THIS FILING IS		
Item 1: ☒ An Initial (Original) Submission	OR ☐	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
KCP&L Greater Missouri Operations Company	**End of** 2012/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year/Period of Report
KCP&L Greater Missouri Operations Company	End of 2012/Q3

03 Previous Name and Date of Change *(if name changed during year)*

/ /

04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)*
1200 Main, Kansas City, Missouri 64105

05 Name of Contact Person	06 Title of Contact Person
Lori A. Wright	VP-Bus Planning & Controller

07 Address of Contact Person *(Street, City, State, Zip Code)*
1200 Main, Kansas City, Missouri 64105

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(816) 556-2200	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Lori A. Wright	Lori A. Wright	11/29/2012
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. The Alabama to Nashua #0148 transmission line was sold from KCPL to KCPL GMO in August 2012. The net amount of transmission line sold from KCPL was $631,875 with $467,363 sold to MOPUB and $164,512 sold to SJLP. The Commission issued an Order in Docket No. EC12-115 approving the transaction on August 8, 2012 and supporting journal entries were supplied to FERC on October 25, 2012 by the Company. In addition, the Missouri filing was approved under Case No. EO-2012-0479.

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 6 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 7 Long-Term Debt for obligations incurred during the third quarter of 2012.

7. None

8. None

9. **Legal and Regulatory Proceedings/Actions:**
   Please see pages 122-123 for Notes to Financial Statements, Note 4 Regulatory Matters, Note 8 Commitments and Contingencies detailing 2012 Environmental Matters and Note 9 for Legal Proceedings that were still active at September 30, 2012.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On August 24 2012, Jimmy Alberts retired from the Company. Additionally, on September 7, 2012, William Herdegen III retired from the Company.

    On September 13, 2012, the Company announced that Duane Anstaett would serve as the Company's new Vice President - Generation.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,172,578,294	3,095,443,870
3	Construction Work in Progress (107)	200-201	86,443,920	84,387,278
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,259,022,214	3,179,831,148
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,111,800,244	1,054,704,736
6	Net Utility Plant (Enter Total of line 4 less 5)		2,147,221,970	2,125,126,412
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,147,221,970	2,125,126,412
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		9,336,512	9,221,795
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,263,767	3,930,993
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-881,941,241	-887,158,354
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		24,266,719	24,028,279
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-852,601,777	-857,839,273
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,158,517	681,002
36	Special Deposits (132-134)		1,368,808	1,326,914
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	53,445,424
41	Other Accounts Receivable (143)		4,483,860	1,673,565
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	1,074,738
43	Notes Receivable from Associated Companies (145)		893,303,492	901,215,432
44	Accounts Receivable from Assoc. Companies (146)		12,818,844	0
45	Fuel Stock (151)	227	28,211,179	27,789,947
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	33,433,713	32,909,702
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,075,664	2,251,246

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,477,839	6,236,592
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,161,508	2,543,276
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		114,312	17,819
61	Accrued Utility Revenues (173)		1,507,188	32,329,755
62	Miscellaneous Current and Accrued Assets (174)		8,917,177	450,092
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	40,000
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		998,104,486	1,063,908,413
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		2,490,952	2,805,371
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	269,241,755	277,280,346
73	Prelim. Survey and Investigation Charges (Electric) (183)		230,771	300,026
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		274,976	148,037
77	Temporary Facilities (185)		110	1,175
78	Miscellaneous Deferred Debits (186)	233	172,174,202	172,938,655
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,213,938	2,717,273
82	Accumulated Deferred Income Taxes (190)	234	486,363,724	532,167,896
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		932,990,428	988,358,779
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,225,715,107	3,319,554,331

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	end of 2012/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	121,064,641	83,808,734
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,379,148	-2,037,964
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,696,235	-1,898,665
16	Total Proprietary Capital (lines 2 through 15)		1,397,696,841	1,356,821,392
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	28,025,000	29,150,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	883,649,000	596,149,000
21	Other Long-Term Debt (224)	256-257	96,850,000	613,139,997
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,008,524,000	1,238,438,997
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,869,073	1,934,917
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,762,907	2,805,929
29	Accumulated Provision for Pensions and Benefits (228.3)		20,750,960	20,977,922
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		15,945,260	15,261,235
35	Total Other Noncurrent Liabilities (lines 26 through 34)		40,328,200	40,980,003
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		171,000,000	40,000,000
38	Accounts Payable (232)		21,823,607	54,260,418
39	Notes Payable to Associated Companies (233)		2,010,849	2,010,849
40	Accounts Payable to Associated Companies (234)		33,951,669	45,341,863
41	Customer Deposits (235)		6,317,485	6,307,121
42	Taxes Accrued (236)	262-263	14,853,831	4,644,089
43	Interest Accrued (237)		5,283,179	33,130,173
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	end of 2012/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,449,015	727,937
48	Miscellaneous Current and Accrued Liabilities (242)		2,109,335	2,490,144
49	Obligations Under Capital Leases-Current (243)		84,723	60,563
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		258,883,693	188,973,157
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,664,620	2,587,610
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,863,775	3,354,856
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	9,885,945	10,384,126
60	Other Regulatory Liabilities (254)	278	70,203,555	66,407,594
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	30,901,914	23,661,892
63	Accum. Deferred Income Taxes-Other Property (282)		341,091,008	322,763,465
64	Accum. Deferred Income Taxes-Other (283)		62,671,556	65,181,239
65	Total Deferred Credits (lines 56 through 64)		520,282,373	494,340,782
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,225,715,107	3,319,554,331

Schedule Page: 112   Line No.: 37   Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at September 30, 2012 was $92,032,366.

Schedule Page: 112   Line No.: 37   Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2011 was $88,424,658.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	604,528,298	611,128,990	257,356,526	267,299,989
3	Operating Expenses					
4	Operation Expenses (401)	320-323	299,367,256	341,225,105	112,928,938	129,723,742
5	Maintenance Expenses (402)	320-323	36,981,103	37,606,915	12,778,444	12,813,049
6	Depreciation Expense (403)	336-337	62,260,007	57,446,919	20,912,863	20,344,225
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	112,828	113,207	62,518	37,734
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,337,389	1,357,107	1,128,692	67,308
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		811,002	770,728	450,800	256,814
14	Taxes Other Than Income Taxes (408.1)	262-263	26,758,791	22,346,530	8,804,340	7,584,967
15	Income Taxes - Federal (409.1)	262-263	-4,931,544	8,331,430	-16,341,691	8,669,998
16	- Other (409.1)	262-263	-2,276,668	2,545,782	-4,708,338	1,868,796
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	54,758,378	28,834,557	53,731,577	18,303,142
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-356,936	-2,649,966	213,980	-1,083,149
19	Investment Tax Credit Adj. - Net (411.4)	266	-491,081	-533,407	-163,693	-177,801
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		698,174	657,521	388,282	219,080
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		476,120,567	501,810,904	188,857,152	200,280,575
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		128,407,731	109,318,086	68,499,374	67,019,414

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
604,528,298	611,128,990					2
						3
299,367,256	341,225,105					4
36,981,103	37,606,915					5
62,260,007	57,446,919					6
112,828	113,207					7
3,337,389	1,357,107					8
						9
						10
						11
						12
811,002	770,728					13
26,758,791	22,346,530					14
-4,931,544	8,331,430					15
-2,276,668	2,545,782					16
54,758,378	28,834,557					17
-356,936	-2,649,966					18
-491,081	-533,407					19
						20
						21
						22
						23
698,174	657,521					24
476,120,567	501,810,904					25
128,407,731	109,318,086					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		128,407,731	109,318,086	68,499,374	67,019,414
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,093,520	457,887	628,341	156,828
34	(Less) Expenses of Nonutility Operations (417.1)		766,414	-135,005	29,377	-800,792
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,417,112	809,050	6,574,128	347,028
37	Interest and Dividend Income (419)		2,026,411	1,223,434	1,009,254	363,535
38	Allowance for Other Funds Used During Construction (419.1)		70,499	325,728	-1,441	-2,254
39	Miscellaneous Nonoperating Income (421)		651,879	222,419	92,113	72,590
40	Gain on Disposition of Property (421.1)			12,343		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,493,007	3,185,866	8,273,018	1,738,519
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		7,295	1,497	3,110	1,497
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,014,901	857,033	343,350	177,163
46	Life Insurance (426.2)		-48,635	-39,858	-77,388	-68,333
47	Penalties (426.3)		2	400,248		400,000
48	Exp. for Certain Civic, Political & Related Activities (426.4)		176,502	146,368	43,230	37,765
49	Other Deductions (426.5)		5,504,106	887,993	3,381,088	33,327
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,654,171	2,253,281	3,693,390	581,419
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,549	2,906,459	655	2,906,459
53	Income Taxes-Federal (409.2)	262-263	-15,725,848	-18,064,238	-1,179,718	-14,459,077
54	Income Taxes-Other (409.2)	262-263	-246,970	-2,797,255	1,699,252	-2,645,985
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-14,414,130	-16,153,505	1,457,875	-14,715,244
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,557,139	-1,801,529	-937,686	516,641
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,395,975	2,734,114	5,517,314	640,459
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,275,810	33,614,735	2,290,626	9,292,656
63	Amort. of Debt Disc. and Expense (428)		333,857	1,050,769	108,000	342,674
64	Amortization of Loss on Reaquired Debt (428.1)		503,335	165,066	167,778	55,022
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		31,077,096	16,851,475	12,607,906	8,901,123
68	Other Interest Expense (431)		2,576,939	-6,537,307	1,196,961	1,349,241
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,636,350	1,475,929	397,699	558,555
70	Net Interest Charges (Total of lines 62 thru 69)		53,130,687	43,668,809	15,973,572	19,382,161
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		76,673,019	68,383,391	58,043,116	48,277,712
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		76,673,019	68,383,391	58,043,116	48,277,712

Schedule Page: 114 Line No.: 68 Column: c

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1 2012	Q2 2012	Q3 2012	Total 2012
431015 Commitment Exp-ST Loans	380,197	384,158	435,229	1,199,584
431016 Interest on Unsecur Notes	266,991	78,869	634,454	980,314
All Other Interest Expense	144,668	125,095	127,278	397,041
Total Other Interest Expense	791,856	588,122	1,196,961	2,576,939

Schedule Page: 114 Line No.: 68 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1 2011	Q2 2011	Q3 2011	Total 2011
431015 Commitment Exp-ST Loans	1,607,967	1,481,518	1,151,192	4,240,677
431016 Interest on Unsecur Notes	0	0	0	0
All Other Interest Expense	(5,666,107)	(5,309,926)	198,049	(10,777,984)
Total Other Interest Expense	(4,058,140)	(3,828,408)	1,349,241	(6,537,307)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		83,808,734	66,807,229
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		73,255,907	67,574,341
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-36,000,000	(36,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-36,000,000	(36,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		121,064,641	98,381,570
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		121,064,641	98,381,570
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	76,673,019	68,383,391
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	65,597,396	58,804,026
5	Amortization of		
6	Other	-15,678,988	-24,751,850
7			
8	Deferred Income Taxes (Net)	69,529,444	47,638,028
9	Investment Tax Credit Adjustment (Net)	-491,081	-533,407
10	Net (Increase) Decrease in Receivables	59,737,973	-2,529,088
11	Net (Increase) Decrease in Inventory	-2,186,490	5,486,968
12	Net (Increase) Decrease in Allowances Inventory	1,175,582	4,175,320
13	Net Increase (Decrease) in Payables and Accrued Expenses	-56,991,846	-33,433,112
14	Net (Increase) Decrease in Other Regulatory Assets	8,713,991	-15,921,236
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,005,098	2,774,774
16	(Less) Allowance for Other Funds Used During Construction	70,499	325,728
17	(Less) Undistributed Earnings from Subsidiary Companies	3,417,112	809,050
18	Other (provide details in footnote):	1,190,333	-11,830,926
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	204,786,820	97,128,110
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-86,633,594	-82,860,962
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-70,499	-325,728
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-86,563,095	-82,535,234
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,800,000	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 11/29/2012	Year/Period of Report End of 2012/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote): Salvage and Removal	-4,300,627	-8,162,797
54	Net Money Pool Lending	7,619,900	
55	Asset Purchases	-631,875	
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-85,675,697	-90,698,031
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	287,500,000	347,389,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net Money Pool Borrowings		18,805,100
66	Net Increase in Short-Term Debt (c)	131,000,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	418,500,000	366,194,100
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-501,125,000	-335,435,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Issuance Costs	-8,608	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-36,000,000	-36,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-118,633,608	-5,240,900
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	477,515	1,189,179
87			
88	Cash and Cash Equivalents at Beginning of Period	2,753,387	2,848,100
89			
90	Cash and Cash Equivalents at End of period	3,230,902	4,037,279

Schedule Page: 120   Line No.: 90   Column: b

	2012 3rd Quarter	2011 3rd Quarter
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	$1,158,517	$1,964,894
Line No. 36 - Special Deposits (132-134)	1,368,808	1,216,584
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	**$4,599,710**	**$5,253,863**
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(1,368,808)	(1,216,584)
Cash and Cash Equivalents at End of Period	**$3,230,902**	**$4,037,279**

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

The following is an update to the Notes that follow:

Regarding Note 4, Regulatory Matters, GMO Missouri Rate Case Proceedings, on November 16, 2012, the MPSC issued an order approving a stipulation and agreement to settle additional issues in the case. An order on the remaining issues in the case is anticipated to be received to accommodate the increase to retail revenues to be effective in late January 2013.

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Year to Date September 30	2012	2011
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	$ (2.9)	$ (10.0)
Funds on deposit	(1.8)	0.1
Other	5.9	(1.9)
Total other operating activities	$ 1.2	$ (11.8)
Cash paid during the period:		
Interest	$ 65.7	$ 81.0
Non-cash investing activities:		
Liabilities assumed for capital expenditures	$ 4.2	$ 4.1

3. RECEIVABLES

On May 31, 2012, GMO entered into an agreement to sell all of its retail electric and steam service accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fees earned by GMO approximates market value. The agreement expires in September 2014 and allows for $80 million in aggregate outstanding principal during the period of June 1 through October 31 and $65 million in aggregate outstanding principal during the period of November 1 through May 31 of each year.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following table.

	Three Months Ended September 30, 2012		Year to Date September 30, 2012	
	GMO	GMO Receivables Company	GMO	GMO Receivables Company
		(millions)		
Receivables (sold) purchased	$ (341.7)	$ 341.7	$ (433.4)	$ 433.4
Gain (loss) on sale of accounts receivable [(a)]	(4.3)	3.4	(5.5)	4.2
Servicing fees received (paid)	0.5	(0.5)	0.6	(0.6)
Fees paid to outside investor	-	(0.3)	-	(0.4)
Cash from customers transferred (received)	(267.8)	267.8	(332.5)	332.5
Cash received from (paid for) receivables purchased	264.4	(264.4)	328.3	(328.3)
Interest on intercompany note received (paid)	0.1	(0.1)	0.1	(0.1)

[(a)] Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

4. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On February 27, 2012, GMO filed an application with the MPSC to request an increase to its retail revenues of $58.3 million for its Missouri Public Service division and $25.2 million for its St. Joseph Light & Power (L&P) division, with a return on equity of 10.4% and a rate-making equity ratio of 52.5%. In September 2012, GMO revised its requested return on equity to 10.3% for both its Missouri Public Service and L&P divisions. The requests include recovery of costs related to improving and maintaining infrastructure to continue to be able to provide reliable electric service, costs related to energy efficiency and demand side management programs, and increased fuel costs. Testimony from MPSC staff and other parties regarding the case was filed on August 9, 2012. The MPSC staff's testimony recommended a return on equity range of 8.0% to 9.0%, with a revenue increase of $0.4 million to $11.9 million for GMO's Missouri Public Service division and $0.7 million to $4.6 million for its L&P division.

In November 2012, the MPSC issued an order approving multiple stipulation and agreements to settle a number of the issues in the case. An order on the remaining issues in the case is anticipated to be received to accommodate the increase to retail revenues to be effective in late January 2013. The final outcome of the GMO Missouri rate case will likely be different than either of the positions of GMO or MPSC staff. The final decision of the MPSC cannot be predicted.

In December 2011, GMO filed a request with the MPSC seeking to recover costs for new and enhanced energy efficiency and demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). In November 2012, the MPSC issued an order approving a stipulation and agreement to settle all of the issues in the MEEIA request.

In a March 2011 order, the MPSC required KCP&L and GMO to apply to the Internal Revenue Service (IRS) to reallocate approximately $26.5 million of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO. KCP&L and GMO did apply to the IRS but in September 2011, the IRS denied KCP&L's and GMO's request. In November 2012, the MPSC issued an order that does not require a reallocation of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO.

GMO Fuel Adjustment Clause (FAC) Prudence Review

GMO's electric retail rates contain an FAC tariff under which 95% of the difference between actual fuel cost, purchased power costs and off-system sales margin and the amount provided in base rates for these costs is passed along to GMO's customers. The MPSC requires prudence reviews of the FAC no less frequently than at 18-month intervals. On November 28, 2011, the MPSC staff filed its prudence review report for the 18-month prudence review period covering June 1, 2009 through November 30, 2010. The MPSC staff recommended to the MPSC to order GMO to refund approximately $19 million, plus interest, (subsequently revised to $14.9 million) to customers through an adjustment to its FAC because the MPSC staff asserted that GMO was imprudent in its use of natural gas hedges to mitigate risk associated with its future purchases in the spot power market. On September 4, 2012, the MPSC issued an order denying the MPSC staff's request for refund and the time frame for appeal of the MPSC order has passed.

SPP and NERC Inquiries

The Southwest Power Pool, Inc. (SPP) conducted a compliance inquiry regarding a transmission system outage that occurred in the St. Joseph, Missouri area in the summer of 2009. The North American Electric Reliability Corporation (NERC) also investigated the circumstances surrounding this transmission system outage. GMO was assessed an immaterial penalty in 2012 resolving this matter.

5. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L, GMO and Wolf Creek Nuclear Operating Corporation (WCNOC) and incurs significant costs in providing the plans. Pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. In addition to providing pension benefits, Great Plains Energy provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and WCNOC.

GMO records pension and post-retirement expense in accordance with rate orders from the MPSC that allows the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following tables provide Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Other Benefits	
Three Months Ended September 30	**2012**	**2011**	**2012**	**2011**
Components of net periodic benefit costs	(millions)			
Service cost	$ 8.9	$ 7.8	$ 0.8	$ 0.7
Interest cost	12.2	12.4	1.9	2.0
Expected return on plan assets	(10.7)	(9.5)	(0.4)	(0.4)
Prior service cost	1.1	1.1	1.8	1.8
Recognized net actuarial loss (gain)	11.1	9.7	-	(0.1)
Transition obligation	-	-	0.3	0.3
Settlement charge	-	10.0	-	-
Net periodic benefit costs before regulatory adjustment	22.6	31.5	4.4	4.3
Regulatory adjustment	(3.9)	(12.8)	0.3	0.4
Net periodic benefit costs	$ 18.7	$ 18.7	$ 4.7	$ 4.7

	Pension Benefits		Other Benefits	
Year to Date September 30	**2012**	**2011**	**2012**	**2011**
Components of net periodic benefit costs	(millions)			
Service cost	$ 26.6	$ 23.4	$ 2.4	$ 2.3
Interest cost	36.7	37.5	5.8	5.9
Expected return on plan assets	(32.1)	(28.8)	(1.3)	(1.3)
Prior service cost	3.3	3.4	5.4	5.4
Recognized net actuarial loss (gain)	33.4	28.9	-	(0.4)
Transition obligation	-	-	0.8	1.0
Settlement charge	-	10.2	-	-
Net periodic benefit costs before regulatory adjustment	67.9	74.6	13.1	12.9
Regulatory adjustment	(11.6)	(25.1)	1.0	0.7
Net periodic benefit costs	$ 56.3	$ 49.5	$ 14.1	$ 13.6

6. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's $450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in December 2016. Great Plains Energy and GMO may transfer up to $200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO, Great Plains Energy or any of its significant subsidiaries on other indebtedness totaling more than $50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At September 30, 2012, GMO was in compliance with this covenant. At September 30, 2012, GMO had $171.0 million of commercial paper outstanding at a weighted-average interest rate of 0.94%, had issued letters of credit totaling $15.1 million and had no outstanding cash borrowings under the credit facility. At December 31, 2011, GMO had $40.0 million of commercial paper outstanding at a weighted-average interest rate of 0.88%, had issued letters of credit totaling $13.2 million and had no outstanding cash borrowings under the credit facility.

7. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	September 30 2012	December 31 2011
		(millions)	
First Mortgage Bonds 9.44% Series	2013-2021	$ 10.1	$ 11.2
Pollution Control Bonds			
5.85% SJLP Pollution Control	2013	5.6	5.6
0.318% Wamego Series 1996 [(a)]	2026	7.3	7.3
0.316% State Environmental 1993 [(a)]	2028	5.0	5.0
Senior Notes			
11.875% Series	2012	-	500.0
8.27% Series	2021	80.9	80.9
Fair Value Adjustment		-	16.3
Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		883.6	596.1
Total		$ 1,008.5	$ 1,238.4

(a) Variable rate

Fair Value of Long-Term Debt

The fair value of long-term debt is categorized as a Level 2 liability within the fair value hierarchy as it is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At September 30, 2012, the book value and fair value of GMO's long-term debt, including current maturities, was $1.0 billion and $1.1 billion, respectively. At December 31, 2011, the book value and fair value of GMO's long-term debt, including current maturities, was $1.2 billion and $1.3 billion, respectively.

GMO Senior Notes

GMO repaid its $500 million 11.875% Senior Notes at maturity in July 2012.

8. COMMITMENTS AND CONTINGENCIES

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

GMO's current estimate of capital expenditures (exclusive of Allowance for Funds Used During Construction (AFUDC) and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO_2 National Ambient Air Quality Standard (NAAQS), the industrial boiler rule and the Mercury and Air Toxics Standards (MATS) rule that would reduce emissions of toxic air pollutants, (all of which are discussed below) is approximately $0.2 billion to $0.3 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate $0.2 billion to $0.3 billion current estimate of capital expenditures reflects a high-likelihood capital project at GMO's Sibley No. 3 consisting of a scrubber and baghouse installed by approximately 2017.

Other capital projects at GMO's Sibley Nos. 1 and 2 and Lake Road No. 4/6 are possible but are currently considered less likely. In connection with GMO's Integrated Resource Plan (IRP) filing with the MPSC in April 2012, the economics around Lake Road No. 4/6 have improved. Pending further evaluation, this project may move from less likely to more likely but it is not expected to materially impact the overall $0.2 billion to $0.3 billion current estimate of capital expenditures. Any capacity and energy requirements resulting from a decision not to proceed with this less likely project is currently expected to be met through renewable energy additions required under Missouri renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or power purchase agreements.

The $0.2 billion to $0.3 billion current estimate of capital expenditures does not reflect the non-capital costs GMO incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to current or future environmental laws. GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of GMO's environmental reputation.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)
The CAIR requires reductions in SO_2 and NO_x emissions in 28 states, including Missouri. The reductions in SO_2 and NO_x emissions are accomplished through statewide caps for NO_x and SO_2. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. Compliance with the CSAPR was scheduled to begin in 2012. Multiple states, utilities and other parties filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated. The EPA and other parties have requested rehearing of this decision by the D.C. Circuit Court.

The CSAPR requires the states within its scope to reduce power plant SO_2 and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. The geographical scope of the CSAPR includes Kansas, Missouri and other states. In the CSAPR, the EPA set an emissions budget for each of the affected states. There are additional reductions in SO_2 allowances allocable to GMO's Missouri power plants taking effect in 2014.

Best Available Retrofit Technology (BART) Rule
The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have submitted BART plans to the EPA. In December 2011, the EPA approved the Kansas BART plan.

In May 2012, the EPA finalized a rule that approves the CSAPR as an alternative to BART. As a result, states in the CSAPR will be able to substitute participation in the CSAPR for source-specific BART. In addition, the EPA finalized a limited disapproval of the BART plan that had been submitted by Missouri because it relied on requirements of the CAIR to satisfy certain regional haze requirements. To address deficiencies in a CAIR-dependent BART plan, the EPA promulgated a Federal Implementation Plan (FIP) to replace reliance on CAIR with reliance on the CSAPR in the BART plan for Missouri. In June 2012, the EPA finalized a limited approval of the Missouri BART plan that does not include the FIP-approved component of the BART plan.

Mercury and Air Toxics Standards (MATS) Rule
In January 2009, the EPA issued a memorandum stating that new electric steam generating units (EGUs) that began construction while the Clean Air Mercury Rule (CAMR) was in effect are subject to a new source maximum achievable control technology (MACT) determination on a case-by-case basis. In July 2009, the EPA sent a letter notifying KCP&L that a MACT determination and schedule of compliance is required for coal and oil-fired EGUs that began actual construction or reconstruction after December 15, 2000, and identified Iatan No. 2, in which GMO has an 18% interest, as an affected EGU. This was an outcome of the D.C. Circuit Court of Appeals' vacatur of both the CAMR and the contemporaneously promulgated rule removing EGUs from MACT requirements. It is not currently known how the MACT determination and schedule of compliance will impact the permitting or operating requirements for Iatan No. 2, but it is possible a MACT determination may ultimately require additional emission control equipment and permit limits.

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired EGUs with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three years for compliance with authority for state permitting authorities to grant an additional year as needed for technology installation. The EPA indicated that it expects this option to be broadly available. The Missouri Department of Natural Resources (MDNR) has granted an extension at GMO's Lake Road and Sibley Stations.

Industrial Boiler Rule

In February 2011, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. In May 2011, the EPA announced it would stay the effective date of the final rule during reconsideration; although in January 2012, the D.C. Circuit Court vacated the stay and remanded the stay to the EPA. The EPA issued a proposed revised rule in December 2011 and intends to issue a final rule in 2012. The proposed revised rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The existing boiler rule and its proposed revisions do not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities.

New Source Review

The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA. The lawsuit asserted that certain projects completed at the Jeffrey Energy Center violated certain requirements of the New Source Review program. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. The settlement agreement required, among other things, the installation of a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. Westar has estimated the cost of this SCR at approximately $240 million. Depending on the NO_x emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units by the end of 2016. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO_2, which are created in the combustion of fossil fuels. GMO’s current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO_2 per MWh, or approximately 7 million tons per year.

Laws have been passed in Missouri, the state in which GMO’s retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time. In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While GMO is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on GMO. GMO would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Legislation concerning the reduction of emissions of greenhouse gases, including CO_2, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In March 2012, the EPA proposed new source performance standards for emissions of CO_2 for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO_2 that power plants built in the future can emit. The proposal would not apply to GMO's existing units including modifications to those units.

At the state level, a Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2018. GMO projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

SO_2 NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO_2 by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2011, the MDNR recommended to the EPA that part of Jackson County, Missouri, which is in GMO’s service territory, be designated a nonattainment area for the new 1-hour SO_2 standard. In April 2012, the EPA announced it is seeking additional input from states, tribes, and other interested parties to refine the agency's approach for implementing the SO_2 standard.

Particulate Matter (PM) NAAQS

In June 2012, the EPA proposed to strengthen the NAAQS for fine particulate matter (PM2.5). The proposal strengthens the annual primary standard and seeks comment on alternative levels of the annual primary standard. The proposal retains the existing 24-hour PM2.5 primary standard, coarse particle matter (PM10) primary standard, and secondary standards for PM2.5 and PM10 identical to the primary standards. The proposal also includes a separate PM2.5 standard to improve visibility. The EPA is proposing two visibility options for this 24-hour standard and is seeking comment on alternative levels. The EPA agreed to finalize the rule by December 2012. Although the impact on GMO’s operations will not be known until after the rule is finalized, it could have a significant effect on GMO’s results of operations, financial position and cash flows.

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by June 2013. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri river for cooling purposes and return the heated water to the Missouri river. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station and at GMO's Sibley and Lake Road Stations.

Additionally, the EPA plans to revise the existing standards for water discharges from coal-fired power plants with a proposed rule in December 2012 and final action in May 2014. Until a rule is proposed and finalized, the financial and operational impacts to GMO cannot be determined.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At September 30, 2012, and December 31, 2011, GMO had $3.0 million and $2.1 million, respectively, accrued for the future investigation and remediation of certain additional GMO identified MGP sites, PCB contaminated sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately $2.4 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

9. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, The Federal Energy Regulatory Commission (FERC) issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant was a net purchaser of power during the refund period, it has received approximately $8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately $12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. In May 2011, FERC issued an order which clarified the scope of the hearing regarding spot-market transactions during the Summer Period and ruled on requests for rehearing and motions to dismiss. An evidentiary hearing before a FERC administrative law judge concluded on July 19, 2012. An initial decision by the FERC administrative law judge is due by February 2013. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds.

A separate proceeding was also initiated, generally referred to as the Pacific Northwest refund proceeding, to determine if any refunds were warranted in the Pacific Northwest between December 25, 2000, and June 20, 2001. Refund claims brought against MPS Merchant were $5.1 million. MPS Merchant expects to settle these claims for an immaterial amount in the fourth quarter of 2012.

10. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled $23.9 million and $76.8 million, respectively, for the three months ended and year to date September 30, 2012. These costs totaled $25.0 million and $82.2 million, respectively, for the same periods in 2011. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO. At September 30, 2012, and December 31, 2011, GMO had net payables of $15.9 million and $24.1 million, respectively, to KCP&L.

11. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO’s operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility. Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders, as discussed below.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At September 30, 2012, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties.

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. The fair value of the portfolio relates to financial contracts that will settle against actual purchases of natural gas and purchased power. At September 30, 2012, GMO had financial contracts in place to hedge approximately 93% for the remainder of 2012, 71% for 2013 and 10% for 2014 of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's FAC. A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. To the extent recovery of actual costs incurred is allowed, amounts will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	September 30 2012		December 31 2011	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	$ 16.3	$ (1.9)	$ 23.6	$ (5.0)
Option contracts				
Non-hedging derivatives	-	-	0.4	-

The fair values of GMO's open derivative positions are summarized in the following table. The table contains derivative instruments not designated as hedging instruments (non-hedging derivatives) under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

September 30, 2012	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Derivative instruments	$ 0.4	$ 2.3
December 31, 2011			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	$ -	$ 5.0

The following table summarizes the amount of gain (loss) recognized in a regulatory balance sheet account or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

Derivatives in Regulatory Account Relationship					
			Gain (Loss) Reclassified from Regulatory Account		
	Amount of Gain (Loss) Recognized in Regulatory Account on Derivatives		Income Statement Classification	Amount	
Three Months Ended September 30, 2012	(millions)			(millions)	
Commodity contracts	$	0.9	Fuel	$	(2.8)
Total	$	0.9	Total	$	(2.8)
Year to Date September 30, 2012					
Commodity contracts	$	(1.8)	Fuel	$	(5.5)
Total	$	(1.8)	Total	$	(5.5)
Three Months Ended September 30, 2011					
Commodity contracts	$	(2.2)	Fuel	$	(0.6)
Total	$	(2.2)	Total	$	(0.6)
Year to Date September 30, 2011					
Commodity contracts	$	(3.5)	Fuel	$	(3.5)
Total	$	(3.5)	Total	$	(3.5)

12. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date. Assets and liabilities categorized within this level consist of GMO’s various exchange traded derivative instruments and equity securities that are actively traded within GMO's Supplemental Executive Retirement Plan (SERP) rabbi trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets categorized within this level consist of debt securities within GMO's SERP rabbi trust fund.

Level 3 – Unobservable inputs, reflecting GMO’s own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include GMO’s balances of financial assets and liabilities measured at fair value on a recurring basis at September 30, 2012, and December 31, 2011.

Description	September 30 2012	Netting[c]	Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
			(millions)		
Assets					
Derivative instruments (a)	-	$ (0.4)	$ 0.4	$ -	$ -
SERP rabbi trust [b]					
Equity securities	0.1	-	0.1	-	-
Debt securities	0.1	-	-	0.1	-
Total SERP rabbi trust	0.2	-	0.1	0.1	-
Total	0.2	(0.4)	0.5	0.1	-
Liabilities					
Derivative instruments [a]	-	(2.3)	2.3	-	-
Total	$ -	$ (2.3)	$ 2.3	$ -	$ -

Description	December 31 2011	Netting[c]	Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
			(millions)		
Assets					
SERP rabbi trust [b]					
Equity securities	$ 0.2	$ -	$ 0.2	$ -	$ -
Debt securities	0.1	-	-	0.1	-
Total SERP rabbi trust	0.3	-	0.2	0.1	-
Total	0.3	-	0.2	0.1	-
Liabilities					
Derivative instruments [a]	-	(5.0)	5.0	-	-
Total	$ -	$ (5.0)	$ 5.0	$ -	$ -

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.

(b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include $20.3 million at September 30, 2012, and December 31, 2011, of cash and cash equivalents, which are not subject to the fair value requirements.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the consolidated balance sheet where a master netting agreement exists between GMO and the counterparty. At September 30, 2012, and December 31, 2011, GMO netted $1.9 million and $5.0 million, respectively, of cash collateral posted with counterparties.

13. TAXES

Components of income tax expense are detailed in the following table.

	Three Months Ended September 30 2012	Three Months Ended September 30 2011	Year to Date September 30 2012	Year to Date September 30 2011
	(millions)			
Current income taxes				
Federal	$ (17.6)	$ (3.8)	$ (20.6)	$ (4.0)
State	(2.9)	(0.6)	(2.4)	(0.1)
Total	(20.5)	(4.4)	(23.0)	(4.1)
Deferred income taxes				
Federal	44.7	29.0	60.3	44.1
State	7.3	5.1	9.2	3.5
Total	52.0	34.1	69.5	47.6
Noncurrent income taxes				
Federal	-	(2.0)	(0.1)	(5.7)
State	0.1	(0.2)	-	(0.2)
Total	0.1	(2.2)	(0.1)	(5.9)
Investment tax credit amortization	(0.2)	(0.2)	(0.5)	(0.5)
Income tax expense	$ 31.4	$ 27.3	$ 45.9	$ 37.1

Income Tax Expense and Effective Income Tax Rates

Income tax expense and the effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following tables.

Three Months Ended September 30	Income Tax Expense 2012	Income Tax Expense 2011	Income Tax Rate 2012	Income Tax Rate 2011
	(millions)			
Federal statutory income tax	$ 31.1	$ 26.4	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.1	0.1	0.2	0.2
Amortization of investment tax credits	(0.2)	(0.2)	(0.2)	(0.2)
State income taxes	2.9	3.0	3.2	3.9
Changes in uncertain tax positions, net	-	(2.0)	-	(2.7)
Other	(2.5)	-	(2.9)	-
Total	$ 31.4	$ 27.3	35.3 %	36.2 %

	Income Tax Expense		Income Tax Rate	
Year to Date September 30	**2012**	**2011**	**2012**	**2011**
	(millions)			
Federal statutory income tax	$ 42.7	$ 36.9	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.5	0.4	0.4	0.4
Amortization of investment tax credits	(0.5)	(0.5)	(0.4)	(0.5)
State income taxes	4.3	4.6	3.5	4.3
Changes in uncertain tax positions, net	-	(2.0)	-	(1.9)
Valuation allowance	0.1	(2.3)	0.1	(2.2)
Other	(1.2)	-	(1.0)	0.1
Total	$ 45.9	$ 37.1	37.6 %	35.2 %

Uncertain Tax Positions

At September 30, 2012, and December 31, 2011, GMO had $0.7 million and $0.8 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, $0.7 million at September 30, 2012, and December 31, 2011, is expected to impact the effective tax rate if recognized.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	September 30 2012	December 31 2011
	(millions)	
Beginning balance January 1	$ 0.8	$ 7.0
Additions for prior year tax positions	-	0.1
Reductions for prior year tax positions	(0.1)	(6.2)
Statute expirations	-	(0.1)
Ending balance	$ 0.7	$ 0.8

GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. Amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant at September 30, 2012 and December 31, 2011.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2009 tax year. The Company estimates that it is reasonably possible that $0.1 million of unrecognized tax benefits for GMO may be recognized in the next twelve months due to statute expirations or settlement agreements with tax authorities.

14. SEGMENTS AND RELATED INFORMATION

GMO has one reportable segment, electric utility. Other includes unallocated corporate charges, non-regulated operations and equity in earnings (loss) of subsidiaries. The following tables reflect summarized financial information concerning GMO's reportable segment.

Three Months Ended September 30, 2012	Electric Utility	Other	Total GMO
		(millions)	
Operating revenues	$ 257.3	$ -	$ 257.3
Depreciation and amortization	(109.2)	-	(109.2)
Interest charges	(15.8)	-	(15.8)
Income tax expense	(31.2)	(0.2)	(31.4)
Net income	51.8	6.3	58.1

Year to Date September 30, 2012	Electric Utility	Other	Total GMO
		(millions)	
Operating revenues	$ 604.5	$ -	$ 604.5
Depreciation and amortization	(65.6)	-	(65.6)
Interest charges	(53.1)	-	(53.1)
Income tax expense	(45.7)	(0.2)	(45.9)
Net income	74.0	2.7	76.7

Three Months Ended September 30, 2011	Electric Utility	Other	Total GMO
		(millions)	
Operating revenues	$ 267.3	$ -	$ 267.3
Depreciation and amortization	(20.4)	-	(20.4)
Interest charges	(19.3)	(0.1)	(19.4)
Income tax (expense) benefit	(30.1)	2.8	(27.3)
Net income (loss)	48.5	(0.2)	48.3

Year to Date September 30, 2011	Electric Utility	Other	Total GMO
		(millions)	
Operating revenues	$ 611.1	$ -	$ 611.1
Depreciation and amortization	(58.8)	-	(58.8)
Interest charges	(43.6)	(0.1)	(43.7)
Income tax (expense) benefit	(41.9)	4.8	(37.1)
Net income	67.1	1.3	68.4

15. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the $169.0 million of GMO acquisition goodwill was conducted on September 1, 2012. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO’s regulated electric utility operations are considered one reporting unit for assessment of impairment, as they are included within the same operating segment and have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA and net utility asset values and market prices of stock of electric and gas company regulated peers. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(1,433,931)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				175,002
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				175,002
5	Balance of Account 219 at End of Preceding Quarter/Year				(1,258,929)
6	Balance of Account 219 at Beginning of Current Year				(1,898,665)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				202,430
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				202,430
10	Balance of Account 219 at End of Current Quarter/Year				(1,696,235)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,433,931)		
2			175,002		
3					
4			175,002	68,383,391	68,558,393
5			(1,258,929)		
6			(1,898,665)		
7			202,430		
8					
9			202,430	76,673,019	76,875,449
10			(1,696,235)		

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,421,056,935	2,421,056,935
4	Property Under Capital Leases	262,396,388	262,396,388
5	Plant Purchased or Sold		
6	Completed Construction not Classified	486,599,604	486,599,604
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,170,052,927	3,170,052,927
9	Leased to Others		
10	Held for Future Use	2,525,367	2,525,367
11	Construction Work in Progress	86,443,920	86,443,920
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,259,022,214	3,259,022,214
14	Accum Prov for Depr, Amort, & Depl	1,111,800,244	1,111,800,244
15	Net Utility Plant (13 less 14)	2,147,221,970	2,147,221,970
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,102,139,695	1,102,139,695
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	9,660,549	9,660,549
22	Total In Service (18 thru 21)	1,111,800,244	1,111,800,244
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,111,800,244	1,111,800,244

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					28
					29
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					32
					33

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	25,699,198	5,641,450
2	Steam Production Plant	1,203,640,781	375,996,173
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	340,881,862	126,667,707
7	Transmission	332,965,903	119,139,600
8	Distribution	1,112,070,939	442,687,472
9	Regional Transmission and Market Operation		
10	General	154,794,244	41,667,842
11	TOTAL (Total of lines 1 through 10)	3,170,052,927	1,111,800,244

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	AG3-2011-AFS; Phase 2	476	561800		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23					
24					
25					
26					
27					
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29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Costs Deferred Under Electric 1989 AAO					
2	Sibley Rebuild and Western Coal Conversion					
3	Amortize 20 years 07/1993 - 06/2013	11,104		various	2,664	8,440
4						
5						
6	Costs Deferred Under Electric 1992 AAO					
7	Sibley Rebuild and Western Coal Conversion					
8	Amortize 20 years 07/1993 - 06/2013	146,503		various	36,639	109,864
9						
10						
11	Acctg. for Income Taxes - ASC 740 Impact on					
12	Rate Regulated Enterprises	26,777,312			260,652	26,516,660
13						
14						
15	Asset Retirement Obligations - ASC 410	14,341,495	271,639			14,613,134
16						
17						
18	Mark to Market Hedge per Case No.					
19	ER-2005-0436	7,618,256			3,640,534	3,977,722
20						
21						
22	L&P Merger Transition Costs					
23	Amortize 10 years 03/2006 - 02/2016	1,818,542		920, 926	123,991	1,694,551
24						
25						
26	Pension & OPEB costs deferred in accordance					
27	with Missouri Case No. ER-2010-0356.	125,735,494	2,631,790	926	763,830	127,603,454
28						
29						
30	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
31	MPS and L&P electric Fuel Adjustment Clause &					
32	L&P Steam Quarterly Cost Adjustment.	20,658,254	10,226,377		9,813,865	21,070,766
33						
34						
35	Missouri Case No. EU-2008-0233:					
36	Deferred costs associated with L&P ice storm damage					
37	to be amortized over 5 years beginning January 1,					
38	2008.	794,718		405	397,359	397,359
39						
40						
41						
42						
43						
44	TOTAL	268,905,958	17,214,234		16,878,437	269,241,755

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Missouri Case No. ER-2010-0356:					
2	Missouri jurisdictional transition costs for Great					
3	Plains Energy's acquisition of Aquila, to be					
4	amortized over 5 years beginning June 2011.	17,983,738		920, 923	1,108,992	16,874,746
5						
6						
7	Missouri Case No. ER-2009-0090 and ER-2010-0356:					
8	Represents the deferred costs for the energy					
9	efficiency and affordability programs. Each					
10	vintage will be amortized over 10 years.	22,113,931	2,076,648	908	392,999	23,797,580
11						
12						
13	Missouri Case No. ER-2010-0356:					
14	Missouri jurisdictional difference between allowed					
15	rate base and financial costs booked for Iatan 1					
16	and Iatan Common, to be amortized over 27					
17	years beginning June 2011.	5,992,756		405	39,983	5,952,773
18						
19						
20	Missouri Case No. ER-2010-0356:					
21	Deferred costs associated with the 2010 rate case					
22	preparation and presentation to the Missouri Public					
23	Service Commission to be amortized over 3 years					
24	beginning June 2011.	3,397,937	5,326	928	237,517	3,165,746
25						
26						
27	Missouri Case No. ER-2010-0356:					
28	Deferred 50% cost of the Economic Relief Pilot					
29	Program to be amortized over 3 years beginning					
30	June 2011.	287,064		908	21,036	266,028
31						
32						
33	Missouri Case No. ER-2010-0356:					
34	Deferred costs associated with the Iatan 2 project,					
35	to be amortized over 47.7 years beginning June					
36	2011.	15,369,727		405	33,612	15,336,115
37						
38						
39	Missouri Case No. ER-2010-0356:					
40	Deferred costs associated with DSM advertising					
41	to be amortized over 10 years beginning June 2011.	171,197		909	4,764	166,433
42						
43						
44	TOTAL	268,905,958	17,214,234		16,878,437	269,241,755

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. EU-2012-0131:					
2	Deferral of Solar Rebates and REC's, to be deferred					
3	with cost recovery determined in a subsequent					
4	rate case proceeding.	4,587,564	1,930,303			6,517,867
5						
6	Missouri Case No. ER-2010-0356:					
7	Iatan 2 and Common O&M Tracker, to be deferred					
8	with cost recovery determined in a subsequent					
9	rate case proceeding.	878,895				878,895
10						
11						
12	Missouri Case No. ER-2012-0175:					
13	Deferred costs associated with the 2012 rate					
14	case preparation and presentation to the Missouri					
15	Public Service Commission.	221,471	72,151			293,622
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	268,905,958	17,214,234		16,878,437	269,241,755

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively.	118,134	509	12,923		105,211
6						
7						
8	Deferred Maintenance	17,796,914			811,782	18,608,696
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356 to be					
13	amortized over 5 years beginning June 2011.	42,702,824	926	10,479	940,766	43,633,111
14						
15						
16	Deferred Regulatory Liability - ASC 740	2,571,744				2,571,744
17						
18						
19	L&P Steam Quarterly Cost Adjustment per					
20	Missouri Case No. HR-2009-0092.	4,795,553		1,511,885	1,003,481	4,287,149
21						
22						
23	One KC Place Lease Abatement per Missouri					
24	Case No. ER-2010-0356, to be amortized					
25	over 5 years beginning June 2011.	1,064,450	931	66,806		997,644
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	69,049,619		1,602,093	2,756,029	70,203,555

Schedule Page: 278 Line No.: 16 Column: b

Excess taxes due to change in tax rates	$2.3 million
Investment tax credits	$0.3 million
Total	$2.6 million

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	305,120,291	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	204,640,838	
5	Large (or Ind.) (See Instr. 4)	64,211,776	
6	(444) Public Street and Highway Lighting	5,481,502	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	579,454,407	
11	(447) Sales for Resale	6,245,214	
12	TOTAL Sales of Electricity	585,699,621	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	585,699,621	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	587,351	
17	(451) Miscellaneous Service Revenues	655,874	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	901,207	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,772,385	
22	(456.1) Revenues from Transmission of Electricity of Others	4,911,860	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	18,828,677	
27	TOTAL Electric Operating Revenues	604,528,298	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,751,723		274,484		2
				3
2,434,652		38,269		4
1,015,338		241		5
23,591		300		6
				7
				8
				9
6,225,304		313,294		10
238,053		29		11
6,463,357		313,323		12
				13
6,463,357		313,323		14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenue:

$ 284,370	Reconnect Charges
$ 162,950	Collection Fees
$ 89,800	Temporary Meter Charges
$ 70,095	Diversion Trip Charges
$ 48,659	Excess Facilities
$ 655,874	**Total**

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenue:

$11,329,434	Steam Revenues
$ 302,940	Sales & Use Tax Timely Filing Discount
$ 107,911	CFSI Joint Facilities
$ 32,100	Non-Sufficient Funds Fee
$11,772,385	**Total**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	120,536,576
3	Steam Power Generation - Maintenance (510-515)	18,367,150
4	Total Power Production Expenses - Steam Power	138,903,726
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses – Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	19,843,047
12	Other Power Generation - Maintenance (551-554.1)	3,885,487
13	Total Power Production Expenses - Other Power	23,728,534
14	Other Power Supply Expenses	
15	Purchased Power (555)	64,930,245
16	System Control and Load Dispatching (556)	972,426
17	Other Expenses (557)	2,662,684
18	Total Other Power Supply Expenses (line 15-17)	68,565,355
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	231,197,615
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	748,976
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	306,362
26	(561.3) Load Dispatch-Transmission Service and Scheduling	87,768
27	(561.4) Scheduling, System Control and Dispatch Services	1,633,437
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	13,600
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	435,593
32	(562) Station Expenses	135,959
33	(563) Overhead Line Expenses	103,035
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	8,458,036
36	(566) Miscellaneous Transmission Expenses	851,811
37	(567) Rents	186,221
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	12,960,798
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	4,041
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,123,470
48	(571) Maintenance Overhead Lines	1,197,864
49	(572) Maintenance of Underground Lines	148
50	(573) Maintenance of Miscellaneous Transmission Plant	3,767
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,329,290
53	Total Transmission Expenses (Lines 39 and 52)	15,290,088
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,025,481
63	Regional Market Operation Expenses (Lines 55 - 62)	1,025,481
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,025,481
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	10,778,278
74	Distribution Maintenance Expenses (590-598)	10,643,947
75	Total Distribution Expenses (Lines 73 and 74)	21,422,225

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2012
Cooper-Fairpoint - St. Joe-Billing for Share	174,156
Total KCPL-GMO Transmission Lease Expense	174,156
All Other	12,065
Total KCPL-GMO Account 567000	186,221

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	11,678,495
2	(907-910) Customer Service and Information Expenses	539,032
3	(911-917) Sales Expenses	210,140
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	11,362,133
7	921 Office Supplies and Expenses	2,234,919
8	(Less) 922 Administrative Expenses Transferred-Credit	-3,305,163
9	923 Outside Services Employed	5,668,710
10	924 Property Insurance	1,361,727
11	925 Injuries and Damages	356,880
12	926 Employee Pensions and Benefits	22,113,112
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	3,501,438
15	(Less) 929 Duplicate Charges-Credit	426,743
16	930.1General Advertising Expenses	39,801
17	930.2Miscellaneous General Expenses	2,176,090
18	931 Rents	1,536,824
19	TOTAL Operation (Total of lines 6 thru 18)	53,230,054
20	Maintenance	
21	935 Maintenance of General Plant	1,755,229
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	54,985,283

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	OS
3	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
4	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
5	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
6	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
7	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
8	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
9	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
10	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
12	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	AD
13				
14	MISSOURI (KCP&L GMOC-SJLP):			
15	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
60	Associated Electric	Multiple				2
55	City of Galt	City of Galt		662	662	3
56	Gilman City	Gilman City		715	715	4
OATT	City of Harrisonvill	Harrisonville Subst	30	33,111	33,111	5
OATT	City of Odessa	Odessa Substation	14	13,911	13,911	6
109	Osceola	Osceola		2,613	2,613	7
58	Rich Hill	Rich Hill		3,555	3,555	8
20	KCP&L Interconnects	Multiple				9
54	Liberal Muni Light	Liberal Muni Light		1,955	1,955	10
SPP Tariff	Multiple	Multiple				11
60	Associated Electric	Multiple				12
						13
						14
SPP Tariff	Multiple	Multiple				15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			44	**56,522**	**56,522**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
		14,391	14,391	2
		4,799	4,799	3
		5,334	5,334	4
115,100		16,012	131,112	5
48,155		7,083	55,238	6
		17,818	17,818	7
		25,959	25,959	8
		24,221	24,221	9
		14,319	14,319	10
		758,804	758,804	11
		-185,122	-185,122	12
				13
				14
		605,076	605,076	15
				16
				17
				18
				19
				20
				21
				22
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
163,255	**0**	**1,308,694**	**1,471,949**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	TRANSFER OF ENERGY Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	ASSOCIATED ELECTRIC CO	LFP			22,853			22,853
2	ENTERGY ELECTRIC SERV	LFP			1,343,228		129,208	1,472,436
3	KCP&L	NF			48,604			48,604
4	MW INDEP SYS OPER	NF			-12			-12
5	NE PUB PWR DIST	LFP			245,250			245,250
6	SOUTHWEST POWER POOL	LFP			1,362,045			1,362,045
7	SOUTHWEST POWER POOL	SFP						
8	SOUTHWEST POWER POOL	NF			203			203
9	WESTAR ENERGY	LFP			309,405			309,405
10								
11								
12								
13								
14								
15								
16								
	TOTAL				3,331,576		129,208	3,460,784

Schedule Page: 332 Line No.: 2 Column: g

Fees for monthly transmission or service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				1,812,656	1,812,656
2	Steam Production Plant	19,078,433	108,423		220,785	19,407,641
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	10,451,619	3,887			10,455,506
7	Transmission Plant	5,106,675		111,688	596,039	5,814,402
8	Distribution Plant	23,521,220		168	596,039	24,117,427
9	General Plant	4,102,060	518	14		4,102,592
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	62,260,007	112,828	111,870	3,225,519	65,710,224

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,399,521	1,544,118	2,295,774	
3	Net Sales (Account 447)	369,152	1,042,344	1,521,604	
4	Transmission Rights				
5	Ancillary Services	83,226	48,515	72,853	
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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26					
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28					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,851,899	2,634,977	3,890,231	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
1	January	760,832	11,144	1,407	12	1900
2	February	688,975	9,524	1,289	10	2100
3	March	643,453	15,265	1,092	5	800
4	Total	2,093,260	35,933	3,788		
5	April	598,353	14,385	1,320	25	1800
6	May	742,960	32,157	1,455	28	1800
7	June	868,098	36,149	1,930	28	1800
8	Total	2,209,411	82,691	4,705		
9	July	1,052,039	20,863	2,011	25	1700
10	August	887,878	38,059	1,897	7	1800
11	September	702,151	35,735	1,769	4	1700
12	Total	2,642,068	94,657	5,677		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,430	12	1900	1,405	24		1		
2	February	1,308	10	2100	1,287	20		1		
3	March	1,108	5	800	1,090	17		1		
4	Total for Quarter 1	3,846			3,782	61		3		
5	April	1,343	25	1800	1,319	24				
6	May	1,484	28	1800	1,452	31		1		
7	June	1,968	28	1800	1,929	38		1		
8	Total for Quarter 2	4,795			4,700	93		2		
9	July	2,052	25	1700	2,010	41		1		
10	August	1,928	7	1800	1,896	31		1		
11	September	1,804	4	1700	1,768	35		1		
12	Total for Quarter 3	5,784			5,674	107		3		
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	14,425			14,156	261		8		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,049	12	1900	1,024	24		1		
2	February	953	10	2100	932	20		1		
3	March	809	8	2000	790	18		1		
4	Total for Quarter 1	2,811			2,746	62		3		
5	April	1,027	25	1800	1,003	24				
6	May	1,183	28	1800	1,151	31		1		
7	June	1,528	28	1800	1,489	38		1		
8	Total for Quarter 2	3,738			3,643	93		2		
9	July	1,593	25	1700	1,551	41		1		
10	August	1,514	7	1800	1,482	31		1		
11	September	1,384	5	1800	1,349	34		1		
12	Total for Quarter 3	4,491			4,382	106		3		
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	11,040			10,771	261		8		

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	386	13	800	386					
2	February	358	10	2000	358					
3	March	313	1	800	313					
4	Total for Quarter 1	1,057			1,057					
5	April	317	2	1700	317					
6	May	338	23	1700	338					
7	June	442	27	1700	442					
8	Total for Quarter 2	1,097			1,097					
9	July	459	25	1700	459					
10	August	437	1	1700	437					
11	September	423	4	1700	423					
12	Total for Quarter 3	1,319			1,319					
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	3,473			3,473					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2012	End of 2012/Q3

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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