

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2017/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of <u>2017/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Steven P. Busser		06 Title of Contact Person VP-Risk Mgmt & Controller
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/31/2017

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 05/31/2017
02 Title VP-Risk Management & Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/31/2017	Year/Period of Report End of 2017/Q1
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<p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1 Franchises renewed during Q1 2017 are as follows

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>
None					

2 None

3 None

4 None

5 None

6 Please see pages 122-123 for Notes to Financial Statements and Note 4 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during Q1 2017.

7 None

8 Management and general contract (union) wage increases during Q1 2017 are as follows:
KCP&L management merit average increase of 2.99% was effective 3/1/2017

The following contracts with the local IBEW bargaining unit employees were ratified in Q1 2017:

Local 1464 increase of 3.25% effective 2/1/17

Local 412 increase of \$1.17, per hour, effective 3/1/2017

9 Please see pages 122-123 for Notes to Financial Statements, Note 6 Commitments and Contingencies - Environmental Remediation and Note 7 Legal Proceedings.

10 See 13.

11 Reserved

12 See the Notes to Financial Statements included on pages 122-123

13 Not applicable

14 Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/31/2017	End of 2017/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,703,809,817	3,672,678,599
3	Construction Work in Progress (107)	200-201	99,629,417	103,508,665
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,803,439,234	3,776,187,264
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,331,370,293	1,313,596,167
6	Net Utility Plant (Enter Total of line 4 less 5)		2,472,068,941	2,462,591,097
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,472,068,941	2,462,591,097
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,009,475	9,005,292
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,149,015	5,075,904
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-867,678,458	-867,997,979
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		17,604,660	18,280,272
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-846,213,338	-845,788,319
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		911,416	1,040,622
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		2,064,385	2,064,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		4,704,090	4,272,227
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		856,375,954	867,053,107
44	Accounts Receivable from Assoc. Companies (146)		12,841,376	12,519,176
45	Fuel Stock (151)	227	33,300,061	35,516,465
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	42,335,820	41,153,677
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	346,111	339,820

[illegible]

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KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at March 31, 2017 was \$195,760,926.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2016 was \$157,908,137.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	175,106,886	171,150,848	175,106,886	171,150,848
3	Operating Expenses					
4	Operation Expenses (401)	320-323	102,118,319	100,498,790	102,118,319	100,498,790
5	Maintenance Expenses (402)	320-323	12,168,530	12,334,917	12,168,530	12,334,917
6	Depreciation Expense (403)	336-337	24,495,896	23,096,860	24,495,896	23,096,860
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,131,514	893,447	1,131,514	893,447
8	Amort. & Depl. of Utility Plant (404-405)	336-337	523,684	944,829	523,684	944,829
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		-78,937	410,688	-78,937	410,688
13	(Less) Regulatory Credits (407.4)		1,518,674	1,260,603	1,518,674	1,260,603
14	Taxes Other Than Income Taxes (408.1)	262-263	12,519,546	12,689,036	12,519,546	12,689,036
15	Income Taxes - Federal (409.1)	262-263	2,126,192	210,539	2,126,192	210,539
16	- Other (409.1)	262-263	507,347	208,742	507,347	208,742
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	10,904,230	17,117,841	10,904,230	17,117,841
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	9,731,096	14,572,099	9,731,096	14,572,099
19	Investment Tax Credit Adj. - Net (411.4)	266	-78,866	-93,138	-78,866	-93,138
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		387,161	367,156	387,161	367,156
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		155,474,846	152,847,005	155,474,846	152,847,005
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		19,632,040	18,303,843	19,632,040	18,303,843

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
175,106,886	171,150,848					2
						3
102,118,319	100,498,790					4
12,168,530	12,334,917					5
24,495,896	23,096,860					6
1,131,514	893,447					7
523,684	944,829					8
						9
						10
						11
-78,937	410,688					12
1,518,674	1,260,603					13
12,519,546	12,689,036					14
2,126,192	210,539					15
507,347	208,742					16
10,904,230	17,117,841					17
9,731,096	14,572,099					18
-78,866	-93,138					19
						20
						21
						22
						23
387,161	367,156					24
155,474,846	152,847,005					25
19,632,040	18,303,843					26

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017		Year/Period of Report End of 2017/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		19,632,040	18,303,843	19,632,040	18,303,843	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		456,051	492,154	456,051	492,154	
34	(Less) Expenses of Nonutility Operations (417.1)		101,507	141,305	101,507	141,305	
35	Nonoperating Rental Income (418)			16,520		16,520	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	319,521	554,662	319,521	554,662	
37	Interest and Dividend Income (419)		-335,679	103,259	-335,679	103,259	
38	Allowance for Other Funds Used During Construction (419.1)		-17	279,134	-17	279,134	
39	Miscellaneous Nonoperating Income (421)		103,217	96,057	103,217	96,057	
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		441,586	1,400,481	441,586	1,400,481	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		607,438	326,459	607,438	326,459	
46	Life Insurance (426.2)		-1,430	-1,271	-1,430	-1,271	
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		100,113	110,110	100,113	110,110	
49	Other Deductions (426.5)		7,154,754	2,306,512	7,154,754	2,306,512	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,860,875	2,741,810	7,860,875	2,741,810	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	9,000	12,501	9,000	12,501	
53	Income Taxes-Federal (409.2)	262-263	-2,453,144	-723,209	-2,453,144	-723,209	
54	Income Taxes-Other (409.2)	262-263	-408,323	-114,133	-408,323	-114,133	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	141,982	246,775	141,982	246,775	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	374,264	195,391	374,264	195,391	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-3,084,749	-773,457	-3,084,749	-773,457	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-4,334,540	-567,872	-4,334,540	-567,872	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		5,596,449	5,622,999	5,596,449	5,622,999	
63	Amort. of Debt Disc. and Expense (428)		72,257	72,257	72,257	72,257	
64	Amortization of Loss on Reaquired Debt (428.1)		133,588	133,588	133,588	133,588	
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		8,096,143	8,066,513	8,096,143	8,066,513	
68	Other Interest Expense (431)		737,593	327,946	737,593	327,946	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		280,107	544,252	280,107	544,252	
70	Net Interest Charges (Total of lines 62 thru 69)		14,355,923	13,679,051	14,355,923	13,679,051	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		941,577	4,056,920	941,577	4,056,920	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		941,577	4,056,920	941,577	4,056,920	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2017
431015	Commitment Exp-ST Loans	206,479
431016	Interest on unsecured Notes	645,824
	All Other	(114,710)
	Total Other Interest Expense	737,593

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2016
431015	Commitment Exp-ST Loans	209,664
431016	Interest on unsecured Notes	160,726
	All Other	(42,444)
	Total Other Interest Expense	327,946

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,325,762	57,370,530
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Cumulative Effect Retained Earnings Adjustment required		-353,941	
11	by the implementation of Accounting Standard Update 2016-09.			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-353,941	
16	Balance Transferred from Income (Account 433 less Account 418.1)		622,056	3,502,258
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-15,000,000	(42,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-15,000,000	(42,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-11,406,123	18,872,788
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	941,577	4,056,920
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	25,019,580	24,041,689
5	Amortization of		
6	Other	103,427	110,354
7			
8	Deferred Income Taxes (Net)	940,852	2,597,126
9	Investment Tax Credit Adjustment (Net)	-78,866	-93,138
10	Net (Increase) Decrease in Receivables	8,587,492	34,890,897
11	Net (Increase) Decrease in Inventory	1,093,754	1,437,805
12	Net (Increase) Decrease in Allowances Inventory	-6,291	-215,836
13	Net Increase (Decrease) in Payables and Accrued Expenses	-41,457,587	-131,951,077
14	Net (Increase) Decrease in Other Regulatory Assets	802,351	-1,508,027
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,489,475	8,996,975
16	(Less) Allowance for Other Funds Used During Construction	-17	279,134
17	(Less) Undistributed Earnings from Subsidiary Companies	319,521	554,662
18	Other (provide details in footnote):	2,784,017	-167,005
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-5,078,673	-58,637,113
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-32,926,842	-51,309,201
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	17	-279,134
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-32,926,859	-51,030,067
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and Removal	-3,498,674	-4,618,993		
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-36,425,533	-55,649,060		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	57,500,000	158,800,000		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	57,500,000	158,800,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-1,125,000	-1,125,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79	Net Money Pool Borrowing		-1,810,000		
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-15,000,000	-42,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	41,375,000	113,865,000		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-129,206	-421,173		
87					
88	Cash and Cash Equivalents at Beginning of Period	3,105,007	3,677,118		
89					
90	Cash and Cash Equivalents at End of period	2,975,801	3,255,945		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

Balance Sheet, pages 110-111:	2017	2016
Page 110 Line 35 - Cash (131)	\$ 911,416	\$ 808,560
Page 110 Line 36 - Special Deposits (132-134)	-	2,392,720
Page 110 Line 37 - Working Fund (135)	2,064,385	2,447,385
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$ 2,975,801	\$ 5,648,665
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	-	(2,392,720)
Cash and Cash Equivalents at End of Period	\$ 2,975,801	\$ 3,255,945

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/31/2017	Year/Period of Report End of 2017/Q1
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms “Company” and “GMO” are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, MO area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of debt issuance costs, accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

New Accounting Standards

In March 2016, the FASB issued ASU No. 2016-09, Compensation-Stock Compensation, which is intended to simplify several areas of accounting for share-based compensation arrangements, including the income tax impact, classification on the statement of cash flows and forfeitures. GMO adopted ASU No. 2016-09 on January 1, 2017. The cumulative effect from the adoption of ASU No. 2016-09 resulted in a reduction to retained earnings of \$0.3 million. GMO has elected to adopt the cash flow presentation of the excess tax benefits as an operating activity prospectively and no prior periods have been adjusted.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Three Months Ended March 31	2017	2016
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	\$ 1.2	\$ (0.2)
Funds on deposit	-	(2.8)
Other	1.6	2.8
Total other operating activities	\$ 2.8	\$ (0.2)
Cash paid during the period:		
Interest	\$ 16.3	\$ 15.5
Income taxes	\$ 3.5	\$ 72.2
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 2.7	\$ 8.1

3. RECEIVABLES

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GMO sells all of its retail electric and steam accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. The agreement expires in September 2017 and allows for \$65 million in aggregate outstanding principal from mid-November through mid-June and then increases to \$80 million from mid-June through mid-November.

4. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2019. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At March 31, 2017, GMO was in compliance with this covenant. At March 31, 2017, GMO had \$259.4 million of commercial paper outstanding at a weighted-average interest rate of 1.21%, had issued letters of credit totaling \$2.0 million and had no outstanding cash borrowings under the credit facility. At December 31, 2016, GMO had \$201.9 million of commercial paper outstanding at a weighted-average interest rate of 1.02%, had issued letters of credit totaling \$1.9 million and had no outstanding cash borrowings under the credit facility.

5. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	March 31 2017	December 31 2016
		(millions)	
First Mortgage Bonds 9.44% Series	2018-2021	\$ 4.6	\$ 5.7
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	125.0
4.06% Series B	2033	75.0	75.0
4.74% Series C	2043	150.0	150.0
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Great Plains Energy 7.45% Series	2021	347.4	347.4
Affiliated Notes Payable to Great Plains Energy 5.15% Series	2022	287.5	287.5
Total		\$ 1,080.4	\$ 1,081.5

6. COMMITMENTS AND CONTINGENCIES

Environmental Remediation

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the Environmental Protection Agency (EPA) and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At March 31, 2017, and December 31, 2016, GMO had \$1.4 million accrued for the future investigation and remediation of certain GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable. GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$1.5 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

7. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of excessive prices in the California energy markets, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. MPS Merchant was a net purchaser of power during the refund period.

In November 2014, FERC issued an order finding that MPS Merchant engaged in tariff violations during the periods prior to October 2, 2000 (the Summer Period) and ordered refunds in the form of disgorgement of certain revenues. In November 2015 and February 2016, FERC issued additional orders regarding the refunds MPS Merchant owed.

In October 2016, MPS Merchant reached a settlement agreement, which was subsequently revised in February 2017, with certain California utilities and governmental agencies that would settle all issues in the case in exchange for \$7.5 million of cash consideration as well as MPS Merchant's interest in additional funds it was entitled to during the refund period discussed above. In accordance with the terms of the settlement agreement, the \$7.5 million of cash consideration will accrue interest at the FERC interest rate beginning on January 1, 2017, until the date paid. The settlement agreement is subject to approval by FERC. At March 31, 2017, and December 31, 2016, MPS Merchant had accrued for the cash consideration and any applicable interest pursuant to the settlement agreement.

8. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Itan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$47.9 million and \$47.2 million, respectively, for the three months ended March 31, 2017, and 2016.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At March 31, 2017, and December 31, 2016, GMO had no outstanding receivables or payables under the money pool. The following table summarizes GMO's related party net payables.

	March 31 2017	December 31 2016
	(millions)	
Net payable to KCP&L	\$47.3	\$ 64.6
Net payable to GMO Receivables Company	13.8	1.7
Net payable to Great Plains Energy	23.2	9.5

GMO also has related party receivables and payables with certain inactive subsidiaries.

9. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, Level 1, Level 2 and Level 3, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At March 31, 2017, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,080.4 million and \$1,127.0 million, respectively. At December 31, 2016, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,081.5 million and \$1,127.4 million, respectively.

At March 31, 2017, and December 31, 2016, GMO's Supplemental Executive Retirement Plan (SERP) rabbi trusts included \$15.4 million and \$16.0 million, respectively, of fixed income funds valued at net asset value per share (or its equivalent) that are not categorized in the fair value hierarchy. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions on redemptions

10. TAXES

Components of income tax expense are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Three Months Ended March 31	2017	2016
Current income taxes	(millions)	
Federal	\$ (0.3)	\$ (0.5)
State	0.1	0.1
Total	(0.2)	(0.4)
Deferred income taxes		
Federal	0.8	2.2
State	0.1	0.4
Total	0.9	2.6
Investment tax credit amortization	(0.1)	(0.1)
Income tax expense	\$ 0.6	\$ 2.1

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

Three Months Ended March 31	2017	2016
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax		
depreciation not normalized	10.3	0.4
Amortization of investment tax credits	(6.3)	(1.7)
Federal income tax credits	(2.6)	(4.8)
State income taxes	12.9	6.2
Other	1.2	2.2
Effective income tax rate	50.5 %	37.3 %

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KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,265,715,440		3,265,715,440	
4	Property Under Capital Leases	259,149,634		259,149,634	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	175,421,569		175,421,569	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,700,286,643		3,700,286,643	
9	Leased to Others				
10	Held for Future Use	3,523,174		3,523,174	
11	Construction Work in Progress	99,629,417		99,629,417	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,803,439,234		3,803,439,234	
14	Accum Prov for Depr, Amort, & Depl	1,331,370,293		1,331,370,293	
15	Net Utility Plant (13 less 14)	2,472,068,941		2,472,068,941	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,307,005,373		1,307,005,373	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	24,364,920		24,364,920	
22	Total In Service (18 thru 21)	1,331,370,293		1,331,370,293	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,331,370,293		1,331,370,293	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					10
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	MPUA 2017 Dues	266	561600		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017		Year/Period of Report End of 2017/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Acctg. for Income Taxes - ASC 740 Impact on						
2	Rate Regulated Enterprises	30,025,181			285,866	29,739,315	
3							
4	Asset Retirement Obligations - ASC 410	24,908,237	1,518,674			26,426,911	
5							
6	Pension & OPEB costs deferred in accordance						
7	with Missouri Case No. ER-2016-0156.	104,689,133	2,255,788	926	1,977,202	104,967,719	
8							
9	Missouri Case No. ER-2009-0090, ER-2010-0356,						
10	ER-2012-0175, and ER-2016-0156:						
11	Represents the deferred costs for the energy						
12	efficiency and affordability programs. Vintage 1						
13	and 2 to be amortized over 10 years, and Vintage						
14	3 and 4 to be amortized over 6 years.	11,822,910	1,820	908	817,735	11,006,995	
15							
16	Missouri Case No. ER-2010-0356 and ER-2012-0175:						
17	Missouri jurisdictional difference between allowed						
18	rate base and financial costs booked for Iatan 1						
19	and Iatan Common, with Vintage 1 to be amortized						
20	over 27 years beginning June 2011 and Vintage 2						
21	amortized over 25.4 years beginning February						
22	2013.	4,989,953		405	59,220	4,930,733	
23							
24	Missouri Case No. ER-2010-0356 and ER-2012-0175:						
25	Deferred costs associated with the Iatan 2						
26	project, with Vintage 1 to be amortized over						
27	47.7 years beginning June 2011 and Vintage 2						
28	amortized over 46.12 years beginning February 2013	13,992,426		405	86,087	13,906,339	
29							
30	Missouri Case No. ER-2010-0356:						
31	Deferred costs associated with DSM advertising,						
32	to be amortized over 10 years beginning June 2011	85,441		909	4,764	80,677	
33							
34	Missouri Case No. ER-2012-0175:						
35	Deferral of Solar Rebates and REC's, to be						
36	amortized over 3 years beginning February						
37	2013. Expenses continue to be deferred and						
38	recovery of expenses through the Renewable Energy						
39	Rate Adjustment Mechanism. (RESRAM)	41,609,233	391,605	910	1,152,230	40,848,608	
40							
41							
42							
43							
44	TOTAL	249,715,728	5,002,787		4,439,051	250,279,464	

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2016-0156:					
2	Deferred costs related to latan 2 and Common O&M					
3	Tracker, to be amortized over 4 years beginning					
4	February 2017.	2,148,353		503,513	55,947	2,092,406
5						
6	Missouri Case No. EO-2012-2009 and					
7	EO-2015-0241:					
8	To track the over/under recovery of GMO MEEIA					
9	Customer Program costs Cycle 1 and the over/under					
10	recovery and deferred costs of GMO MEEIA Customer					
11	Programs Cycle 2. Per Stipulation and agreement in					
12	Cases EO-2012-2009 and EO-2015-0241, respectively.	15,444,861	834,900			16,279,761
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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34						
35						
36						
37						
38						
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41						
42						
43						
44	TOTAL	249,715,728	5,002,787		4,439,051	250,279,464

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance	25,612,431		1,519,917	1,202,405	25,294,919
2						
3	Pension and OPEB Liabilities in accordance					
4	with Missouri Case No. ER-2016-0156, to be					
5	amortized over 5 years beginning February 2017.	7,413,401	926	132,100	881,397	8,162,698
6						
7	Deferred Regulatory Liability - ASC 740	5,178,094		103,546		5,074,548
8						
9	Missouri Case No. ER-2016-0156:					
10	L&P Storm Damage Tracker - Amortization					
11	of the over recovery of the L&P Ice Storm over					
12	4 years beginning February 2017. Additional					
13	amounts continue to be deferred with refunds					
14	to be determined in a subsequent rate proceeding.	5,165,667	407	117,276	231,793	5,280,184
15						
16	Missouri Case No. ER-2016-0156:					
17	To record the amortization of assets transferred					
18	to Transource Missouri, LLC. over three years					
19	beginning February 2017.	5,661,434	407	193,454		5,467,980
20						
21	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
22	L&P Electric Fuel Adjustment Clause					
23	and Steam Quarterly Cost Adjustment	11,589,808		3,352,906		8,236,902
24						
25	Missouri Case No. ER-2016-0156:					
26	L&P Phase-In Revenue - Amortization of the					
27	L&P Phase-In Revenue over 4 years beginning					
28	February 2017. Additional amounts to be deferred					
29	with refunds to be determined in a subsequent					
30	rate proceeding.	1,714,391	449	24,352	155,854	1,845,893
31						
32	Mark to Market Short Term Gain	294,830		118,247		176,583
33						
34						
35	Low Income Weatherization				9,804	9,804
36						
37	Missouri Case No. ER-2016-0156:					
38	Transource Account Review to be amortized					
39	over 3 years beginning February 2017.		920,923	4,265	122,840	118,575
40						
41	TOTAL	62,630,056		5,566,063	2,604,093	59,668,086

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Schedule Page: 278 Line No.: 7 Column: a

Excess taxes due to change in tax rates	\$2.1 million
Investment tax credits	\$3.0 million
Total	\$5.1 million

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	78,634,919	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	61,676,269	
5	Large (or Ind.) (See Instr. 4)	19,504,639	
6	(444) Public Street and Highway Lighting	1,915,297	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	161,731,124	
11	(447) Sales for Resale	618,000	
12	TOTAL Sales of Electricity	162,349,124	
13	(Less) (449.1) Provision for Rate Refunds	-3,609,765	
14	TOTAL Revenues Net of Prov. for Refunds	165,958,889	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	184,639	
17	(451) Miscellaneous Service Revenues	89,860	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	603,282	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,254,615	
22	(456.1) Revenues from Transmission of Electricity of Others	4,015,601	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	9,147,997	
27	TOTAL Electric Operating Revenues	175,106,886	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
838,116				2	
				3	
756,892				4	
318,514				5	
7,888				6	
				7	
				8	
				9	
1,921,410				10	
64,459				11	
1,985,869				12	
				13	
1,985,869				14	
Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report 2017/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

\$42,890	Reconnect Charge
\$23,600	Collection Fee
\$13,337	Excess Facilities Charge
\$ 7,200	Tampering Charge
\$ 2,855	Meter Damage Charge
\$ (20)	Non-Sufficient Funds
\$ (2)	Temporary Install Profit
\$89,860	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues

\$4,074,778	Steam
\$ 96,566	Use & Sales Tax Timely Filing Discount
\$ 45,210	Returned Check Service Charge
\$ 35,661	Transmission Expense
\$ 2,400	Diversion Charge
\$4,254,615	Total

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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	22,537,327			
3	Steam Power Generation - Maintenance (510-515)	5,683,855			
4	Total Power Production Expenses - Steam Power	28,221,182			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	1,576,092			
12	Other Power Generation - Maintenance (551-554.1)	1,010,828			
13	Total Power Production Expenses - Other Power	2,586,920			
14	Other Power Supply Expenses				
15	Purchased Power (555)	29,843,233			
16	System Control and Load Dispatching (556)	229,502			
17	Other Expenses (557)	182,207			
18	Total Other Power Supply Expenses (line 15-17)	30,254,942			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	61,063,044			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	266,099			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	127,214			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	68,801			
27	(561.4) Scheduling, System Control and Dispatch Services	582,817			
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies	266			
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	178,361			
32	(562) Station Expenses	155,833			
33	(563) Overhead Line Expenses	10,283			
34	(564) Underground Line Expenses	860			
35	(565) Transmission of Electricity by Others	8,752,039			
36	(566) Miscellaneous Transmission Expenses	284,537			
37	(567) Rents	49,924			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	10,477,034			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	6,854			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	223,898			
48	(571) Maintenance Overhead Lines	480,992			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	1,998			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	713,742			
53	Total Transmission Expenses (Lines 39 and 52)	11,190,776			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	772,376			
63	Regional Market Operation Expenses (Lines 55 - 62)	772,376			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	772,376			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	4,918,555			
74	Distribution Maintenance Expenses (590-598)	3,955,637			
75	Total Distribution Expenses (Lines 73 and 74)	8,874,192			

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	3,270,935			
2	(907-910) Customer Service and Information Expenses	8,391,949			
3	(911-917) Sales Expenses	83,353			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	3,100,893			
7	921 Office Supplies and Expenses	1,410,941			
8	(Less) 922 Administrative Expenses Transferred-Credit	-3,406,644			
9	923 Outside Services Employed	811,031			
10	924 Property Insurance	364,597			
11	925 Injuries and Damages	519,252			
12	926 Employee Pensions and Benefits	8,503,926			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	656,418			
15	(Less) 929 Duplicate Charges-Credit	173,132			
16	930.1 General Advertising Expenses				
17	930.2 Miscellaneous General Expenses	747,469			
18	931 Rents	487,717			
19	TOTAL Operation (Total of lines 6 thru 18)	19,835,756			
20	Maintenance				
21	935 Maintenance of General Plant	804,468			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	20,640,224			

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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
2	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
3	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
4	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
5	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
6	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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30				
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32				
33				
34				
	TOTAL			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
3197	City of Galt	City of Galt				1
3198	Gilman City	Gilman City				2
3199	Liberal Muni Light	Liberal Muni Light				3
3203	Osceola	Osceola				4
3204	Rich Hill	Rich Hill				5
SPP Tariff	Multiple	Multiple				6
						7
						8
						9
						10
						11
						12
						13
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						34
			0	0	0	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
		5,027	5,027	1	
		4,965	4,965	2	
		13,087	13,087	3	
		17,794	17,794	4	
		24,244	24,244	5	
		3,950,484	3,950,484	6	
				7	
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				30	
				31	
				32	
				33	
				34	
0	0	4,015,601	4,015,601		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,166,269			
3	Net Sales (Account 447)	63,485			
4	Transmission Rights	2,219,254			
5	Ancillary Services	390,413			
6	Other Items (list separately)	119,162			
7					
8					
9					
10					
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12					
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16					
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43					
44					
45					
46	TOTAL	26,958,583			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of 2017/Q1
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	804,991	18,298	1,533	6	800
2	February	637,538	4,142	1,298	9	800
3	March	664,135	33,531	1,240	15	800
4	Total	2,106,664	55,971	4,071		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2017	Year/Period of Report End of <u>2017/Q1</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	1,556	6	800	1,533	23				
2	February	1,318	9	800	1,298	20				
3	March	1,260	15	800	1,240	20				
4	Total for Quarter 1				4,071	63				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				4,071	63				

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