

THIS FILING IS

Item 1: ☐ An Initial (Original)
Submission

OR ☒ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kansas City Power & Light Company

Year/Period of Report

End of 2011/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Kansas City Power & Light Company		02 Year/Period of Report End of 2011/Q4
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus. Planning & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, <i>Including Area Code</i> (816) 556-2200	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 09/19/2012

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature Lori A. Wright	04 Date Signed <i>(Mo, Da, Yr)</i> 09/19/2012
02 Title VP-Bus. Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	Not Applicable
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	None
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	Not Applicable
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	None
64	Pumped Storage Generating Plant Statistics	408-409	None
65	Generating Plant Statistics Pages	410-411	
66	Transmission Line Statistics Pages	422-423	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	None
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Lori A. Wright, Vice President - Business Planning and Controller
1200 Main Street
Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated - State of Missouri, July 29, 1922

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Missouri - Electric
Kansas - Electric

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2011:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803
000-51873	KANSAS CITY POWER & LIGHT COMPANY (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	44-0308720

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf	47%	
2		Creek Generating Station		
3				
4	Kansas City Power & Light Receivables Company	Corporation that purchases	100%	
5		customer receivables from		
6		KCP&L and sells to outside		
7		investors.		
8				
9	KCP&L, Inc. (Kansas)	Inactive	100%	
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11	KCP&L, Inc. (Missouri)	Inactive	100%	
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Owned and controlled jointly with Kansas Gas and Electric 47% and Kansas Electric Power Co-operative 6%.

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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman and Chief Executive Officer	Michael J. Chesser	800,000		
2					
3					
4	President and Chief Operating Officer	Terry Bassham	443,333		
5					
6					
7	Senior Vice President - Finance & Strategic	James C. Shay	375,000		
8	Development & Chief Financial Officer				
9					
10					
11	Senior Vice President - Supply	Scott H. Heidtbrink	315,000		
12					
13					
14	Senior Vice President - Human Resources and	Heather Humphrey	300,000		
15	General Counsel				
16					
17					
18	Former President and Chief Operating Officer	William H. Downey	340,000		
19	(Retired August 2011)				
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Dr. David L. Bodde	Senior Fellow & Professor
2		Arthur M. Spiro Center for Entrepreneurial Leadership
3		Clemson University
4		346 Sarrine Hall
5		Clemson, SC 29634-1345
6		
7	William C. Nelson	c/o Great Plains Energy
8		1200 Main Street
9		P.O. Box 418679
10		Kansas City, MO 64141-9679
11		
12	Dr. Linda Hood Talbott	President and CEO
13		Talbott & Associates
14		P.O. Box 22322
15		Kansas City, MO 64113-3022
16		
17	Randall C. Ferguson, Jr.	c/o Great Plains Energy
18		1200 Main Street
19		P.O. Box 418679
20		Kansas City, MO 64141-9679
21		
22	James A. Mitchell	Executive Fellow - Leadership
23		Center for Ethical Business Cultures
24		1000 LaSalle Avenue MJH-300
25		Minneapolis, MN 55403-2005
26		
27	Thomas D. Hyde	c/o Great Plains Energy
28		1200 Main Street
29		P.O. Box 418679
30		Kansas City, MO 64141-9679
31		
32	Gary D. Forsee	c/o Great Plains Energy
33		1200 Main Street
34		P.O. Box 418679
35		Kansas City, MO 64141-9679
36		
37	John J. Sherman	President and Chief Executive Officer
38		Inergy, L.P.
39		2 Brush Creek Blvd, Ste 200
40		Kansas City, MO 64112
41		
42	Michael J. Chesser	1200 Main Street
43	Chairman of the Board and Chief Executive Officer	P.O. Box 418679
44		Kansas City, MO 64141-9679
45		
46	Terry Bassham	1200 Main Street
47	President and Chief Operating Officer	P.O. Box 418679
48		Kansas City, MO 64141-9679

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	William H. Downey			c/o Great Plains Energy	
2	former President and Chief Operating Officer			1200 Main Street	
3	(retired August 2011)			P.O. Box 418679	
4				Kansas City, MO 64141-9679	
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

☒ Yes
☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☐ Yes
☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in footnotes		
2		on various FERC Form 1 pages for use in the		
3		FERC formula rate, Docket No. ER10-230-000.		
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 09/19/2012	Year/Period of Report End of 2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during 2011 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>	
Electric	Glasgow	MO	20 years	Renewal	5.00%	Effective 3/1/2011

2. None
3. None
4. None
5. None
6. Please see pages 122-123 for Notes to Financial Statements, Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 11 Long-Term Debt for obligations incurred during 2011.
7. None
8. Management and general contract (union) wage increases during the year 2011 are as follows:
Local 1464 increase of 3.5% was effective 2/1/2011.
Local 412 increase of 3.4% was effective 3/1/2011.
KCP&L management merit average increase of 1.33% was effective 3/1/2011.
Local 1613 increase of 3.25% was effective 4/1/2011.
9. **Legal and Regulatory Proceedings/Actions:**
- Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters, Note 13 Commitments and Contingencies detailing 2011 Environmental Matters and Note 14 for Legal Proceedings that were still active at December 31, 2011.
10. See 13.
11. Reserved
12. See the Notes to Financial Statements included on pages 122-123.
13. On February 28, 2011, Todd Kobayashi resigned at Vice-President of Strategy and Risk Management.
- On March 1, 2011, Kevin Bryant's title changed to Vice-President of Strategy and Risk Management.
- On March 1, 2011, Charles Caisley was appointed Vice-President of Marketing and Public Affairs.
- On April 30, 2011, F. Dana Crawford ceased serving as Vice President-Strategic Initiatives.
- On May 3, 2011, William H. Downey's title changed to Executive Vice Chairman, Terry Bassham's title changed to President and Chief Operating Officer, Thomas D. Hyde became a director of the Company, Ryan Bresette was appointed as Assistant Controller, Jaileah X. Huddleston became Assistant Secretary, and Darrin Ives ceased serving as Assistant Controller.
- On June 30, 2011, Mark G. English ceased serving as Assistant General Counsel and Assistant Secretary.
- On August 15, 2011, Michael W. Cline ceased serving as Vice President-Investor Relations and Treasurer.
On August 15, 2011, Kevin E. Bryant ceased serving as Vice President-Strategy and Risk Management and became Vice President-Investor Relations and Treasurer.
- On August 31, 2011, William H. Downey ceased serving as Executive Vice Chairman and Director;
on September 1, 2011, Terry Bassham became a Director.
- In February 2012, Michael J. Chesser announced that he will retire as Chief Executive Officer of Great Plains Energy and KCP&L effective May 31, 2012.

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Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The Board has selected Terry Bassham, President and Chief Operating Officer, to succeed Michael J.Chesser as Chief Executive Officer.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	09/19/2012	End of <u>2011/Q4</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,829,383,247	7,540,925,935
3	Construction Work in Progress (107)	200-201	203,492,533	227,542,942
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,032,875,780	7,768,468,877
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,247,098,045	3,104,681,195
6	Net Utility Plant (Enter Total of line 4 less 5)		4,785,777,735	4,663,787,682
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	26,465,290	8,831,886
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		2,771,026	39,537,985
9	Nuclear Fuel Assemblies in Reactor (120.3)		92,442,408	78,870,218
10	Spent Nuclear Fuel (120.4)		87,570,507	83,085,759
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	132,664,034	131,093,239
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		76,585,197	79,232,609
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,862,362,932	4,743,020,291
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,986,458	8,988,611
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,250,006	4,528,545
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,866,632	7,111,324
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,798,535	1,786,664
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		135,293,126	129,179,248
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		148,694,745	142,537,302
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,834,285	2,311,354
36	Special Deposits (132-134)		65,822	401,797
37	Working Fund (135)		3,984	10,000
38	Temporary Cash Investments (136)		0	11,560
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		69,033,950	71,097,203
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		49,450,402	63,900,770
44	Accounts Receivable from Assoc. Companies (146)		53,746,296	30,827,697
45	Fuel Stock (151)	227	59,004,233	44,875,683
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	90,195,461	85,976,845
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 09/19/2012	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	501,505,479	468,767,656
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	6,866,632	4,111,325
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-31,393,663	-36,401,942
16	Total Proprietary Capital (lines 2 through 15)		2,040,134,399	1,999,632,990
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,028,668,000	1,778,668,000
19	(Less) Reaquired Bonds (222)	256-257	112,730,000	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,920,957	3,271,797
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,280,562	1,893,266
24	Total Long-Term Debt (lines 18 through 23)		1,914,578,395	1,780,046,531
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,988,282	2,049,939
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,868,421	3,008,311
29	Accumulated Provision for Pensions and Benefits (228.3)		440,901,084	407,316,715
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		134,297,126	129,729,039
35	Total Other Noncurrent Liabilities (lines 26 through 34)		581,054,913	542,104,004
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		227,000,000	263,500,000
38	Accounts Payable (232)		222,917,772	220,777,708
39	Notes Payable to Associated Companies (233)		8,519,900	1,960,000
40	Accounts Payable to Associated Companies (234)		5,100,998	0
41	Customer Deposits (235)		5,910,327	6,282,681
42	Taxes Accrued (236)	262-263	20,558,114	21,290,207
43	Interest Accrued (237)		30,049,932	26,216,879
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2011 was \$277,533,658.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2010 was \$227,844,923.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,558,265,703	1,517,115,275		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	772,417,923	691,575,624		
5	Maintenance Expenses (402)	320-323	122,096,342	109,085,967		
6	Depreciation Expense (403)	336-337	161,805,940	170,793,850		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,056,227	1,077,334		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	31,073,317	85,449,365		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		9,480,544	8,966,859		
14	Taxes Other Than Income Taxes (408.1)	262-263	140,105,450	129,279,029		
15	Income Taxes - Federal (409.1)	262-263	-3,519,797	8,324,281		
16	- Other (409.1)	262-263	-760,203	1,750,978		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	63,238,178	83,474,901		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-17,663,399	-4,286,870		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,450,715	-6,288,806		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		733,001			
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		8,424,317	7,889,525		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,301,936,833	1,277,732,059		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		256,328,870	239,383,216		

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		256,328,870	239,383,216			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		4,029,820	4,638,532			
34	(Less) Expenses of Nonutility Operations (417.1)		686,128	590,027			
35	Nonoperating Rental Income (418)		-159,046	-83,832			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,755,307	3,331,378			
37	Interest and Dividend Income (419)		474,111	1,114,762			
38	Allowance for Other Funds Used During Construction (419.1)		714,491	21,882,306			
39	Miscellaneous Nonoperating Income (421)		663,334	676,842			
40	Gain on Disposition of Property (421.1)		618,930	52,941			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,410,819	31,022,902			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		227,782	184,018			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		2,113,965	2,307,718			
46	Life Insurance (426.2)		620,154	85,574			
47	Penalties (426.3)		14,184	13,477			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		725,545	772,491			
49	Other Deductions (426.5)		18,849,734	31,338,293			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		22,551,364	34,701,571			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	84,474	77,720			
53	Income Taxes-Federal (409.2)	262-263	-6,222,429	-6,167,516			
54	Income Taxes-Other (409.2)	262-263	-1,194,031	-1,171,265			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	339,018	4,653,846			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		30,844	30,844			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-7,701,848	-11,945,751			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-6,438,697	8,267,082			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		118,528,414	117,899,084			
63	Amort. of Debt Disc. and Expense (428)		3,246,869	2,500,690			
64	Amortization of Loss on Reacquired Debt (428.1)		549,637	409,481			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		76,492	69,588			
68	Other Interest Expense (431)		-5,122,744	-14,102,979			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,881,625	22,353,957			
70	Net Interest Charges (Total of lines 62 thru 69)		114,397,043	84,421,907			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		135,493,130	163,228,391			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		135,493,130	163,228,391			

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2011	Q2 2011	Q3 2011	Q4 2011	Total 2011
431015	Commitment Exp-ST Loans	693,858	700,822	809,115	625,784	2,829,579
431016	Interest on Unsecured Notes	301,551	384,578	296,173	107,654	1,089,956
	All Other	(7,783,149)	(2,868,748)	109,144	1,500,474	(9,042,279)
	Total Other Interest Expense	(6,787,740)	(1,783,348)	1,214,432	2,233,912	(5,122,744)

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2010	Q2 2010	Q3 2010	Q4 2010	Total 2010
431015	Commitment Exp-ST Loans	162,060	213,676	548,354	725,614	1,649,704
431016	Interest on Unsecured Notes	207,878	305,077	267,108	206,753	986,816
	All Other	(1,257,801)	(1,227,481)	(5,409,946)	(8,844,271)	(16,739,499)
	Total Other Interest Expense	(887,863)	(708,728)	(4,594,484)	(7,911,904)	(14,102,979)

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		468,767,656	403,870,643
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		132,737,823	159,897,013
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-100,000,000	(95,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-100,000,000	(95,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		501,505,479	468,767,656
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	135,493,130	163,228,391		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	192,879,257	256,243,215		
5	Amortization of				
6	Nuclear fuel	21,373,906	25,117,453		
7	Other	11,864,911	10,998,266		
8	Deferred Income Taxes (Net)	80,562,559	83,107,925		
9	Investment Tax Credit Adjustment (Net)	-1,481,559	-6,319,650		
10	Net (Increase) Decrease in Receivables	-19,413,477	-8,262,425		
11	Net (Increase) Decrease in Inventory	-20,867,544	-8,884,544		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	17,026,497	-3,673,542		
14	Net (Increase) Decrease in Other Regulatory Assets	-7,923,309	-34,887,296		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,461,626	3,185,882		
16	(Less) Allowance for Other Funds Used During Construction	714,491	21,882,306		
17	(Less) Undistributed Earnings from Subsidiary Companies	2,755,308	3,331,378		
18	Other (provide details in footnote):	-61,017,149	62,155,620		
19					
20					
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	341,565,797	516,795,611		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-321,342,189	-471,173,098		
27	Gross Additions to Nuclear Fuel	-18,726,492	-36,179,663		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-71,288	-175,937		
30	(Less) Allowance for Other Funds Used During Construction	-714,491	-21,882,306		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-339,425,478	-485,646,392		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-18,466,515	-83,270,939		
45	Proceeds from Sales of Investment Securities (a)	15,089,649	79,597,213		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and removal	-9,685,621	-13,351,458
55	Net money pool lending	12,075,000	-6,075,000
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-340,412,965	-508,746,576
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	397,432,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net money pool borrowings	6,559,900	1,098,258
66	Net Increase in Short-Term Debt (c)		76,923,000
67	Other (provide details in footnote):		
68	Net money pool borrowings		
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	403,991,900	78,021,258
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-263,073,697	-220,106
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Issuance costs	-6,065,680	-5,118,067
78	Net Decrease in Short-Term Debt (c)	-36,500,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-100,000,000	-95,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-1,647,477	-22,316,915
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-494,645	-14,267,880
87			
88	Cash and Cash Equivalents at Beginning of Period	2,332,914	16,600,794
89			
90	Cash and Cash Equivalents at End of period	1,838,269	2,332,914

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	<u>2011</u>	<u>2010</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$1,834,285	\$2,311,354
Line No. 36 - Special Deposits (132-134)	65,822	401,797
Line No. 37 - Working Fund (135)	3,984	10,000
Line No. 38 - Temporary Cash Investments (136)	-	11,560
Total Balance Sheet	\$1,904,091	\$2,734,711
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(65,822)	(401,797)
Cash and Cash Equivalents at End of Period	\$1,838,269	\$2,332,914

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 09/19/2012	Year/Period of Report End of 2011/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KANSAS CITY POWER & LIGHT COMPANY

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms “Company” and “KCP&L” are used throughout this report and refer to Kansas City Power & Light Company. KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated electric utility.

Basis of Accounting

The accounting records of Kansas City Power & Light Company (KCP&L) are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues, and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Funds on Deposit

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

Nuclear decommissioning trust fund – KCP&L’s nuclear decommissioning trust fund assets are recorded at fair value. Fair value is based on quoted market prices of the investments held by the fund and/or valuation models.

Long-term debt – Fair value is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices were not available. At December 31, 2011, the book value and fair value of KCP&L’s long-term debt, including current maturities, were \$1.9 billion and \$2.2 billion, respectively. At December 31, 2010, the book value and fair value of KCP&L’s long-term debt, including current maturities, were \$1.8 billion and

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

\$1.9 billion, respectively.

Derivative instruments – The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

Pension plans – For financial reporting purposes, the market value of plan assets is the fair value. KCP&L uses a five-year smoothing of assets to determine fair value for regulatory reporting purposes.

Derivative Instruments

The Company records derivative instruments on the balance sheet at fair value in accordance with GAAP. The Company enters into derivative contracts to manage exposure to commodity price and interest rate fluctuations. Derivative instruments designated as normal purchases and normal sales (NPNS) and cash flow hedges are used solely for hedging purposes and are not issued or held for speculative reasons.

The Company considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. The Company may elect the NPNS exception, which requires the effects of the derivative to be recorded when the underlying contract settles. The Company accounts for derivative instruments that are not designated as NPNS as cash flow hedges or non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. In addition, if a derivative instrument is designated as a cash flow hedge, the Company documents the method of determining hedge effectiveness and measuring ineffectiveness. See Note 16 for additional information regarding derivative financial instruments and hedging activities.

The Company offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). The Company classifies cash flows from derivative instruments in the same category as the cash flows from the items being hedged.

Utility Plant

KCP&L's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred (except as discussed under Deferred Refueling Outage Costs). When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of KCP&L's utility plant is pledged as collateral for KCP&L's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented.

As prescribed by The Federal Energy Regulatory Commission (FERC), Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 0.2% in 2011 and 6.8% in 2010.

Utility plant includes generation (20- to 60-year life), transmission (15- to 70-year life), distribution (8- to 55-year life) and general equipment (5- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of KCP&L's utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat

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produced during the generation of electricity.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the immediate dismantlement method and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, KCP&L contributes to a tax-qualified trust fund to be used to decommission Wolf Creek Generating Station (Wolf Creek). Related liabilities for decommissioning are included on KCP&L's balance sheet in Asset Retirement Obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 7 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Deferred Refueling Outage Costs

KCP&L uses the deferral method to account for operations and maintenance expenses incurred in support of Wolf Creek's scheduled refueling outages and amortizes them evenly (monthly) over the unit's operating cycle of 18 months until the next scheduled outage. Replacement power costs during an outage are expensed as incurred.

Regulatory Matters

KCP&L defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if KCP&L was not regulated. See Note 5 for additional information concerning regulatory matters.

Revenue Recognition

KCP&L recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. KCP&L's estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

KCP&L collects from customers gross receipts taxes levied by state and local governments. These taxes from KCP&L's Missouri customers are recorded gross in operating revenues and general taxes on KCP&L's statement of income. KCP&L's gross receipts taxes collected from Missouri customers were \$55.6 million and \$54.3 million in 2011 and 2010, respectively. These taxes from KCP&L's Kansas customers are recorded net in operating revenues on KCP&L's statement of income.

KCP&L collect sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on KCP&L's statement of income.

KCP&L records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Property Gains and Losses

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating

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expenses.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

KCP&L has recognized tax benefits based on a “more-likely-than-not” recognition threshold. In addition, KCP&L recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including KCP&L, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. KCP&L’s income tax provision includes taxes allocated based on its separate company income or loss.

KCP&L has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain KCP&L investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

Dividends Declared

In February 2012, KCP&L’s Board of Directors declared a cash dividend payable to Great Plains Energy of \$25 million payable on March 19, 2012.

2. SUPPLEMENTAL CASH FLOW INFORMATION

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Other Operating Activities

	2011	2010
	(millions)	
Nuclear decommissioning expense	\$ 3.4	\$ 3.7
Deferred refueling outage costs	(17.9)	9.9
Pension and post-retirement benefit obligations	(46.0)	8.5
Iatan Nos. 1 and 2 impact of disallowed construction costs	1.5	13.0
Other deferred credits	(0.6)	4.7
Uncertain tax positions	(10.4)	(1.8)
Other	9.0	24.2
Total other operating activities	\$ (61.0)	\$ 62.2
Cash paid during the period:		
Interest	\$ 111.3	\$ 101.1
Income taxes	\$ 0.1	\$ 15.5
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 32.0	\$ 37.4

3. RECEIVABLES

KCP&L's other receivables at December 31, 2011 and 2010 consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light Receivables Company (Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fee earned by KCP&L approximates market value. The agreement expires in September 2014 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to Receivables Company is reflected in the following tables.

2011	KCP&L	Receivables Company
	(millions)	
Receivables (sold) purchased	\$ (1,415.6)	\$ 1,415.6
Gain (loss) on sale of accounts receivable ^(a)	(17.9)	17.7
Servicing fees	2.6	(2.6)
Fees to outside investor	-	(1.2)
Cash flows during the period		
Cash from customers transferred to Receivables Company	(1,412.4)	1,412.4
Cash paid to KCP&L for receivables purchased	1,394.7	(1,394.7)
Servicing fees	2.6	(2.6)
Interest on intercompany note	0.5	(0.5)

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2010	KCP&L	Receivables Company
	(millions)	
Receivables (sold) purchased	\$ (1,341.0)	\$ 1,341.0
Gain (loss) on sale of accounts receivable ^(a)	(17.0)	16.8
Servicing fees	3.2	(3.2)
Fees to outside investor	-	(1.2)
Cash flows during the period		
Cash from customers transferred to Receivables Company	(1,337.4)	1,337.4
Cash paid to KCP&L for receivables purchased	1,320.7	(1,320.7)
Servicing fees	3.2	(3.2)
Interest on intercompany note	0.5	(0.5)

^(a) Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek, its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements. Wolf Creek is operating in the category of nuclear plants receiving the lowest level of NRC oversight.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. KCP&L pays the DOE a quarterly fee of one-tenth of a cent for each kWh of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. These disposal costs are charged to fuel expense. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application, and the DOE appealed that decision to the full NRC. In 2011, the NRC issued an evenly split decision on the appeal and also ordered the licensing board to close out its work on the DOE's application by the end of September 2011 due to a lack of funding.

These agency actions prompted the states of Washington and South Carolina, and a county in South Carolina, to file a lawsuit in a federal Court of Appeals asking the court to compel the NRC to resume its license review and to issue a decision on the license application. Oral argument to the court is expected later in 2012. Wolf Creek has an on-site storage facility designed to hold all spent fuel generated at the plant through 2025, and believes it will be able to expand on-site storage as needed past 2025. Management cannot predict when, or if, an alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity. See Note 14 for a related legal proceeding.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and store in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity

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as needed if it becomes necessary to do so.

Nuclear Plant Decommissioning Costs

The MPSC and KCC require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years and to propose funding levels. The most recent study was submitted to the MPSC and KCC in August 2011 and is the basis for the current cost of decommissioning estimates in the following table. Funding levels included in KCP&L retail rates have not changed.

	Total Station	KCP&L's 47% Share
	(millions)	
Current cost of decommissioning (in 2011 dollars)	\$ 630	\$ 296
Future cost of decommissioning (in 2045-2053 dollars) ^(a)	2,455	1,154
Annual escalation factor	3.73%	
Annual return on trust assets ^(b)	6.89%	

^(a) Total future cost over an eight year decommissioning period.

^(b) The 6.89% rate of return is through 2025. The rate then systematically decreases through 2053 to 1.81% based on the assumption that the fund's investment mix will become increasingly more conservative as the decommissioning period approaches.

Nuclear Decommissioning Trust Fund

In 2011 and 2010, KCP&L contributed approximately \$3.4 million and \$3.7 million, respectively, to a tax-qualified trust fund to be used to decommission Wolf Creek. Amounts funded are charged to other operating expense and recovered in customers' rates. The funding level assumes a projected level of return on trust assets. If the actual return on trust assets is below the projected level or actual decommissioning costs are higher than estimated, KCP&L could be responsible for the balance of funds required; however, while there can be no assurances, management believes a rate increase would be allowed to recover decommissioning costs over the remaining life of the unit.

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

December 31	2011	2010
Decommissioning Trust	(millions)	
Beginning balance January 1	\$ 129.2	\$ 112.5
Contributions	3.4	3.7
Earned income, net of fees	4.8	2.0
Net realized gains	0.3	6.7
Net unrealized gains (losses)	(2.4)	4.3
Ending balance	\$ 135.3	\$ 129.2

The nuclear decommissioning trust is reported at fair value on the balance sheets and is invested in assets as detailed in the following table.

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	December 31							
	2011				2010			
	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value
	(millions)							
Equity securities	\$ 76.5	\$ 12.3	\$ (4.5)	\$ 84.3	\$ 73.4	\$ 13.1	\$ (1.0)	\$ 85.5
Debt securities	44.2	4.5	(0.1)	48.6	38.1	2.6	(0.1)	40.6
Other	2.4	-	-	2.4	3.1	-	-	3.1
Total	\$ 123.1	\$ 16.8	\$ (4.6)	\$ 135.3	\$ 114.6	\$ 15.7	\$ (1.1)	\$ 129.2

The weighted average maturity of debt securities held by the trust at December 31, 2011, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

	2011	2010
	(millions)	
Realized gains	\$ 1.0	\$ 7.3
Realized losses	(0.7)	(0.6)

Nuclear Insurance

The owners of Wolf Creek (Owners) maintain nuclear insurance for Wolf Creek for nuclear liability, nuclear property and accidental outage. These policies contain certain industry standard exclusions, including, but not limited to, ordinary wear and tear, and war. The nuclear property insurance programs subscribed to by members of the nuclear power generating industry include industry aggregate limits for acts of terrorism and related losses, including replacement power costs. There is no industry aggregate limit for liability claims related to terrorism, regardless of the number of acts of terrorism affecting Wolf Creek or any other nuclear energy liability policy or the number of policies in place. An industry aggregate limit of \$3.2 billion plus any reinsurance recoverable by Nuclear Electric Insurance Limited (NEIL), the Owners' insurance provider, exists for property claims related to terrorism, including accidental outage power costs for acts of terrorism affecting Wolf Creek or any other nuclear energy facility property policy within twelve months from the date of the first act. These limits plus any recoverable reinsurance are the maximum amount to be paid to members who sustain losses or damages from these types of terrorist acts. In addition, industry-wide retrospective assessment programs (discussed below) can apply once these insurance programs have been exhausted.

In the event of a catastrophic loss at Wolf Creek, the insurance coverage may not be adequate to cover property damage and extra expenses incurred. Uninsured losses, to the extent not recovered through rates, would be assumed by KCP&L and the other owners and could have a material effect on KCP&L's results of operations, financial position and cash flows.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, which was reauthorized through December 31, 2025, by the Energy Policy Act of 2005, the Owners are required to insure against public liability claims resulting from nuclear incidents to the full limit of public liability, which is currently \$12.6 billion. This limit of liability consists of the maximum available commercial insurance of \$0.4 billion and the remaining \$12.2 billion is provided through an industry-wide retrospective assessment program mandated by law, known as the Secondary Financial Protection (SFP) program. Under the SFP program, the Owners can be assessed up to \$117.5 million (\$55.2 million, KCP&L's 47% share) per incident at any commercial reactor in the country, payable at no more than \$17.5 million (\$8.2 million, KCP&L's 47% share) per incident per year. This assessment is subject to an inflation adjustment based on the Consumer Price Index and applicable premium taxes.

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In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property Insurance

The Owners carry decontamination liability, premature decommissioning liability and property damage insurance from NEIL for Wolf Creek totaling approximately \$2.8 billion (\$1.3 billion, KCP&L's 47% share). In the event of an accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. KCP&L's share of any remaining proceeds can be used for further decontamination, property damage restoration and premature decommissioning costs. Premature decommissioning coverage applies only if an accident at Wolf Creek exceeds \$500 million in property damage and decontamination expenses, and only after trust funds have been exhausted.

Accidental Nuclear Outage Insurance

The Owners also carry additional insurance from NEIL to cover costs of replacement power and other extra expenses incurred in the event of a prolonged outage resulting from accidental property damage at Wolf Creek.

Under all NEIL policies, the Owners are subject to retrospective assessments if NEIL losses, for each policy year, exceed the accumulated funds available to the insurer under that policy. The estimated maximum amount of retrospective assessments under the current policies could total approximately \$30.9 million (\$14.5 million, KCP&L's 47% share) per policy year.

5. REGULATORY MATTERS

KCP&L Kansas Rate Case Proceedings

In November 2010, KCC issued an order, effective December 1, 2010, for KCP&L, authorizing an increase in annual revenues of \$21.8 million, a return on equity of 10.0%, an equity ratio of approximately 49.7% and a Kansas jurisdictional rate base of \$1.781 billion. The annual revenue increase was subsequently adjusted by KCC in a January 2011 reconsideration order to \$22.0 million. In February 2011, KCC issued an order granting KCP&L and another party to the case their respective petitions for reconsideration regarding rate case expenses. In January 2012, KCC issued its order allowing approximately \$0.2 million of additional rate case expenses to be included in rates and amortized over three years. The rates authorized by KCC are effective unless and until modified by KCC or stayed by a court.

KCP&L Missouri Rate Case Proceedings

On February 27, 2012, KCP&L filed an application with the MPSC to request an increase of its retail rates of \$105.7 million, with a return on equity of 10.4% and a rate-making equity ratio of 52.5%. The request includes recovery of costs related to improving and maintaining infrastructure to continue to be able to provide reliable electric service and also includes a lower annual offset to the revenue requirement for the Missouri jurisdictional portion of KCP&L's annual non-firm wholesale electric sales margin (wholesale margin offset). KCP&L currently expects that it will not be able to achieve the \$45.9 million wholesale margin offset currently reflected in its retail rates due to a decline in wholesale power prices, which is being driven by low natural gas prices.

On April 12, 2011, the MPSC issued an order and on April 14, 2011, the MPSC Staff filed a report which quantified an authorized revenue increase of approximately \$34.8 million on an annual basis, which reflects a wholesale margin offset of approximately \$45.9 million and authorizes a return on equity of 10.0%, an equity ratio of approximately 46.3% and a Missouri jurisdictional rate base of approximately \$2.0 billion effective May 4, 2011. If the actual Missouri jurisdiction wholesale margin amount exceeds the \$45.9 million level reflected in the MPSC order, the difference will be recorded as a regulatory liability and will be returned, with interest, to KCP&L Missouri customers in a future rate case. The MPSC order provides the opportunity for KCP&L to retain a larger amount of non-firm wholesale electric sales margin than KCP&L proposed; however, there are no assurances that KCP&L will achieve the \$45.9 million wholesale margin offset amount and there are no means for KCP&L to recover any shortfall through its retail rates unless the MPSC authorizes

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future recovery.

As a result of disallowances in the April 2011 MPSC order, KCP&L recognized losses of \$1.5 million for construction costs related to Iatan No. 2 and the Iatan No. 1 environmental project during 2011. KCP&L also recorded a \$2.4 million loss for other disallowed costs in the MPSC order.

In a related order, the MPSC required KCP&L and GMO to apply to the Internal Revenue Service (IRS) to reallocate approximately \$26.5 million of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO. KCP&L and GMO did apply to the IRS but in September 2011, the IRS denied KCP&L's and GMO's request. The MPSC has indicated it will consider the ratemaking treatment of the tax credits in a future rate case. Certain ratemaking treatments that may be pursued by the MPSC could trigger the loss or repayment to the IRS of a portion of unamortized deferred investment tax credits. At December 31, 2011, KCP&L had \$127.9 million of unamortized deferred investment tax credits.

Regulatory Assets and Liabilities

KCP&L has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if KCP&L was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in KCP&L's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to KCP&L; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. KCP&L's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of the KCP&L's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

KCP&L's regulatory assets and liabilities are detailed in the following tables.

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	December 31	
	2011	2010
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 222.5	\$ 222.3
Asset retirement obligations	31.4	27.5
Pension and post-retirement costs	466.4 ^(a)	386.1
Deferred customer programs	48.2 ^(b)	44.7
Rate case expenses	9.6 ^(c)	12.3
Skill set realignment costs	3.4 ^(d)	4.8
Fuel adjustment clauses	14.0 ^(c)	8.4
Acquisition transition costs	24.7 ^(e)	29.3
Iatan No. 1 and Common facilities depreciation and carrying costs	16.4	15.1
Iatan No. 2 construction accounting costs	27.9	17.2
KS property tax surcharge	3.7	-
Other	1.6 ^(f)	3.4
Total	\$ 869.8	\$ 771.1
Regulatory Liabilities		
Taxes refundable through future rates	\$ 102.9	\$ 105.1
Emission allowances	82.0	85.9
Asset retirement obligations	49.3	44.9
Pension	0.7	-
Other	10.7	10.5
Total	\$ 245.6	\$ 246.4

(a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences not included in rate base that will be eliminated over the life of the pension plans.

(b) \$10.4 million not included in rate base and amortized over various periods.

(c) Not included in rate base and amortized over various periods.

(d) \$2.4 million not included in rate base and amortized through 2017.

(e) Not included in rate base and amortized through 2016.

(f) Certain insignificant items are not included in rate base and amortized over various periods.

6. INTANGIBLE ASSETS

KCP&L's intangible assets on the balance sheets are detailed in the following table.

	December 31, 2011		December 31, 2010	
	Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
	(millions)			
Computer software	\$ 171.7	\$ (129.9)	\$ 168.2	\$ (118.0)
Asset improvements	11.7	(0.6)	5.8	-

KCP&L's amortization expense related to intangible assets was \$12.6 million and \$12.2 million, respectively for 2011 and 2010. KCP&L's estimated amortization expense related to intangible assets for 2012 through 2016 for the intangible assets included in the balance sheet at December 31, 2011, is \$11.0 million, \$8.3 million, \$5.3 million, \$3.4 million and \$2.1 million, respectively.

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7. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred and capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to decommissioning Wolf Creek, site remediation of its Spearville Wind Energy Facilities, asbestos abatement and for removal of storage tanks, an ash pond and landfill.

Management has identified an additional asbestos ARO. Certain wiring used in generating stations includes asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, a fair value of the obligation cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The following table summarizes the change in KCP&L's AROs.

	2011	2010
	(millions)	
Beginning balance	\$ 129.7	\$ 119.8
Additions	-	2.0
Revision in timing and/or estimates	(3.8)	-
Accretion	8.4	7.9
Ending balance	\$ 134.3	\$ 129.7

8. PENSION PLANS, OTHER EMPLOYEE BENEFITS AND VOLUNTARY SEPARATION PROGRAM

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L, GMO and Wolf Creek Nuclear Operating Corporation (WCNOC) and incurs significant costs in providing the plans. Pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. In addition to providing pension benefits, Great Plains Energy provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO, and WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to Great Plains Energy's funded status of all defined benefit pension plans on an aggregate basis as well as the components of Great Plains Energy's net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. KCP&L uses a five-year smoothing of assets to determine fair value for regulatory reporting purposes. Net periodic benefit costs reflect total plan benefit costs

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prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Change in projected benefit obligation (PBO)	(millions)			
PBO at beginning of year	\$ 911.4	\$ 836.3	\$ 143.6	\$ 148.9
Service cost	31.1	30.3	3.1	3.8
Interest cost	49.6	49.3	7.8	8.8
Contribution by participants	-	-	6.6	5.6
Amendments	-	0.5	-	-
Actuarial (gain) loss	83.2	55.1	7.4	(12.5)
Benefits paid	(54.7)	(60.1)	(14.3)	(11.0)
Settlements	(40.0)	-	-	-
PBO at end of plan year	\$ 980.6	\$ 911.4	\$ 154.2	\$ 143.6
Change in plan assets				
Fair value of plan assets at beginning of year	\$ 557.6	\$ 488.2	\$ 65.8	\$ 52.0
Actual return on plan assets	(3.7)	62.7	2.5	0.5
Contributions by employer and participants	128.8	64.5	23.0	23.9
Benefits paid	(91.6)	(57.8)	(13.9)	(10.6)
Fair value of plan assets at end of plan year	\$ 591.1	\$ 557.6	\$ 77.4	\$ 65.8
Funded status at end of year	\$ (389.5)	\$ (353.8)	\$ (76.8)	\$ (77.8)
Amounts recognized in the consolidated balance sheets				
Current pension and other post-retirement liability	\$ (3.5)	\$ (3.1)	\$ (0.9)	\$ (1.0)
Noncurrent pension liability and other post-retirement liability	(386.0)	(350.7)	(75.9)	(76.8)
Net amount recognized before regulatory treatment	(389.5)	(353.8)	(76.8)	(77.8)
Accumulated OCI or regulatory asset/liability	491.8	403.2	52.5	54.8
Net amount recognized at December 31	\$ 102.3	\$ 49.4	\$ (24.3)	\$ (23.0)
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial loss	\$ 295.6	\$ 219.5	\$ 15.7	\$ 8.5
Prior service cost	10.7	15.3	36.9	44.1
Transition obligation	-	-	1.7	3.0
Other	185.5	168.4	(1.8)	(0.8)
Net amount recognized at December 31	\$ 491.8	\$ 403.2	\$ 52.5	\$ 54.8

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	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Components of net periodic benefit costs	(millions)			
Service cost	\$ 31.1	\$ 30.3	\$ 3.1	\$ 3.8
Interest cost	49.6	49.3	7.8	8.8
Expected return on plan assets	(38.0)	(36.6)	(1.8)	(2.1)
Prior service cost	4.6	4.6	7.2	7.2
Recognized net actuarial (gain) loss	38.7	37.4	(0.5)	(0.1)
Transition obligation	-	0.1	1.3	1.3
Settlement charges	10.1	-	-	-
Net periodic benefit costs before regulatory adjustment	96.1	85.1	17.1	18.9
Regulatory adjustment	(27.9)	(32.3)	1.1	-
Net periodic benefit costs	68.2	52.8	18.2	18.9
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities				
Current year net (gain) loss	114.8	29.1	6.7	(10.9)
Amortization of gain (loss)	(38.7)	(37.4)	0.5	0.1
Prior service cost	-	0.5	-	-
Amortization of prior service cost	(4.6)	(4.6)	(7.2)	(7.2)
Transition obligation	-	-	-	-
Amortization of transition obligation	-	(0.1)	(1.3)	(1.3)
Other regulatory activity	17.1	29.5	(1.0)	0.1
Total recognized in OCI or regulatory asset/liability	88.6	17.0	(2.3)	(19.2)
Total recognized in net periodic benefit costs and OCI or regulatory asset/liability	\$ 156.8	\$ 69.8	\$ 15.9	\$ (0.3)

For financial reporting purposes, the estimated prior service cost and net loss for Great Plains Energy's defined benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2012 are \$4.5 million and \$44.5 million, respectively. For financial reporting purposes, net actuarial gains and losses are recognized on a rolling five-year average basis. For regulatory reporting purposes, net actuarial gains and losses are amortized over ten years. The estimated prior service cost, net gain and transition costs for the other post-retirement benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost for Great Plains Energy in 2012 are \$7.2 million, \$(0.1) million and \$1.0 million, respectively.

The accumulated benefit obligation (ABO) for all of Great Plains Energy's defined benefit pension plans was \$852.6 million and \$808.8 million at December 31, 2011 and 2010, respectively. The PBO, ABO and fair value of plan assets at plan year-end are aggregated by funded and underfunded plans in the following table.

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	2011	2010
Pension plans with the ABO in excess of plan assets	(millions)	
Projected benefit obligation	\$ 980.6	\$ 911.4
Accumulated benefit obligation	852.6	808.8
Fair value of plan assets	591.1	557.6
Pension plans with plan assets in excess of the ABO		
Projected benefit obligation	\$ -	\$ -
Accumulated benefit obligation	-	-
Fair value of plan assets	-	-

The expected long-term rate of return on plan assets represents Great Plains Energy's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at plan year-end	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Discount rate	5.01%	5.54%	5.03%	5.50%
Rate of compensation increase	4.08%	4.08%	4.07%	4.06%

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Discount rate	5.54%	5.92%	5.50%	5.87%
Expected long-term return on plan assets	7.29%	8.00%	2.83% *	4.25% *
Rate of compensation increase	4.08%	4.26%	4.06%	4.25%

* after tax

For pension benefits, Great Plains Energy's 2012 projected weighted-average long-term rate of return on plan assets is 7.3%, unchanged from 2011.

Great Plains Energy expects to contribute \$94.5 million to the pension plans in 2012 to meet Employee Retirement Income Security Act of 1974 (ERISA) funding requirements and regulatory orders, the majority of which is expected to be paid by KCP&L. Great Plains Energy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Great Plains Energy also expects to contribute \$16.7 million to other post-retirement benefit plans in 2012, the majority of which is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2021.

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	Pension Benefits	Other Benefits
	(millions)	
2012	\$ 76.6	\$ 8.6
2013	65.5	8.1
2014	67.3	8.3
2015	66.5	8.2
2016	70.1	8.4
2017-2021	381.0	46.3

Pension plan assets are managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the fund, which is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The portfolios are invested, and periodically rebalanced, to achieve targeted allocations of approximately 27% U.S. large cap and small cap equity securities, 20% international equity securities, 36% fixed income securities, 7% real estate, 6% commodities and 4% hedge funds. Fixed income securities include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. treasury notes and money market funds.

The fair values of Great Plains Energy's pension plan assets at December 31, 2011 and 2010, by asset category are in the following tables.

Description	December 31 2011	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
		(millions)		
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 156.3	\$ 94.6	\$ 61.7	\$ -
International ^(b)	117.0	40.9	76.1	-
Real estate ^(c)	34.7	-	-	34.7
Commodities ^(d)	34.6	-	34.6	-
Fixed income securities				
Fixed income funds ^(e)	166.5	34.2	132.3	-
U.S. Treasury	4.9	4.9	-	-
U.S. Agency, state and local obligations	17.7	-	17.7	-
U.S. corporate bonds ^(f)	26.6	-	26.6	-
Foreign corporate bonds	2.6	-	2.6	-
Hedge funds ^(g)	21.7	-	-	21.7
Total	\$ 582.6	\$ 174.6	\$ 351.6	\$ 56.4
Cash equivalents - money market funds	8.5			
Total Pension Plans	\$ 591.1			

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Description	December 31 2010	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 158.5	\$ 90.5	\$ 68.0	\$ -
International ^(b)	122.4	39.4	83.0	-
Limited partnerships	0.1	-	-	0.1
Real estate ^(c)	30.3	-	-	30.3
Commodities ^(d)	37.0	-	37.0	-
Fixed income securities				
Fixed income funds ^(e)	148.7	23.0	125.7	-
U.S. Treasury	1.8	1.8	-	-
U.S. Agency, state and local obligations	14.8	-	14.8	-
U.S. corporate bonds ^(f)	24.2	-	24.2	-
Foreign corporate bonds	1.5	-	1.5	-
Hedge funds ^(g)	8.4	-	-	8.4
Total	\$ 547.7	\$ 154.7	\$ 354.2	\$ 38.8
Cash equivalents - money market funds	9.9			
Total Pension Plans	\$ 557.6			

- (a) At December 31, 2011 and 2010, this category is comprised of \$94.6 million and \$90.5 million, respectively, of traded mutual funds valued at daily listed prices and \$61.7 million and \$68.0 million, respectively, of institutional common/collective trust funds valued at daily Net Asset Values (NAV) per share.
- (b) At December 31, 2011 and 2010, this category is comprised of \$40.9 million and \$39.4 million, respectively, of traded mutual funds valued at daily listed prices and \$76.1 million and \$83.0 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.
- (c) This category is comprised of institutional common/collective trust funds and a limited partnership valued at NAV on a quarterly basis.
- (d) This category is comprised of institutional common/collective trust funds valued at daily NAV per share.
- (e) At December 31, 2011 and 2010, this category is comprised of \$34.2 million and \$23.0 million, respectively, of traded mutual funds valued at daily listed prices and \$132.3 million and \$125.7 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.
- (f) At December 31, 2011 and 2010, this category is comprised of \$18.1 million and \$13.9 million, respectively, of corporate bonds, \$6.1 million and \$8.0 million, respectively, of collateralized mortgage obligations and \$2.4 million and \$2.3 million, respectively, of other asset-backed securities.
- (g) This category is comprised of closely-held limited partnerships valued at NAV on a quarterly basis.

The following tables reconcile the beginning and ending balances for all of Great Plains Energy's level 3 pension plan assets measured at fair value on a recurring basis for 2011 and 2010.

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Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Limited Partnerships	Total
(millions)				
Balance January 1, 2011	\$ 30.3	\$ 8.4	\$ 0.1	\$ 38.8
Actual return on plan assets				
Relating to assets still held	3.9	(1.3)	(0.1)	2.5
Relating to assets sold	-	-	-	-
Purchase, sales, and settlements	0.5	14.6	-	15.1
Transfers in and/or out of Level 3	-	-	-	-
Balance December 31, 2011	\$ 34.7	\$ 21.7	\$ -	\$ 56.4

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Limited Partnerships	Total
(millions)				
Balance January 1, 2010	\$ 26.8	\$ 2.4	\$ 0.1	\$ 29.3
Actual return on plan assets				
Relating to assets still held	2.5	(0.2)	-	2.3
Relating to assets sold	-	(0.7)	-	(0.7)
Purchase, sales, and settlements	1.0	6.9	-	7.9
Transfers in and/or out of Level 3	-	-	-	-
Balance December 31, 2010	\$ 30.3	\$ 8.4	\$ 0.1	\$ 38.8

Other post-retirement plan assets are also managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the funds, which is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return. Other post-retirement plan assets are invested primarily in fixed income securities, which may include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds, as well as domestic and international equity funds.

The fair values of Great Plains Energy's other post-retirement plan assets at December 31, 2011 and 2010, by asset category are in the following tables.

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Description	December 31 2011	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Equity securities	\$ 1.4	\$ 1.4	\$ -	\$ -
Fixed income				
U.S. Treasury	14.3	14.3	-	-
U.S. Agency, state and local obligations	27.2	-	27.2	-
U.S. corporate bonds ^(a)	14.8	-	14.8	-
Foreign corporate bonds	1.5	-	1.5	-
Mutual funds	0.2	0.2	-	-
Total	\$ 59.4	\$ 15.9	\$ 43.5	\$ -
Cash and cash equivalents - money market funds	18.0			
Total Other Post-Retirement Benefit Plans	\$ 77.4			

^(a) This category is comprised of \$12.7 million of corporate bonds, \$0.6 million of collateralized mortgage obligations and \$1.5 million of other asset-backed securities.

Description	December 31 2010	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Fixed income				
U.S. Treasury	\$ 12.1	\$ 12.1	\$ -	\$ -
U.S. Agency, state and local obligations	22.2	-	22.2	-
U.S. corporate bonds ^(a)	11.4	-	11.4	-
Foreign corporate bonds	1.0		1.0	
Mutual funds	0.1	0.1	-	-
Total	\$ 46.8	\$ 12.2	\$ 34.6	\$ -
Cash and cash equivalents - money market funds	19.0			
Total Other Post-Retirement Benefit Plans	\$ 65.8			

^(a) This category is comprised of \$9.2 million of corporate bonds, \$0.9 million of collateralized mortgage obligations and \$1.3 million of other asset-backed securities.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost

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trend assumed for 2011 and 2012 was 8.0%, with the rate declining through 2018 to the ultimate cost trend rate of 5%. The health care plan requires retirees to make monthly contributions on behalf of themselves and their dependents in an amount determined by Great Plains Energy.

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2011, are detailed in the following table. The results reflect the increase in the Medicare Part D employer subsidy which is assumed to increase with the medical trend and employer caps on post-65 plans.

	Increase	Decrease
	(millions)	
Effect on total service and interest component	\$ 0.5	\$ (0.4)
Effect on post-retirement benefit obligation	4.0	(3.5)

Employee Savings Plans

Great Plains Energy has defined contribution savings plans (401(k)) that cover substantially all employees. Great Plains Energy matches employee contributions, subject to limits. KCP&L's annual cost of the plans was approximately \$6.7 million and \$6.5 million 2011 and 2010.

Voluntary Separation Program

In March 2011, Great Plains Energy and KCP&L announced an organizational realignment and voluntary separation program to assist in the management of overall costs within the level reflected in the Companies' retail electric rates and to enhance organizational efficiency. Savings from the realignment process and voluntary separation program, including approximately \$15 million in labor costs on an annual basis, are expected to partially offset projected cost increases. Under the voluntary separation program, any non-union employee could voluntarily elect to separate and receive a severance payment equal to two weeks of salary for every year of employment, with a minimum severance payment equal to fourteen weeks of salary. There were 140 employees that made such elections and the majority separated on April 30, 2011. KCP&L recorded \$9.2 million in 2011 related to this voluntary separation program reflecting severance and related payroll taxes to employees who elected to voluntarily separate.

9. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. The maximum number of shares of Great Plains Energy common stock that can be issued under the plan is 8.0 million. Common stock shares delivered by Great Plains Energy under the Long-Term Incentive Plan may be authorized but unissued, held in the treasury or purchased on the open market (including private purchases) in accordance with applicable securities laws. Great Plains Energy has a policy of delivering newly issued shares, or shares surrendered by Long-Term Incentive Plan participants on account of withholding taxes and held in treasury, or both, and does not expect to repurchase common shares during 2012 to satisfy performance share payments, stock option exercises and director deferred share unit conversion. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and associated income tax benefits.

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	2011	2010
	(millions)	
Compensation expense	\$ 3.5	\$ 3.0
Income tax benefits	1.3	0.5

Performance Shares

The payment of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Development Committee of Great Plains Energy's Board of Directors. The number of performance shares ultimately paid can vary from the number of shares initially granted depending on Great Plains Energy's performance over stated performance periods. Compensation expense for performance shares is calculated by taking the change in fair value between reporting periods for the portion for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance shares ultimately paid.

The fair value of performance share awards is estimated using a Monte Carlo simulation technique that uses the closing stock price at the valuation date and incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2011, inputs for expected volatility, dividend yield and risk-free rates ranged from 28%-30%, 3.98%-4.35%, and 0.61%-1.15%, respectively.

Performance share activity for 2011 is summarized in the following table.

	Performance Shares	Grant Date Fair Value*
Beginning balance	431,784	\$ 18.01
Granted	140,128	26.15
Earned	(68,258)	11.04
Forfeited	(61,612)	22.38
Ending balance	442,042	21.06

* weighted-average

At December 31, 2011, the remaining weighted-average contractual term was 0.9 years. The weighted-average grant-date fair value of shares granted was \$26.15 and \$23.37 in 2011 and 2010, respectively. At December 31, 2011, there was \$2.4 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid in 2011 was \$0.8 million. The total fair value of performance shares earned and paid in 2010 was insignificant.

Restricted Stock

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions. Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized over the stated vesting period. Restricted stock activity for 2011 is summarized in the following table.

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	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance	406,657	\$ 16.23
Granted and issued	182,385	19.03
Vested	(149,688)	17.29
Forfeited	(53,171)	17.25
Ending balance	386,183	17.06

* weighted-average

At December 31, 2011, the remaining weighted-average contractual term was 1.3 years. The weighted-average grant-date fair value of shares granted was \$19.03 and \$17.80 during 2011 and 2010, respectively. At December 31, 2011, there was \$2.0 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$2.6 million and \$7.3 million in 2011 and 2010, respectively.

Director Deferred Share Units

Non-employee directors receive shares of Great Plains Energy's common stock as part of their annual retainer. Each director may elect to defer receipt of their shares until the end of January in the year after they leave the Board. Director Deferred Share Units have a value equal to the market value of Great Plains Energy's common stock on the grant date with accruing dividends. Compensation expense, calculated by multiplying the director deferred share units by the related grant-date fair value, is recognized at the grant date. The total fair value of shares of Director Deferred Share Units issued was insignificant for 2011 and 2010. Director Deferred Share Units activity for 2011 is summarized in the following table.

	Share Units	Grant Date Fair Value*
Beginning balance	39,063	\$ 20.04
Issued	15,168	20.57
Ending balance	54,231	20.19

* weighted-average

10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

In December 2011, KCP&L entered into an amendment to its \$600 million revolving credit facility with a group of banks that provides support for its issuance of commercial paper and other general corporate purposes to extend the term to December 2016 from August 2013. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2011, KCP&L was in compliance with this covenant. At December 31, 2011, KCP&L had \$227.0 million of commercial paper outstanding, at a weighted-average interest rate of 0.50%, had issued letters of credit totaling \$21.5 million and had no outstanding cash borrowings under the credit facility. At December 31, 2010, KCP&L had \$263.5 million of commercial paper outstanding, at a weighted-average interest rate of 0.41%, had issued letters of credit totaling \$24.4 million and had no outstanding cash borrowings under the credit facility.

11. LONG-TERM DEBT

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KCP&L's long-term debt is detailed in the following table.

		December 31	
	Year Due	2011	2010
(millions)			
General Mortgage Bonds			
4.87% EIRR bonds ^{(a)(b)}	2012-2035	\$ 119.3	\$ 158.8
7.15% Series 2009A (8.59% rate) ^(c)	2019	400.0	400.0
4.65% EIRR Series 2005	2035	50.0	50.0
EIRR Series 2007A-1 ^(d)	2035	-	63.3
EIRR Series 2007A-2 ^(d)	2035	-	10.0
5.375% EIRR Series 2007B	2035	73.2	73.2
Senior Notes			
6.50% Series		-	150.0
5.85% Series (5.72% rate) ^(c)	2017	250.0	250.0
6.375% Series (7.49% rate) ^(c)	2018	350.0	350.0
6.05% Series (5.78% rate) ^(c)	2035	250.0	250.0
5.30% Series	2041	400.0	-
EIRR bonds 4.90% Series 2008	2038	23.4	23.4
Other	2012-2018	2.9	3.3
Unamortized discount		(4.2)	(2.0)
Total		\$ 1,914.6	\$ 1,780.0

^(a) Weighted-average interest rates at December 31, 2011

^(b) December 31, 2011, does not include \$39.5 million EIRR Series 1993B bonds because the bonds have been repurchased and are held by KCPL

^(c) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

^(d) December 31, 2011, does not include \$63.3 million EIRR Series 2007 A-1 and \$10.0 million EIRR Series 2007 A-2 bonds because the bond have been repurchased and are held by KCP&L

Amortization of Debt Expense

KCP&L's amortization of debt expense was \$3.6 million and \$2.8 million for 2011 and 2010, respectively.

KCP&L General Mortgage Bonds and EIRR Bonds

KCP&L has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented (Indenture). The Indenture creates a mortgage lien on substantially all of KCP&L's utility plant.

In April 2011, KCP&L purchased in lieu of redemption its \$63.3 million EIRR Series 2007A-1, \$10.0 million EIRR Series 2007A-2 and \$39.5 million EIRR Series 1993B bonds. KCP&L opted to purchase rather than remarket the bonds given the poor conditions in the tax-exempt market. As of December 31, 2011, the bonds were still outstanding, but were not reported as a liability on the balance sheet since they are being held by KCP&L. KCP&L has the ability to remarket these bonds to third parties whenever it determines market conditions are sufficiently attractive to do so.

Mortgage bonds totaling \$642.5 million and \$755.3 million were outstanding at December 31, 2011 and 2010, respectively.

KCP&L Municipal Bond Insurance Policies

KCP&L's EIRR Bonds Series 2007 A-1, 2007 A-2 and 2007B totaling \$146.5 million are covered by a municipal bond insurance policy issued by Financial Guaranty Insurance Company (FGIC). The insurance agreement between KCP&L

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and FGIC provides for reimbursement by KCP&L for any amounts that FGIC pays under the municipal bond insurance policy. The policy also restricts the amount of secured debt KCP&L may issue. In 2009, because KCP&L issued debt secured by liens not permitted by the agreement or resulting in the aggregate amount of outstanding general mortgage bonds exceeding 10% of total capitalization, KCP&L was required to issue and deliver collateral to FGIC in the form of \$146.5 million of Mortgage Bonds Series 2007 EIRR Issuer due 2035. The bonds are not incremental debt for KCP&L but collateralize FGIC's claim on KCP&L if FGIC was required to meet its obligation under the insurance agreement.

KCP&L's secured 1992 Series EIRR bonds totaling \$31.0 million, secured Series 1993A and 1993B EIRR bonds totaling \$79.5 million, and secured and unsecured EIRR Bonds Series 2005 totaling \$35.9 million and \$50.0 million, respectively, are covered by a municipal bond insurance policy between KCP&L and Syncora Guarantee, Inc. (Syncora). The insurance agreements between KCP&L and Syncora provide for reimbursement by KCP&L for any amounts that Syncora pays under the municipal bond insurance policies. The insurance agreements contain a covenant that the indebtedness to total capitalization ratio of KCP&L and its consolidated subsidiaries will not be greater than 0.68 to 1.00. At December 31, 2011, KCP&L was in compliance with this covenant. KCP&L is also restricted from issuing additional bonds under its General Mortgage Indenture if, after giving effect to such additional bonds, the proportion of secured debt to total indebtedness would be more than 75%, or more than 50% if the long term rating for such bonds by Standard & Poor's or Moody's Investors Service would be at or below A- or A3, respectively. The insurance agreement covering the unsecured EIRR Bond Series 2005 also required KCP&L to provide collateral to Syncora in the form of \$50.0 million of Mortgage Bonds Series 2005 EIRR Insurer due 2035 for KCP&L's obligations under the insurance agreement as a result of KCP&L issuing general mortgage bonds in 2009 (other than refunding of outstanding general mortgage bonds) that resulted in the aggregate amount of outstanding general mortgage bonds exceeding 10% of total capitalization. The bonds are not incremental debt for KCP&L but collateralize Syncora's claim on KCP&L if Syncora was required to meet its obligation under the insurance agreement. In the event of a default under the insurance agreements, Syncora may take any available legal or equitable action against KCP&L, including seeking specific performance of the covenants.

KCP&L Senior Notes

In September 2011, KCP&L issued \$400.0 million of 5.30% unsecured Senior Notes, maturing in 2041. In November 2011, KCP&L repaid its \$150.0 million 6.5% Senior Notes at maturity.

Scheduled Maturities

KCP&L's long-term debt maturities for the next five years are \$12.7 million in 2012, \$0.4 million in each of 2013 and 2014, \$14.4 million in 2015 and \$0.4 million in 2016.

12. COMMON SHAREHOLDERS' EQUITY

Certain conditions in the MPSC and KCC orders authorizing the Great Plains Energy holding company structure require KCP&L to maintain consolidated common equity of at least 35% of total capitalization (including only the amount of short-term debt in excess of the amount of construction work in progress). Under the Federal Power Act, KCP&L generally can pay dividends only out of retained earnings. The revolving credit agreement of KCP&L contains a covenant requiring it to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00. As of December 31, 2011, all of KCP&L's retained earnings and net income were free of restrictions.

13. COMMITMENTS AND CONTINGENCIES

Environmental Matters

KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying

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with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of their other facilities, are subject to the Clean Air Act.

KCP&L's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO₂ National Ambient Air Quality Standard (NAAQS), the industrial boiler rule and the Mercury and Air Toxics Standards (MATS) rule that would reduce emissions of toxic air pollutants, (all of which are discussed below) is approximately \$1 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate \$1 billion current estimate of capital expenditures reflects the following capital projects:

- KCP&L's La Cygne No. 1 scrubber and baghouse installed by June 2015;
- KCP&L's La Cygne No. 2 full air quality control system (AQCS) installed by June 2015;
- KCP&L's Montrose No. 3 full AQCS installed by approximately 2017; and

In September 2011, KCP&L commenced construction of the La Cygne project. Other capital projects at KCP&L's Montrose Nos. 1 and 2 are possible but are currently considered less likely. Any capacity and energy requirements resulting from a decision not to proceed with these less likely projects is currently expected to be met through renewable energy additions required under Missouri and Kansas renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or power purchase agreements.

The estimate does not reflect the non-capital costs KCP&L incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to KCP&L's ongoing compliance with current or future environmental laws. KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of KCP&L's environmental reputation.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri. The reductions in SO₂ and NO_x emissions are accomplished through statewide caps for NO_x and SO₂. KCP&L's fossil fuel-fired plants located in Missouri are subject to CAIR, while its fossil fuel-fired plants in Kansas are not.

On July 11, 2008, the D.C. Circuit Court of Appeals vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. On December 23, 2008, the Court issued an order remanding CAIR to the EPA to revise the rule consistent with its July 2008 order.

In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR requires the

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states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. The geographical scope of the CSAPR includes Kansas, Missouri and other states. Kansas and Missouri are included in the annual SO₂ and NO_x programs for the control of fine particulate matter in the CSAPR. In December 2011, the EPA finalized a rulemaking to include Missouri for ozone season control but not Kansas. The EPA will address the inclusion of Kansas in a separate action and revisit Kansas' status in the CSAPR at that time. In the CSAPR, the EPA set an emissions budget for each of the affected states. The CSAPR allows limited interstate emissions allowance trading among power plants; however, it does not permit trading of SO₂ allowances between KCPL's Kansas and Missouri power plants. There would be additional reductions in SO₂ allowances allocable to KCP&L's Missouri power plants taking effect in 2014. There is no such 2014 additional reduction in SO₂ allowances allocable to KCP&L's Kansas power plants. In February 2012, the EPA finalized technical adjustments to the final CSAPR. The rules amend the assurance penalty provisions, which would further restrict interstate trading of emission allowances, to start in 2014 instead of 2012. The EPA revised certain unit-level allocations in certain states, including Kansas and Missouri, which would re-allocate allowances to assist KCP&L in compliance with the CSAPR.

Compliance with the CSAPR was to begin in 2012. Multiple states, utilities and other parties including KCP&L, filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In December 2011, the D.C. Circuit Court issued an order staying the CSAPR pending the Court's resolution of the petitions for review of the rule. The order requires the EPA to continue administering the CAIR while the CSAPR is stayed.

The CSAPR is complex and KCP&L is evaluating its impacts. KCP&L projects that it may not be allocated sufficient SO₂ or NO_x emissions allowances to cover its currently expected operations when the rule becomes effective. Any shortfall in allocated allowances is anticipated to be addressed through a combination of permissible allowance trading, installing additional emission control equipment, changes in plant processes, or purchasing additional power in the wholesale market.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas, KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have submitted BART plans to the EPA. In December 2011, the EPA issued a proposal that would approve the CSAPR as an alternative to determining BART. As a result, states in the CSAPR would be able to substitute participation in the CSAPR for source-specific BART. In December 2011, the EPA approved the Kansas BART plan.

Mercury and Air Toxics Standards (MATS) Rule

In January 2009, the EPA issued a memorandum stating that new electric steam generating units (EGUs) that began construction while the Clean Air Mercury Rule (CAMR) was effective are subject to a new source maximum achievable control technology (MACT) determination on a case-by-case basis. In July 2009, the EPA sent a letter notifying KCP&L that a MACT determination and schedule of compliance is required for coal and oil-fired EGUs that began actual construction or reconstruction after December 15, 2000, and identified Iatan No. 2 as an affected EGU. This was an outcome of the D.C. Circuit Court of Appeals' vacatur of both the CAMR and the contemporaneously promulgated rule removing EGUs from MACT requirements. It is not currently known how the MACT determination and schedule of compliance will impact the permitting or operating requirements for Iatan No. 2, but it is possible a MACT determination may ultimately require additional emission control equipment and permit limits.

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In December 2011, the EPA finalized the Mercury and Air Toxics Standards (MATS) Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired EGUs with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be addressed by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three years for compliance with authority for state permitting authorities to grant an additional year as needed for technology installation. The EPA indicated that it expects this option to be broadly available.

Industrial Boiler Rule

In February 2011, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. In May 2011, the EPA announced it would stay the effective date of the final rule during reconsideration; although in January 2012, the D.C. Circuit Court vacated the stay and remanded the stay to the EPA. In December 2011, the EPA issued a proposed revised rule and intends to issue a final rule in the spring of 2012. The proposed revised rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases), and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The existing boiler rule and its proposed revisions do not apply to KCP&L's electricity generating boilers.

New Source Review

The Clean Air Act requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

KCP&L has received requests for information from the Kansas Department of Health and Environment (KDHE) pertaining to a past La Cygne No. 1 scrubber project. KCP&L is working with the KDHE to resolve this issue and management currently believes the outcome will not have a significant impact on KCP&L's results of operations, financial position and cash flows.

Collaboration Agreement

In March 2007, KCP&L, the Sierra Club and the Concerned Citizens of Platte County entered into a Collaboration Agreement under which KCP&L agreed to pursue a set of initiatives including energy efficiency, additional wind generation, lower emission permit levels at its Iatan and La Cygne generating stations and other initiatives designed to offset CO₂ emissions. Full implementation of the terms of the Collaboration Agreement will necessitate approval from the appropriate authorities, as some of the initiatives in the agreement require regulatory approval.

In 2006, KCP&L installed 100 MWs of wind generation at its Spearville wind site. KCP&L agreed in the Collaboration Agreement to pursue increasing its wind generation capacity to 500 MWs in total by the end of 2012 with 100 MWs to be added by the end of 2010 and the remainder added by the end of 2012, subject to regulatory approval. In 2010, KCP&L completed a 48 MWs wind project adjacent to its existing Spearville wind site with wind turbines it already owned and also secured 52 MWs of renewable energy credits. During 2011, KCP&L entered into long-term power purchase agreements for approximately 231 MWs of wind generation beginning in 2012.

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KCP&L has a consent agreement with the KDHE incorporating limits for stack particulate matter emissions, as well as limits for NO_x and SO₂ emissions, at its La Cygne Station that, consistent with the Collaboration Agreement, will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the \$1.23 billion cost estimate is reasonable. If the cost for the project is at or below the \$1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudence of the cost of the project. If the cost of the project exceeds the \$1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is \$615 million. KCP&L began the project in September 2011.

In the Collaboration Agreement, KCP&L also agreed to offset an additional 711,000 tons of CO₂ by the end of 2012. KCP&L currently expects to achieve this offset through a number of alternatives, including improving the efficiency of its coal-fired units, equipping certain gas-fired units for winter operation and, if necessary, possibly reducing output of, or retiring, one or more coal-fired units.

Climate Change

The Company is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 18 million tons per year.

Laws have recently been passed in Missouri and Kansas, the states in which KCP&L's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will probably be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time. In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While KCP&L is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on KCP&L. KCP&L would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the

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absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In March 2011, the EPA announced it finalized a settlement agreement to issue a rule that will address greenhouse gas emissions from EGUs. The rule would establish new source performance standards for new and modified EGUs and emission guidelines for existing EGUs. Under the settlement agreement, the EPA committed to issuing proposed regulations by September 2011, although the EPA did not meet that date, and final regulations by May 2012.

At the state level, a Kansas law enacted in May 2009 required Kansas public electric utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand by 2011. The percentage increases to 15% by 2016 and 20% by 2020. A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including KCP&L) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2MW in 2011 for KCP&L) required to come from solar resources.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2023. KCP&L projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2016.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO₂. The EPA revised the primary SO₂ standard by establishing a new 1-hour standard at a level of 0.075 ppm. The EPA revoked the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2011, the MDNR recommended to the EPA that part of Jackson County, Missouri, which is in KCP&L's service territory, be designated a nonattainment area for the new 1-hour SO₂ standard.

Montrose Station Notice of Violation

In June 2009, KCP&L received notification from the MDNR alleging that its Montrose Station had excess particulate matter emissions in 2008. In November 2011, KCP&L and MDNR executed an Abatement Order on Consent that resolved all claims for the violations alleged without KCP&L admitting the validity or accuracy of such claims. KCP&L agreed in compromise and satisfaction of MDNR's claims to complete a supplemental environmental project in the amount of \$150,000.

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities and certain of its other facilities are subject to the Clean Water Act.

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In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L's generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by July 2012. Although the impact on KCP&L's operations will not be known until after the rule is finalized, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri river for cooling purposes and return the heated water to the Missouri river. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L. The outcome could also affect the terms of water permit renewal at KCP&L's Iatan Station.

Additionally, in September 2009, the EPA announced plans to revise the existing standards for water discharges from coal-fired power plants. In November 2010, the EPA filed a motion requesting court approval of a consent agreement in which the EPA agreed to propose a rule in July 2012 and to finalize it in January 2014. Until a rule is proposed and finalized, the financial and operational impacts to KCP&L cannot be determined.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes subject to regulation under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). KCP&L principally uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The proposed CCR rule has the potential of having a significant financial and operational impact on KCP&L in connection with achieving compliance with the proposed requirements. However, the financial and operational consequences to KCP&L cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) hold current and previous owners or operators of real property, and any person who arranges for the disposal or treatment of hazardous substances at a property, liable on a joint and several basis for the costs of cleaning up contamination at or migrating from such real property, even if they did not know of and were not responsible for such contamination. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At December 31, 2011 and 2010, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former MGP site. The amounts accrued were established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

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Contractual Commitments

KCP&L's expenses related to lease commitments were \$17.0 million and \$13.2 million in 2011 and 2010, respectively.

KCP&L's contractual commitments at December 31, 2011, excluding pensions and long-term debt, are detailed in the following table.

	2012	2013	2014	2015	2016	After 2016	Total
Lease commitments	(millions)						
Operating lease	\$ 16.0	\$ 14.0	\$ 13.0	\$ 12.2	\$ 9.7	\$ 119.2	\$ 184.1
Capital lease	0.2	0.2	0.2	0.2	0.2	2.6	3.6
Purchase commitments							
Fuel	336.0	298.8	169.1	91.5	79.1	94.1	1,068.6
Power	8.5	29.2	34.8	34.8	34.8	499.1	641.2
Capacity	4.7	3.7	2.9	3.0	1.2	-	15.5
La Cygne environmental project	376.6	300.2	125.4	5.5	-	-	807.7
Other	40.3	100.9	20.2	24.6	2.9	39.5	228.4
Total contractual commitments	\$ 782.3	\$ 747.0	\$ 365.6	\$ 171.8	\$ 127.9	\$ 754.5	\$ 2,949.1

Lease commitments end in 2048. Operating lease commitments include rail cars to serve jointly-owned generating units where KCP&L is the managing partner. Of the amounts included in the table above, KCP&L will be reimbursed by the other owners for approximately \$2.2 million per year from 2012 to 2015 and then \$0.4 million per year from 2016 to 2025, for a total of \$13.0 million.

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. KCP&L purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. KCP&L has capacity sales agreements not included above that total \$3.8 million for 2012 and \$1.6 million for 2013. La Cygne environmental project represents contractual commitments related to environmental upgrades at KCP&L's La Cygne station. KCP&L owns 50% of the La Cygne station and expects to be reimbursed by the other owner for its 50% share of the costs. Other represents individual commitments entered into in the ordinary course of business.

14. LEGAL PROCEEDINGS

In January 2004, KCP&L and the other two Wolf Creek owners filed a lawsuit against the United States in the U.S. Court of Federal Claims seeking \$14.1 million of damages resulting from the government's failure to begin accepting spent nuclear fuel for disposal in January 1998, as the government was required to do by the Nuclear Waste Policy Act of 1982. The Wolf Creek case was tried before a U.S. Court of Federal Claims judge in June 2010, and a decision was issued in November 2010, granting KCP&L and the other two Wolf Creek owners \$10.6 million (\$5.0 million KCP&L share) in damages. In January 2011, KCP&L and the other two Wolf Creek owners as well as the United States filed appeals of the decision to the U.S. Court of Appeals for the Federal Circuit. Briefing to the Court was completed in December 2011, and oral argument occurred on March 7, 2012.

15. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled \$108.4 million for 2011 and \$100.9 million for 2010. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L and GMO are also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L. The following table summarizes

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L's related party receivables and payables.

	December 31	
	2011	2010
	(millions)	
Net receivable from GMO	\$ 24.1	\$ 29.9
Receivable from Receivables Company	56.0	49.6
Net receivable from Great Plains Energy	9.5	13.3

16. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal risk management committee. Management's interest rate risk management strategy uses derivative instruments to adjust KCP&L's liability portfolio to optimize the mix of fixed and floating rate debt within an established range. In addition, KCP&L uses derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility. Counterparties to commodity derivatives and interest rate swap agreements expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met.

KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2011, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties.

Commodity Risk Management

KCP&L's risk management policy is to use derivative instruments to mitigate its exposure to market price fluctuations on a portion of its projected natural gas purchases to meet generation requirements for retail and firm wholesale sales. At December 31, 2011, KCP&L had hedged 66%, 56% and 13%, respectively, of the 2012, 2013 and 2014 projected natural gas usage for retail load and firm MWh sales by utilizing futures contracts. KCP&L has designated the natural gas hedges as cash flow hedges. The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to OCI for the effective portion of the hedge. To the extent the hedges are not effective, any ineffective portion of the change in fair market value would be recorded currently in fuel expense. KCP&L has not recorded any ineffectiveness on natural gas hedges in 2011 or 2010.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31 2011		December 31 2010	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Cash flow hedges	\$ 2.0	\$ (0.5)	\$ 4.0	\$ -

The fair value of KCP&L's open derivative positions are summarized in the following tables. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
December 31, 2011			
Derivatives Designated as Hedging Instruments			(millions)
Commodity contracts	Derivative instruments	\$ -	\$ 0.5
December 31, 2010			
Derivatives Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	\$ 0.1	\$ 0.1

The following table summarizes the amount of gain (loss) recognized in OCI or earnings for interest rate and commodity hedges.

Derivatives in Cash Flow Hedging Relationship			
	Amount of Gain (Loss) Recognized in OCI on Derivatives (Effective Portion)	Income Statement Classification	Gain (Loss) Reclassified from Accumulated OCI into Income (Effective Portion)
	(millions)		Amount (millions)
2011			
Interest rate contracts	\$ -	Interest charges	\$ (8.7)
Commodity contracts	(0.6)	Fuel	(0.1)
Income tax benefit	0.2	Income tax benefit	3.4
Total	\$ (0.4)	Total	\$ (5.4)
2010			
Interest rate contracts	\$ -	Interest charges	\$ (8.8)
Commodity contracts	(0.9)	Fuel	(0.5)
Income tax benefit	0.3	Income tax benefit	3.6
Total	\$ (0.6)	Total	\$ (5.7)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The amounts recorded in accumulated OCI related to the cash flow hedges are summarized in the following table.

	December 31	
	2011	2010
	(millions)	
Current assets	\$ 11.3	\$ 12.0
Current liabilities	(62.5)	(71.6)
Noncurrent liabilities	(0.2)	-
Deferred income taxes	20.0	23.2
Total	\$ (31.4)	\$ (36.4)

KCP&L's accumulated OCI includes \$9.1 million that is expected to be reclassified to expense over the next twelve months.

17. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date. Assets categorized within this level consist of KCP&L's various exchange traded derivative instruments and equity and U.S. Treasury securities that are actively traded within KCP&L's decommissioning trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets and liabilities categorized within this level consist of KCP&L's various non-exchange traded derivative instruments traded in over-the-counter markets and certain debt securities within KCP&L's decommissioning trust fund.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis at December 31, 2011 and 2010.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements Using					
Description	December 31 2011	Netting ^(c)	Quoted Prices in Active Markets for Identical Assets (Level 1) (millions)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets					
Nuclear decommissioning trust ^(b)					
Equity securities	\$ 84.3	\$ -	\$ 84.3	\$ -	\$ -
Debt securities					
U.S. Treasury	15.3	-	15.3	-	-
U.S. Agency	3.6	-	-	3.6	-
State and local obligations	2.6	-	-	2.6	-
Corporate bonds	26.4	-	-	26.4	-
Foreign governments	0.7	-	-	0.7	-
Other	(0.6)	-	-	(0.6)	-
Total nuclear decommissioning trust	132.3	-	99.6	32.7	-
Total	132.3	-	99.6	32.7	-
Liabilities					
Derivative instruments ^(a)	-	(0.5)	0.5	-	-
Total	\$ -	\$ (0.5)	\$ 0.5	\$ -	\$ -

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements Using					
Description	December 31 2010	Netting ^(c)	Quoted Prices in Active Markets for Identical Assets (Level 1) (millions)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets					
Derivative instruments ^(a)	\$ -	\$ (0.1)	\$ 0.1	\$ -	\$ -
Nuclear decommissioning trust ^(b)					
Equity securities	85.5	-	85.5	-	-
Debt securities					
U.S. Treasury	8.9	-	8.9	-	-
U.S. Agency	4.8	-	-	4.8	-
State and local obligations	2.5	-	-	2.5	-
Corporate bonds	23.7	-	-	23.7	-
Foreign governments	0.7	-	-	0.7	-
Other	0.4	-	-	0.4	-
Total nuclear decommissioning trust	126.5	-	94.4	32.1	-
Total	126.5	(0.1)	94.5	32.1	-
Liabilities					
Derivative instruments ^(a)	-	(0.1)	0.1	-	-
Total	\$ -	\$ (0.1)	\$ 0.1	\$ -	\$ -

- (a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.
- (b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include \$3.0 million and \$2.7 million at December 31, 2011 and 2010, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.
- (c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between the Company and the counterparty.

The following table reconciles the beginning and ending balance for all Level 3 assets and liabilities, net measured at fair value on a recurring basis for 2010.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	
	State & Local Obligations (millions)
Balance January 1, 2010	\$ 0.2
Sales	(0.2)
Balance December 31, 2010	\$ -

18. TAXES

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Components of income tax expense (benefit) are detailed in the following table.

	2011	2010
Current income taxes	(millions)	
Federal	\$ (0.4)	\$ 3.7
State	(0.9)	0.8
Total	(1.3)	4.5
Deferred income taxes		
Federal	66.0	69.8
State	14.6	13.3
Total	80.6	83.1
Noncurrent income taxes		
Federal	(9.3)	(1.6)
State	(1.1)	(0.2)
Total	(10.4)	(1.8)
Investment tax credit		
Deferral	-	(4.2)
Amortization	(1.5)	(2.1)
Total	(1.5)	(6.3)
Income tax expense	\$ 67.4	\$ 79.5

Income Tax Expense and Effective Income Tax Rates

Income tax expense and the effective income tax rates reflected in continuing operations in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Income Tax Expense		Income Tax Rate	
	2011	2010	2011	2010
	(millions)			
Federal statutory income tax	\$ 70.0	\$ 83.8	35.0 %	35.0 %
Differences between book and tax				
depreciation not normalized	3.4	(4.5)	1.7	(1.9)
Amortization of investment tax credits	(1.5)	(2.1)	(0.7)	(0.9)
Federal income tax credits	(13.0)	(8.5)	(6.5)	(3.5)
State income taxes	7.9	8.7	3.9	3.6
Medicare Part D subsidy legislation	-	2.8	-	1.2
Changes in uncertain tax positions	0.3	-	0.2	-
Other	0.3	(0.7)	0.1	(0.3)
Total	\$ 67.4	\$ 79.5	33.7 %	33.2 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheet are in the following tables.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31	2011	2010
Current deferred income tax asset (liability)	(millions)	
Other	\$ (0.7)	\$ 5.0
Net current deferred income tax asset (liability)	(0.7)	5.0
Noncurrent deferred income taxes		
Plant related	(858.3)	(708.2)
Income taxes on future regulatory recoveries	(119.6)	(117.2)
Derivative instruments	31.1	34.4
Pension and postretirement benefits	(11.7)	2.0
SO ₂ emission allowance sales	31.9	33.4
Fuel clause adjustments	(5.4)	(3.2)
Transition costs	(9.6)	(11.4)
Tax credit carryforwards	116.8	101.5
Customer demand programs	(18.6)	(17.3)
Net operating loss carryforward	77.9	1.1
Uncertain tax positions	(8.5)	(18.8)
Other	(3.9)	(3.8)
Net noncurrent deferred income tax liability	(777.9)	(707.5)
Net deferred income tax liability	\$ (778.6)	\$ (702.5)

December 31	2011	2010
	(millions)	
Gross deferred income tax assets	\$ 621.4	\$ 605.1
Gross deferred income tax liabilities	(1,400.0)	(1,307.6)
Net deferred income tax liability	\$ (778.6)	\$ (702.5)

Tax Credit Carryforwards

At December 31, 2011 and 2010, KCP&L had \$116.8 million and \$101.5 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for KCP&L relate primarily to Advanced Coal Investment Tax Credits and Wind Production tax credits and expire in the years 2028 to 2031.

Uncertain Tax Positions

At December 31, 2011 and 2010, KCP&L had \$8.7 million and \$19.1 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, \$0.2 million and \$0.3 million at December 31, 2011 and 2010, respectively, are expected to impact the effective tax rate if recognized. The \$10.4 million decrease in unrecognized tax benefits in 2011 is primarily due to a decrease of \$12.1 million related to the settlements of the IRS audit for Great Plains Energy's consolidated 2006-2008 tax years. The tax benefit recognized related to the 2006-2008 audit was offset by an increase of deferred income tax liabilities which resulted in an insignificant impact to net income.

The following table reflects activity for KCP&L related to the liability for unrecognized tax benefits.

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Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2011	2010
	(millions)	
Balance at January 1	\$ 19.1	\$ 20.9
Additions for current year tax positions	-	1.3
Additions for prior year tax positions	2.3	1.5
Reductions for prior year tax positions	(12.6)	(1.6)
Settlements	-	(2.9)
Statute expirations	(0.1)	(0.1)
Balance at December 31	\$ 8.7	\$ 19.1

KCP&L recognizes interest related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. KCP&L had accrued interest related to unrecognized tax benefits of \$0.2 million and \$1.4 million at December 31, 2011 and 2010, respectively. Amounts accrued for penalties with respect to unrecognized tax benefits for KCP&L are insignificant. In 2011 and 2010, KCP&L recognized a reduction of \$1.2 million and \$0.3 million of interest expense, respectively.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2009-2010 tax years. The Company estimates that it is reasonably possible that \$0.2 million of unrecognized tax benefits may be recognized in the next twelve months due to statute expirations or settlement agreements with tax authorities.

19. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

KCP&L's share of jointly-owned electric utility plants at December 31, 2011, is detailed in the following table.

	Wolf Creek Unit	La Cygne Units	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common
	(millions, except MW amounts)				
KCP&L's share	47%	50%	70%	55%	61%
Utility plant in service	\$ 1,473.8	\$ 493.6	\$ 542.3	\$ 985.1	\$ 287.5
Accumulated depreciation	776.3	303.1	207.9	261.3	26.0
Nuclear fuel, net	76.6	-	-	-	-
Construction work in progress	39.4	79.1	2.6	4.4	9.3
2012 accredited capacity-MWs	547	711	493	482	NA

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. KCP&L's share of direct expenses is included in the appropriate operating expense classifications in KCP&L's financial statements.

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: g

Natural gas cash flow hedges for production fuel. As of December 31, 2011, KCP&L has hedged 66%, 56% and 13% of 2012, 2013 and 2014, respectively, projected natural gas usage for retail load and firm MWh sales.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	7,818,848,283		7,818,848,283	
4	Property Under Capital Leases	2,049,940		2,049,940	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	7,820,898,223		7,820,898,223	
9	Leased to Others				
10	Held for Future Use	8,485,024		8,485,024	
11	Construction Work in Progress	203,492,533		203,492,533	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	8,032,875,780		8,032,875,780	
14	Accum Prov for Depr, Amort, & Depl	3,247,098,045		3,247,098,045	
15	Net Utility Plant (13 less 14)	4,785,777,735		4,785,777,735	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,103,158,898		3,103,158,898	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	143,939,147		143,939,147	
22	Total In Service (18 thru 21)	3,247,098,045		3,247,098,045	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,247,098,045		3,247,098,045	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	-298,066	14,813,118		
4	Allowance for Funds Used during Construction	5,995,424	468,349		
5	(Other Overhead Construction Costs, provide details in footnote)	3,134,528	3,445,026		
6	SUBTOTAL (Total 2 thru 5)	8,831,886			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)	39,537,985	-36,766,959		
9	In Reactor (120.3)	78,870,218	13,572,190		
10	SUBTOTAL (Total 8 & 9)	118,408,203			
11	Spent Nuclear Fuel (120.4)	83,085,759	4,484,748		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	131,093,239			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	79,232,609			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
	1,093,089			13,421,963	3
				6,463,773	4
				6,579,554	5
				26,465,290	6
					7
				2,771,026	8
				92,442,408	9
				95,213,434	10
				87,570,507	11
					12
-1,570,795				132,664,034	13
				76,585,197	14
					15
					16
					17
					18
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					22

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: e

Other Reductions include:

\$ 117,633 Fabrication for Refuel #19 moved to stock (120.2)
 \$ 846,387 Uranium for Region #23 moved to stock (120.2)
 \$ 129,069 Conversion for Region #23 moved to stock (120.2)
 \$1,093,089 Total

Schedule Page: 202 Line No.: 5 Column: c

Other includes:

\$ 351,000 Labor and Overhead Costs
 \$ 6,640 Travel expenses
 \$3,087,386 Consultant Charges
 \$3,445,026 Total

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	72,186	
3	(302) Franchises and Consents	22,937	
4	(303) Miscellaneous Intangible Plant	173,950,074	9,390,178
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	174,045,197	9,390,178
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,393,693	
9	(311) Structures and Improvements	271,045,579	10,027,851
10	(312) Boiler Plant Equipment	2,043,342,705	103,451,264
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	352,741,722	6,518,153
13	(315) Accessory Electric Equipment	196,809,942	7,882,004
14	(316) Misc. Power Plant Equipment	36,978,641	4,569,963
15	(317) Asset Retirement Costs for Steam Production	17,753,808	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,928,066,090	132,449,235
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	3,411,585	
19	(321) Structures and Improvements	420,878,975	1,850,448
20	(322) Reactor Plant Equipment	576,505,495	6,925,419
21	(323) Turbogenerator Units	175,240,323	63,560,187
22	(324) Accessory Electric Equipment	132,232,284	1,914,326
23	(325) Misc. Power Plant Equipment	78,677,462	4,160,340
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,386,946,124	78,410,720
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,102,201	
38	(341) Structures and Improvements	8,724,081	1,368,999
39	(342) Fuel Holders, Products, and Accessories	11,664,968	57,109
40	(343) Prime Movers		
41	(344) Generators	518,140,368	14,883,093
42	(345) Accessory Electric Equipment	21,951,113	-30,607
43	(346) Misc. Power Plant Equipment		-30,941
44	(347) Asset Retirement Costs for Other Production	5,049,157	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	566,631,888	16,247,653
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,881,644,102	227,107,608

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	26,732,382	4,197		
49	(352) Structures and Improvements	4,822,360	414,136		
50	(353) Station Equipment	153,886,037	3,998,506		
51	(354) Towers and Fixtures	4,287,911			
52	(355) Poles and Fixtures	111,758,260	3,343,973		
53	(356) Overhead Conductors and Devices	98,575,182	-9,381		
54	(357) Underground Conduit	3,538,851	112,529		
55	(358) Underground Conductors and Devices	2,899,910	220,187		
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	406,500,893	8,084,147		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	24,811,913	83,032		
61	(361) Structures and Improvements	11,324,285	937,764		
62	(362) Station Equipment	172,470,058	4,275,701		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	252,206,156	15,468,006		
65	(365) Overhead Conductors and Devices	203,225,504	11,656,334		
66	(366) Underground Conduit	220,886,749	9,507,034		
67	(367) Underground Conductors and Devices	405,943,033	15,590,637		
68	(368) Line Transformers	246,706,350	8,983,643		
69	(369) Services	93,872,100	6,638,119		
70	(370) Meters	92,227,579	946,802		
71	(371) Installations on Customer Premises	11,896,255	-942,987		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	36,505,751	2,555,319		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,772,075,733	75,699,404		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	2,312,787			
87	(390) Structures and Improvements	97,867,221	4,839,167		
88	(391) Office Furniture and Equipment	16,123,152	2,267,956		
89	(392) Transportation Equipment	41,114,913	5,971,180		
90	(393) Stores Equipment	959,002	61,485		
91	(394) Tools, Shop and Garage Equipment	4,287,656	987,697		
92	(395) Laboratory Equipment	6,066,949	263,716		
93	(396) Power Operated Equipment	23,543,716	1,281,045		
94	(397) Communication Equipment	102,844,960	2,146,062		
95	(398) Miscellaneous Equipment	493,490	10,911		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	295,613,846	17,829,219		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	295,613,846	17,829,219		
100	TOTAL (Accounts 101 and 106)	7,529,879,771	338,110,556		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,529,879,771	338,110,556		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			26,736,579		48
			5,236,496		49
336,365		-2,896,356	154,651,822		50
			4,287,911		51
461,511			114,640,722		52
53,172		-2	98,512,627		53
		-2,500	3,648,880		54
			3,120,097		55
					56
					57
851,048		-2,898,858	410,835,134		58
					59
151,519		2,500	24,745,926		60
			12,262,049		61
327,841			176,417,918		62
					63
1,039,659		12,796	266,647,299		64
1,649,687		-3,953	213,228,198		65
181,730		-60,486	230,151,567		66
1,830,618		-5,345	419,697,707		67
1,368,631		-10,420	254,310,942		68
222,473			100,287,746		69
398,876			92,775,505		70
555,964			10,397,304		71
					72
1,160,803		67,408	37,967,675		73
					74
8,887,801		2,500	1,838,889,836		75
					76
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					81
					82
					83
					84
					85
		500,343	2,813,130		86
390,507		8,268	102,324,149		87
12,417		2,910,484	21,289,175		88
3,445,587		418,075	44,058,581		89
4,264			1,016,223		90
23,294		-14,064	5,237,995		91
			6,330,665		92
94,817		-418,075	24,311,869		93
629,378			104,361,644		94
11,382			493,019		95
4,611,646		3,405,031	312,236,450		96
					97
					98
4,611,646		3,405,031	312,236,450		99
52,547,073		3,405,029	7,818,848,283		100
					101
					102
					103
52,547,073		3,405,029	7,818,848,283		104

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 53 Column: f

Transfer of conductor equipment \$(2) to NonUtility account 121003.

Schedule Page: 204 Line No.: 58 Column: b

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2010 excluded from KCP&L's transmission formula rate was \$85,891,640.

Schedule Page: 204 Line No.: 58 Column: g

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2011 to be excluded from KCP&L's transmission formula rate is \$81,518,758.

Schedule Page: 204 Line No.: 86 Column: f

Transfer of land \$500,343 from Future Use account 105000.

Schedule Page: 204 Line No.: 87 Column: f

Transfer of structure and improvements \$4,738 to NonUtility account 121003.

Schedule Page: 204 Line No.: 88 Column: f

Transfer of office furniture and equipment \$2,909,424 from NonUtility account 121003.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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46					
47	TOTAL				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Land for Hawthorn Ash Pond Expansion in	1996		3,651,071	
4	Jackson Co., Missouri				
5					
6	Site of future Ash Pond at Iatan Station in	1998		502,529	
7	Platte Co., Missouri				
8					
9	KCPL Campus Land 50 Hwy & I-470	2008		2,547,848	
10					
11	Purchase Land for Hillsdale Substation	2005		574,310	
12	20 Acres - Tract #347 NE 1/4 Sect 14				
13					
14	Land for Charlotte Sub#141	2007		648,226	
15	NE corner of 6th & Charlotte				
16					
17	Property with original cost of less than \$250,000			561,040	
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
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32					
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42					
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44					
45					
46					
47	Total			8,485,024	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 17 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for Account 105000 has been provided below:

Sub-0149-Ridgeview Substation (Case No. ER10-230-000, Sch A-11)	\$56,110.00
All other Property with original cost of less than \$250,000	\$504,930.65
Total Property with original cost less than \$250,000	\$561,040.65

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	New Iatan-Nashua 345KV Line				1,015,634
2	Hawthorn Unit 5 Selective Catalytic Reduction Replacement				1,029,234
3	Low Nox Firing System-Separated Over Fire Air and Burner Management System				1,047,105
4	Barry Substation #11 Expansion				1,068,642
5	7.5Mva Transformer-Center Street Substation #33				1,071,342
6	Desktop-Laptop Refresh Phase 2				1,101,515
7	Purchase Land for Troost Substation				1,129,648
8	DOE-Smart Grid Battery				1,325,894
9	DOE-Phase 1-Task 3 Detail Smart Grid System Design				1,354,810
10	Rebuild Olathe-Switzer 161KV Transmission Line				1,376,001
11	Iatan-Stranger Creek Transmission Line #12				1,501,678
12	Build new Troost Substation #139				1,580,335
13	Purchase Spare 50MVA -161/13KV Transformer				1,697,992
14	Cedar Niles-Quarry 161KV Transmission Line				1,808,458
15	LaCygne Unit 1 Furnace Wall & Floor Replacements				2,267,905
16	One Mobile Software				2,637,533
17	Hyperion/ Business Intelligence Tools Software Upgrade				2,797,371
18	PeopleSoft EFS Software Upgrade 9.1				3,293,122
19	New Ash Landfill				3,354,899
20	CIS Software Enhancements				7,162,436
21	Site Finishing-Iatan Common				7,460,391
22	LaCygne Environmental Upgrade				29,962,517
23	LaCygne Unit 1 Flue Gas Desulfurization & Baghouse				15,646,344
24	LaCygne Unit 2 Selective Catalytic Reduction Replacement				16,193,530
25	Wolf Creek-Turbine Supervisory Instrumentation				7,967,704
26	Wolf Creek-P081A & B TC/CCM System Replacement				1,909,694
27	Wolf Creek-Turbine Supervisory Vibration Monitoring				1,328,116
28	Wolf Creek-Rewind Main Generator				2,956,995
29	Wolf Creek-Movable Flux Map System				1,370,476
30	Wolf Creek-Feed Pump Speed Control Replacement				4,451,934
31	Wolf Creek-Essential Service Water Underground Pipe				2,074,153
32	Wolf Creek-ETAP Power System Analysis Software				3,268,293
33	Wolf Creek-Reactor Head Vessel Forging				2,437,469
34	Misc. Projects Under \$1,000,000				66,843,363
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				203,492,533

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,974,942,605	2,974,942,605		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	161,805,940	161,805,940		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,056,227	1,056,227		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,924,564	2,924,564		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	24,072,710	24,072,710		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	189,859,441	189,859,441		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	52,397,931	52,397,931		
13	Cost of Removal	14,447,274	14,447,274		
14	Salvage (Credit)	3,716,022	3,716,022		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	63,129,183	63,129,183		
16	Other Debit or Cr. Items (Describe, details in footnote):	1,558,996	1,558,996		
17	Net Change in Retirement Workorders	-72,961	-72,961		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,103,158,898	3,103,158,898		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,228,156,707	1,228,156,707		
21	Nuclear Production	757,282,304	757,282,304		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	188,840,772	188,840,772		
25	Transmission	179,646,968	179,646,968		
26	Distribution	680,584,315	680,584,315		
27	Regional Transmission and Market Operation				
28	General	68,647,832	68,647,832		
29	TOTAL (Enter Total of lines 20 thru 28)	3,103,158,898	3,103,158,898		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Pursuant to an order and agreement with the MPSC, KCP&L is to accrue additional depreciation through the end of the Regulatory Plan. The amount accrued in 2011 was \$14,482,812.

Pursuant to an order with the MPSC, KCP&L is to record to regulatory asset account 182 the depreciation expense relating to costs for the Iatan 1 AQCS and Common projects that are not yet in rate base. The amount recorded for 2011 was \$1,195,237.

Pursuant to an order with the MPSC, KCP&L is to record to regulatory asset account 182 the depreciation expense relating to costs for the Iatan 2 project that are not yet in rate base. The amount recorded for 2011 was \$6,088,745.

Pursuant to an order with the Kansas Commission, KCP&L is to record over a 10 year period an amortization for unrecovered General Plant reserve. The amount recorded for 2011 was \$1,661,925.

The provision for Unit Trains, \$643,991, is charged to Fuel Inventory.

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired shown is \$149,142 less than total retirements shown on Page 207, Line 104, column (d), because Page 219 is only for Account 108, which does not include retirements for intangibles, software, land rights, or leasehold improvements accounted for in Account 111.

Schedule Page: 219 Line No.: 16 Column: c

In 2011, activity affecting the Reserve that did not run through the provision are as follows:

Reserve increased by \$1,730,883 for transfer of NonUtility office furniture and equipment to Utility Office furniture and equipment.

Reserve decreased by \$171,943 for gain recognized on sale of land.

Reserve increased by \$56 for transfer of office equipment from Intangible leasehold to General Plant Office Equipment.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Kansas City Power & Light Receivables Company			3,000,000
2	Income (Loss) from Subsidiary			4,111,324
3				
4				
5				
6				
7				
8				
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11				
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31				
32				
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34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	9,866,632	TOTAL	7,111,324

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		3,000,000		1
2,755,307		6,866,632		2
				3
				4
				5
				6
				7
				8
				9
				10
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				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
2,755,307		9,866,632		42

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	44,875,683	59,004,233		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	31,395,137	23,239,593		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	52,095,243	64,960,500		
8	Transmission Plant (Estimated)	98,559	40,780		
9	Distribution Plant (Estimated)	2,387,906	1,954,588		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	85,976,845	90,195,461		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	8,433,844	10,954,222		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	139,286,372	160,153,916		

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2010	2011
Production Plant (Estimated)	15,655,766	9,869,792
Transmission Plant (Estimated)	2,107,683	736,218
Distribution Plant (Estimated)	<u>13,631,688</u>	<u>12,633,583</u>
Total	31,395,137	23,239,593

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
69,128.00		62,586.00		1,785,193.00		2,230,764.00		1
								2
								3
				69,128.00		69,128.00		4
								5
								6
								7
								8
						270.00		9
						42.00		10
						13.00		11
								12
								13
								14
						325.00		15
								16
								17
						30,961.00		18
								19
								20
								21
						3,841.00		22
						10,774.00		23
						12.00		24
						38.00		25
						3,212.00		26
								27
						17,877.00		28
69,128.00		62,586.00		1,854,321.00		2,251,379.00		29
								30
								31
								32
								33
								34
								35
1,992.00		1,992.00		51,792.00		59,760.00		36
				1,992.00		1,992.00		37
								38
						1,992.00		39
1,992.00		1,992.00		53,784.00		59,760.00		40
								41
								42
								43
							2,962	44
								45
								46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	16,747.00		14,989.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	58.00		-14,989.00	
5	Returned by EPA			14,989.00	
6					
7					
8	Purchases/Transfers:				
9	MJMEUC	194.00			
10	KEPCO	60.00			
11					
12					
13					
14					
15	Total	254.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	13,179.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	KCP&L GMO	1,158.00			
23	MJMEUC	179.00			
24	KEPCO	53.00			
25	Empire	282.00			
26					
27					
28	Total	1,672.00			
29	Balance-End of Year	2,208.00		14,989.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
14,989.00		14,989.00				61,714.00		1
								2
								3
-14,989.00		-14,989.00				-44,909.00		4
						14,989.00		5
								6
								7
								8
						194.00		9
						60.00		10
								11
								12
								13
								14
						254.00		15
								16
								17
						13,179.00		18
								19
								20
								21
						1,158.00		22
						179.00		23
						53.00		24
						282.00		25
								26
								27
						1,672.00		28
						17,197.00		29
								30
								31
								32
								33
								34
								35
								36
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								46

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: b

Seasonal allowances	60
Annual allowances	134
Total	194

Schedule Page: 229 Line No.: 10 Column: b
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Seasonal allowances	19
Annual allowances	41
Total	60

Schedule Page: 229 Line No.: 22 Column: b
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Seasonal allowances	236
Annual allowances	922
Total	1,158

Schedule Page: 229 Line No.: 23 Column: b
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Seasonal allowances	60
Annual allowances	119
Total	179

Schedule Page: 229 Line No.: 24 Column: b
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Seasonal allowances	19
Annual allowances	34
Total	53

Schedule Page: 229 Line No.: 25 Column: b
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Seasonal allowances	102
Annual allowances	180
Total	282

Schedule Page: 229 Line No.: 29 Column: l
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Ending balance made up of	
Seasonal allowances	5,638
Annual allowances	11,559
Total	17,197

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AG2-2010-AFS; Phase 5	849	561600		
3	AG1-2011-AFS; Phase 1	7,088	561600		
4	AG2-2010-AFS; Phase 6	546	561600		
5	AGP1-2011-AFS; Phase 2	12,488	561600		
6	AG2-2011-AFS; Phase 1	3,956	561600		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
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24					
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410	27,470,230	3,954,010			31,424,240
5						
6						
7	Deferred Regulatory Asset-Recoverable Taxes:					
8	Gross up of tax related items to be recovered					
9	from future rate payers	222,278,502	205,623			222,484,125
10						
11						
12	Pension and OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2010-0355 and Kansas					
14	Docket No. 10-KCPE-415-RTS	386,130,092	139,848,932	926, 107	59,598,459	466,380,565
15						
16						
17	Missouri Case No. EO-2005-0329, ER-2007-0291,					
18	ER-2009-0089 and ER-2010-0355:					
19	Represents the deferred costs for the energy					
20	efficiency and affordability programs as provided					
21	in the Missouri Public Service Commission orders.					
22	Each vintage year will be amortized over 10 years.	31,527,719	8,853,446	908	2,768,015	37,613,150
23						
24						
25	Kansas Docket No. 04-KCPE-1025-GIE:					
26	Represents the deferred costs for the energy					
27	efficiency and affordability programs as provided					
28	in the Kansas Corporation Commission order.					
29	These costs will be recovered through an Energy					
30	Efficiency Rider to be filed by March 31 of each					
31	year to recover costs incurred during the previous					
32	calendar year. Costs are to be amortized over 1					
33	year starting each July	12,911,562	6,143,811	908	8,862,144	10,193,229
34						
35						
36	Kansas Docket No. 07-KCPE-905-RTS:					
37	Deferred costs associated with the 2007 rate case					
38	preparation and presentation to the Kansas					
39	Corporation Commission with remaining balance					
40	to be amortized over 4 years beginning					
41	December 2010 per Docket No. 10-KCPE-415-RTS	213,299		928	54,460	158,839
42						
43						
44	TOTAL	771,119,608	183,750,057		85,041,550	869,828,115

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Missouri Case No. ER-2009-0089 and						
2	Kansas Docket No. 10-KCPE-415-RTS:						
3	Deferred costs associated with the 2008 rate case						
4	preparation and presentation to the Missouri						
5	Public Service Commission and Kansas Corporation						
6	Commission to be amortized over 2 years for						
7	Missouri beginning September 1, 2009 and						
8	remaining balance amortized over 4 years for						
9	Kansas beginning December 1, 2010	1,805,321		928	720,576	1,084,745	
10							
11							
12	Missouri Case No. ER-2010-0355 and						
13	Kansas Docket No. 10-KCPE-415-RTS:						
14	Deferred costs associated with the 2010 rate case						
15	preparation and presentation to the Missouri Public						
16	Service Commission and Kansas Corporation						
17	Commission to be amortized over 3 years in Missouri						
18	beginning May 2011 and 4 years in Kansas						
19	beginning December 1, 2010	10,263,138	2,025,414	928	3,916,104	8,372,448	
20							
21							
22	Kansas Docket No. 06-KCPE-828-RTS:						
23	Deferred costs associated with the Talent						
24	Assessment to be amortized over 10 years						
25	beginning January 1, 2007	130,062		923	21,677	108,385	
26							
27							
28	Missouri Case No. ER-2006-0314:						
29	Represents the Missouri jurisdictional non-labor						
30	expenses charged to the strategic initiative						
31	projects. These costs are being amortized over 5						
32	years beginning January 1, 2007	399,832		923	399,832		
33							
34							
35	Missouri Case No. ER-2009-0089:						
36	Missouri jurisdictional expenses incurred relating						
37	to the research and development tax credit						
38	studies. These costs will be amortized over						
39	5 years beginning September 1, 2009	289,100		923	78,845	210,255	
40							
41							
42							
43							
44	TOTAL	771,119,608	183,750,057		85,041,550	869,828,115	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Kansas Docket No. 07-KCPE-905-RTS:						
2	Kansas jurisdictional Talent Assessment						
3	costs to be amortized over 10 years						
4	beginning January 1, 2008	2,818,259		920	402,609	2,415,650	
5							
6							
7	Kansas Docket No. 07-KCPE-905-RTS:						
8	Kansas jurisdictional Employment Augmentation						
9	Programs to be amortized over 10 years						
10	beginning January 1, 2008	184,928		923	26,419	158,509	
11							
12							
13	Missouri Case No. ER-2007-0291:						
14	Missouri jurisdictional Talent Assessment						
15	costs to be amortized over 5 years						
16	beginning January 1, 2008	1,936,207		920	968,103	968,104	
17							
18							
19	Kansas Docket No. 07-KCPE-905-RTS:						
20	Energy Cost Adjustment	8,424,996	5,527,938			13,952,934	
21							
22							
23	Kansas Docket No. 10-KCPE-415-RTS:						
24	Kansas jurisdictional transition costs for Great						
25	Plains Energy's acquisition of Aquila, to be						
26	amortized over 5 years beginning December 1, 2010	9,833,333		920, 923	2,000,000	7,833,333	
27							
28							
29	Missouri Case No. ER-2010-0355:						
30	Missouri jurisdictional transition costs for Great						
31	Plains Energy's acquisition of Aquila, to be						
32	amortized over 5 years beginning May 2011	19,481,741		920, 923	2,579,203	16,902,538	
33							
34							
35	Kansas Docket No. 10-KCPE-415-RTS:						
36	Kansas jurisdictional difference between allowed						
37	rate base and financial costs booked for Iatan I						
38	and Iatan Common. Vintage 1 will be amortized						
39	over 47 years beginning December 1, 2010	3,481,818		405	60,758	3,421,060	
40							
41							
42							
43							
44	TOTAL	771,119,608	183,750,057		85,041,550	869,828,115	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2010-0355:					
2	Missouri jurisdictional difference between allowed					
3	rate base and financial costs booked for Iatan I					
4	and Iatan Common. Vintage 1 to be amortized over					
5	26 years beginning May 2011	11,600,944	1,745,634	405,426.5	353,854	12,992,724
6						
7	Missouri Case No. ER-2009-0089:					
8	Defer refueling costs at Wolf Creek Nuclear					
9	Operating Corporation to be amortized over 5 years					
10	beginning September 1, 2009	1,151,759		524,530	314,116	837,643
11						
12						
13	Missouri Case No. ER-2009-0089:					
14	Missouri jurisdictional deferred 2007 DSM					
15	advertising costs to be amortized over 10 years					
16	beginning September 1, 2009	242,251		909	27,952	214,299
17						
18	Missouri Case No. ER-2010-0355:					
19	Deferred 50% cost of the Economic Relief Pilot					
20	Program, to be amortized over 3 years					
21	beginning May 2011	250,314	95,270	908	57,095	288,489
22						
23						
24	Missouri Case No. ER-2010-0355:					
25	Deferred costs associated with the Iatan 2 project,					
26	to be amortized over 47.7 years beginning May					
27	2011	17,196,292	10,976,310	405,426.5	718,064	27,454,538
28						
29	Missouri Case No. ER-2010-0355:					
30	Missouri jurisdictional deferred 2010 DSM					
31	advertising costs to be amortized over 10 years					
32	beginning May 2011		230,341	909	15,356	214,985
33						
34						
35	Kansas Docket No. 12-KCPE-452-TAR:					
36	Kansas Property Tax Rider		3,682,007			3,682,007
37						
38						
39	Missouri Case No. ER-2010-0355:					
40	Iatan 2 and Common O&M Tracker, to be deferred with					
41	cost recovery determined in a subsequent proceeding		434,402			434,402
42						
43	Other / Minor Regulatory Asset Items	1,097,909	26,919	524,921	1,097,909	26,919
44	TOTAL	771,119,608	183,750,057		85,041,550	869,828,115

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Billing Work Orders	2,478,644	18,057,514	Various	16,647,232	3,888,926
2	Pension ASC 715 Partner Share	-2,309,716	9,082,617	Various	6,282,195	490,706
3	OPEB ASC 715	1,626,094	501,124	Various	188,828	1,938,390
4	OPEB ASC 715 - Partners' Share	-197,840	537,308	Various	339,468	
5						
6	GMO portion of Iatan Retention	3,651,964	6,064,674	Various	7,640,467	2,076,171
7						
8	Misc. Work Orders, Other	18,836	3,302,726	Various	3,619,843	-298,281
9						
10	Miscellaneous, Other	349,679	-198,420	Various	19,902	131,357
11						
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47	Misc. Work in Progress	10,161				784
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	5,627,822				8,228,053

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	438,445,950	462,775,040
3	Accumulated Deferred Income Taxes - State	60,566,321	57,469,108
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	499,012,271	520,244,148
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	499,012,271	520,244,148

Notes

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2011
<u>Accumulated Deferred Income Tax Utility Oper Other</u>		<u>YE Balance</u>
190200	Emission credit sales	31,889,722
	Bond refunding amortization	0
	Retail Regulatory Assets/Liabilities	4,010,947
	KS & MO Additional Credit Amort	0
	Prior Years Depr Adj (Combustion Turbine)	3,381,651
	Bonus Pay Accrual	4,730,111
	FAS 106 Postretirement Benefits	12,147,784
	Customer Advances (Retail)	536,760
	Tax gross up on CIACs	3,025,368
	Partnership entries	2,663
	Tax Interest (FIN 48 & other contingencies)	607,541
	Wolf Creek Decomm Co	271,437
	AFDC Debt not in service	0
	Tax Interest Capitalized in CWIP	2,202,263
	Deferred Compensation - Non-current	6,871,242
	MTM - Interest Rate Lock	0
	FIN 48 Adjustments	489,423
	Stock Compensation Accrual	2,326,958
	Interest Rate Lock - through P&L	11,327,221
	Vacation Accrual	7,485,227
	Life insurance paid - severed Aquila employees	0
	Bad Debt	0
	Injuries and Damages	1,504,815
	Deferred Compensation - (Current)	1,133,480
	Interest Rate Lock - OCI Interest	19,772,179
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	15,244,568
	AFUDC other than nuclear fuel	727,451
	Capitalized computer hardware	1,959,443
	Capitalized tax interest	56,564,771
	CIAC	22,102,732
	FAS106/Pensions	560,524
	KEPCO interest refund	194,500
	Repair retirements reversed	1,478,704
	Vehicle tax depreciation capitalized	8,509,249
	Other	100,237
	Impairment latan 1 & 2	4,557,072
	Transmission CIAC	0
	Deferred Liability -Lease 1 KC Place	9,071,726
	Miscellaneous Accruals	0
	SO2 Allowance Write-down	529,149
190400	Deferred Taxes - OCI (Gas Hedge)	214,947
190500	GBC Tax Credit Carry forward (Generation)	116,803,001
190601	FASB 109 Adjustment	89,630,067
190602	FASB 109 MO R&D Credit Deferred	329,555
190603	FASB 109 Medicare Subsidies	0
190300	Federal NOL	70,191,666
190301	State NOL	7,757,994
	<u>Total</u>	<u>520,244,148</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	A/C 201 - Common Stock - No Par	1,000		
2				
3				
4	TOTAL COMMON	1,000		
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	487,041,247					1
						2
						3
1	487,041,247					4
						5
						6
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	A/C 208 - Donations received from Stockholders				
2					
3	A/C 209 - Reduction in Par of Stated Value of Capital Stock				
4					
5	A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock				
6					
7	A/C 211 - Miscellaneous Paid-In Capital, December 31, 2010				1,076,114,704
8	Equity Investment in KCP&L by Great Plains Energy, Inc.				
9	Subtotal Balance - December 31, 2011				1,076,114,704
10					
11					
12					
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35					
36					
37					
38					
39					
40	TOTAL				1,076,114,704

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	None				
2					
3					
4					
5					
6					
7					
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21					
22	TOTAL				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pledged in Support of Pollution Control Bonds:		
2	Variable Rate 1992 Series Due 2017	31,000,000	1,421,702
3	Variable Rate 1993 Series Due 2012	12,366,000	288,784
4	Variable Rate 1993 Series A Due 2023	40,000,000	957,310
5	Variable Rate 1993 Series B Due 2023	39,480,000	943,421
6	Variable Rate 1994 Series Due 2015	13,982,500	427,145
7	Variable Rate 2005 Series Due 2035	21,940,000	560,697
8	Mortgage Bonds 7.15%	400,000,000	4,032,839
9	Mortgage Bonds 7.15% Discount		432,000 D
10	Unsecured Notes:		
11	Senior Notes 6.50%	150,000,000	1,058,971
12	Senior Notes 6.50% Discount		223,500 D
13	Senior Notes 6.05%	250,000,000	2,259,054
14	Senior Notes 6.05% Discount		1,505,000 D
15	Senior Notes 5.85%	250,000,000	1,843,406
16	Senior Notes 5.85% Discount		420,000 D
17	Senior Notes 6.375%	350,000,000	2,566,730
18	Senior Notes 5.30%	400,000,000	3,999,362
19	Senior Notes 5.30% Discount		2,568,000 D
20	Environmental Improvement Revenue Refunding Bonds:		
21	Variable Rate Series A Due 2035	73,250,000	961,789
22	Variable Rate Series B Due 2035	73,250,000	961,789
23	4.65% Fixed Rate Series C Due 2035	50,000,000	1,337,086
24	Variable Rate Series A-2 Due 2035	10,000,000	95,429
25	Missouri Tax-Exempt Series 2008 Due 2038	23,400,000	408,088
26	SUBTOTAL AC 221	2,188,668,500	29,272,102
27	Pollution Control Bonds Series B 2023	-39,480,000	
28	EIRR Series 2007 A-1 Due 2035	-63,250,000	
29	EIRR Series 2007 A-2 Due 2035	-10,000,000	
30	SUBTOTAL AC 222	-112,730,000	
31	MODOT Highway Bridge	3,491,904	
32	SUBTOTAL AC 224	3,491,904	
33	TOTAL	2,079,430,404	29,272,102

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
091592	070117	091592	070117	31,000,000	1,627,500	2
101493	010212	101493	010212	12,366,000	494,640	3
120793	120123	120793	120123	40,000,000	2,100,000	4
120793	120123	120793	120123	39,480,000	494,597	5
022394	030115	030194	022815	13,982,000	566,271	6
090105	090135	090105	090135	21,940,000	1,020,210	7
040109	040119	040109	040119	400,000,000	33,942,000	8
						9
						10
111501	111511	111501	111511		8,504,167	11
						12
111705	111535	111705	111535	250,000,000	14,726,664	13
						14
060407	061517	060407	061517	250,000,000	14,293,502	15
						16
030108	030118	030108	030118	350,000,000	26,432,073	17
092011	100141	092011	100141	400,000,000	5,947,778	18
						19
						20
091907	090135	091907	090135	63,250,000	812,273	21
091907	090135	091907	090135	73,250,000	3,937,187	22
090105	090135	090105	090135	50,000,000	2,325,000	23
030108	090135	030108	090135	10,000,000	65,777	24
050108	050138	050108	050138	23,400,000	1,146,600	25
				2,028,668,000	118,436,239	26
120793	120123			-39,480,000		27
091907	090135			-63,250,000		28
091907	090135			-10,000,000		29
				-112,730,000		30
052709	090118			2,920,957	92,175	31
				2,920,957	92,175	32
				1,918,858,957	118,528,414	33

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 30 Column: i

Great Plains Energy
FERC Form 1 Footnote
December 31, 2011

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/11	21,570,018	642,067	54,817	0	0
02/28/11	20,650,996	636,761	54,817	0	0
03/31/11	20,645,592	633,440	54,817	0	0
04/30/11	20,187,012	638,165	54,817	0	0
05/31/11	21,177,604	642,627	63,375	0	0
06/30/11	21,587,357	648,276	63,375	0	0
07/31/11	21,053,158	648,276	63,375	0	0
08/31/11	21,052,638	648,337	63,375	0	0
09/30/11	21,694,216	656,830	63,375	0	0
10/31/11	22,648,584	671,681	63,375	0	0
11/30/11	22,532,975	667,147	63,375	0	0
12/31/11	21,990,060	448,949	144,418	0	0
Total	256,790,210	7,582,556	807,311	0	0

Preferred Dividends

Date	Balance
01/31/11	137,167
02/28/11	137,166
03/31/11	137,167
04/30/11	137,167
05/31/11	137,166
06/30/11	137,167
07/31/11	137,167
08/31/11	137,166
09/30/11	137,167
10/31/11	137,167
11/30/11	137,166
12/31/11	137,167
Total	1,646,000

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/10	2,892,762,060	485,774,294	39,000,000	2,950,917,508	(8,858,635)	(56,119,251)	1,214,213
01/31/11	2,880,405,140	498,144,696	39,000,000	2,960,362,035	(8,869,501)	(55,457,069)	1,214,213
02/28/11	2,879,300,766	360,834,696	39,000,000	2,939,065,655	(9,870,443)	(54,985,977)	1,061,731
03/31/11	2,879,321,393	360,834,696	39,000,000	2,923,606,883	(5,534,022)	(53,989,880)	1,061,731
04/30/11	2,766,612,020	360,834,696	39,000,000	2,912,962,612	(5,607,236)	(53,328,182)	1,094,388
05/31/11	3,116,298,047	360,834,696	39,000,000	2,895,397,722	(6,265,364)	(56,055,037)	1,094,388
06/30/11	2,828,821,474	451,334,696	39,000,000	2,941,090,419	(6,273,817)	(55,106,189)	1,094,388
07/31/11	2,328,844,900	951,334,696	39,000,000	3,010,446,112	(6,175,204)	(54,064,731)	1,173,425
08/31/11	2,328,868,327	951,334,696	39,000,000	3,032,416,300	(5,538,460)	(52,982,065)	1,173,425
09/30/11	2,725,965,924	951,352,397	39,000,000	3,040,375,448	(5,619,912)	(51,995,782)	1,173,425

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

10/31/11	2,725,996,484	951,352,397	39,000,000	3,042,908,616	(5,619,912)	(50,973,536)	1,093,135
11/30/11	2,726,027,045	801,352,397	39,000,000	3,010,899,966	(5,624,106)	(50,027,488)	1,093,135
12/31/11	2,726,055,753	801,352,397	39,000,000	3,015,148,701	(5,570,782)	(49,788,071)	1,035,628
13 Month Ave	2,754,252,256	637,436,265	39,000,000	2,975,045,998	(6,571,338)	(53,451,789)	1,121,325

Schedule Page: 256 Line No.: 32 Column: i

Reconciliation of Page 257, Line 33, Column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$118,528,414
Interest on Debt to Assoc Companies (430)	76,492
Total Interest Expense Pg 117, Line(s) 62 & 67	118,604,906
Total Interest Pg 257, Line 33, Column (i)	118,528,414
Difference, Money Pool Interest Expense	\$ 76,492

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	135,493,130
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	1,838,291
6	Emission Allowances Sold	-3,946,898
7	Deferred Liability - Lease 1 KC Place	-623,305
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Provision	67,384,540
11	Employee Pensions	-43,061,461
12	Equity in Subsidiaries	-2,755,308
13	Other	14,786,695
14	Income Recorded on Books Not Included in Return	
15	AFDC	-3,596,116
16	Company Owned Life Insurance	-2,573,558
17	Iatan II - Deferred Revenue & Fuel Costs	-10,258,245
18		
19	Deductions on Return Not Charged Against Book Income	
20	State Income Tax	11,839,728
21	Excess of Straight-Line over Liberalized Depreciation	-268,817,559
22	Repair Allowance	-8,115,906
23	Repair Expenditures	-48,330,918
24	Refueling Outage Costs	-17,533,471
25	Other	-8,876,923
26		
27	Federal Tax Net Income	-187,147,284
28	Show Computation of Tax:	
29		
30	Federal Tax -\$187,147,284 @ 0.35	-65,501,549
31		
32	Prior Tax Return Adjustments	-11,703,504
33	Deferral of Prior Year Tax Credits	2,476,206
34	Net Operating Loss	65,051,292
35	Other Adjustments	-64,671
36		
37		
38	Federal Income Tax (acct # 409.1 & 409.2)	-9,742,226
39		
40	NOTE: Positive numbers are additions to income	
41	and negative numbers are deductions from income.	
42		
43		
44		

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Limited Vacation Accrual	\$ (332,661)
FASB 106 (ASC 715)	(1,025,189)
Injury Damage Reserve	860,110
Stock Compensation	65,977
Loss on Reacquired Debt-Amortization	(4,100,558)
Deferred Compensation	1,930,660
Clearing Accounts	(2,419,028)
Excess MO Gross Margin	(625,250)
162(m) Limitation	445,541
Iatan 1 & 2 Book Write-Downs	871,511
KS Legal Fees Reimbursement	(235,099)
KS 1 KC Place Rent Refunded to Ratepayers	(242,160)
Computers Expensed for Book	488,396
Bonus Pay Accrual	11,618,283
SmartGrid Grants Applied to Reduce Book Additions	4,816,174
MO 1 KC Place Lease Abate Amortization	1,407,653
MO Legal Fees Reimbursement Amortization	739,882
Active Health & Welfare Benefits	(1,258,626)
Other	1,781,079
Total	\$14,786,695

Schedule Page: 261 Line No.: 25 Column: b

Dividend Paid on ESOP	\$(2,900,000)
Deferred Transition Costs	4,579,202
KS Regulatory Energy Cost Adjustment	(5,801,262)
Kansas Property Tax Rider	(3,682,007)
Iatan 2 and Common Tracker	(434,402)
Tax Interest	164,229
Talent Assessment	1,418,807
Deferred STB Expense	(286,430)
Jurisdiction Difference Iatan 1 and Common	(1,331,022)
Economic Relief Pilot Program	(38,175)
Advertising Costs	(187,033)
Rate Case Expenses	2,638,807
Customer Demand Programs	(3,367,098)
Other	349,461
Total	\$(8,876,923)

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PAYROLL					
2	Federal Unempl. Ins.	91,997		167,738	185,228	
3	FICA	2,194,421		21,713,873	22,163,141	
4	Payroll Taxes - WCNO	184,919		3,593,471	3,622,402	
5	Unemployment - Missouri	95,337		313,883	361,954	
6	Unemployment - Kansas	9,840		21,452	21,686	
7	Unemployment - Washington	180		263	261	
8	Unemployment - Iowa	6		297	293	
9	Unemployment - Oregon					
10						
11	K.C. Earnings - Mo.	75,658		32,275	107,933	
12						
13	Gross Receipts - Mo.	969,976	679,164	55,274,804	55,311,144	
14						
15	FRANCHISE					
16	Missouri			533,385	533,385	
17	Kansas					
18						
19	BUSINESS LICENSE					
20	Occupational - Mo.			573	573	
21	Occupational - Ks.					
22						
23	PROPERTY					
24	Missouri - 2011			39,574,682	39,574,682	
25	Kansas - 2011			35,560,579	18,161,711	
26	Kansas - 2010	17,496,862			17,496,862	
27	Special Assessments -					
28	Special Assessments -	41,373			9,194	
29	Rail Car - Arkansas					
30	Rail car - Colorado			220	220	
31	Rail Car - Nebraska	116,794		85,198	116,794	
32	Rail Car - New Mexico			14	14	
33	Rail Car - Arizona					
34	Rail Car - Indiana			5	5	
35	Rail Car - Montana					
36	Rail Car - Wyoming			25,181	25,181	
37	Rail Car - Kansas	12,844		19,571	22,630	
38	Rail Car - Missouri			37,698	37,698	
39						
40	SUBTOTAL	21,290,207	679,164	156,955,162	157,752,991	
41	TOTAL	21,290,207	679,164	145,258,702	157,835,836	11,779,305

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL			-9,742,226		9,742,226
2						
3	STATE					
4	Missouri	-1,479		-1,505,876		1,507,355
5	Kansas	1,479		-531,203		529,724
6						
7	OTHER					
8	Iowa			17	17	
9	Pennsylvania			-300	-300	
10	District of Columbia			2,200	2,200	
11	California			800	800	
12	Texas			80,128	80,128	
13						
14						
15						
16						
17						
18						
19						
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34						
35						
36						
37						
38						
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40						
41	TOTAL	21,290,207	679,164	145,258,702	157,835,836	11,779,305

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
74,507		60,188			107,550	2
1,745,153		8,585,957			13,127,916	3
155,988		3,187,575			405,896	4
47,266		361,954			-48,071	5
9,606		21,686			-234	6
182					263	7
10		297				8
						9
						10
		-39,711			71,986	11
						12
999,372	744,900	55,274,804				13
						14
						15
		533,957			-572	16
						17
						18
						19
		573				20
						21
						22
						23
		37,270,072			2,304,610	24
17,398,868		34,848,098			712,481	25
						26
						27
32,179						28
						29
					220	30
85,198					85,198	31
					14	32
						33
					5	34
						35
					25,181	36
9,785					19,571	37
					37,698	38
						39
20,558,114	744,900	140,105,450			16,849,712	40
20,558,114	744,900	135,825,450			9,433,252	41

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		-3,519,797			-6,222,429	1
						2
						3
		-623,209			-882,667	4
		-219,839			-311,364	5
						6
						7
		17				8
		-300				9
		2,200				10
		800				11
		80,128				12
						13
						14
						15
						16
						17
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						39
						40
20,558,114	744,900	135,825,450			9,433,252	41

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 1 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$ 4,169,765
Reclass to/from income tax receivables	(3,604,493)
FIN 48 adjustments (ASC 740)	9,279,349
Miscellaneous adjustments	(102,395)
Total	\$ 9,742,226

Schedule Page: 262.1 Line No.: 4 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$ 832,376
Reclass to/from income tax receivables	(175,881)
FIN 48 adjustments (ASC 740)	829,851
Miscellaneous adjustments	21,009
Total	\$ 1,507,355

Schedule Page: 262.1 Line No.: 5 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$ 293,624
Reclass to/from income tax receivables	(62,043)
FIN 48 adjustments (ASC 740)	292,733
Miscellaneous adjustments	5,410
Total	\$ 529,724

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	21,994,088			411.4	1,369,131	
6	15%	106,572,250			411.4	81,584	
7							
8	TOTAL	128,566,338				1,450,715	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Non-utility	794,850			420	30,844	
12							
13	A/C 255	129,361,188				1,481,559	
14							
15							
16							
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18							
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
20,624,957	47 years				5
106,490,666	47 years				6
					7
127,115,623					8
					9
					10
764,006	33 years				11
					12
127,879,629					13
					14
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 13 Column: h

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Investment Tax Credits</u>		2011 <u>YE Balance</u>
255520	ITC - Wolf Creek ITC	18,735,718
255634	ITC - Electric	1,889,239
255600	ITC - Wolf Creek Sales	764,006
255700	ITC - Iatan 2 Advanced Coal Credit	106,490,666
	Total	<u>127,879,629</u>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Wolf Creek					
2	Deferred Compensation & Inter	7,690,890	Various	1,080,120	1,598,008	8,208,778
3						
4	Tax Gross-Up Contributions in					
5	Aid of Construction	8,338,443	Various	1,025,362	464,215	7,777,296
6						
7	Long Term Compensation	10,585,625	431	4,017,020	2,978,840	9,547,445
8						
9	ASC 740 (FIN 48) Tax - State	306,592	Various	306,592	157,898	157,898
10						
11	Lease	23,943,937	931	623,305		23,320,632
12						
13	Other	68,874	186	3,546,998	7,415,796	3,937,672
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	50,934,361		10,599,397	12,614,757	52,949,721

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				282	32,565,573	32,565,573	4
							5
							6
							7
					32,565,573	32,565,573	8
							9
							10
							11
							12
							13
							14
							15
							16
					32,565,573	32,565,573	17
							18
					27,584,464	27,584,464	19
					4,981,109	4,981,109	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 4 Column: j

Reclass of deferred tax related to pollution control facilities from account 282.

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Tax - Accelerated Amortization Property</u>		<u>2011 YE Balance</u>
281000	Total Plant	32,565,573
	Total	<u>32,565,573</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	809,229,324	60,793,257	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	809,229,324	60,793,257	
6	Reclass per FA96-19-000	100,829,596		
7	FASB109 (ASC 740)	122,222,827		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,032,281,747	60,793,257	
10	Classification of TOTAL			
11	Federal Income Tax	874,387,753	51,494,545	
12	State Income Tax	157,893,994	9,298,712	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	339,018	281	32,565,573			837,117,990	2
							3
							4
	339,018		32,565,573			837,117,990	5
					11,169,655	111,999,251	6
		182	-125,636	254	687,553	123,036,016	7
							8
	339,018		32,439,937		11,857,208	1,072,153,257	9
							10
	287,163		27,478,045		10,043,573	908,160,663	11
	51,855		4,961,892		1,813,635	163,992,594	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: h

Reclass to account 281, for deferred taxes related to pollution control facilities.

Schedule Page: 274 Line No.: 6 Column: j

Reclass to/from account 190 per FA96-19-000.

Schedule Page: 274 Line No.: 7 Column: h

The amount of \$125,636 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity and basis difference previously flowed through.

Schedule Page: 274 Line No.: 7 Column: j

The amount of \$687,553 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Property		2011 YE Balance
282611	Total Plant	837,117,990
282611	Reclass Debit Balances to 190	111,999,251
282601	FASB 109 Adjustment	123,036,016
	Total	1,072,153,257

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		169,264,419	95,460,052	-17,931,421
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	169,264,419	95,460,052	-17,931,421
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	169,264,419	95,460,052	-17,931,421
20	Classification of TOTAL			
21	Federal Income Tax	144,034,136	80,918,933	-15,188,697
22	State Income Tax	25,230,283	14,541,119	-2,742,724
23	Local Income Tax			

NOTES

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
					-88,506,919	194,148,973	3
							4
							5
							6
							7
							8
					-88,506,919	194,148,973	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					-88,506,919	194,148,973	19
							20
					-75,623,733	164,518,033	21
					-12,883,186	29,630,940	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: j

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	(81,730,314)
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	79,988
Other comprehensive income - Interest Rate Hedge	3,396,646
FIN 48 Adjustments (ASC 740)	(10,253,239)
	<u>(88,506,919)</u>

Schedule Page: 276 Line No.: 19 Column: d

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	73,911	
Page 276, Account 283	(17,931,421)	
SUBTOTAL	<u>(17,857,510)</u>	
Page 272, Account 254	194,111	R&D Credit Claims in accordance with
		MO Case No. ER-2007-0291
TOTAL pg. 114, Ln. 18c	<u>(17,663,399)</u>	

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax	Other Utility	2011 YE Balance
283300	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	351,085
	Bond Refinancing (Loss on Reacq Debt)	3,551,411
	Clearing Accounts	4,936,208
	Retail Regulatory Assets/Liabilities	51,706,081
	Employee pensions	23,848,461
	Prepaid Gross Receipts Tax	289,766
	Coal Premium Offset	0
	Interest on Decommissioning & Decontamination	249,856
	Section 174 Ded in CWIP (Iatan-Production)	0
	AFUDC Debt in CWIP	690,913
	Book Amort Mortgage Register Taxes	559
	Software Deduction in CWIP	3,580,650
	Nonutility Depreciation	0
	Nonutility Capitalized Interest	0
	Nonutility Book Capitalized Software	0
	Jurisdictional Diff Iatan 1 and Common	6,384,962
	Stock Compensation Accrual	0
	SmartGrid Dem Grant Deferred	61,814
	Active Health & Welfare Benefits	489,605
283100	Nuclear Fuel	11,018,640
283601	FASB 109 Adjustment	86,546,326
283410/510	FIN 48 Liability (after FERC Reclass)	442,636
283400	Deferred Taxes - OCI (Gas Hedge)	0
	Total	<u>194,148,973</u>

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Emission Allowances Transactions						
2	per Missouri Order ER-2010-0355 and						
3	Kansas Order 10-KCPE-415-RTS, with						
4	Kansas emission allowances to be amortized						
5	over 22 years beginning December 2010						
6	and Missouri emission allowances to be						
7	amortized over 21 years beginning May 2011	85,925,618	501, 509, 411.8	3,949,016	2,118	81,978,720	
8							
9							
10	Deferred Regulatory Liability-ASC 740	105,053,534		2,192,128		102,861,406	
11							
12							
13	Asset Retirement Obligation related						
14	to the decommissioning trust per FERC						
15	Order 631, Missouri Case No.						
16	EU-2004-0294 and Kansas Docket No.						
17	04-WSEE-605-ACT	44,880,815	230,456,524		4,422,955	49,303,770	
18							
19							
20	R&D Credit Claims in accordance with						
21	Missouri Case No. ER-2009-0089, to be amortized						
22	over 5 years beginning September 2009	711,739	411	194,110		517,629	
23							
24							
25	Excess MO Wholesale Gross Margin						
26	in accordance with Missouri Case No.						
27	ER-2009-0089 and ER-2010-0355, to be						
28	amortized over 10 years beginning September						
29	2009 and May 2011, respectively	6,851,572	440, 442, 444	625,589	340	6,226,323	
30							
31							
32	Excess STB Settlement in accordance						
33	with MO Case No. ER-2009-0089 and						
34	KS Docket No. 09-KCPE-246-RTS, to be						
35	amortized over 10 years in MO beginning September						
36	2009 and 2 years in KS beginning August						
37	2009	1,066,586	501	286,431		780,155	
38							
39							
40							
41	TOTAL	246,374,487		8,425,815	7,663,836	245,612,508	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Cost Adjustment per					
2	Kansas Docket No. 07-KCPE-905-RTS	250,460		273,325		-22,865
3						
4						
5	Legal Fee Reimbursement per Kansas					
6	Docket No. 10-KCPE-415-RTS and Missouri					
7	Case No. ER-2010-0355, with Kansas to be					
8	amortized over 3 years beginning December 1,					
9	2010 and Missouri to be amortized over 3					
10	years beginning May 2011	685,704	923	446,494	951,277	1,190,487
11						
12						
13	One KC Place Lease Abatement per					
14	Kansas Docket No. 10-KCPE-415-RTS and					
15	Missouri Case No. ER-2010-0355, with Kansas					
16	to be amortized over 4 years beginning December					
17	1, 2010 and Missouri to be amortized over 5					
18	years beginning May 2011	948,459	931	458,722	1,624,215	2,113,952
19						
20						
21	OPEB Liabilities in accordance with Missouri Case					
22	No. ER-2010-0355 and Kansas Docket No.					
23	10-KCPE-415-RTS				662,931	662,931
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	246,374,487		8,425,815	7,663,836	245,612,508

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: a

Excess taxes due to change in tax rates	\$ 21.1 million
Investment tax credits	\$ 13.6 million
R&D credits	\$ 0.3 million
Advance coal credit	\$ 67.8 million
Total	\$102.8 million

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	599,950,815	568,510,559
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	645,369,860	608,463,743
5	Large (or Ind.) (See Instr. 4)	122,745,860	123,233,440
6	(444) Public Street and Highway Lighting	12,472,443	11,844,191
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,380,538,978	1,312,051,933
11	(447) Sales for Resale	159,441,944	188,875,535
12	TOTAL Sales of Electricity	1,539,980,922	1,500,927,468
13	(Less) (449.1) Provision for Rate Refunds	-23,421	3,727,877
14	TOTAL Revenues Net of Prov. for Refunds	1,540,004,343	1,497,199,591
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,116,589	3,031,212
17	(451) Miscellaneous Service Revenues	894,032	880,025
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,764,519	2,913,591
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	769,679	740,487
22	(456.1) Revenues from Transmission of Electricity of Others	10,716,541	12,350,369
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	18,261,360	19,915,684
27	TOTAL Electric Operating Revenues	1,558,265,703	1,517,115,275

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
5,623,523	5,718,844	451,812	451,466		2
					3
7,613,904	7,705,500	58,119	57,934		4
1,884,013	1,955,516	2,039	2,068		5
88,171	87,133	112	113		6
					7
					8
					9
15,209,611	15,466,993	512,082	511,581		10
5,164,971	6,050,947	43	43		11
20,374,582	21,517,940	512,125	511,624		12
					13
20,374,582	21,517,940	512,125	511,624		14
Line 12, column (b) includes \$ -166,440 of unbilled revenues. Line 12, column (d) includes -55,055 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenue:

\$ 449,411	Reconnect Charges
\$ 295,911	Temporary Install Charges
\$ 63,330	Collection Charges
\$ 38,805	Replace Damaged Meter
\$ 29,444	Disconnect Service Charges
\$ 17,131	OK on Arrival Fees
\$ 894,032	Total

Schedule Page: 300 Line No.: 17 Column: c

Line 17 (451) Miscellaneous Service Revenues:

\$ 498,245	Reconnect Service Charges
\$ 288,960	Temporary Install Profit
\$ 42,135	Replace Damaged Meter Charges
\$ 25,567	Disconnect Service Charges
\$ 20,230	OK on Arrival Fees
\$ 4,865	Collection Services
\$ 23	Miscellaneous
\$ 880,025	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other electric Revenue:

\$ 410,549	Sales & Use Tax Timely Filing Discount
\$ 359,130	Returned Check Service Charges
\$ 769,679	Total

Schedule Page: 300 Line No.: 21 Column: c

Line 21 (456) Other Electric Revenues:

\$ 387,717	Sales & Use Tax Timely Filing Discount
\$ 352,770	Returned Check Service Charge
\$ 740,487	Total

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA-Area Lighting	979	301,896	1,031	950	0.3084
2	1RFEB-Residential Apts All Elec	1,522	137,414	14	108,714	0.0903
3	1RH1A-Residential Space Heat	508	54,834	157	3,236	0.1079
4	1RS1A-Residential Standard	1,985,826	217,985,820	189,603	10,474	0.1098
5	1RS1B-Residential Standard	929	115,094	37	25,108	0.1239
6	1RS2A-Residential Submeter	17,213	1,524,397	1,169	14,725	0.0886
7	1RS3A-Residential Sep Ht Meter	141,968	12,422,509	9,474	14,985	0.0875
8	1RS6A-Residential Elec Heat	546,007	49,770,100	39,671	13,763	0.0912
9	1RSDA-Residential Standard 3PH	1,959	187,828	74	26,473	0.0959
10	1RW1A-Residential Water Heat		319			
11	1RW2A-Res Water/Space Heat		314			
12	1RW3A-Res Water/Space Heat		1,481			
13	1RW6A-Res Water/Space Heat		260			
14	1RW7A-Res Water/Space Heat	679	54,564	26	26,115	0.0804
15	1TE1A-Residential Time of Day	649	66,806	41	15,829	0.1029
16	1RO1A-Residential Other	42	6,009	5	8,400	0.1431
17	3RS1A-Standard Service		2			
18	3RW1A-Residential Water Heat		14			
19	Excess Gross Margin		344,295			
20	Net Metering	14				
21	Unbilled Revenue	-11,735	-285,585			0.0243
22	Total MO Residential	2,686,560	282,688,371	241,302	11,134	0.1052
23						
24						
25	2ALDA-Area Lighting	1,142	356,401	1,986	575	0.3121
26	2RS1A-Residential Standard	1,919,255	211,398,065	149,183	12,865	0.1101
27	2RS2A-Residential Submeter	3,051	319,329	224	13,621	0.1047
28	2RS3A-Residential Sep Heat	13,954	1,392,596	1,103	12,651	0.0998
29	2RS6A-Residential Elec Heat	387,393	38,763,556	23,894	16,213	0.1001
30	2RSDA-Residential Standard 3PH	1,749	179,927	33	53,000	0.1029
31	2RW1A-Residential Water Heat	50,299	5,244,937	3,677	13,679	0.1043
32	2RW2A-Res Water/Space Heat	11,368	1,094,228	800	14,210	0.0963
33	2RW3A-Res Water/Space Heat	188,036	17,656,855	10,582	17,769	0.0939
34	2RW6A-Res Water/Space Heat	371,224	35,477,413	23,859	15,559	0.0956
35	2RW7A-Res Water/Space Heat	1,708	155,202	51	33,490	0.0909
36	2TE1A-Residential Time of Day	788	82,576	56	14,071	0.1048
37	Fuel Clause Accrual		2,602,645			
38	Property Tax Surcharge		1,643,155			
39	Net Metering	6				
40	Unbilled Revenue	-13,009	895,556			-0.0688
41	TOTAL Billed	15,264,666	1,380,705,418	520,275	29,340	0.0905
42	Total Unbilled Rev.(See Instr. 6)	-55,055	-166,440	0	0	0.0030
43	TOTAL	15,209,611	1,380,538,978	520,275	29,234	0.0908

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Total KS Residential	2,936,964	317,262,441	215,448	13,632	0.1080
2						
3						
4	1ALDE-Area Lighting	13,162	2,545,373	2,326	5,659	0.1934
5	1LGAE-Large General All Elec	655,638	47,975,582	205	3,198,234	0.0732
6	1LGAF-Large General All Elec	180,597	12,704,930	14	12,899,786	0.0703
7	1LGHE-Large General Heat	49,784	4,112,554	33	1,508,606	0.0826
8	1LGSE-Large General Service	998,941	82,266,517	605	1,651,142	0.0824
9	1LGSF-Large General Service	166,126	13,022,022	53	3,134,453	0.0784
10	1LSHE-Large General Heat	2,790	259,806	2	1,395,000	0.0931
11	1MGAE-Medium General All Elec	121,996	10,062,857	407	299,744	0.0825
12	1MGAF-Medium General All Elec	1,208	102,541	2	604,000	0.0849
13	1MGHE-Medium General Heat	23,009	2,059,553	90	255,656	0.0895
14	1MGSE-Medium General Service	878,939	82,521,794	4,401	199,713	0.0939
15	1MGSF-Medium General Service	8,117	784,524	30	270,567	0.0967
16	1MSHE-Medium General Heat	158	14,461	1	158,000	0.0915
17	1MSSE-Medium General Service	24,941	2,742,625	161	154,913	0.1100
18	1PGSE-Large Power Service	365,186	23,763,213	25	14,607,440	0.0651
19	1PGSF-Large Power Service	383,783	26,806,490	20	19,189,150	0.0698
20	1POSF-Large Power Off Peak	155,278	10,332,626	8	19,409,750	0.0665
21	1POSW-Large Power Off Peak	27,827	1,519,973	1	27,827,000	0.0546
22	1SGAE-Small General All Elec	17,803	1,894,557	523	34,040	0.1064
23	1SGHE-Small General Heat	5,963	686,513	237	25,160	0.1151
24	1SGSE-Small General Service	349,704	43,365,944	22,520	15,529	0.1240
25	1SGSF-Small General Service	922	176,999	36	25,611	0.1920
26	1SSAE-Small General All Elec	135	14,120	6	22,500	0.1046
27	1SSHE-Small General Heat	864	105,709	14	61,714	0.1223
28	1SSSE-Small General Service	11,372	1,673,837	539	21,098	0.1472
29	1SUSE-Small General Unmetered	7,518	999,618	1,216	6,183	0.1330
30	Excess Gross Margin		205,766			
31	Net Metering	22				
32	Unbilled Revenue	-11,487	-157,639			0.0137
33	Total MO Commercial	4,440,296	372,562,865	33,475	132,645	0.0839
34						
35	2ALDE-Area Lighting	2,162	531,737	757	2,856	0.2459
36	2LGAE-Large General Space Heat	686,302	47,462,902	286	2,399,657	0.0692
37	2LGAF-Large General Space Heat	14,733	641,801	2	7,366,500	0.0436
38	2LGHE-Large General Heat	92,053	7,042,544	58	1,587,121	0.0765
39	2LGSE-Large General Service	1,023,986	81,821,915	650	1,575,363	0.0799
40	2LGSF-Large General Service	215,127	15,573,260	33	6,519,000	0.0724
41	TOTAL Billed	15,264,666	1,380,705,418	520,275	29,340	0.0905
42	Total Unbilled Rev.(See Instr. 6)	-55,055	-166,440	0	0	0.0030
43	TOTAL	15,209,611	1,380,538,978	520,275	29,234	0.0908

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	2LS1E-Off Peak Light Service	42,644	2,728,544	1,638	26,034	0.0640
2	2MGAE-Medium Gen Space Heat	104,260	8,714,245	407	256,167	0.0836
3	2MGHE-Medium General Heat	20,966	1,978,454	108	194,130	0.0944
4	2MGSE-Medium General Service	588,500	58,960,572	3,409	172,631	0.1002
5	2MGSF-Medium General Service	422	66,854	3	140,667	0.1584
6	2MLIK-Commercial St Light	1	176	1	1,000	0.1760
7	2MLSK-Commercial St Light HP	2	620	1	2,000	0.3100
8	2PGSW-Large Power Service	96,341	5,115,383	1	96,341,000	0.0531
9	2SGAE-Small Gen Space Heat	21,172	2,251,222	1,120	18,904	0.1063
10	2SGAF-Small Gen Space Heat	8	1,084	2	4,000	0.1355
11	2SGHE-Small General Heat	10,774	1,180,989	397	27,139	0.1096
12	2SGSE-Small General Service	263,340	32,382,135	17,996	14,633	0.1230
13	2SGSF-Small General Service	27	3,021	2	13,500	0.1119
14	2SUSE-Small General Unmetered	2,769	471,476	953	2,906	0.1703
15	Wind Generation	-7	264			-0.0377
16	Fuel Clause Accrual		2,880,746			
17	Property Tax Surcharge		1,832,114			
18	Net Metering	2				
19	Unbilled Revenue	-11,976	1,164,937			-0.0973
20	Total KS Commercial	3,173,608	272,806,995	27,824	114,060	0.0860
21						
22	1LGAH-Large General All Elec	34,800	2,234,781	6	5,800,000	0.0642
23	1LGHH-Large General Heat	8,999	636,601	2	4,499,500	0.0707
24	1LGSG-Large General Service	55,349	5,032,066	23	2,406,478	0.0909
25	1LGSH-Large General Service	128,670	10,801,795	84	1,531,786	0.0839
26	1MGAH-Medium General All Elec	4,272	389,594	13	328,615	0.0912
27	1MGHH-Medium General w/Heat	252	26,367	2	126,000	0.1046
28	1MGSG-Medium General Service	3,282	282,586	10	328,200	0.0861
29	1MGSH-Medium General Service	52,457	5,427,516	287	182,777	0.1035
30	1PGSG-Large Power Service	467,874	27,319,527	14	33,419,571	0.0584
31	1PGSH-Large Power Service	61,950	4,411,435	7	8,850,000	0.0712
32	1PGSV-Large Power Service	407,107	21,224,915	3	135,702,333	0.0521
33	1PGSZ-Large Power Service	92,063	5,428,677	2	46,031,500	0.0590
34	1POSG-Large Power Off Peak	119,236	7,006,206	3	39,745,333	0.0588
35	1POSZ-Large Power Off Peak	107,933	5,631,237	1	107,933,000	0.0522
36	1SGAH-Small General All Elec	203	29,046	8	25,375	0.1431
37	1SGHH-Small General Heat	41	3,788	1	41,000	0.0924
38	1SGSG-Small General Service	67	8,400	4	16,750	0.1254
39	1SGSH-Small General Service	10,460	1,367,967	598	17,492	0.1308
40	Excess Gross Margin		72,171			
41	TOTAL Billed	15,264,666	1,380,705,418	520,275	29,340	0.0905
42	Total Unbilled Rev.(See Instr. 6)	-55,055	-166,440	0	0	0.0030
43	TOTAL	15,209,611	1,380,538,978	520,275	29,234	0.0908

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1	Net Metering	4				
2	Unbilled Revenue	-5,427	-43,055			0.0079
3	Total MO Industrial	1,549,592	97,291,620	1,068	1,450,929	0.0628
4						
5						
6	2LGAH-Large General Space Heat	22,551	1,758,870	11	2,050,091	0.0780
7	2LGHH-Large General Heat	1,206	90,928	1	1,206,000	0.0754
8	2LGSG-Large General Service	43,186	3,183,407	9	4,798,444	0.0737
9	2LGSH-Large General Service	161,354	12,770,251	61	2,645,148	0.0791
10	2MGAH-Medium Gen Space Heat	2,394	262,125	6	399,000	0.1095
11	2MGHH-Medium General Heat	510	52,130	3	170,000	0.1022
12	2MGSH-Medium General Service	25,667	2,653,787	150	171,113	0.1034
13	2PGSG-Large Power Service	44,193	2,934,237	1	44,193,000	0.0664
14	2PGSV-Large Power Service	18,988	1,279,168	1	18,988,000	0.0674
15	2SGAH-Small General Space Heat	218	25,814	13	16,769	0.1184
16	2SGHH-Small General Heat	156	19,621	5	31,200	0.1258
17	2SGSG-Small General Service		196	1		
18	2SGSH-Small General Service	15,418	1,673,841	725	21,266	0.1086
19	Ash Grove Aggregate		-9,389			
20	Fuel Clause Accrual		302,759			
21	Property tax Surcharge		197,151			
22	Unbilled Revenue	-1,421	-1,740,655			1.2250
23	Total KS Industrial	334,420	25,454,241	987	338,825	0.0761
24						
25						
26	1MLCL-Municipal St Light	228	37,588	1	228,000	0.1649
27	1MLML-Municipal St Light MV	8	1,911	4	2,000	0.2389
28	1MLSL-Municipal St Light HP	3,723	1,229,242	17	219,000	0.3302
29	1TSLM-Traffic Signal Light	119	46,252	2	59,500	0.3887
30	3MLCL-Municipal St Light	61	10,575	8	7,625	0.1734
31	3MLML-Municipal St Light MV	1	212	1	1,000	0.2120
32	3MLSL-Municipal St Light HP	1,878	459,162	37	50,757	0.2445
33	Kansas City Parks					
34	KCMO School Parking Lots	646	41,867			0.0648
35	Kansas City St Lights	64,725	4,266,109			0.0659
36	Excess Gross Margin		3,357			
37	Total MO Public Street Lights	71,389	6,096,275	70	1,019,843	0.0854
38						
39						
40						
41	TOTAL Billed	15,264,666	1,380,705,418	520,275	29,340	0.0905
42	Total Unbilled Rev.(See Instr. 6)	-55,055	-166,440	0	0	0.0030
43	TOTAL	15,209,611	1,380,538,978	520,275	29,234	0.0908

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	2MLCL-Municipal St Light	7	1,395	1	7,000	0.1993
2	2MLIL-Municipal St Light	129	23,140	15	8,600	0.1794
3	2MLML-Municipal St Light MV	812	164,629	27	30,074	0.2027
4	2MLSL-Municipal St Light HP	13,204	4,831,570	44	300,091	0.3659
5	2MOSL-Municipal St Light	44	49,061	2	22,000	1.1150
6	2TSLM-Traffic Signal Light	2,587	1,281,674	12	215,583	0.4954
7	Fuel Clause Accrual		15,112			
8	Property Tax Surcharge		9,587			
9	Total KS Public Street Lights	16,783	6,376,168	101	166,168	0.3799
10						
11	Instruction Note (5)					
12	Fuel Clause Revenue Billed:					
13	Residential	45,753,500				
14	Commercial	49,730,404				
15	Industrial	5,342,325				
16	Public Street Lights	279,179				
17	Total Fuel Clause Revenue Billed	101,105,408				
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	15,264,666	1,380,705,418	520,275	29,340	0.0905
42	Total Unbilled Rev.(See Instr. 6)	-55,055	-166,440	0	0	0.0030
43	TOTAL	15,209,611	1,380,538,978	520,275	29,234	0.0908

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: d

NOTE: The average number of customers reported on page 301 is the number of bills rendered, per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Pomona, KS	RQ	WSPP, Sch A	2.545		2.240
2	City of Prescott, KS	RQ	WSPP, Sch A	0.593		0.522
3	City of Slater, MO	RQ	WSPP, Sch A	5.767		5.075
4	Independence Power & Light	RQ	WSPP, Sch A			
5	Kansas Electric Power Cooperative	RQ	WSPP, Sch A	18.127		15.952
6	Kansas City Power & Light - GMO	RQ	WSPP, Sch A			
7						
8	Ameren Energy Marketing Company	OS	WSPP, Sch A			
9	American Electric Power Services Corpo	OS	EEI Agreement			
10	Arkansas Electric Cooperative Corp.	OS	WSPP, Sch A			
11	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
12	Black Hills Power, Inc.	OS	WSPP, Sch A			
13	Board of Public Utilities - KCK	OS	WSPP, Sch A			
14	BP Energy Company	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Calpine Energy Services, LP	OS	WSPP, Sch A			
2	Cargill Power Markets, LLC	OS	EEI Agreement			
3	Cargill Power Markets, LLC	OS	WSPP, Sch A			
4	City of Chanute, KS	LF	EEI Agreement			
5	City Utilities of Springfield, MO	LU	FPC No 46			
6	City Utilities of Springfield, MO	OS	WSPP, Sch A			
7	Cleco Power, LLC	OS	WSPP, Sch A			
8	Constellation Energy Commodities Group	OS	WSPP, Sch A			
9	Constellation Energy Commodities Group	OS	WSPP, Sch A			
10	EDF Trading North America, LLC	OS	WSPP, Sch A			
11	Empire District Electric Company	OS	WSPP, Sch A			
12	Endure Energy, L.L.C.	OS	WSPP, Sch A			
13	Entergy Services, Inc.	OS	WSPP, Sch A			
14	Exelon Generation Company, LLC	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Grand River Dam Authority	OS	WSPP, Sch A			
2	Independence Power & Light	OS	WSPP, Sch A			
3	Independence Power & Light	OS	WSPP, Sch A SR			
4	Independence Power & Light	LU	FERC No. 101			
5	Kansas Municipal Energy Agency	OS	MBST EEI			
6	Kansas City Power & Light - GMO	OS	WSPP, Sch A			
7	Lafayette Utilities System	OS	WSPP, Sch A			
8	Lincoln Electric System	OS	MEMA Sch M			
9	Louisiana Energy and Power Authority	OS	WSPP, Sch A			
10	Macquarie Energy LLC	OS	WSPP, Sch A			
11	Merril Lynch Commodities, Inc.	OS	ISDA			
12	Midwest Energy, Inc.	OS	WSPP, Sch A			
13	Midwest Independent System Operator	OS	MISO RTO			
14	MO Joint Muni Elec Util Commission	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Municipal Energy Agency of Nebraska	OS	MEMA Sch M			
2	Nebraska Public Power District	OS	MEMA Sch M			
3	NRG Power Marketing, Inc.	OS	MEMA Sch M			
4	Oklahoma Gas & Electric	OS	WSPP, Sch A			
5	Oklahoma Municipal Power Authority	OS	WSPP, Sch A			
6	Omaha Public Power District	OS	MEMA Sch M			
7	Rainbow Energy Marketing Corporation	OS	MEMA Sch M			
8	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
9	Southern Company Services, Inc.	OS	WSPP, Sch A			
10	Southwest Power Pool	OS	SWPP			
11	Southwest Power Pool	OS	SPP RTO			
12	Southwestern Power Administration	OS	WSPP, Sch A			
13	Southwestern Public Service Company	OS	WSPP, Sch A			
14	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tenaska Power Services Company	OS	MEMA Sch M			
2	The Energy Authority	OS	MEMA Sch M			
3	Trademark Merchant Energy, LLC	OS	MEMA Sch M			
4	Union Electric Company	OS	WSPP, Sch A			
5	Westar Energy, Inc.	OS	WSPP, Sch A			
6	Western Area Power Administration	OS	MEMA Sch M			
7	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
8						
9	Elimination of inter-co transactions					
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
8,154	48,892	408,526		457,418	1
2,080	11,712	110,220		121,932	2
21,435	113,267	1,073,874		1,187,141	3
1,362		62,013		62,013	4
70,874	366,996	3,756,326		4,123,322	5
1,828		22,856		22,856	6
					7
1,544		58,746		58,746	8
39,644		1,247,552		1,247,552	9
3,246		98,170		98,170	10
277,594		7,192,658		7,192,658	11
1,113		29,178		29,178	12
39		2,186		2,186	13
37,775		1,137,028		1,137,028	14
105,733	540,867	5,433,815	0	5,974,682	
5,059,238	6,900,000	198,299,460	-51,732,198	153,467,262	
5,164,971	7,440,867	203,733,275	-51,732,198	159,441,944	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
150		3,000		3,000	1
516,439		14,063,583		14,063,583	2
179,151		5,245,006	302	5,245,308	3
232,532		7,906,088	2,514,000	10,420,088	4
250,963	3,825,000	5,764,892		9,589,892	5
24		1,265		1,265	6
257		13,694		13,694	7
570,347		15,633,201		15,633,201	8
737		34,687	-17	34,670	9
69,401		2,362,576		2,362,576	10
50,093		1,349,749		1,349,749	11
12,140		342,111		342,111	12
22,149		582,870		582,870	13
33,317		1,132,778		1,132,778	14
105,733	540,867	5,433,815	0	5,974,682	
5,059,238	6,900,000	198,299,460	-51,732,198	153,467,262	
5,164,971	7,440,867	203,733,275	-51,732,198	159,441,944	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
994		38,092		38,092	1
2		200		200	2
5,829		182,556	517,335	699,891	3
134,338	3,075,000	3,228,082	-499	6,302,583	4
28,994		404,843	1,582,208	1,987,051	5
2,071,139		74,123,778		74,123,778	6
43		2,622		2,622	7
1,600		59,953		59,953	8
16		1,021		1,021	9
400		22,350		22,350	10
1,521		37,375		37,375	11
5,639		309,812		309,812	12
316,383		8,198,106		8,198,106	13
20,539		574,307		574,307	14
105,733	540,867	5,433,815	0	5,974,682	
5,059,238	6,900,000	198,299,460	-51,732,198	153,467,262	
5,164,971	7,440,867	203,733,275	-51,732,198	159,441,944	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5,076		204,827		204,827	1
253		12,655		12,655	2
138,907		3,632,559		3,632,559	3
387		19,298		19,298	4
1,895		47,175		47,175	5
848		42,945		42,945	6
25,000		1,022,631		1,022,631	7
84		4,462		4,462	8
30,377		759,295		759,295	9
		547,593		547,593	10
1,106,355		30,441,417		30,441,417	11
28		1,131		1,131	12
11,669		226,070		226,070	13
12,328		515,550		515,550	14
105,733	540,867	5,433,815	0	5,974,682	
5,059,238	6,900,000	198,299,460	-51,732,198	153,467,262	
5,164,971	7,440,867	203,733,275	-51,732,198	159,441,944	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
149,706		4,474,732		4,474,732	1
9,725		291,957		291,957	2
30,763		1,183,317		1,183,317	3
26,089		695,977		695,977	4
33,957		935,826		935,826	5
10,094		272,343		272,343	6
56,454		1,583,585		1,583,585	7
					8
-1,476,849			-56,345,527	-56,345,527	9
					10
					11
					12
					13
					14
105,733	540,867	5,433,815	0	5,974,682	
5,059,238	6,900,000	198,299,460	-51,732,198	153,467,262	
5,164,971	7,440,867	203,733,275	-51,732,198	159,441,944	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L Full Requirement Customers: City of Pomona, City of Prescott, City of Slater and KEPCO, CP Demand per service contracts.

Schedule Page: 310 Line No.: 6 Column: a

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L - GMO and its Missouri based electric utility assets.

Schedule Page: 310 Line No.: 8 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS

Schedule Page: 310.1 Line No.: 3 Column: a

Cargill Power Markets: other charges are related to out of period adjustments

Schedule Page: 310.1 Line No.: 4 Column: a

City of Chanute, KS: LF service, termination date 12/31/2014. Other charges are related to MF costs.

Schedule Page: 310.1 Line No.: 5 Column: a

City Utilities of Springfield, MO: market based sales tariff provided from KCP&L's Montrose station. Service is provided from 2001-2013 as specified in the Power Sales Agreement, amendatory agreement No. 1 (FPC No. 46).

Schedule Page: 310.1 Line No.: 9 Column: a

Constellation Energy Commodities Group: other charges are related to out of period adjustments.

Schedule Page: 310.2 Line No.: 3 Column: a

Independence Power & Light, non LF service: supplemental regulation service agreement, July 1, 2008 through December 31, 2012 - and year-to-year thereafter. Other charges are related to MF costs.

Schedule Page: 310.2 Line No.: 4 Column: a

Independence Power & Light: capacity exchange service provided from KCP&L's Montrose station. Service is provided from 1996-2011 as specified in the Municipal Participation Agreement, amendatory agreement No. 8 (FERC 101). Other charges are related out of period adjustments.

Schedule Page: 310.2 Line No.: 5 Column: a

Kansas Municipal Energy Agency: other charges are related to MF costs.

Schedule Page: 310.3 Line No.: 10 Column: a

Southwest Power Pool: provider of transmission service and collects loss revenue related to the sales of transmission service where KCP&L's generators provide losses.

Schedule Page: 310.3 Line No.: 11 Column: a

Southwest Power Pool: RTO Energy Markets tariff, start date February 1, 2007.

Schedule Page: 310.4 Line No.: 9 Column: a

Elimination of activity between Kansas City Power & Light and KCP&L-GMO.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	12,359,789		9,965,723	
5	(501) Fuel	296,659,065		232,312,462	
6	(502) Steam Expenses	16,664,078		16,168,029	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	6,730,608		6,697,821	
10	(506) Miscellaneous Steam Power Expenses	9,905,355		9,889,866	
11	(507) Rents	163,486		194,946	
12	(509) Allowances	-3,209,203		-140,103	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	339,273,178		275,088,744	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	6,296,943		6,132,000	
16	(511) Maintenance of Structures	4,974,998		5,517,656	
17	(512) Maintenance of Boiler Plant	34,412,240		31,936,360	
18	(513) Maintenance of Electric Plant	7,014,197		5,505,127	
19	(514) Maintenance of Miscellaneous Steam Plant	1,173,443		358,541	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	53,871,821		49,449,684	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	393,144,999		324,538,428	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	7,291,250		5,964,702	
25	(518) Fuel	24,810,146		29,169,655	
26	(519) Coolants and Water	2,886,941		2,356,535	
27	(520) Steam Expenses	16,002,117		9,963,704	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	1,036,350		890,864	
31	(524) Miscellaneous Nuclear Power Expenses	24,410,973		26,615,136	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	76,437,777		74,960,596	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	8,523,589		3,746,591	
36	(529) Maintenance of Structures	2,862,496		2,194,789	
37	(530) Maintenance of Reactor Plant Equipment	7,932,881		16,273,622	
38	(531) Maintenance of Electric Plant	8,927,532		2,825,079	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,834,597		2,164,636	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	31,081,095		27,204,717	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	107,518,872		102,165,313	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	870,842		1,153,746	
63	(547) Fuel	15,224,468		17,505,409	
64	(548) Generation Expenses	1,485,783		1,602,339	
65	(549) Miscellaneous Other Power Generation Expenses	366,215		292,120	
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	17,947,308		20,553,614	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	858,843		1,173,027	
70	(552) Maintenance of Structures	359,332		235,317	
71	(553) Maintenance of Generating and Electric Plant	1,492,221		820,810	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	351,550		126,952	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,061,946		2,356,106	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,009,254		22,909,720	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	70,796,744		78,910,777	
77	(556) System Control and Load Dispatching	2,686,898		2,537,017	
78	(557) Other Expenses	6,724,937		6,662,962	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	80,208,579		88,110,756	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	601,881,704		537,724,217	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,001,024		1,485,692	
84	(561) Load Dispatching	21,171		20,380	
85	(561.1) Load Dispatch-Reliability			38	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	483,759		521,936	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	129,029		215,108	
88	(561.4) Scheduling, System Control and Dispatch Services	4,141,090		3,409,841	
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies	40,139		143,371	
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	463,783		474,884	
93	(562) Station Expenses	277,730		287,943	
94	(563) Overhead Lines Expenses	240,101		176,265	
95	(564) Underground Lines Expenses			910	
96	(565) Transmission of Electricity by Others	18,811,254		15,022,326	
97	(566) Miscellaneous Transmission Expenses	2,270,997		1,951,143	
98	(567) Rents	2,378,293		2,380,688	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	30,258,370		26,090,525	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	1,156		75	
102	(569) Maintenance of Structures	3,689		36,463	
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	667,801		581,672	
108	(571) Maintenance of Overhead Lines	3,092,920		3,786,686	
109	(572) Maintenance of Underground Lines	625		11,271	
110	(573) Maintenance of Miscellaneous Transmission Plant	12,702		19,752	
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,778,893		4,435,919	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	34,037,263		30,526,444	

FERC FORM NO. 1 (ED. 12-93) Page 322

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	177,551	364,513
168	(908) Customer Assistance Expenses	11,907,420	9,574,811
169	(909) Informational and Instructional Expenses	171,038	197,239
170	(910) Miscellaneous Customer Service and Informational Expenses	2,654,941	1,858,358
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	14,910,950	11,994,921
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	209	34,115
175	(912) Demonstrating and Selling Expenses	421,141	548,747
176	(913) Advertising Expenses	51,950	1,024
177	(916) Miscellaneous Sales Expenses	53,396	94,045
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	526,696	677,931
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	49,919,469	40,562,879
182	(921) Office Supplies and Expenses	-46,070	1,082,668
183	(Less) (922) Administrative Expenses Transferred-Credit	4,815,522	6,443,760
184	(923) Outside Services Employed	15,677,272	9,902,614
185	(924) Property Insurance	3,303,216	3,291,185
186	(925) Injuries and Damages	7,039,740	8,656,710
187	(926) Employee Pensions and Benefits	73,493,903	66,520,109
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,191,715	10,783,361
190	(929) (Less) Duplicate Charges-Cr.	60,060	65,043
191	(930.1) General Advertising Expenses	244,313	340,880
192	(930.2) Miscellaneous General Expenses	5,743,682	7,168,671
193	(931) Rents	7,137,609	7,104,691
194	TOTAL Operation (Enter Total of lines 181 thru 193)	168,829,267	148,904,965
195	Maintenance		
196	(935) Maintenance of General Plant	4,874,542	3,833,950
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	173,703,809	152,738,915
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	894,514,265	800,661,591

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

CFSI Joint & Terminal Facility Charge	202,122
Cooper-Fairpoint - St. Joe-Billing for Share	258,275
WC Line Lease	1,894,904
Total KCPL Transmission Lease Expense	2,355,301
All Other	22,992
Total KCPL Account 567000	2,378,293

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	249,702
WC Line Lease	1,895,076
Total KCPL Transmission Lease Expense	2,346,901
All Other	33,787
Total KCPL Account 567000	2,380,688

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy Marketing Company	OS	WSPP, Sch A			
2	American Electric Power Services Corp	OS	EEI Agreement			
3	Associated Electric Cooperative, Inc.	RQ	107			
4	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
5	Associated Electric Cooperative, Inc.	IF	WSPP, Sch C			
6	Black Hills Power, Inc.	OS	WSPP, Sch A			
7	Board of Public Utilities - KCK	RQ	109			
8	Board of Public Utilities - KCK	OS	WSPP, Sch A			
9	BP Energy Company	OS	WSPP, Sch A			
10	Calpine Energy Services, LP	OS	WSPP, Sch A			
11	Cargill Power Markets, LLC	OS	EEI Agreement			
12	Cargill Power Markets, LLC	OS	WSPP, Sch A			
13	Citigroup Energy, Inc.	OS	WSPP, Sch A			
14	City of Higginsville, Missouri	LU	108			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Sikeston, MO	OS	WSPP, Sch A			
2	City Utilities of Springfield, MO	OS	WSPP, Sch A			
3	Cleco Power, LLC	OS	WSPP, Sch A			
4	Co-Generation	OS	n/a			
5	Constellation Energy Commodities Group	OS	EEI Agreement			
6	Constellation Energy Commodities Group	OS	WSPP, Sch A			
7	EDF Trading North America, LLC	OS	WSPP, Sch A			
8	Empire District Electric Company	OS	WSPP, Sch A			
9	Endure Energy, L.L.C.	OS	WSPP, Sch A			
10	Entergy Services, Inc.	OS	WSPP, Sch A			
11	Exelon Generation Company, LLC	OS	WSPP, Sch A			
12	Grand River Dam Authority	OS	WSPP, Sch A			
13	Independence Power & Light	RQ	WSPP, Sch A			
14	Independence Power & Light	OS	WSPP Sch A			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Independence Power & Light	OS	WSPP Sch A			
2	Kansas City Power & Light - GMO	RQ	47			
3	Kansas City Power & Light - GMO	OS	WSPP Sch A			
4	Kansas Municipal Energy Agency	OS	118			
5	Lafayette Utilities System	OS	WSPP Sch A			
6	Lincoln Electric System	OS	MEMA Sch M			
7	Louisiana Energy and Power Authority	OS	WSPP Sch A			
8	Merrill Lynch Commodities, Inc.	OS	ISDA			
9	Midwest Independent System Operator	OS	MISO RTO			
10	Morgan Stanley Capital Group, Inc.	LF	WSPP Sch A			
11	Municipal Energy Agency of Nebraska	OS	MEMA Sch M			
12	Nebraska Public Power District	OS	MEMA Sch M			
13	NRG Power Marketing, Inc.	OS	MEMA Sch M			
14	Oklahoma Gas & Electric	OS	WSPP Sch A			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oklahoma Municipal Power Authority	OS	WSPP Sch A			
2	Omaha Public Power District	OS	MEMA Sch M			
3	PJM Interconnection, LLC	OS	PJM RTO			
4	Public Service Company of Colorado	OS	WSPP Sch A			
5	Rainbow Energy Marketing Corporation	OS	MEMA Sch M			
6	South Mississippi Elec. Pwr. Assoc.	OS	WSPP Sch A			
7	Southwest Power Pool	OS	SPP RTO			
8	Southwestern Power Administration	OS	WSPP Sch A			
9	Southwestern Public Service Company	OS	SPS Att S			
10	Southwestern Public Service Company	OS	SPS ECST			
11	Sunflower Electric Power Corporation	OS	WSPP Sch A			
12	Tenaska Power Services Company	OS	MEMA Sch M			
13	The Energy Authority	OS	MEMA Sch M			
14	Trademark Merchant Energy, LLC	OS	MEMA Sch M			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19,059				834,994		834,994	1
102,812				4,207,349		4,207,349	2
				105,164		105,164	3
129,774				5,848,863		5,848,863	4
4,675			750,000	168,625		918,625	5
37,994				1,479,067		1,479,067	6
17,245				701,186		701,186	7
52				3,390		3,390	8
4,693				180,027		180,027	9
153,000				7,405,932		7,405,932	10
50,029				2,168,687		2,168,687	11
12,222				393,152		393,152	12
1,250				47,850		47,850	13
226			2,968,920	29,436		2,998,356	14
1,108,945			11,895,532	99,537,688	-40,636,476	70,796,744	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,625				140,956		140,956	1
34				1,590		1,590	2
224				12,243		12,243	3
48				22		22	4
16,172				382,414		382,414	5
15				747		747	6
1,858				143,473		143,473	7
11,331				348,349		348,349	8
58,409				2,833,636		2,833,636	9
2,312				155,754		155,754	10
102,113				4,874,219		4,874,219	11
36,339				1,363,241		1,363,241	12
2,667				126,683		126,683	13
9				673		673	14
1,108,945			11,895,532	99,537,688	-40,636,476	70,796,744	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
5,136				160,195		160,195	1
728				9,096		9,096	2
10,514				380,082		380,082	3
5,830				58,344		58,344	4
31				1,811		1,811	5
15,260				363,805		363,805	6
34				1,995		1,995	7
24,742				1,110,190		1,110,190	8
12,906				439,047		439,047	9
			1,746,801			1,746,801	10
23,735				650,517		650,517	11
204				10,141		10,141	12
2,615				102,527		102,527	13
688				30,322		30,322	14
1,108,945			11,895,532	99,537,688	-40,636,476	70,796,744	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,488				245,709		245,709	1
125,613				3,674,472		3,674,472	2
				35		35	3
438				16,894		16,894	4
69,029				2,174,996		2,174,996	5
146				8,786		8,786	6
150,422				4,160,390		4,160,390	7
198				9,900		9,900	8
653				28,572		28,572	9
32,825				1,439,433		1,439,433	10
1,030				42,028		42,028	11
36,174				1,717,007		1,717,007	12
429,185				13,940,988		13,940,988	13
7,102				302,841		302,841	14
1,108,945			11,895,532	99,537,688	-40,636,476	70,796,744	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
151,188				6,139,045		6,139,045	1
617				22,839		22,839	2
4,165				49,136		49,136	3
673,979			6,429,811	27,490,291		33,920,102	4
25,390				775,598		775,598	5
542				22,934		22,934	6
							7
-1,476,849					-56,345,527	-56,345,527	8
					15,709,051	15,709,051	9
							10
							11
							12
							13
							14
1,108,945			11,895,532	99,537,688	-40,636,476	70,796,744	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 3 Column: a

Associated Electric Cooperative, Inc.: RQ service per mint line agreement dated 3/5/90.

Schedule Page: 326 Line No.: 5 Column: a

Associated Electric Cooperative, Inc.: IF service per Capacity and Energy Confirmation dated 8/25/05, under WSPP Service Schedule C, dated 6/1/06.

Schedule Page: 326 Line No.: 7 Column: a

Board of Public Utilities - KCK: RQ service, border customer agreement.

Schedule Page: 326 Line No.: 14 Column: a

City of Higginsville, Missouri: LU service per Revised and Restated Amendatory Agreement No. 1 to the Municipal Participation Agreement, First Revised Rate Schedule FERC No. 108, dated 6/1/96 through 5/31/16.

Schedule Page: 326.1 Line No.: 13 Column: a

Independence Power & Light: RQ service, border customer.

Schedule Page: 326.1 Line No.: 14 Column: a

Independence Power & Light: non LF service, Supplemental Regulation Service Agreement dated 7/1/08 through 12/31/2012, and year-to-year thereafter.

Schedule Page: 326.2 Line No.: 2 Column: a

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L-GMO and its Missouri based electric utility assets. RQ service, border customer agreement.

Schedule Page: 326.2 Line No.: 4 Column: a

Kansas Municipal Energy Agency: IA Term Schedule B, per KMEA Load Following Energy Confirmation dated 7/21/09, referencing KEMA's Interchange Agreement, Service Schedule B, Term Energy, Supplement No. 2, FERC No. 118.

Schedule Page: 326.2 Line No.: 10 Column: a

Morgan Stanley Capital Group, Inc: LF service per Capacity Agreement dated 2/13/96.

Schedule Page: 326.3 Line No.: 7 Column: a

Southwest Power Pool: RTO Energy Markets tariff, start date February 1, 2007.

Schedule Page: 326.3 Line No.: 9 Column: a

Southwestern Public Service Company: non LF service, SPS Attachment S.

Schedule Page: 326.3 Line No.: 10 Column: a

Southwestern Public Service: SPS electric coordination service tariff.

Schedule Page: 326.4 Line No.: 8 Column: a

Elimination of activity between Kansas City Power & Light and KCP&L-GMO.

Schedule Page: 326.4 Line No.: 9 Column: a

Generating unit Iatan 2 was placed in service in August 2010: Missouri jurisdictional portion of fair value of energy delivered to KCP&L's electric system and credited to regulatory asset

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
2	Associated Electric	Kansas City Power & Light	Associated Electric	AD
3	KCP&L GMOC-MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	OS
4	Ameren	Kansas City Power & Light	Ameren	LFP
5	Westar Energy	Kansas City Power & Light	Westar Energy	LFP
6	Board of Public Utilities	Kansas City Power & Light	Board of Public Utilities	LFP
7	Southwest Power Pool	Kansas City Power & Light	SPP	OS
8	City of Slater	Kansas City Power & Light	City of Slater	FNO
9	City of Prescott	Kansas City Power & Light	City of Prescott	FNO
10	City of Pomona	Kansas City Power & Light	City of Pomona	FNO
11	KEPCO	Kansas City Power & Light	KEPCO	FNO
12	Ameren	Kansas City Power & Light	Ameren	OS
13	City of Independence	Kansas City Power & Light	City of Independence	OS
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
89	Associated Electric	Dover, Higginsville	3	7,199	7,199	1
89	Associated Electric	Dover, Higginsville				2
58	MPS Interconnects	Multiple				3
104	Ameren	Columbia, Mauer Lake	86	356,778	356,778	4
55	Westar Energy	Kaw Valley Hydro	1	1,953	1,953	5
54	Board of Pub Util	BPU-Hydro	39			6
SPP Tariff	Multiple	Multiple				7
128	City of Slater	Norton Substation				8
127	City of Prescott	Centerville Sub				9
126	City of Pomona	South Ottawa Sub				10
130	KEPCO	Multiple				11
104	Ameren	Liberty				12
101	City of Independence	Blue Valley Stm Elec				13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			129	365,930	365,930	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
24,840			24,840	1
		-11,340	-11,340	2
		192,126	192,126	3
1,052,640			1,052,640	4
13,053			13,053	5
472,464			472,464	6
		8,760,972	8,760,972	7
		69,941	69,941	8
		6,928	6,928	9
		28,516	28,516	10
		96,418	96,418	11
		7,008	7,008	12
		2,975	2,975	13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,562,997	0	9,153,544	10,716,541	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Independence Pwr&Light	OS					163,125	163,125
2	KCP&L GMO-MPS	OS					56,448	56,448
3	Entergy Electric System	NF			478,570			478,570
4	MAPPCOR	OS					-18,966	-18,966
5	Midwest Indep Sys Oper	NF			10,203			10,203
6	Southwest Power Pool	LFP			16,049,039			16,049,039
7	Southwest Power Pool	SFP			420,196			420,196
8	Southwest Power Pool	NF			444,305			444,305
9	Southwestern Public Svc	LFP					1,208,334	1,208,334
10								
11								
12								
13								
14								
15								
16								
	TOTAL				17,402,313		1,408,941	18,811,254

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Facility Use Charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line from KCP&L Blue Mills substation.

Schedule Page: 332 Line No.: 2 Column: g

Emergency and Firm Transmission Service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry its load. There is no actual scheduling of energy as with usual transmission service. Energy purchases are handled through purchase power account 555.

Schedule Page: 332 Line No.: 4 Column: g

2010 Patronage Income Distribution and YE Equity Balance for ownership interest in MAPPCOR.

Schedule Page: 332 Line No.: 9 Column: g

Amortization of \$1,250,000 payment to Southwest Public Service for assignment of transmission paths to KCP&L. This amortization runs 9/1/2007 to 9/1/2013, and there was a true-up in July 2011 of \$798,976.60 for the periods 9/1/2007 - 6/30/2011, as well as amortization of \$1,000,000 payment for an extension contract that runs 9/1/2009 to 12/31/2011.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,038,319
2	Nuclear Power Research Expenses	1,525,802
3	Other Experimental and General Research Expenses	1,468,896
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,410,565
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Employee Serices	
8	Winning Culture	795
9	Support Services	32,920
10	Safety/Medical	75
11		
12	Maintain Corporate Visibility	
13	Regulatory	
14	Reporting	154,491
15	Compliance	52,639
16	Shareholder Communications	3,049
17	Other (Corp Vis and Company/Divisional Meetings)	48,954
18		
19	Support Industry Programs	
20	Labor	5,778
21		
22	Environmental Expense	
23	Manage Environmental Programs	2,021
24		
25	Other	
26	Other Labor/Transportation	-622
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	5,743,682

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				12,575,072	12,575,072
2	Steam Production Plant	58,453,136	854,986	5,071	15,077,738	74,390,931
3	Nuclear Production Plant	24,308,758				24,308,758
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,981,640	201,241		597	23,183,478
7	Transmission Plant	7,595,924			160,736	7,756,660
8	Distribution Plant	39,786,313			210,683	39,996,996
9	Regional Transmission and Market Operation					
10	General Plant	8,680,169		1,381,495	1,661,925	11,723,589
11	Common Plant-Electric					
12	TOTAL	161,805,940	1,056,227	1,386,566	29,686,751	193,935,484

B. Basis for Amortization Charges

Basis and effective annual rates used to record Account 405 Amortization:

	FERC A/C	Dec 2011 Plant Base	Dec 2011 Annual Rate
Misc Intangible Plant:			
Station Equipment	303	\$ 2,036,014	1.36%
Capitalized Software (5 yr)		\$109,074,331	20.00%
Capitalized Software (10 yr)		\$ 62,595,679	10.00%
Steam Prod Structures		\$ 34,980	2.06%
Transmission Line		\$ 5,839,200	2.21%
Hwy & Bridge		\$ 3,760,048	2.11%
Other Production Plant	340	\$ 93,269	.64%
Transmission Plant	350	\$ 25,151,563	.64%
Distribution Plant	360	\$ 16,589,190	1.27%

Basis used to record Account 404 Amortization:

Steam Production Structures	311	\$ 328,321	**
General Structures	390	\$ 30,784,448	**

**Represents multiple leasehold improvements which are being amortized over the remaining life of the applicable leases.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT						
13	AND RATES						
14	(SEE FOOTNOTE)						
15							
16	303-Misc Intang-Subst	2,036			1.36		
17	303-Cap Soft 5-yr Cust	33,265			20.00		
18	303-Cap Soft 5-yr Ener	8,776			20.00		
19	303-Cap Soft 5-yr PD	18,225			20.00		
20	303-Cap Soft 5-yr S/W	23,463			20.00		
21	303-Cap Soft 5-yr T/D	3,828			20.00		
22	303-Cap Sof 10-yr Cust	39,912			10.00		
23	303-Cap Sof 10-yr Ener	22,684			10.00		
24	303-Cap Soft 5-yr WC	21,517			20.00		
25	303-Steam Prod Struct	35			2.06		
26	303-Trans Line	5,839			2.21		
27	303-latan Hwy & Bridge	3,760			2.11		
28	INTANGIBLES TOTAL	183,340			3.81		
29							
30	311 Structures	170,459			2.43		
31	311 Struct Haw 5 Rebl	8,923			0.91		
32	311 Structures latan 2	101,294			1.64		
33	312 Boiler Plant	1,126,908			2.06		
34	312 Boil Plt Unit Trns	21,121			3.06		
35	312 Boiler Plant - AQC	34,691			0.06		
36	312 Boil Plt-Haw 5 Rbd	222,155			1.00		
37	312 Boiler Plt latan 2	731,735			1.90		
38	314 Turbogenerator	254,187			3.27		
39	314 Turbognt latan 2	104,917			1.77		
40	315 Accessory Equip	133,300			3.84		
41	315 Acc Equip - Haw 5	39,397			0.95		
42	315 Acc Equip - Comput	14			3.84		
43	315 Acc Equip latan 2	34,842			1.97		
44	316 Misc Pwr Plt Equip	35,099			2.07		
45	316 Misc Pwr Plt Haw 5	2,305			0.61		
46	316 Misc Pwr latan 2	4,042			1.70		
47	321 Nucl Str & Improv	403,440			1.45		
48	321 Nuc S/I MO Gr-up	19,155			1.48		
49	322 Nuc Reactor	537,918			1.66		
50	322 Nuc Reac MO Gr-up	48,342			1.60		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	323 Nuc Turbine	205,776			1.68		
13	323 Nuc Tur MO Gr-up	4,828			1.71		
14	324 Nuc Accessory	127,803			2.13		
15	324 Nuc Ac MO Gr-up	5,950			2.11		
16	325 Nuc Misc Pwr Pt Eq	80,136			2.94		
17	325 Nuc Pwr MO Gr-up	1,074			2.93		
18	340 Oth Prod Land Rgts	93			0.64		
19	341 Oth Prod Struct	5,365			2.66		
20	341 Oth Prod Str Wind	4,661			5.06		
21	342 Oth Prod Fuel Hldr	11,722			2.82		
22	344 Oth Prod Generator	274,967			3.24		
23	344 Oth Prd Gen Wind	257,951			4.81		
24	345 Oth Prd Acc Equip	21,783			1.99		
25	345 Oth Prd Ac Eq Wind	128			5.21		
26	346 Oth Prd Misc Pwr	25			3.13		
27	PRODUCTION TOTAL	5,036,506					
28							
29	350 Land Rgts				0.64		
30	350 Land Rgts MO Situs	11,324			0.64		
31	350 Land Rgts KS Situs	13,828			0.64		
32	350 Land Rgts Wolf Cr				0.64		
33	350 Wolf Cr Gr AFUDC				1.19		
34	352 Struct & Impr	4,970			1.69		
35	352 Wolf Cr Str & Imp	250			1.69		
36	352 Wolf Cr Gr AFUDC	16			1.93		
37	353 Station Equip	136,983			1.36		
38	353 Wolf Cr Station Eq	9,240			1.36		
39	353 Wolf Cr Gr AFUDC	549			1.51		
40	353 Station Eq Comm Eq	7,879			17.75		
41	354 Towers & Fixtures	4,288			0.68		
42	355 Poles & Fixtures				2.21		
43	355 Pol & Fix MO Situs	61,887			2.21		
44	355 Pol & Fix KS Situs	52,692			2.21		
45	355 Wolf Cr Pol & Fix	58			2.21		
46	355 Wolf Cr Gr AFUDC	4			2.40		
47	356 OH Conduc & Device				1.01		
48	356 OH Con/Dev MO Situ	36,930			1.01		
49	356 OH Con/Dev KS Situ	61,541			1.01		
50	356 Wolf Cr OH Con Dev	39			1.01		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	356 Wolf Cr Gr AFUDC	3			1.72		
13	357 Undergrd Circuit	3,649			1.21		
14	358 Undergrd Cond Dev	3,120			1.44		
15	TRANSMISSION TOTAL	409,250					
16							
17	360 Dist Land Rgts	16,589			1.27		
18	361 Dist Str & Impr	12,262			1.68		
19	362 Dist Station Equip	172,324			1.83		
20	362 Dis Stn Eq Comm Eq	4,094			16.67		
21	364 Dist Pol Twr & Fix	266,647			3.00		
22	365 Dis OH Conductor	213,228			2.36		
23	366 Dis UG Circuit	230,152			1.82		
24	367 Dis UG Con & Dev	419,698			1.62		
25	368 Dis Line Transform	254,311			1.73		
26	369 Dist Services	100,288			4.92		
27	370 Dist Meters	92,776			1.49		
28	371 Dist Cust Prem Ins	10,397			0.81		
29	373 Dist Str Ltg & Tra	37,968			4.88		
30	DISTRIBUTION TOTAL	1,830,734					
31							
32	390 Struc & Improv	71,540			2.61		
33	391 Off Fur & Equip	12,981			4.81		
34	391 Of Fur & Eq WC 706	3,949			4.99		
35	391 Of Fur & Eq Comp	4,359			12.25		
36	392 Trans Eq Autos	1,716			8.23		
37	392 Trans Eq Lt Trucks	8,686			9.03		
38	392 Trans Eq Hvy Truck	31,135			7.31		
39	392 Trans Eq Tractors	685			5.82		
40	392 Trans Eq Trailers	1,837			2.63		
41	393 Stores Equip	1,016			3.49		
42	394 Tools, Shop Equip	5,238			3.32		
43	395 Laboratory Equip	6,331			3.69		
44	396 Power Oper Eq	24,312			6.81		
45	397 Communic Eq	104,209			3.86		
46	397 Wolf Cr Comm Eq	143			3.86		
47	397 Wolf Cr Gr AFUDC	9			2.86		
48	398 Misc Equip	493			3.78		
49	GENERAL PLANT TOTAL	278,639					
50							

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 14 Column: a

Rates in effect for January through April 2011 were reported in KCP&L's 2010 FERC Form 1, pages 337-337.5 and accompanying footnotes.

Per KCP&L Case No. ER-2010-0355, the Missouri Public Service Commission authorized new depreciation rates effective May 4, 2011, as detailed on page 337-337.2 of this report.

**Kansas City Power & Light Co.
Jurisdictional Allocation Factors December 2011**

<u>L</u>	<u>A/C</u>	<u>Description</u>	<u>Allocation Basis</u>	<u>Missouri Allocation Factor</u>	<u>Kansas Allocation Factor</u>	<u>FERC Allocation Factor</u>	<u>KCPL Composite Total Allocation Factor</u>
<u>N</u>				<u>(a)</u>	<u>(c)</u>	<u>(e)</u>	<u>(h)</u>
1	301	Organization	PTD	53.8416%	45.8280%	0.3304%	100.00%
2	302	Franchises	100 MO	100.0000%	0.0000%	0.0000%	100.00%
3	303	Misc Intangible - Substation (like A/C 353)	D	53.5050%	45.8815%	0.6135%	100.00%
4	303	Misc Intangible - Cap Software 5 Year (Customer)	C2	53.1977%	46.8009%	0.0000%	100.00%
5	303	Misc Intangible - Cap Software 5 Year (Energy)	E1	57.0724%	42.2497%	0.6779%	100.00%
6	303	Misc Intangible - Cap Software 5 Year (Prod Demand)	D	53.5050%	45.8815%	0.6135%	100.00%
7	303	Misc Intangible - Cap Software 5 Year (Sal/Wages)	SW	53.3307%	46.2024%	0.4670%	100.00%
8	303	Misc Intangible - Cap Software 5 Year (Transm Demand)	D	53.5050%	45.8815%	0.6135%	100.00%
9	303	Misc Intangible - Cap Software 10 Year (Customer)	C2	53.1977%	46.8009%	0.0000%	100.00%
10	303	Misc Intangible - Cap Software 10 Year (Energy)	E1	57.0724%	42.2497%	0.6779%	100.00%
11	303	Misc Intangible - Steam Prod Structures (like A/C 312)	S	53.5050%	45.8815%	0.6135%	100.00%
12	303	Misc Intangible - Trans Line (like A/C 355)	PP	49.6097%	49.9028%	0.4875%	100.00%
13	303	Misc Intangible - Iatan Hwy & Bridge (like A/C 311)	S	53.5050%	45.8815%	0.6135%	100.00%
14	350	Land	N/A	53.5050%	45.8815%	0.6135%	100.00%
15	350	Land Rights	PP	53.5050%	45.8815%	0.6135%	100.00%
16	350	Land Rights - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
17	350	Land Rights - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
18	350	Land Rights - Wolf Creek	PP	53.5050%	45.8815%	0.6135%	100.00%
19	350	Wolf Creek Gross AFUDC - Land Rights	100MO	100.0000%	0.0000%	0.0000%	100.00%
20	352	Structures and Improvements	PP	53.5050%	45.8815%	0.6135%	100.00%
21	352	Wolf Creek - Structures and Improvement	PP	53.5050%	45.8815%	0.6135%	100.00%
22	352	Wolf Creek Gross AFUDC -	100MO	100.0000%	0.0000%	0.0000%	100.00%

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Kansas City Power & Light Company			09/19/2012	2011/Q4	
FOOTNOTE DATA					
Structures & Improvement					
23 353 Station Equipment	PP	53.5050%	45.8815%	0.6135%	100.00%
24 353 Wolf Creek - Station Equipment	PP	53.5050%	45.8815%	0.6135%	100.00%
25 353 Wolf Creek Gross AFUDC - Station Equipment	100MO	100.0000%	0.0000%	0.0000%	100.00%
26 353 Station Equipment- Communication Eq (same as 397)	PP	53.5050%	45.8815%	0.6135%	100.00%
27 354 Towers and Fixtures	PP	53.6238%	45.7642%	0.6120%	100.00%
28 355 Poles and Fixtures	PP	49.6097%	49.9028%	0.4875%	100.00%
29 355 Poles and Fixtures - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
30 355 Poles and Fixtures - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
31 355 Wolf Creek - Poles and Fixtures	PP	49.6097%	49.9028%	0.4875%	100.00%
32 355 Wolf Creek Gross AFUDC - Poles and Fixtures	100MO	100.0000%	0.0000%	0.0000%	100.00%
33 356 Overhead Conductors and Devices	PP	49.0102%	50.5027%	0.4871%	100.00%
34 356 Overhead Conductors and Devices - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
35 356 Overhead Conductors and Devices - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
36 356 Wolf Creek - Overhead Conductors and Devices	PP	49.0102%	50.5027%	0.4871%	100.00%
37 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices	100MO	100.0000%	0.0000%	0.0000%	100.00%
38 357 Underground Conduit	PP	50.9768%	48.4387%	0.5845%	100.00%
39 358 Underground Conductors and Devices	PP	52.0807%	47.3220%	0.5972%	100.00%
40 389 Land and Land Rights	PTD	53.9812%	45.5997%	0.4191%	100.00%
41 390 Structures and Improvements	PTD	53.9812%	45.5997%	0.4191%	100.00%
42 390 Structures and Impr - Leasehold Impr (amort over lease)	PTD	53.9812%	45.5997%	0.4191%	100.00%
43 391 Office Furniture and Equipment	PTD	53.9812%	45.5997%	0.4191%	100.00%
44 391 Office Furniture and Equipment - WC Sub 706	PTD	53.9812%	45.5997%	0.4191%	100.00%
45 391 Office Furniture and Equipment - Computers	PTD	53.9812%	45.5997%	0.4191%	100.00%
46 392 Transportation Equipment	T&D	53.2170%	46.6903%	0.0927%	100.00%
47 393 Stores Equipment	PTD	53.9812%	45.5997%	0.4191%	100.00%
48 394 Tools, Shop and Garage Equipment	PTD	53.9812%	45.5997%	0.4191%	100.00%
49 395 Laboratory Equipment	PTD	53.9812%	45.5997%	0.4191%	100.00%
50 396 Power Operated Equipment	T&D	53.2170%	46.6903%	0.0927%	100.00%
51 397 Communication Equipment	T&D	53.2170%	46.6903%	0.0927%	100.00%
52 397 Wolf Creek - Communication Equipment	T&D	53.2170%	46.6903%	0.0927%	100.00%
53 397 Wolf Creek Gross AFUDC - Communication Equip.	100MO	100.0000%	0.0000%	0.0000%	100.00%
54 398 Miscellaneous Equipment	PTD	53.9812%	45.5997%	0.4191%	100.00%
55 399 Other Tangible Property	100MO	100.0000%	0.0000%	0.0000%	100.00%
56 399 Other Tangible Property	100KS	0.0000%	100.0000%	0.0000%	100.00%

Notes

1 KCP&L adopted a composite depreciation calculation in FY 2010 based on allocation methods of the

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Kansas City Power & Light Company		09/19/2012	2011/Q4
FOOTNOTE DATA			

predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for KCP&L based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.

- 2 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:
 - C2 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
 - D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.
 - E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
 - PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production plant.
 - PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production, transmission, and distribution plant.
 - T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total transmission and distribution plant.
 - S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.
 - SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.
- 3 Allocation factors based on 2009 Missouri Surveillance Reporting.
- 4 Per Missouri Rate Order-KCPL Case No. ER-2010-0355, the Missouri Public Service Commission authorized new depreciation rates effective May 4, 2011.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		1,191,605	1,191,605	
2					
3	FERC Regulatory Proceedings:				
4	EL11-34 (SPP/MISO Joint Operating Agreement)				
5	ER10-2074 (KCPL mkt-based baseline eTariff)				
6	ER11-2275 (KCPL Intervn MISO revisns to OATT)				
7	ER11-2330 (KCPL GMO Form Rates and Protocols)				
8	ER11-2345 (KCPL GMO trns rate SPP rsvn OATT)				
9	ER11-2809 (KCPL latn 2 and Com Fac Own Agree)				
10	ER11-3226 (KCPL GMO Depreciation Rates)				
11	ER11-3566 (KCPL Rt Sch 130 and Srv Sch B-EID)				
12	ER11-3719 (KCPL Rte Sch 135 Indp Intrcnt Agmt)				
13	ER11-3737 (KCPL TEm of Rate Sch 56 and 101)				
14	ER11-3776 (KCPL GMO frm rte temp SPP rsn OATT)				
15	ER11-3845 (KCPL Rte Sched 130, A-EID, D-EID)				
16	ER11-4136 (KCPL LGIS filed by SPP)				
17	PA11-17 (KCPL short term debt FERC audit)				
18	PL10-4 (KCPL GMO cmmts Tech Cnfr Pen Gdlns)				
19	RC11-6 (KCPL GMO NERC New Enforcement Mech)				
20	RM94-14 (KCPL 2009 Nuclear Decom Trst Fnd Rpt)				
21	ID-5799 (GPE_KCPL_KCPL GMO FERC Form No. 561)				
22	RM07-10 (Grt Plns Enrgy Svcs Inc Form No. 552)				
23	RM11-11 (KCPL GMO cmmts V4 Crtcl Infra Prtct)				
24	RM11-18 (KCPL GMO Trnsm Pln Reliab Stnds)				
25	RM11-20 (KCPL GMO cmmts re Load Shedding)				
26	ZZ11-1 (KCPL CPA Cert 2010 FERC Form 1)				
27	ZZ11-2 (KCPL Independent Auditors Report)				
28	Great Plains Energy Services Inc. Form No. 60				
29	KCPL FERC Form No. 566				
30	KCPL FERC Form No. 714				
31	KCPL FERC Form No. 715				
32	KCPL FERC Form No. 3-Q				
33	KCPL FERC Form No. 1				
34	Total FERC Regulatory Proceedings		310,431	310,431	
35					
36	Missouri Public Service Commission				
37	Annual Assessments	1,061,099		1,061,099	
38					
39	Missouri Regulatory Proceedings:				
40	Load Research Program		37,589	37,589	
41	Other Regulatory Proceedings:				
42	AO-2011-0332 (MPSC Diverse Supplier Study)				
43	EA-2011-0368 (KCPL CCPN Smrt Grd Prj Area APP)				
44	EC-2011-0303 (MPSC Stf Cmplnt re CEP S&A Viol)				
45	EC-2011-0383 (KCPL Customer Complaint)				
46	TOTAL	2,383,342	8,808,373	11,191,715	12,281,758

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

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Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	EC-2012-0007 (KCPL Customer Complaint)				
2	EE-2012-0132 (KCPL APP Variance re S-RECs)				
3	EF-2004-0512 (KCPL EIRR Auth Rev Ref Bond App)				
4	EF-2010-0178 (KCPL APP Issue Debt Securities)				
5	EF-2012-0187 (KCPL App re Issuance Debt Secur)				
6	EM-2012-0176 (KCPL Notice re KCPL GMO Merger)				
7	EO-2006-0142 (KCPL Interim Rept RE Part SPP)				
8	EO-2011-0134 (MPSC Invstgn Re SPP Cost Ovrn)				
9	EO-2011-0275 (KCPL Intrvn Ameren 2011 RES)				
10	EO-2011-0276 (KCPL Intrvn Empire 2011 RES)				
11	EO-2011-0277 (KCPL RES Compliance Plan)				
12	EO-2011-0322 (KCPL 2010 Vegetation Mgmt Guide)				
13	EO-2011-0334 (KCPL APP Asset Transfer)				
14	EO-2011-0358 (KCPL 2010 Reliability Indices)				
15	EO-2012-001 (KCPL Infrast Stds Cmpliance Plan)				
16	EO-2012-0008 (KCPL DSM Invest Mech App)				
17	EO-2012-0020 (MPSC KCC Joint Invest KCPL Allo)				
18	EO-2012-0041 (KCPL 2012 IRP Contemp Issues)				
19	EO-2012-0068 (KCPL Accr Fund Wolf Crk Decom)				
20	EO-2012-0141 (Cathedral Sq Var KCPL Meter Tar)				
21	EO-2012-0146 (KCPL Intrvn Ameren Auth to Sell)				
22	EO-2012-0147 (KCPL App re SO2 Emmis Allow)				
23	ER-2010-0355 (KCPL 2010 Rate Case)				
24	ER-2011-0004 (Intrvne Empire Dist 2011 Rte Cs)				
25	ER-2012-0174 (KCPL 2012 Rate Case)				
26	ET-2012-0021 (KCPL Solar Photo Rebate Prog)				
27	ET-2012-0094 (KCPL Smart Grid Demo Tariff)				
28	EU-2012-0130 (KCPL AAO Flood)				
29	EU-2012-0131 (KCPL AAO Solar)				
30	EW-2010-0187 (Coord st/fed pol dmnd side svgs)				
31	EW-2011-0136 (Rep file MO DSM Potential Study)				
32	EX-2010-0169 (Rulemaking-Renewable Energy Std)				
33	EX-2010-0254 (Chp 22 Elec Utility Res Plan)				
34	EX-2010-0368 (Impl S.393.1075 MO Enrgy Eff)				
35	GW-2010-0120 (Rep-Undrgrnd Facility Dmg Prvtn)				
36	HR-2011-0241 (KCPL Intrvn Veolia 2011 Rt Case)				
37	JE-2010-0692 (KCPL TAR Rate Relief)				
38	JE-2011-0318 (KCPL TAR Home Perf Energy Star)				
39	JE-2011-0363 (KCPL TAR Congeneration)				
40	JE-2011-0623 (KCPL TAR Net Metering)				
41	JE-2012-0014 (KCPL TAR Solar Rebate Prgm)				
42	JE-2012-0101 (KCPL TAR Adv Mtrg Infra HAN)				
43	JE-2012-0149 (KCPL TAR Adv Mtrg HAN Pilot)				
44	JE-2012-0160 (KCPL TAR Muni St Lght Svc LED)				
45	JE-2012-0257 (KCPL TAR Res Time Use Smt Grd)				
46	TOTAL	2,383,342	8,808,373	11,191,715	12,281,758

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

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Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	YE-2011-0523 (KCPL TAR Rate Relief)				
2	YE-2011-0524 (KCPL TAR Rate Relief)				
3	YE-2011-0534 (KCPL TAR Part Night Lighting)				
4	YE-2012-0297 (KCPL TAR DSM Invest Mech)				
5	Total Other Missouri Regulatory Proceedings		1,495,147	1,495,147	
6					
7	Missouri 2008 Rate Case				
8	Amortize 9/2009 - 8/2011		348,664	348,664	348,664
9					
10	Missouri 2010 Rate Case				
11	Amortize 5/2011-4/2014		863,086	863,086	4,593,427
12					
13	Missouri 2012 Rate Case				
14					
15	Kansas Corporation Commission				
16	Commission Assessments	1,061,128		1,061,128	
17	Citizens Utility Ratepayers Board Assessments	261,115		261,115	
18					
19	Kansas Regulatory Proceedings:				
20	97-GIME-483-GIE (Snow Storm Outages)				
21	02-GIME-365-GIE (Svc Quality for Elec Utility)				
22	11-GIME-492-GIE (KCPL/Wstr Gen Cap Env Impct)				
23	07-GIMX-446-GIV (Customer Security Deposits)				
24	07-GIMX-1041-GIV (GI - Pension and Retr Costs)				
25	08-GIMX-1142-GIV (GI - Depreciation Issues)				
26	09-GIMX-160-GIV (GI - Incent for Fuel Switch)				
27	12-GIMX-337-GIV (GI Enrgy Eff Pol Ut Spon EEP)				
28	01-KCPE-708-MIS (GOE Reorganization)				
29	04-KCPE-1025-GIE (KCPL Regulatory Plan)				
30	07-KCPE-1064-ACQ (KCPL/Aquila Merger Authoriz)				
31	08-KCPE-677-CPL (KCPL Rpt ECA Facts in '07 Cs)				
32	10-KCPE-415-RTS (KCPL 2010 Rate Case)				
33	10-KCPE-795-TAR (KCPL Demand Side Mngmt Prgms)				
34	11-KCPE-031-COM (KCPL Customer Complaint)				
35	11-KCPE-517-TAR (KCPL TAR Net Metering)				
36	11-KCPE-533-CPL (KCPL Comp Ring-Fencing RIs)				
37	11-KCPE-581-PRE (KCPL LAC Predeterm Hearing)				
38	11-KCPE-607-ACA (KCPL ACA 2010 ECA)				
39	11-KCPE-665-TAR (KCPL TAR 2011 EE Rider)				
40	11-KCPE-689-TAR (KCPL TAR Cool Homes)				
41	11-KCPE-690-TAR (KCPL TAR Mod Enrgy Star)				
42	11-KCPE-694-TAR (KCPL TAR Enrgy Aud/Enrgy Sav)				
43	11-KCPE-695-TAR (KCPL TAR Low Inc Affrd Hous)				
44	11-KCPE-780-TAR (KCPL TAR DSM)				
45	12-KCPE-140-COM (KCPL/KCC Customer Compl)				
46	TOTAL	2,383,342	8,808,373	11,191,715	12,281,758

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REGULATORY COMMISSION EXPENSES

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Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	12-KCPE-205-TAR (KCPL TAR LED St Lght Pilot)				
2	12-KCPE-258-CPL (KCPL Compl re LaCygne)				
3	12-KCPE-452-TAR (KCPL TAR Prop Tax Surchrg)				
4	10-KEPE-262-MIS (Funding Wolf Crk Decom Cost)				
5	12-WCNE-136-GIE (2011 Wolf Creek Decom Cost)				
6	Total Other Kansas Regulatory Proceedings		2,705,173	2,705,173	
7					
8	Kansas 2007 Rate Case				
9	Amortize 12/2010-11/2014		54,459	54,459	213,298
10					
11	Kansas 2008 Rate Case				
12	Amortize 12/2010-11/2014		371,913	371,913	1,456,657
13					
14	Kansas 2010 Rate Case				
15	Amortize 12/2010 - 11/2014		1,417,428	1,417,428	5,669,712
16					
17	Misc Tariff Filings & Reg Comm Exp (MO & KS)		12,878	12,878	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,383,342	8,808,373	11,191,715	12,281,758

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,191,605					1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
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							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
Electric	928	310,431					34
							35
							36
Electric	928	1,061,099					37
							38
							39
Electric	928	37,589					40
							41
							42
							43
							44
							45
		10,236,699	416,743		3,055,550	9,642,951	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
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							38
							39
							40
							41
							42
							43
							44
							45
		10,236,699	416,743		3,055,550	9,642,951	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	1,495,147					5
							6
							7
Electric	928	348,664			348,664		8
							9
							10
Electric	928	863,086	507,943		863,086	4,238,283	11
							12
			26,726			26,726	13
							14
							15
Electric	928	106,112					16
Electric	928	261,115					17
							18
							19
							20
							21
							22
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							24
							25
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							37
							38
							39
							40
							41
							42
							43
							44
							45
		10,236,699	416,743		3,055,550	9,642,951	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
Electric	928	2,705,173					6
							7
							8
Electric	928	54,459			54,459	158,839	9
							10
							11
Electric	928	371,913			371,913	1,084,745	12
							13
							14
Electric	928	1,417,428	-118,119		1,417,428	4,134,165	15
							16
Electric	928	12,878	193			193	17
							18
							19
							20
							21
							22
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							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		10,236,699	416,743		3,055,550	9,642,951	46

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 34 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

Formula Rate	19,931
Other-Specifically Assignable to Transmission	54,627
Subtotal-Specifically Assignable to Transmission	74,558
All Other FERC Regulatory Commission Expenses	235,873
Total FERC Regulatory Commission Expenses	310,431

**Amounts have been revised from original FERC Form 1 submission to properly reflect inputs applicable to the FERC Transmission Formula Rate Model.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES	
1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). 2. Indicate in column (a) the applicable classification, as shown below: Classifications: A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission a. Overhead b. Underground (3) Distribution (4) Regional Transmission and Market Operation (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$50,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute	

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Smart Grid Demo
2		
3	B(1) Research Support to EPRI	Ceramic Coatings Assessment at KCP&L Iatan Station
4		
5	B(1) Research Support to EPRI	Improving Energy Efficiency of NEW Substation Auxiliary Systems
6		
7	B(1) Research Support to EPRI	Artificial Neural Network Short Term Load Forecaster (ANNSTLF) Maint.
8		
9	B(1) Research Support to EPRI	PROJ_BOP Checworks UG (CHUG)
10		
11	B(1) Research Support to EPRI	Non-destructive Methods for Detection of High Temperature Damage in Creeps
12		
13		
14	B(1) Research Support to EPRI	Weld Repair of Grade 91 Piping Components
15		
16	B(1) Research Support to EPRI	Corrosion in Wet FGD Systems
17		
18	B(1) Research Support to EPRI	Thermal Spray Coatings Assessment at KCP&L Hawthorn Station
19		
20	B(1) Research Support to EPRI	Evaluation of Fine-mesh Traveling Screen Performance in Sediment and Debrs
21		
22	B(1) Research Support to EPRI	Research Support to EPRI
23		
24	B(5) Total	
25		
26		
27		
28		
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31		
32		
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34		
35		
36		
37		
38		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
130,000		580	130,000		1
					2
71,000		107	71,000		3
					4
32,500		107	32,500		5
					6
13,776		557	13,776		7
					8
8,000		557	8,000		9
					10
6,667		510	6,667		11
3,333		557	3,333		12
					13
10,000		510	10,000		14
					15
8,906		512	8,906		16
					17
7,250		512	7,250		18
					19
16,200		505	16,200		20
					21
1,468,896		930.2	1,468,896		22
					23
1,776,528			1,776,528		24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 22 Column: f

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, has been provided below:

Transmission Specific Projects/Programs:	
Transmission Environmental Issues	\$ 36,106
Transmission Lines & Substation Reliability	<u>116,703</u>
Total Transmission Specific Project/Programs	152,809
Other Research & Development Expenses	<u>1,316,087</u>
Total Page 353, Line 14, Column f	\$1,468,896

Page 354

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	167,774,584	5,622,886	173,397,470	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	32,403,715	12,183,055	44,586,770	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	32,403,715	12,183,055	44,586,770	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	5,225,322	261,021	5,486,343	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,225,322	261,021	5,486,343	
77	Other Accounts (Specify, provide details in footnote):				
78	Misc Income Deductions	943,713	3,760	947,473	
79	Unit Trains	52,094	-1,675,626	-1,623,532	
80	Temporary Facilities	2,425	35	2,460	
81	Miscellaneous & Billing Work Orders	1,934,152	96,405	2,030,557	
82					
83	Nuclear Fuel (120100)	247,750	-8,169	239,581	
84	Deferred Customer Programs	488,750	1,151	489,901	
85	Iatan 2 Constr Accounting	558,152	18,566	576,718	
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	4,227,036	-1,563,878	2,663,158	
96	TOTAL SALARIES AND WAGES	209,630,657	16,503,084	226,133,741	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	798,305	1,439,515	1,190,535	670,950
3	Net Sales (Account 447)	9,281,382	8,538,042	10,128,532	10,680,306
4	Transmission Rights				
5	Ancillary Services	34,901	74,379	185,263	634,727
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
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40					
41					
42					
43					
44					
45					
46	TOTAL	10,114,588	10,051,936	11,504,330	11,985,983

PURCHASES AND SALES OF ANCILLARY SERVICES	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.	
In columns for usage, report usage-related billing determinant and the unit of measure.	
(1)	On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
(2)	On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
(3)	On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
(5)	On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
(6)	On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: d

This page has been corrected to reflect amounts for ancillary services as defined in KCP&L's Open Access Transmission Tariff.

Name of Respondent Kansas City Power & Light Company				This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM: Kansas City Power & Light Company										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,741	13	800	2,548	62		131		
2	February	2,844	8	1900	2,646	67		131		
3	March	2,242	9	1900	2,058	52		132		
4	Total for Quarter 1	7,827			7,252	181		394		
5	April	2,062	10	1700	1,882	48		132		
6	May	3,027	10	1700	2,828	68		131		
7	June	3,591	30	1700	3,364	96		131		
8	Total for Quarter 2	8,680			8,074	212		394		
9	July	3,815	27	1700	3,577	106		132		
10	August	3,914	1	1700	3,675	108		131		
11	September	3,725	1	1700	3,477	116		132		
12	Total for Quarter 3	11,454			10,729	330		395		
13	October	2,292	7	1600	2,101	60		131		
14	November	2,264	28	1900	2,068	64		132		
15	December	2,507	5	1900	2,304	72		131		
16	Total for Quarter 4	7,063			6,473	196		394		
17	Total Year to Date/Year	35,024			32,528	919		1,577		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b
 Column B and F have been revised from the original FERC Form 1 submission.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM: KCP&L TOTAL COMPANY						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,977,217	494,309	2,548	13	800
30	February	1,663,821	398,282	2,646	8	1900
31	March	1,499,111	267,908	2,058	9	1900
32	April	1,342,427	259,694	1,882	10	1700
33	May	1,616,692	401,491	2,828	10	1700
34	June	1,902,394	362,790	3,377	30	1700
35	July	2,212,952	300,132	3,593	27	1700
36	August	1,997,232	309,351	3,689	1	1700
37	September	1,655,598	440,375	3,491	1	1700
38	October	1,711,514	546,174	2,107	7	1600
39	November	1,736,141	570,018	2,080	28	1900
40	December	2,031,096	708,714	2,316	5	1900
41	TOTAL	21,346,195	5,059,238			

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: d

Column D has been revised from the original FERC Form 1 submission.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Montrose</i> (b)			Plant Name: <i>Hawthorn 5</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1958			1969		
4	Year Last Unit was Installed	1964			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	563.00			594.00		
6	Net Peak Demand on Plant - MW (60 minutes)	513			564		
7	Plant Hours Connected to Load	8213			8255		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	510			476		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	124			132		
12	Net Generation, Exclusive of Plant Use - KWh	2610109000			3767948000		
13	Cost of Plant: Land and Land Rights	1406842			807281		
14	Structures and Improvements	16791515			35533073		
15	Equipment Costs	215263682			445245728		
16	Asset Retirement Costs	6877641			8813288		
17	Total Cost	240339680			490399370		
18	Cost per KW of Installed Capacity (line 17/5) Including	426.8911			825.5882		
19	Production Expenses: Oper, Supv, & Engr	1021785			1370606		
20	Fuel	58101510			70275379		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2869495			3864445		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1836991			1338128		
26	Misc Steam (or Nuclear) Power Expenses	3050201			3118877		
27	Rents	8889			127827		
28	Allowances	6812			-3216015		
29	Maintenance Supervision and Engineering	1491575			1304011		
30	Maintenance of Structures	941338			1602244		
31	Maintenance of Boiler (or reactor) Plant	7055233			6781454		
32	Maintenance of Electric Plant	1621329			1505673		
33	Maintenance of Misc Steam (or Nuclear) Plant	91936			103776		
34	Total Production Expenses	78097094			88176405		
35	Expenses per Net KWh	0.0299			0.0234		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrel		Coal-tons	Gas-mcf	
38	Quantity (Units) of Fuel Burned	1626988	23938	0	2203604	91420	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8725	137024	0	8617	1000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	32.486	128.349	0.000	29.750	5.666	0.000
41	Average Cost of Fuel per Unit Burned	32.971	123.516	0.000	28.840	5.666	0.000
42	Average Cost of Fuel Burned per Million BTU	3297.095	2146.241	0.000	2884.044	566.585	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.022	0.000	0.000	0.016	0.000	0.000
44	Average BTU per KWh Net Generation	10930.333	0.000	0.000	10103.703	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Iatan 1 (100%)</i> (b)			Plant Name: <i>Iatan 1 (70%)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1980			1980		
4	Year Last Unit was Installed	1980			1980		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	726.00			508.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			508		
7	Plant Hours Connected to Load	0			6629		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	670			469		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	168			0		
12	Net Generation, Exclusive of Plant Use - KWh	3588477000			2506576000		
13	Cost of Plant: Land and Land Rights	0			3691922		
14	Structures and Improvements	0			56486850		
15	Equipment Costs	0			586260283		
16	Asset Retirement Costs	0			70544		
17	Total Cost	0			646509599		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			1272.6567		
19	Production Expenses: Oper, Supv, & Engr	0			2986192		
20	Fuel	0			44133830		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			2268815		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			706541		
26	Misc Steam (or Nuclear) Power Expenses	0			967620		
27	Rents	0			8130		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			436312		
30	Maintenance of Structures	0			489831		
31	Maintenance of Boiler (or reactor) Plant	0			6674953		
32	Maintenance of Electric Plant	0			1281672		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			130982		
34	Total Production Expenses	0			60084878		
35	Expenses per Net KWh	0.0000			0.0240		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				Coal-tons	Oil-barrels	
38	Quantity (Units) of Fuel Burned	0	0	0	1461372	18730	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	8690	136877	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	27.966	128.698	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	26.644	124.361	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	2664.418	2163.242	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.016	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	10175.663	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Wolf Creek (47%)</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Indoor
3	Year Originally Constructed	1972	1985
4	Year Last Unit was Installed	1977	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	491.00	581.00
6	Net Peak Demand on Plant - MW (60 minutes)	105	572
7	Plant Hours Connected to Load	51	6333
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	550
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	6	1021
12	Net Generation, Exclusive of Plant Use - KWh	-1910880	3439880000
13	Cost of Plant: Land and Land Rights	285450	3411585
14	Structures and Improvements	1158925	422594166
15	Equipment Costs	50835624	1011827468
16	Asset Retirement Costs	229609	0
17	Total Cost	52509608	1437833219
18	Cost per KW of Installed Capacity (line 17/5) Including	106.9442	2474.7560
19	Production Expenses: Oper, Supv, & Engr	7423	7291255
20	Fuel	408743	24810228
21	Coolants and Water (Nuclear Plants Only)	0	2886941
22	Steam Expenses	0	16002117
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	368619	1036350
26	Misc Steam (or Nuclear) Power Expenses	0	24410974
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	10536	8523589
30	Maintenance of Structures	108548	2862496
31	Maintenance of Boiler (or reactor) Plant	0	21132674
32	Maintenance of Electric Plant	347621	8927532
33	Maintenance of Misc Steam (or Nuclear) Plant	0	-10365196
34	Total Production Expenses	1251490	107518960
35	Expenses per Net KWh	-0.6549	0.0313
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrels	Nuclear-m
38	Quantity (Units) of Fuel Burned	4536	35491043
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	135540	138013
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	133.489	133.179
41	Average Cost of Fuel per Unit Burned	89.534	106.443
42	Average Cost of Fuel Burned per Million BTU	1572.788	1836.312
43	Average Cost of Fuel Burned per KWh Net Gen	-0.213	0.007
44	Average BTU per KWh Net Generation	-13513.146	10323.531

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Hawthorn 6 & 9 (d)			Plant Name: Hawthorn 7 & 8 (e)			Plant Name: Osawatomie (f)			Line No.		
Combined Cycle			Gas Turbine			Gas Turbine			1		
Full Outdoor			Full Outdoor			Full Outdoor			2		
2000			2000			2003			3		
2000			2000			2003			4		
301.00			164.00			102.00			5		
255			156			69			6		
3280			65			158			7		
0			0			0			8		
281			154			0			9		
0			0			0			10		
0			0			0			11		
216040000			1608000			7449000			12		
0			0			694545			13		
2396342			763408			1571882			14		
125774248			53681787			30032196			15		
64655			0			0			16		
128235245			54445195			32298623			17		
426.0307			331.9829			316.6532			18		
747285			16781			36238			19		
10283583			256432			534463			20		
0			0			0			21		
225666			0			0			22		
0			0			0			23		
0			0			0			24		
1345511			36772			31038			25		
22323			319			0			26		
0			0			0			27		
0			0			0			28		
47782			1614			2116			29		
71613			3170			7535			30		
517935			86			0			31		
937264			105149			37477			32		
0			0			0			33		
14198962			420323			648867			34		
0.0657			0.2614			0.0871			35		
Gas			Gas			Gas					36
Gas-mcf			Gas-mcf			Gas-mcf					37
1958417	0	0	31314	0	0	106841	0	0			38
1000	0	0	1000	0	0	1000	0	0			39
5.184	0.000	0.000	8.081	0.000	0.000	4.975	0.000	0.000			40
5.184	0.000	0.000	8.081	0.000	0.000	4.975	0.000	0.000			41
518.381	0.000	0.000	808.139	0.000	0.000	497.549	0.000	0.000			42
0.047	0.000	0.000	0.157	0.000	0.000	0.071	0.000	0.000			43
9065.067	0.000	0.000	19473.880	0.000	0.000	14342.999	0.000	0.000			44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
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Plant Name: <i>Iatan 2 (100%)</i> (d)			Plant Name: <i>Iatan 2 (54.71%)</i> (e)			Plant Name: <i>West Gardner</i> (f)			Line No.		
Steam			Steam			Gas Turbine			1		
Outdoor Boiler			Outdoor Boiler			Full Outdoor			2		
2010			2010			2003			3		
2010			2010			2003			4		
999.00			547.00			408.00			5		
0			510			313			6		
0			7460			290			7		
0			0			0			8		
850			465			0			9		
0			0			0			10		
39			0			5			11		
5453468000			2983848000			43617000			12		
0			633186			271106			13		
0			140279873			2856619			14		
0			995137038			120993659			15		
0			0			0			16		
0			1136050097			124121384			17		
0.0000			2076.8740			304.2191			18		
0			3472624			251598			19		
0			37801216			3741176			20		
0			0			0			21		
0			2795272			0			22		
0			0			0			23		
0			0			0			24		
0			754499			163533			25		
0			907834			0			26		
0			10934			0			27		
0			0			0			28		
0			541185			99420			29		
0			552490			139922			30		
0			4124148			0			31		
0			1058169			261727			32		
0			65102			0			33		
0			52083473			4657376			34		
0.0000			0.0175			0.1068			35		
			Coal	Oil		Gas			36		
			Coal-tons	Oil-barrels		Gas-mcf			37		
0	0	0	1566525	8453	0	612649	0	0	38		
0	0	0	8680	136879	0	1000	0	0	39		
0.000	0.000	0.000	27.966	128.698	0.000	6.048	0.000	0.000	40		
0.000	0.000	0.000	26.887	118.020	0.000	6.048	0.000	0.000	41		
0.000	0.000	0.000	2688.715	2052.905	0.000	604.848	0.000	0.000	42		
0.000	0.000	0.000	0.012	0.000	0.000	0.085	0.000	0.000	43		
0.000	0.000	0.000	9130.400	0.000	0.000	14046.106	0.000	0.000	44		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: LaCygne 1 (50%) (d)			Plant Name: LaCygne 2 (50%) (e)			Plant Name: LaCygne (100%) (f)			Line No.		
Steam			Steam			Steam			1		
Full Outdoor			Full Outdoor			Full Outdoor			2		
1973			1973			1973			3		
1977			1977			1977			4		
436.50			362.93			1654.00			5		
393			376			0			6		
6376			7736			0			7		
0			0			0			8		
681			681			1362			9		
0			0			0			10		
0			0			240			11		
1984391000			2114060000			8172292000			12		
2321637			383925			0			13		
21493109			6691274			0			14		
273613660			150118780			0			15		
1698071			0			0			16		
299126477			157193979			0			17		
685.2840			433.1248			0.0000			18		
456074			707612			0			19		
44723965			41623153			0			20		
0			0			0			21		
2902696			1737690			0			22		
0			0			0			23		
0			0			0			24		
664250			649818			0			25		
914654			923130			0			26		
3830			3876			0			27		
0			0			0			28		
1148151			1316965			0			29		
681273			662550			0			30		
6085914			3172697			0			31		
524336			474769			0			32		
65485			716162			0			33		
58170628			51988422			0			34		
0.0293			0.0246			0.0000			35		
Coal	Oil		Coal	Oil							36
Coal-tons	Oil-barrels		Coal-tons	Oil-barrels							37
1158292	12778	0	1269155	7379	0	0	0	0	0	0	38
8781	137363	0	8569	137192	0	0	0	0	0	0	39
32.880	120.544	0.000	32.880	120.544	0.000	0.000	0.000	0.000	0.000	0.000	40
34.357	120.439	0.000	30.978	117.803	0.000	0.000	0.000	0.000	0.000	0.000	41
3435.702	2087.605	0.000	3097.761	2044.454	0.000	0.000	0.000	0.000	0.000	0.000	42
0.021	0.000	0.000	0.019	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
10288.383	0.000	0.000	10308.582	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 1 Column: f

Osawatomie is designed for peak load service.

Schedule Page: 402 Line No.: 7 Column: b

Montrose Station is comprised of three units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 402 Line No.: 7 Column: d

Hawthorn 6 & 9 is comprised of two units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 402 Line No.: 7 Column: e

Hawthorn 7 & 8 is comprised of two units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 402.1 Line No.: -1 Column: c

Kansas City Power & Light owns 70% of Iatan 1 Station.

Schedule Page: 402.1 Line No.: -1 Column: e

Kansas City Power & Light owns 54.71% of Iatan 2 Station.

Schedule Page: 402.1 Line No.: 1 Column: f

West Gardner is designed for peak load service.

Schedule Page: 402.1 Line No.: 11 Column: b

There are 207 employees at the Iatan plant. There are 33 operators, 5 shift foremen and one shift supervisor for each unit. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

Schedule Page: 402.2 Line No.: -1 Column: c

Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Kansas City Power & Light Company (47%), Kansas Gas and Electric Company (47%) and Kansas Electric Power Cooperative, Inc. (6%).

Schedule Page: 402.2 Line No.: -1 Column: d

Kansas City Power & Light owns 50% of LaCygne 1 Station.

Schedule Page: 402.2 Line No.: -1 Column: e

Kansas City Power & Light owns 50% of LaCygne 2 Station.

Schedule Page: 402.2 Line No.: 7 Column: b

Northeast is comprised of eight units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 402.2 Line No.: 16 Column: d

ARO amount includes both LaCygne Unit 1 and Unit 2.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of <u>2011/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.					
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.					
FERC Licensed Project No. Plant Name: (c)		FERC Licensed Project No. Plant Name: (d)		FERC Licensed Project No. Plant Name: (e)	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
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				9	
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				33	
				34	
				35	
				36	
				37	
				38	

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Spearville Wind Energy Facility		148.50	213.0	563,635,000	267,835,586
2	(67 Units @ 1.5MW each)	2006				
3	(32 Units @ 1.5 MW each)	2010				
4						
5						
6						
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,803,607	809,657		1,532,715	wind		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						42
						43
						44
						45
						46

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

Schedule Page: 410 Line No.: 1 Column: e

Amounts reported for net generation are in Kwh.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Missouri (Overhead Lines):							
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.33		1
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.34		1
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1
10	Total 345 Kv					130.06		9
11	Common R/W	Hawthorn Plant	161.00	161.00				
12	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1
13	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1
14	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3
15	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1
16	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3
17	DC River X	Northeast	161.00	161.00	Tower	0.36		2
18	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1
19	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1
20	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1
21	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1
22	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1
23	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1
24	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2
25	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2
26	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1
27	Common R/W	Hawthorn-Southtown	161.00	161.00				
28	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1
29	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1
30	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2
31	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1
32	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1
33	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1
34	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	48.20		1
35	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1
36					TOTAL	1,826.95		196

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1
2	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1
3	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1
4	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.30		1
5	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1
6	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1
7	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1
8	Nashua	St Joseph	161.00	161.00	Wd-H-Frame	31.14		1
9	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1
10	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1
11	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1
12	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1
13	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1
14	Terrace	State Line	161.00	161.00	Wd-H-Frame	0.78		1
15	Armco	Melt Shop Jct	161.00	161.00	Steel Pole	0.32		1
16	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1
17	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1
18	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1
19	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2
20	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1
21	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2
22	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1
23	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1
24	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1
25	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1
26	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1
27	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1
28	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1
29	Avondale Jct	Riverside	161.00	161.00	Wd-St Pl/H Fr	4.47		1
30	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1
31	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.78		1
32	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2
33	Weatherby	Tiffany	161.00	161.00	Stl Pl/Wd-H-Fr	3.95		1
34	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1
35	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1
36					TOTAL	1,826.95		196

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Roanridge	Nashua	161.00	161.00	Stl Pl/Wd-H-Fr	4.99		1
2	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2
3	Hawthorn	Leeds #27	161.00	161.00	StlPl/Stl-H-Fr	6.19		1
4	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1
5	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1
6	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1
7	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1
8	Levee	Northeast #17	161.00	161.00	Stl PlWd-H-Fr	5.32		1
9	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1
10	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1
11	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2
12	Malta Bend	S Waverly	161.00	161.00		7.63		1
13	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1
14	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1
15	DC Leeds	Hawthorn/Independ	161.00	161.00	Steel Pole	1.03		2
16	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1
17	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1
18	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1
19	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1
20	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1
21	Total 161 Kv					583.52		92
22	Various 66 Kv					78.98		
23	Total 66 Kv					78.98		
24	Various 33 Kv					167.35		
25	Total 33 Kv					167.35		
26	Underground Lines:							
27	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	1.34		1
28	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	2.06		1
29	Midtown	Roe Ts	161.00	161.00	Ug Const	2.00		1
30	Grand Ave	Crosstown	161.00	161.00	Ug Const	2.07		1
31	Crosstown	Guinotte TS	161.00	161.00	Ug Const	2.69		1
32	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.18		1
33	Total 161 Kv Underground					10.34		6
34								
35								
36					TOTAL	1,826.95		196

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Kansas (Overhead Lines)							
2	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	32.82		1
3	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1
4	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1
5	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1
6	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2
7	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1
8	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1
9	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1
10	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1
11	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2
12	Dc W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2
13	Wolf Creek		345.00	345.00				
14	Total 345 Kv					166.26		14
15	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1
16	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1
17	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1
18	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1
19	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	11.51		1
20	Common R/W	Shawnee-Fisher Jct	161.00	161.00				
21	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.30		1
22	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1
23	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1
24	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1
25	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	1.92		1
26	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1
27	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1
28	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.33		1
29	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1
30	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.41		1
31	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1
32	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1
33	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1
34	College	Olathe	161.00	161.00	Wood Pole	3.72		1
35	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1
36					TOTAL	1,826.95		196

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1
2	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1
3	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2
4	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2
5	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2
6	Moonlight	W. Gardner	161.00	161.00	Steel Pole	5.39		1
7	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1
8	Switzer	Olathe	161.00	161.00	Steel Pole	4.01		1
9	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2
10	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2
11	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1
12	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1
13	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2
14	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1
15	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1
16	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1
17	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2
18	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1
19	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1
20	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1
21	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1
22	Craig	Pflumm	161.00	161.00	Steel Pole	4.36		1
23	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1
24	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	4.97		1
25	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1
26	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2
27	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1
28	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2
29	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1
30	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1
31	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1
32	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1
33	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1
34	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1
35	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1
36					TOTAL	1,826.95		196

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1
2	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1
3	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1
4	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2
5	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1
6	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1
7	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1
8	W Gardner	Bull Creek	161.00	161.00		0.26		1
9	Underground Lines:							
10	Midtown	Roe	161.00	161.00	Ug Const	1.83		1
11	Total 161 Kv					328.21		74
12	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1
13	Total 230 Kv					0.31		1
14	Various 66 Kv					3.01		
15	Total 66 Kv					3.01		
16	Various 33 Kv					358.91		
17	Total 33 Kv					358.91		
18	Transmission Line Expenses							
19	Overhead							
20	Underground							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,826.95		196

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
795M-AL	76,506	506,700	583,206					2
795M-AL	445,796	5,658,546	6,104,342					3
795M-AL	771,067	3,865,352	4,636,419					4
954M-AL		562,514	562,514					5
954M-AL		422,333	422,333					6
795M-AL	456,349	1,728,733	2,185,082					7
795M-AL	3,593	580,777	584,370					8
795M-AL	27,465	396,367	423,832					9
	1,780,776	13,721,322	15,502,098					10
	52,652		52,652					11
1192M-AL	1,348	326,387	327,735					12
1192M-AL	48,173	448,419	496,592					13
1192M-AL	82,960	291,126	374,086					14
1192M-AL	52,016	1,665,564	1,717,580					15
1192M-AL	2,533	548,053	550,586					16
1192M-AL		171,236	171,236					17
1192M-AL	228,268	1,183,049	1,411,317					18
1192M-AL	208,401	958,989	1,167,390					19
1192M-AL	44,167	365,322	409,489					20
1192M-AL	31,656	668,852	700,508					21
795M-AL		53,208	53,208					22
1192M-AL	76,527	341,354	417,881					23
1192M-AL		77,369	77,369					24
1192M-AL		406,369	406,369					25
1192M-AL	85,667	764,692	850,359					26
	79,514		79,514					27
1192M-AL		204,924	204,924					28
1192M-AL	188,104	423,686	611,790					29
1192M-AL		60,727	60,727					30
								31
1192M-AL	305,069	2,336,602	2,641,671					32
1192M-AL	313,956	2,909,828	3,223,784					33
1192M-AL	144,576	3,052,348	3,196,924					34
1192M-AL	140,512	1,898,224	2,038,736					35
	25,798,763	224,210,236	250,008,999	240,101	3,093,545	2,378,293	5,711,939	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	26,674	856,089	882,763					1
1192M-AL	202,848	532,749	735,597					2
1192M-AL		124,137	124,137					3
556M-AL	54,414	790,959	845,373					4
556M-AL	111,599	4,151,126	4,262,725					5
795M-AL	69,438	949,226	1,018,664					6
795M-AL	68,625	805,591	874,216					7
397M-AL	175,716	1,575,810	1,751,526					8
795M-AL	70,936	1,864,418	1,935,354					9
1192M-AL		462,310	462,310					10
1192M-AL		817,929	817,929					11
795M-AL	2,839	25,805	28,644					12
1192M-AL	1,909,657	5,113,576	7,023,233					13
1192M-AL		152,273	152,273					14
556M-AL	504	78,372	78,876					15
1192M-AL	356,681	581,324	938,005					16
1192M-AL	26,316	1,063,604	1,089,920					17
1192M-AL	20,400	165,303	185,703					18
1192M-AL	85,589	905,470	991,059					19
1192M-AL		151,542	151,542					20
1192M-AL		219,013	219,013					21
1192M-AL	73,499	747,584	821,083					22
1192M-AL		112,884	112,884					23
1192M-AL	1,195,041	1,204,295	2,399,336					24
1192M-AL	6	15	21					25
1192M-AL	122,386	1,441,771	1,564,157					26
1192M-AL		266,655	266,655					27
1192M-AL		100,252	100,252					28
1192M-AL	76,838	1,078,421	1,155,259					29
1192M-AL	37,215	1,140,396	1,177,611					30
1192M-AL	77,428	84,904	162,332					31
1192M-AL		381,686	381,686					32
1192M-AL	112,393	450,485	562,878					33
1192M-AL	44,957	360,450	405,407					34
1192M-AL	95,111	574,894	670,005					35
	25,798,763	224,210,236	250,008,999	240,101	3,093,545	2,378,293	5,711,939	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	188,750	411,619	600,369					1
1192M-AL		514,888	514,888					2
1192M-AL	822,714	3,509,116	4,331,830					3
1192M-AL	134,856	771,326	906,182					4
1192M-AL	845,342	1,300,546	2,145,888					5
1192M-AL	197,910	581,292	779,202					6
1192M-AL		204,426	204,426					7
1192M-AL	12,198	1,446,958	1,459,156					8
1192M-AL	31,708	1,200,858	1,232,566					9
1192M-AL	19,393	992,620	1,012,013					10
1192M-AL		490,453	490,453					11
	29,156	248,484	277,640					12
1192M-AL		48,265	48,265					13
1192M-AL	9	4	13					14
1192M-AL		126,309	126,309					15
1192M-AL		229,104	229,104					16
1192M-AL	5,970	1,113,462	1,119,432					17
1192M-AL	51,926	443,902	495,828					18
1192M-AL	80,782	694,158	774,940					19
1192M-AL	24,504	418,990	443,494					20
	9,548,427	63,234,426	72,782,853					21
	458,508	12,500,671	12,959,179					22
	458,508	12,500,671	12,959,179					23
	300,242	13,008,301	13,308,543					24
	300,242	13,008,301	13,308,543					25
								26
2500M-CO		535,502	535,502					27
2500M-CO		995,631	995,631					28
2500M-CO		1,218,806	1,218,806					29
2500M-CO		1,063,478	1,063,478					30
2500M-CO		1,350,708	1,350,708					31
2500M-CO		148,974	148,974					32
		5,313,099	5,313,099					33
								34
								35
	25,798,763	224,210,236	250,008,999	240,101	3,093,545	2,378,293	5,711,939	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
795M-AL	207,326	3,174,003	3,381,329					2
795M-AL	37,478	263,871	301,349					3
795M-AL	369,948	9,572,173	9,942,121					4
954M-AL	681,536	12,945,534	13,627,070					5
954M-AL		847,958	847,958					6
954M-AL		559,252	559,252					7
954M-AL	447,286	1,684,026	2,131,312					8
954M-AL	1,313,316	4,266,829	5,580,145					9
954M-AL	1,135,735	1,296,002	2,431,737					10
954M-AL		75,237	75,237					11
954M-AL		369,569	369,569					12
	355	103,731	104,086					13
	4,192,980	35,158,185	39,351,165					14
1192M-AL	1,783	24,020	25,803					15
1192M-AL	7,793	306,456	314,249					16
1192M-AL	43,596	212,367	255,963					17
1192M-AL	113,727	466,594	580,321					18
556M-AL	280,583	2,697,872	2,978,455					19
	17,541		17,541					20
1192M-AL	159,387	741,333	900,720					21
1192M-AL	10,350	233,736	244,086					22
1192M-AL	9,967	94,795	104,762					23
1192M-AL	58,747	739,089	797,836					24
1192M-AL	39,850	608,843	648,693					25
1192M-AL	70,033	2,104,293	2,174,326					26
397M-AL	27,346	1,598,597	1,625,943					27
336M-AL	50,149	6,286,240	6,336,389					28
397M-AL	32,288	1,339,072	1,371,360					29
477M-AL	341,849	581,281	923,130					30
795M-AL	130,229	316,318	446,547					31
1192M-AL	362,037	699,200	1,061,237					32
1192M-AL	178,955	1,190,033	1,368,988					33
1192M-AL		283,606	283,606					34
954M-AL		26,461	26,461					35
	25,798,763	224,210,236	250,008,999	240,101	3,093,545	2,378,293	5,711,939	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	82,697	534,891	617,588					1
1192M-AL	151,667	226,775	378,442					2
1192M-AL	77,465	105,989	183,454					3
1192M-AL	443,416	808,963	1,252,379					4
1192M-AL	4,753	174,943	179,696					5
1192M-AL	128,482	764,002	892,484					6
1192M-AL	19,114	516,447	535,561					7
1192M-AL	33,616	385,227	418,843					8
1192M-AL	105,478	136,435	241,913					9
1192M-AL	123,083	432,663	555,746					10
1192M-AL	253,076	469,613	722,689					11
1192M-AL	166,187	674,120	840,307					12
556M-AL	8,588	67,273	75,861					13
1192M-AL		405,443	405,443					14
1192M-AL	591,458	3,694,152	4,285,610					15
1192M-AL	353,000	1,924,670	2,277,670					16
1192M-AL		571,565	571,565					17
1192M-AL		1,362,413	1,362,413					18
1192M-AL	301,786	3,644,673	3,946,459					19
1192M-AL	2,838	364,878	367,716					20
1192M-AL	4,647	314,719	319,366					21
954M-AL	430,140	2,491,673	2,921,813					22
954M-AL	175,242	1,358,783	1,534,025					23
1192M-AL		589,571	589,571					24
1192M-AL	368,060	1,753,723	2,121,783					25
1192M-AL	235,117	977,135	1,212,252					26
1192M-AL		31,755	31,755					27
1192M-AL	1,382,519	920,621	2,303,140					28
1192M-AL	26,805	702,929	729,734					29
1192M-AL		297,561	297,561					30
1192M-AL	80,554	439,181	519,735					31
1192M-AL		300,706	300,706					32
1192M-AL		820,623	820,623					33
1192M-AL	11,139	571,623	582,762					34
1192M-AL		562,714	562,714					35
	25,798,763	224,210,236	250,008,999	240,101	3,093,545	2,378,293	5,711,939	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	381,708	2,559,953	2,941,661					1
954M-AL		222,129	222,129					2
1192M-AL	629,412	2,929,962	3,559,374					3
1192M-AL		67	67					4
1192M-AL	241,093	628,542	869,635					5
1192M-AL	241,093	534,460	775,553					6
1192M-AL		283,359	283,359					7
954M-AL		90,512	90,512					8
								9
2500M-CO		721,096	721,096					10
	8,990,443	57,918,738	66,909,181					11
1192M-AL		401,068	401,068					12
		401,068	401,068					13
		415,978	415,978					14
		415,978	415,978					15
	527,387	22,538,448	23,065,835					16
	527,387	22,538,448	23,065,835					17
								18
				240,101	3,092,920	2,378,293	5,711,314	19
					625		625	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	25,798,763	224,210,236	250,008,999	240,101	3,093,545	2,378,293	5,711,939	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new transmission lines						
2	added during 2011.						
3							
4							
5							
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43							
44	TOTAL						

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	10-Birmingham	AC Distribution	161.00	13.00	
2	7th & Milwaukee, Clay Co, Mo.				
3	11-Barry	AC Distribution	161.00	13.00	
4	Tiffany Springs Rd, Platte Co, Mo.				
5	12-Brookridge	AC Distribution	161.00	13.00	
6	10001 W. 103rd St, Johnson Co, Ks.				
7	13-Shawnee	AC Distribution	161.00	13.00	
8	12501 W. 51st St, Johnson Co, Ks.				
9	15W-Grand Avenue West	AC Distribution	161.00	13.00	
10	2nd & Grand Ave, Jackson Co, Mo.				
11	16-Stilwell	AC Transmission	345.00	161.00	13.00
12	6300 W. 191st St, Johnson Co, Ks.	AC Distribution	161.00	13.00	
13	17-Navy	AC Distribution	161.00	13.00	
14	115 N. Main St, Jackson Co, Mo.				
15	19-Riley	AC Distribution	161.00	13.00	
16	12100 Metcalf Ave, Johnson Co, Ks.				
17	20-Reeder	AC Distribution	161.00	13.00	
18	7545 Reeder Rd, Johnson Co, Ks.				
19	22-Switzer	AC Distribution	161.00	13.00	
20	9900 W. 127th St, Johnson Co, Ks.				
21	23-Southtown	AC Distribution	161.00	13.00	
22	8627 Troost Ave, Jackson Co, Mo.				
23	24-Crosstown	AC Distribution	161.00	13.00	
24	1801 Cherry, Jackson Co, Mo.				
25	25-Glasgow	AC Distribution	34.00	13.00	
26	819 2nd St, Howard Co, Mo.				
27	27-Avondale	AC Distribution	161.00	13.00	
28	3150 Walker Rd, Clay Co, Mo.				
29	28-Sweet Springs	AC Distribution	34.00	13.00	
30	Broadway & Oak St, Saline Co, Mo.				
31	29-Lenexa	AC Distribution	161.00	13.00	
32	15730 W. 95th St, Johnson Co, Ks.				
33	30-Swope	AC Distribution	161.00	13.00	
34	6330 E. 63rd St Tfwy, Jackson Co, Mo.				
35	31-Forest	AC Distribution	161.00	13.00	
36	1105 E. 61st St, Jackson Co, Mo.				
37	35-Loma Vista	AC Distribution	161.00	13.00	
38	6620 E. 91st St, Jackson Co, Mo.				
39	37-Terrace	AC Distribution	161.00	13.00	
40	1837 Terrace St, Jackson Co, Mo.				

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	38-Oxford	AC Distribution	161.00	13.00	
2	14540 Antioch Rd, Johnson Co, Ks.				
3	39-Tiffany	AC Distribution	161.00	13.00	
4	NW of I-29 & Hwy 152, Platte Co, Mo.				
5	41-Olathe	AC Distribution	161.00	13.00	
6	Olathe-Martin City Rd, Johnson Co, Ks.				
7	42-Brunswick	AC Transmission	161.00	34.00	13.00
8	U.S. Hwy 24, Chariton Co, Mo.	AC Distribution	34.00	13.00	
9	44-Chouteau	AC Distribution	161.00	13.00	
10	1400 Chouteau, Jackson Co, Mo.				
11	46-South Ottawa	AC Transmission	161.00	34.00	
12	N. I-35 & W. U.S.-59, Franklin Co, Ks.	AC Distribution	34.00	13.00	
13	47-Overland Park	AC Distribution	161.00	13.00	
14	9521 W. 88th St, Johnson Co, Ks.				
15	48-Tomahawk	AC Distribution	161.00	13.00	
16	910 W. 103rd St, Jackson Co, Mo.				
17	49-Weatherby	AC Distribution	161.00	13.00	
18	45 Hwy & Garden Rd, Platte Co, Mo.				
19	50-Kenilworth	AC Distribution	161.00	13.00	
20	4601 W. 90th Terr, Johnson Co, Ks.				
21	51-Cedar Creek	AC Distribution	161.00	13.00	
22	K-7 & K-10 Highways, Johnson Co, Ks.				
23	52-Claycomo	AC Distribution	161.00	13.00	
24	Ravena Rd, E. U.S.-69, Clay Co, Mo.				
25	53-Blue Valley	AC Distribution	161.00	13.00	
26	7801 U.S.-24, Jackson Co, Mo.				
27	55-Paola	AC Transmission	161.00	34.00	
28	U.S.-169, Miami Co, Ks.				
29	56-Hickman	AC Distribution	161.00	13.00	
30	11500 Grandview Rd, Jackson Co, Mo.				
31	57-Courtney	AC Distribution	69.00	13.00	
32	Barry & Baker Rd, Jackson Co, Mo.				
33	61-Leeds	AC Distribution	161.00	13.00	
34	4210 Raytown Rd, Jackson Co, Mo.				
35	63-Line Creek	AC Distribution	161.00	13.00	
36	3810 N.W. 64th St, Platte Co, Mo.				
37	65-Antioch	AC Distribution	161.00	13.00	
38	9608 W. 167th St, Johnson Co, Ks.				
39	66-Martin City	AC Distribution	161.00	13.00	
40	13701 Wyandotte, Jackson Co, Mo.				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	67-Lakeview	AC Distribution	34.00	13.00	
2	1/4 Mi S of Louisburg on Metcalf, Miami Co, Ks.				
3	68-Roeland Park	AC Distribution	161.00	13.00	
4	4702 Roe Blvd, Johnson Co, Ks.				
5	69-Moonlight	AC Distribution	161.00	13.00	
6	17508 Moonlight Rd, Johnson Co, Ks.				
7	70-Shoal Creek	AC Distribution	161.00	13.00	
8	8500 N Brighton, North KC, Clay Co, Mo.				
9	71-Randolph	AC Distribution	161.00	13.00	
10	Birmingham & Eldon Rds, Clay Co, Mo.				
11	72-Craig	AC Transmission	345.00	161.00	13.00
12	10859 Woodland Rd, Johnson Co, Ks.				
13	73-Centennial	AC Distribution	161.00	13.00	
14	Popular Ridge Rd, Miami Co, Ks.				
15	74-Northeast GSU - Units 11-18	AC Transmission	13.00	161.00	
16	2000 River Front Rd, Jackson Co, Mo.	AC Distribution	161.00	13.00	
17	75-Midtown	AC Distribution	161.00	13.00	
18	1223 E. 48th St, Jackson Co, Mo.				
19	78-Gladstone	AC Distribution	161.00	13.00	
20	2101 E. 72nd St North, Clay Co, Mo.				
21	79-Blue Mills	AC Distribution	161.00	69.00	13.00
22	Atherton & Courtney Rds, Ja Co, Mo.				
23	81-West Gardner	AC Transmission	345.00	161.00	13.00
24	18827 Dillie Rd, Johnson Co, Ks.	AC Transmission	161.00	34.00	
25	82-Murlen	AC Distribution	161.00	13.00	
26	15900 W. 159th St, Johnson Co, Ks.				
27	83-Salisbury	AC Transmission	161.00	34.00	13.00
28	U.S.-24 & Mo.Hwy-5, Chariton Co, Mo.				
29	84-Bunker Ridge	AC Distribution	161.00	13.00	
30	10001 Marion Park Dr, Jackson Co, Mo.				
31	86-Blue Springs	AC Distribution	69.00	13.00	
32	Mo.Hwy-7 & Truman Rd, Jackson Co, Mo.				
33	90-College	AC Distribution	161.00	13.00	
34	16300 W. 110th St, Johnson Co, Ks.				
35	91-Merriam	AC Distribution	161.00	13.00	
36	6412 Carter St, Johnson Co, Ks.				
37	93-Greenwood	AC Distribution	161.00	13.00	
38	65th & Lackman Rd, Johnson Co, Ks.				
39	94-North Kansas City	AC Distribution	161.00	13.00	
40	840 Swift St, Clay Co, Mo.				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	09/19/2012	End of 2011/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	95-Norton	AC Transmission	161.00	34.00	
2	Missouri Highway-O, Saline Co, Mo.				
3	96-Hawthorn	AC Transmission			
4	8700 Hawthorne Rd, Jackson Co, Mo.				
5	Hawthorn GSU - Unit 5	AC Transmission	21.00	161.00	
6	Hawthorn GSU - Unit 6	AC Transmission	16.00	161.00	
7	Hawthorn GSU - Unit 9	AC Transmission	13.00	161.00	
8	Hawthorn Bank 1	AC Transmission	66.00	13.00	
9	Hawthorn Bank 2 & 32	AC Distribution	161.00	13.00	
10	Hawthorn Bank 11 & 12	AC Transmission	159.00	66.00	
11	Hawthorn Bank 20	AC Transmission	161.00	345.00	13.00
12	Hawthorn Bank 22	AC Transmission	161.00	345.00	13.00
13	98-Riverside	AC Distribution	161.00	13.00	
14	4101 N. Tillison Lane, Platte Co, Mo.				
15	104-Carrollton	AC Transmission	161.00	34.00	
16	N.E. of Carrollton, Carrol Co, Mo.	AC Distribution	34.00	13.00	
17	108-Centerville	AC Transmission	161.00	34.00	
18	W. of Centerville, Linn Co, Ks.				
19	112-Montrose Station GSU - Units 1, 2 & 3	AC Transmission	22.00	161.00	
20	Montrose Station, Henry Co, Mo.				
21	113-Wagstaff	AC Transmission	161.00	34.00	
22	247th St, W. of 69 Hwy, Miami Co, Ks.				
23	114-Lackman	AC Distribution	161.00	13.00	
24	19407 Lackman Rd, Johnson Co, Ks.				
25	115-Redel	AC Distribution	161.00	13.00	
26	4409 W 159th St. Johnson Co, Ks.				
27	117-Bucyrus	AC Distribution	161.00	13.00	
28	21801 Antioch Road, Miami Co, Ks				
29	118-Duncan	AC Transmission	161.00	69.00	
30	2200 N.E. Duncan Rd, Jackson Co, Mo.	AC Distribution	161.00	13.00	
31	121-North Louisburg	AC Distribution	161.00	13.00	
32	N. of Louisburg, Miami Co, Ks.				
33	125-Pflumm	AC Distribution	161.00	13.00	
34	Pflumm & Marshall Dr, Johnson Co, Ks.				
35	127-South Waverly	AC Transmission	161.00	69.00	
36	S. of Waverly, Lafayette Co, Mo.	AC Transmission	161.00	34.00	
37	128-Quarry	AC Distribution	161.00	13.00	
38	24651 W. Hwy 56, Johnson Co, Ks.				
39	132-Cedar Niles	AC Distribution	161.00	13.00	
40	22046 Cedar Niles Rd, Miami Co, Ks.				

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	136-Malta Bend	AC Distribution	161.00	13.00	
2	65 & 127 Hwy, Saline Co, Mo.				
3	137-Pleasant Valley	AC Transmission	161.00	34.00	
4	N. of 68 Hwy, Miami Co, Ks.				
5	472-Baldwin	AC Distribution	34.00	13.00	
6	S. of Baldwin, Douglas Co, Ks.				
7	474-Lynn Valley	AC Distribution	34.00	13.00	
8	N. of K-152 & 69 Hwy, Linn Co, Ks.				
9	478-Michigan Valley	AC Distribution	34.00	13.00	
10	S. of Michigan Valley, Osage Co, Ks.				
11	482-Chiles	AC Distribution	34.00	13.00	
12	69 Hwy & Cleveland-Chiles Rd, Mi. Co, Ks.				
13	484-Walmart	AC Distribution	34.00	13.00	
14	E. of I-35 on K-68, Franklin Co, Ks.				
15	652-LaCygne Lake	AC Transmission	69.00	34.00	
16	E. 220 Rd & Young Rd, Linn Co, Ks.				
17	704-La Cygne GSU - Unit 1 & 2	AC Transmission	22.00	345.00	
18	East side of LaCygne Station, Linn Co, Ks.	AC Transmission	345.00	69.00	
19	705-Iatan GSU - Unit 1	AC Transmission	22.00	345.00	
20	Iatan Station, Platte Co, Mo.				
21	705-Iatan GSU - Unit 2	AC Transmission	25.00	345.00	
22	Iatan Station, Platte Co, Mo.		345.00	161.00	
23	706-Wolf Creek GSU	AC Transmission	25.00	345.00	
24	Wolf Creek Station, Coffey Co, Ks.				
25	707-Levee GSU - Units 7 & 8	AC Transmission	13.00	161.00	
26	Hawthorn Station, Jackson Co, Mo.				
27	708-Bull Creek GSU - Units 1, 2, 3 & 4	AC Transmission	13.00	161.00	
28	18827 Dillie Rd, Gardner, Johnson Co, Ks.				
29	709-Osawatomie GSU - Unit 1	AC Transmission	13.00	161.00	
30	32808 Lone Star Rd, Miami Co, Ks.				
31	716-Spearville Windfarm GSU - Units 1-99	AC Transmission	0.58	34.00	
32	Spearville, Ford Co, Ks.	AC Transmission	34.00	230.00	
33	915-Grand Avenue	AC Distribution	161.00	13.00	
34	115 Grand Ave, Jackson Co, Mo.				
35	292-Liberty South (MOPUB Owned Sub)	AC Transmission	161.00	69.00	
36	2000 Birmingham Rd, Liberty, Clay Co, Mo.				
37	40-Small Company-Owned Substations	AC Distribution			
38	with less than 10 MVA capacity.				
39					
40	133 -Total Company-Owned Substations		15180.58	6047.00	104.00

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	25 Transmission Substations	AC Transmission			
2	108 Distribution Substations	AC Distribution			
3					
4					
5					
6					
7	Notes:				
8	1. All Substations are unattended unless				
9	otherwise specified by an * in column (i)				
10	2. Voltage is in KV (Kilo-Volts)				
11	3. Capacity is in MVA (Mega-Volt-Amps)				
12	4. Ten Transmission Substations include				
13	Generator Step-Up Transformers = GSU				
14	5. Company Owned (CO) Single Customer				
15	Substations are not included.				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
						2
60	2					3
						4
200	4					5
						6
50	2					7
						8
50	1					9
						10
1100	2					11
33	1					12
33	1					13
						14
174	5					15
						16
67	2					17
						18
127	4					19
						20
158	5					21
						22
200	4					23
						24
19	2					25
						26
184	4					27
						28
20	2					29
						30
134	3					31
						32
60	2					33
						34
136	3					35
						36
113	3					37
						38
97	3					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
101	3					1
						2
92	3					3
						4
201	5					5
						6
17	1					7
8	1					8
33	1					9
						10
97	3	1				11
14	2					12
85	3					13
						14
114	3					15
						16
130	3					17
						18
206	4					19
						20
67	2					21
						22
180	4					23
						24
250	4	1				25
						26
67	2	2				27
						28
113	3					29
						30
17	3					31
						32
150	3					33
						34
94	3					35
						36
67	2					37
						38
94	3					39
						40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
						2
134	3					3
						4
60	2					5
						6
67	2					7
						8
64	2					9
						10
1500	3					11
						12
64	2					13
						14
507	4					15
194	5					16
192	4	1				17
						18
150	3	1				19
						20
100	2					21
						22
600	1	1				23
25	1					24
93	3					25
						26
37	2					27
						28
45	2					29
						30
10	3	1				31
						32
134	4					33
						34
150	3					35
						36
97	3					37
						38
110	3					39
						40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
17	1					1
						2
						3
						4
650	1	1				5
200	1					6
147	1					7
80	1					8
160	2					9
60	2					10
500	1					11
550	1					12
50	2					13
						14
67	2	1				15
4	1					16
50	2					17
						18
625	3	1				19
						20
25	1					21
						22
34	1					23
						24
64	2					25
						26
67	2					27
						28
60	1					29
30	1					30
33	1					31
						32
67	2					33
						34
20	1					35
25	1					36
67	2					37
						38
67	2					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	1					1
						2
30	1					3
						4
13	2	1				5
						6
19	2	1				7
						8
17	2					9
						10
19	2					11
						12
19	2					13
						14
30	1					15
						16
1820	2	2				17
30	3	1				18
724	1					19
						20
1110	3	1				21
650	1					22
1245	3					23
						24
200	2					25
						26
400	4					27
						28
100	1					29
						30
173	99	1				31
305	2					32
160	2					33
						34
60	1					35
						36
220	87	21				37
						38
						39
20727	438	39				40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13903						1
6824						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						35
						36
						37
						38
						39
						40

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 15 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 5 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 6 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 7 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 19 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 17 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 17 Column: f

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 19 Column: a

Footnote Linked. See note on 426.4, Row: 17, col/item:

Schedule Page: 426.4 Line No.: 19 Column: f

Footnote Linked. See note on 426.4, Row: 17, col/item:

Schedule Page: 426.4 Line No.: 23 Column: a

Footnote Linked. See note on 426.4, Row: 17, col/item:

Schedule Page: 426.4 Line No.: 23 Column: f

Footnote Linked. See note on 426.4, Row: 17, col/item:

Schedule Page: 426.4 Line No.: 25 Column: a

Footnote Linked. See note on 426.4, Row: 17, col/item:

Schedule Page: 426.4 Line No.: 27 Column: a

Footnote Linked. See note on 426.4, Row: 17, col/item:

Schedule Page: 426.4 Line No.: 29 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 31 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 1 Column: a

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Distribution expense	GMO	588	262,820	
3	Common use facilities, networks & phones	GMO	922	2,881,655	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Construction work in progress	GMO	107	23,929,897	
22	Retirements	GMO	108	4,038,716	
23	Undistributed stores expense	GMO	163	2,887,608	
24	Deferred customer program expense	GMO	182	308,301	
25	Fleet, overhead and tool clearings	GMO	184	10,745,103	
26	Payroll taxes	GMO	408	5,342,420	
27	Nonutility operations	GMO	417.1	329,015	
28	Community service and donations	GMO	426.1	752,637	
29	Generation supervision and engineering	GMO	500	1,710,630	
30	Fuel	GMO	501	4,340,257	
31	Steam expense	GMO	502	4,485,799	
32	Electric expense	GMO	505	2,048,866	
33	Miscellaneous steam power	GMO	506	1,786,750	
34	Generation maintenance supervision & engineering	GMO	510	1,773,369	
35	Maintenance of structures	GMO	511	998,293	
36	Maintenance of boiler plant	GMO	512	3,950,202	
37	Maintenance of electric plant	GMO	513	949,864	
38	Generation expense	GMO	548	677,647	
39	Other power supply maintenance supervision & eng.	GMO	511	310,278	
40	Maintenance of generation & electric equipment	GMO	553	851,923	
41	System control & load dispatching	GMO	556	1,332,423	
42	Other power supply expense	GMO	557	2,792,432	
1	Non-power Goods or Services Provided by Affiliated				
2					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
3					
4					
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19					
20	Non-power Goods or Services Provided for Affiliate				
21	Transmission supervision and engineering	GMO	560	536,708	
22	Transmission load dispatching	GMO	561	1,002,655	
23	Transmission station expense	GMO	562	345,804	
24	Transmission expense	GMO	566	1,276,327	
25	Transmission maintenance	GMO	570	411,953	
26	Distribution supervision & engineering	GMO	580	2,142,653	
27	Distribution load dispatching	GMO	581	276,027	
28	Overhead line expense	GMO	583	1,304,202	
29	Underground line expense	GMO	584	586,791	
30	Meter expense	GMO	586	1,748,872	
31	Distribution expense	GMO	588	5,747,872	
32	Maintenance of distribution structures	GMO	591	287,715	
33	Maintenance of station equipment	GMO	592	343,143	
34	Maintenance of overhead lines	GMO	593	2,113,322	
35	Maintenance of underground lines	GMO	594	410,502	
36	Maintenance of line transformers	GMO	595	286,827	
37	Maintenance of misc distribution plant	GMO	598	351,892	
38	Customer accounts supervision	GMO	901	682,422	
39	Meter reading	GMO	902	2,172,587	
40	Customer records and collections	GMO	903	5,378,119	
41	Misc customer expense	GMO	905	271,778	
42	Customer service	GMO	910	1,670,000	
1	Non-power Goods or Services Provided by Affiliated				
2					
3					
4					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
5					
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15					
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17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Sales expense	GMO	912	259,202	
22	Administrative and general salareis	GMO	920	17,900,892	
23	Office supplies and expense	GMO	921	1,754,998	
24	Common use facilities, networks and phones	GMO	922	8,180,480	
25	Outside services	GMO	923	3,760,475	
26	Property insurance	GMO	924	1,309,535	
27	Injuries and damages	GMO	925	1,710,373	
28	Employee benefits	GMO	926	11,110,716	
29	Regulatory expense	GMO	928	789,336	
30	Miscellaneous general expense	GMO	930	1,135,339	
31	Rents	GMO	931	1,036,357	
32	General maintenance	GMO	935	2,014,377	
33	Non-utility operations	GPE	417.1	695,368	
34	Customer collections	KCREC	417	2,592,922	
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

Note applies to lines 1-42:

Affiliate transactions for good and services are billed at cost with the cost captured and billed based on the project code. Goods and services related to one affiliate are direct billed based on the owner of the project charged. When a good or service relates to more than one affiliate, the cost is allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to KCP&L may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

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