 112-Montrose Station | AC Transmission | | | |
| 22 | Montrose Station, Henry Co, Mo. | | | | |
| 23 | Montrose Station GSU - Unit 1 | AC Transmission | 22.00 | 161.00 | |
| 24 | Montrose Station GSU - Unit 2 | AC Transmission | 22.00 | 161.00 | |
| 25 | Montrose Station GSU - Unit 3 | AC Transmission | 22.00 | 161.00 | |
| 26 | 113-Wagstaff | AC Transmission | 161.00 | 34.00 | |
| 27 | 247th St, W. of 69 Hwy, Miami Co, Ks. | | | | |
| 28 | 114-Lackman | AC Distribution | 161.00 | 13.00 | |
| 29 | 19407 Lackman Rd, Johnson Co, Ks. | | | | |
| 30 | 115-Redel | AC Distribution | 161.00 | 13.00 | |
| 31 | 4409 W 159th St. Johnson Co, Ks. | | | | |
| 32 | 117-Bucyrus | AC Distribution | 161.00 | 13.00 | |
| 33 | 21801 Antioch Road, Miami Co, Ks | | | | |
| 34 | 118-Duncan | AC Transmission | 161.00 | 69.00 | |
| 35 | 2200 N.E. Duncan Rd, Jackson Co, Mo. | AC Distribution | 161.00 | 13.00 | |
| 36 | 121-North Louisburg | AC Distribution | 161.00 | 13.00 | |
| 37 | N. of Louisburg, Miami Co, Ks. | | | | |
| 38 | 125-Pflumm | AC Distribution | 161.00 | 13.00 | |
| 39 | Pflumm & Marshall Dr, Johnson Co, Ks. | | | | |
| 40 | 127-South Waverly | AC Transmission | 161.00 | 69.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | S. of Waverly, Lafayette Co, Mo. | AC Transmission | 161.00 | 34.00 | |
| 2 | 128-Quarry | AC Distribution | 161.00 | 13.00 | |
| 3 | 24651 W. Hwy 56, Johnson Co, Ks. | | | | |
| 4 | 132-Cedar Niles | AC Distribution | 161.00 | 13.00 | |
| 5 | 22046 Cedar Niles Rd, Miami Co, Ks. | | | | |
| 6 | 136-Malta Bend | AC Distribution | 161.00 | 13.00 | |
| 7 | 65 & 127 Hwy, Saline Co, Mo. | | | | |
| 8 | 137-Pleasant Valley | AC Transmission | 161.00 | 34.00 | |
| 9 | N. of 68 Hwy, Miami Co, Ks. | | | | |
| 10 | 139-Troost | AC Distribution | 161.00 | 13.00 | |
| 11 | 2935 Forest Ave, Jackson Co, Mo | | | | |
| 12 | 161-BNSF | AC Distribution | 161.00 | 13.00 | |
| 13 | 32880 W 191st, Johnson Co, Ks | | | | |
| 14 | 472-Baldwin | AC Distribution | 34.00 | 13.00 | |
| 15 | S. of Baldwin, Douglas Co, Ks. | | | | |
| 16 | 474-Linn Valley | AC Distribution | 34.00 | 13.00 | |
| 17 | N. of K-152 & 69 Hwy, Linn Co, Ks. | | | | |
| 18 | 478-Michigan Valley | AC Distribution | 34.00 | 13.00 | |
| 19 | S. of Michigan Valley, Osage Co, Ks. | | | | |
| 20 | 482-Chiles | AC Distribution | 34.00 | 13.00 | |
| 21 | 69 Hwy & Cleveland-Chiles Rd, Mi. Co, Ks. | | | | |
| 22 | 484-Walmart | AC Distribution | 34.00 | 13.00 | |
| 23 | E. of I-35 on K-68, Franklin Co, Ks. | | | | |
| 24 | 650-Tina Pipeline | AC Distribution | 34.00 | 4.00 | |
| 25 | Keystone Pumping Stn near Tina, Carrol Co, Mo | | | | |
| 26 | 651-Salisbury Pipeline | AC Distribution | 34.00 | 4.00 | |
| 27 | Keystone Pumping Stn Near Salisbury, Chariton Co, Mo | | | | |
| 28 | 652-LaCygne Lake | AC Transmission | 69.00 | 34.00 | |
| 29 | E. 220 Rd & Young Rd, Linn Co, Ks. | | | | |
| 30 | 704-La Cygne GSU - Unit 1& 2 | AC Transmission | | | |
| 31 | East side of LaCygne Station, Linn Co, Ks. | | | | |
| 32 | La Cygne Station GSU - Unit 1 | AC Transmission | 22.00 | 345.00 | |
| 33 | La Cygne Station GSU - Unit 2 | AC Transmission | 22.00 | 345.00 | |
| 34 | La Cygne Station Switch Yard | AC Transmission | 345.00 | 69.00 | |
| 35 | 705-Iatan | AC Transmission | | | |
| 36 | Iatan Station, Platte Co, Mo. | | | | |
| 37 | Iatan GSU - Unit 1 | AC Transmission | 22.00 | 345.00 | |
| 38 | Iatan GSU - Unit 2 | AC Transmission | 24.50 | 345.00 | |
| 39 | Iatan North Switch Yard | AC Transmission | 345.00 | 161.00 | |
| 40 | Iatan South Switch Yard U2 | AC Transmission | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original (2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Iatan Station Switch Yard Addition | AC Transmission | | | |
| 2 | 706-Wolf Creek GSU | AC Transmission | 25.00 | 345.00 | |
| 3 | Wolf Creek Station, Coffey Co, Ks. | | | | |
| 4 | 707-Levee GSU - Units 7 & 8 | AC Transmission | 13.00 | 161.00 | |
| 5 | Hawthorn Station, Jackson Co, Mo. | | | | |
| 6 | 708-Bull Creek GSU - Units 1, 2, 3 & 4 | AC Transmission | 13.00 | 161.00 | |
| 7 | 18827 Dillie Rd, Gardner, Johnson Co, Ks. | | | | |
| 8 | 709-Osawatomie GSU - Unit 1 | AC Transmission | 13.00 | 161.00 | |
| 9 | 32808 Lone Star Rd, Miami Co, Ks. | | | | |
| 10 | 716-Spearville Windfarm | AC Transmission | | | |
| 11 | Spearville, Ford Co, Ks. | | | | |
| 12 | Spearville WT GSU 1-67 | AC Transmission | 0.60 | 34.00 | |
| 13 | (Windfarm Sw-Yard 2006) | AC Transmission | 34.00 | 230.00 | |
| 14 | Spearville WT GSU 68-99 | AC Transmission | 0.60 | 34.00 | |
| 15 | (Expand WF Sw-Yard 2010) | AC Transmission | 34.00 | 230.00 | |
| 16 | 2148-Liberty South (MOPUB Owned Sub) | AC Transmission | 161.00 | 69.00 | |
| 17 | 2000 Birmingham Rd, Liberty, Clay Co, Mo. | | | | |
| 18 | 42-Small Company-Owned Substations | AC Distribution | | | |
| 19 | with less than 10 MVA capacity. | | | | |
| 20 | | | | | |
| 21 | 133 -Total Company-Owned Substations | | 16222.70 | 7141.00 | 112.00 |
| 22 | 25 Transmission Substations | AC Transmission | | | |
| 23 | 112 Distribution Substations | AC Distribution | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Notes: | | | | |
| 29 | 1. All Substations are unattended unless | | | | |
| 30 | otherwise specified by an * in column (i) | | | | |
| 31 | 2. Voltage is in KV (Kilo-Volts) | | | | |
| 32 | 3. Capacity is in MVA (Mega-Volt-Amps) | | | | |
| 33 | 4. Ten Transmission Substations include | | | | |
| 34 | Generator Step-Up Transformers = GSU | | | | |
| 35 | 5. Company Owned (CO) Single Customer | | | | |
| 36 | Substations are not included. | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 20 | 1 | | | | | 1 |
| | | | | | | 2 |
| 97 | 3 | | | | | 3 |
| | | | | | | 4 |
| 200 | 4 | | | | | 5 |
| | | | | | | 6 |
| 50 | 2 | | | | | 7 |
| | | | | | | 8 |
| 160 | 2 | | | | | 9 |
| | | | | | | 10 |
| 50 | 1 | | | | | 11 |
| | | | | | | 12 |
| 1100 | 2 | | | | | 13 |
| 34 | 1 | | | | | 14 |
| 34 | 1 | | | | | 15 |
| | | | | | | 16 |
| 174 | 5 | | | | | 17 |
| | | | | | | 18 |
| 67 | 2 | | | | | 19 |
| | | | | | | 20 |
| 127 | 4 | | | | | 21 |
| | | | | | | 22 |
| 165 | 5 | | | | | 23 |
| | | | | | | 24 |
| 206 | 4 | | | | | 25 |
| | | | | | | 26 |
| 19 | 2 | | | | | 27 |
| | | | | | | 28 |
| 184 | 4 | | | | | 29 |
| | | | | | | 30 |
| 19 | 2 | | | | | 31 |
| | | | | | | 32 |
| 134 | 3 | | | | | 33 |
| | | | | | | 34 |
| 60 | 2 | | | | | 35 |
| | | | | | | 36 |
| 134 | 3 | | | | | 37 |
| | | | | | | 38 |
| 114 | 3 | | | | | 39 |
| | | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 101 | 3 | | | | | 1 |
| | | | | | | 2 |
| 101 | 3 | | | | | 3 |
| | | | | | | 4 |
| 92 | 3 | | | | | 5 |
| | | | | | | 6 |
| 201 | 5 | | | | | 7 |
| | | | | | | 8 |
| 17 | 1 | | | | | 9 |
| 9 | 1 | | | | | 10 |
| 33 | 1 | | | | | 11 |
| | | | | | | 12 |
| 97 | 3 | 1 | | | | 13 |
| 14 | 2 | | | | | 14 |
| 88 | 3 | | | | | 15 |
| | | | | | | 16 |
| 117 | 3 | | | | | 17 |
| | | | | | | 18 |
| 134 | 3 | | | | | 19 |
| | | | | | | 20 |
| 206 | 4 | | | | | 21 |
| | | | | | | 22 |
| 97 | 3 | | | | | 23 |
| | | | | | | 24 |
| 180 | 4 | | | | | 25 |
| | | | | | | 26 |
| 240 | 4 | 1 | | | | 27 |
| | | | | | | 28 |
| 67 | 2 | | | | | 29 |
| | | | | | | 30 |
| 117 | 3 | | | | | 31 |
| | | | | | | 32 |
| 17 | 3 | | | | | 33 |
| | | | | | | 34 |
| 150 | 3 | | | | | 35 |
| | | | | | | 36 |
| 97 | 3 | | | | | 37 |
| | | | | | | 38 |
| 67 | 2 | | | | | 39 |
| | | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 97 | 3 | | | | | 1 |
| | | | | | | 2 |
| 19 | 2 | | | | | 3 |
| | | | | | | 4 |
| 134 | 3 | | | | | 5 |
| | | | | | | 6 |
| 60 | 2 | | | | | 7 |
| | | | | | | 8 |
| 67 | 2 | | | | | 9 |
| | | | | | | 10 |
| 64 | 2 | | | | | 11 |
| | | | | | | 12 |
| 1500 | 3 | | | | | 13 |
| | | | | | | 14 |
| 64 | 2 | | | | | 15 |
| | | | | | | 16 |
| 507 | 4 | | | | | 17 |
| 207 | 5 | | | | | 18 |
| 198 | 4 | | | | | 19 |
| | | | | | | 20 |
| 150 | 3 | | | | | 21 |
| | | 1 | | | | 22 |
| 80 | 1 | | | | | 23 |
| 20 | 1 | | | | | 24 |
| 600 | 1 | 1 | | | | 25 |
| 25 | 1 | | | | | 26 |
| 131 | 4 | | | | | 27 |
| | | | | | | 28 |
| 17 | 1 | | | | | 29 |
| 50 | 2 | | | | | 30 |
| 45 | 2 | | | | | 31 |
| | | | | | | 32 |
| 10 | 3 | 1 | | | | 33 |
| | | | | | | 34 |
| 134 | 4 | | | | | 35 |
| | | | | | | 36 |
| 150 | 3 | | | | | 37 |
| | | | | | | 38 |
| 97 | 3 | | | | | 39 |
| | | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 113 | 3 | | | | | 1 |
| | | | | | | 2 |
| 17 | 1 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 650 | 1 | 1 | | | | 7 |
| 200 | 1 | | | | | 8 |
| 147 | 1 | | | | | 9 |
| | | 1 | | | | 10 |
| 160 | 2 | | | | | 11 |
| 60 | 2 | | | | | 12 |
| 500 | 1 | | | | | 13 |
| 550 | 1 | | | | | 14 |
| 53 | 2 | | | | | 15 |
| | | 1 | | | | 16 |
| 67 | 2 | 1 | | | | 17 |
| 4 | 1 | | | | | 18 |
| 50 | 2 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 210 | 1 | 1 | | | | 23 |
| 195 | 1 | | | | | 24 |
| 220 | 1 | | | | | 25 |
| 25 | 1 | | | | | 26 |
| | | | | | | 27 |
| 34 | 1 | | | | | 28 |
| | | | | | | 29 |
| 64 | 2 | | | | | 30 |
| | | | | | | 31 |
| 67 | 2 | | | | | 32 |
| | | | | | | 33 |
| 60 | 1 | | | | | 34 |
| 33 | 1 | | | | | 35 |
| 34 | 1 | | | | | 36 |
| | | | | | | 37 |
| 67 | 2 | | | | | 38 |
| | | | | | | 39 |
| 20 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 25 | 1 | | | | | 1 |
| 67 | 2 | | | | | 2 |
| | | | | | | 3 |
| 67 | 2 | | | | | 4 |
| | | | | | | 5 |
| 80 | 1 | | | | | 6 |
| | | | | | | 7 |
| 30 | 1 | | | | | 8 |
| | | | | | | 9 |
| 30 | 1 | | | | | 10 |
| | | | | | | 11 |
| 34 | 1 | | | | | 12 |
| | | | | | | 13 |
| 14 | 2 | 1 | | | | 14 |
| | | | | | | 15 |
| 19 | 2 | | | | | 16 |
| | | | | | | 17 |
| 17 | 2 | | | | | 18 |
| | | | | | | 19 |
| 19 | 2 | | | | | 20 |
| | | | | | | 21 |
| 19 | 2 | | | | | 22 |
| | | | | | | 23 |
| 22 | 1 | | | | | 24 |
| | | | | | | 25 |
| 22 | 1 | 1 | | | | 26 |
| | | | | | | 27 |
| 30 | 1 | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| 970 | 1 | 1 | | | | 32 |
| 850 | 1 | | | | | 33 |
| 30 | 3 | 1 | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| 724 | 1 | | | | | 37 |
| 1110 | 3 | 1 | | | | 38 |
| 650 | 1 | | | | | 39 |
| | | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| 1245 | 3 | | | | | 2 |
| | | | | | | 3 |
| 200 | 2 | | | | | 4 |
| | | | | | | 5 |
| 400 | 4 | | | | | 6 |
| | | | | | | 7 |
| 100 | 1 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 117 | 67 | 1 | | | | 12 |
| 125 | 1 | | | | | 13 |
| 56 | 32 | | | | | 14 |
| 180 | 1 | | | | | 15 |
| 60 | 1 | | | | | 16 |
| | | | | | | 17 |
| 229 | 88 | 12 | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 20957 | 446 | 28 | | | | 21 |
| 13853 | | | | | | 22 |
| 7104 | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

***Schedule Page: 426.2 Line No.: 17 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.3 Line No.: 7 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.3 Line No.: 8 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.3 Line No.: 9 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.3 Line No.: 23 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.3 Line No.: 24 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.3 Line No.: 25 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.4 Line No.: 32 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.4 Line No.: 33 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.4 Line No.: 37 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.4 Line No.: 38 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 2 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 2 Column: f***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 4 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 6 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 8 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 12 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 14 Column: a***
This line item includes GSU transformers.

***Schedule Page: 426.5 Line No.: 22 Column: a***
Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|---|---|---|---|---|
| 1 | **Non-power Goods or Services Provided by Affiliated** | | | |
| 2 | Common use facilities | GMO | 922 | 3,527,323 |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | **Non-power Goods or Services Provided for Affiliate** | | | |
| 21 | Construction work in progress | GMO | 107 | 16,043,904 |
| 22 | Retirements | GMO | 108 | 3,387,129 |
| 23 | Undistributed stores expense | GMO | 163 | 2,691,631 |
| 24 | Fleet, overhead and tool clearing | GMO | 184 | 7,738,680 |
| 25 | Payroll taxes | GMO | 408 | 4,291,048 |
| 26 | Community service and donations | GMO | 426.1 | 962,377 |
| 27 | Civic and political | GMO | 426.4 | 286,009 |
| 28 | Generation supervision & engineering | GMO | 500 | 804,415 |
| 29 | Fuel | GMO | 501 | 4,117,697 |
| 30 | Steam expense | GMO | 502 | 5,533,792 |
| 31 | Electric expense | GMO | 505 | 2,033,099 |
| 32 | Miscellaneous steam power | GMO | 506 | 1,474,534 |
| 33 | Generation maintenance supervision & engineering | GMO | 510 | 1,513,107 |
| 34 | Maintenance of structures | GMO | 511 | 775,417 |
| 35 | Maintenance of boiler plant | GMO | 512 | 3,237,057 |
| 36 | Maintenance of electric plant | GMO | 513 | 726,037 |
| 37 | Generation expenses | GMO | 548 | 704,315 |
| 38 | Maintenance of generating & electric equipment | GMO | 553 | 700,951 |
| 39 | System control & load dispatching | GMO | 556 | 665,342 |
| 40 | Other power supply expense | GMO | 557 | 355,632 |
| 41 | Transmission supervision & engineering | GMO | 560 | 551,630 |
| 42 | Transmission load dispatching | GMO | 561 | 660,545 |
| 1 | **Non-power Goods or Services Provided by Affiliated** | | | |
| 2 | | | | |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) [ ] An Original<br>(2) [X] A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|---|---|---|---|---|
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | **Non-power Goods or Services Provided for Affiliate** | | | |
| 21 | Station expense | GMO | 562 | 262,680 |
| 22 | Transmission expense | GMO | 566 | 596,419 |
| 23 | Distribution supervision & engineering | GMO | 580 | 1,838,457 |
| 24 | Distribution load dispatching | GMO | 581 | 535,304 |
| 25 | Overhead line expense | GMO | 583 | 1,250,005 |
| 26 | Underground line expense | GMO | 584 | 406,030 |
| 27 | Meter expense | GMO | 586 | 1,931,746 |
| 28 | Distribution expense | GMO | 588 | 4,889,914 |
| 29 | Maintenance of station equipment | GMO | 592 | 499,508 |
| 30 | Maintenance of overhead lines | GMO | 593 | 1,809,105 |
| 31 | Maintenance of underground lines | GMO | 594 | 627,451 |
| 32 | Maintenance of misc. distribution plant | GMO | 598 | 581,812 |
| 33 | Meter reading | GMO | 902 | 3,015,460 |
| 34 | Customer records and collections | GMO | 903 | 5,260,278 |
| 35 | Customer assistance expense | GMO | 908 | 701,163 |
| 36 | Customer service | GMO | 910 | 618,129 |
| 37 | Administrative & general salaries | GMO | 920 | 12,514,782 |
| 38 | Office supplies and expense | GMO | 921 | 1,952,463 |
| 39 | Common use facilties | GMO | 922 | 8,320,129 |
| 40 | Outside services | GMO | 923 | 3,197,728 |
| 41 | Employee benefits | GMO | 926 | 10,860,383 |
| 42 | Regulatory expense | GMO | 928 | 313,066 |
| 1 | **Non-power Goods or Services Provided by Affiliated** | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Kansas City Power & Light Company | (1) ☐ An Original<br>(2) ☒ A Resubmission | 05/29/2015 | End of 2014/Q4 |

## TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|---|---|---|---|---|
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | **Non-power Goods or Services Provided for Affiliate** | | | |
| 21 | Miscellaneous general expense | GMO | 930 | 1,011,724 |
| 22 | Rent | GMO | 931 | 1,793,815 |
| 23 | General maintenance | GMO | 935 | 2,463,173 |
| 24 | Non-operating deductions | GPE | 426.5 | 255,256 |
| 25 | Non-utility operations | KCREC | 417.1 | 2,614,858 |
| 26 | Construction work in progress | Transource Missouri, LLC | 107 | 32,225,232 |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

***Schedule Page: 429 Line No.: 2 Column: a***

Note applies to lines 1-42:

Affiliate transactions for good and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate and goods or services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

## INDEX

| Schedule | Page No. |
|---|---|

Schedule — Page No.