

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Kansas City Power & Light Company

**Year/Period of Report**

**End of** 2015/Q3

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


**IDENTIFICATION**

01 Exact Legal Name of Respondent Kansas City Power & Light Company		02 Year/Period of Report End of 2015/Q3	
03 Previous Name and Date of Change (if name changed during year)  / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105			
05 Name of Contact Person Steven P. Busser		06 Title of Contact Person VP-Bus Planning & Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105			
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 11/30/2015

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature    Steven P. Busser	04 Date Signed (Mo, Da, Yr) 11/30/2015
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/30/2015	Year/Period of Report End of <u>2015/Q3</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the third quarter 2015 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>
None					

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 9 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 10 Long-Term Debt for obligations incurred during the third quarter of 2015.

7. None

8. Management and general contract (union) wage increases during the third quarter of 2015 are as follows:  
None

The following contracts with the local IBEW bargaining unit employees were ratified in the third quarter of 2015:  
None

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters and Note 11 Commitments and Contingencies detailing 2015 Environmental Matters that were still active at September 30, 2015.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. None

14. Not Applicable

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	9,577,466,723	8,737,315,015
3	Construction Work in Progress (107)	200-201	210,923,795	791,235,220
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,788,390,518	9,528,550,235
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,665,250,678	3,664,629,514
6	Net Utility Plant (Enter Total of line 4 less 5)		6,123,139,840	5,863,920,721
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	12,766,334	4,107,977
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	45,373,274
9	Nuclear Fuel Assemblies in Reactor (120.3)		106,728,421	102,612,267
10	Spent Nuclear Fuel (120.4)		133,767,308	114,553,030
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	184,114,552	187,450,423
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		69,147,511	79,196,125
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,192,287,351	5,943,116,846
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		6,920,633	4,876,950
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,541,877	1,349,611
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	27,064,086	23,122,773
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,581,143	1,939,134
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		193,086,590	198,962,936
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		227,110,575	227,552,182
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,559,112	2,691,895
36	Special Deposits (132-134)		2,228,392	608,583
37	Working Fund (135)		7,050	7,050
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	411,287
41	Other Accounts Receivable (143)		61,260,202	79,694,266
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		95,421,590	44,404,517
44	Accounts Receivable from Assoc. Companies (146)		20,152,949	50,392,495
45	Fuel Stock (151)	227	70,332,586	58,731,308
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	108,000,384	105,595,307
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	98,592	63,845

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,120,243	4,552,347
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		13,397,911	14,429,748
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		551,314	71,810
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		40,248,658	85,166,307
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		148,750	3,065,175
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		420,527,733	449,885,940
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		17,133,986	16,051,537
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	814,030,176	831,622,973
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		13,243	639,661
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	7,866,092	7,268,498
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		7,360,700	8,114,042
82	Accumulated Deferred Income Taxes (190)	234	607,453,209	581,651,505
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,453,857,406	1,445,348,216
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,293,783,065	8,065,903,184

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	824,345,921	701,346,037
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	24,064,086	20,122,774
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-11,056,311	-15,031,049
16	Total Proprietary Capital (lines 2 through 15)		2,400,509,647	2,269,593,713
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,652,320,000	2,316,302,000
19	(Less) Reaquired Bonds (222)	256-257	71,940,000	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,894,891	3,849,502
24	Total Long-Term Debt (lines 18 through 23)		2,575,485,109	2,312,452,498
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,705,971	1,768,855
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		4,918,531	3,054,419
29	Accumulated Provision for Pensions and Benefits (228.3)		492,245,416	485,412,219
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		237,526,939	177,682,355
35	Total Other Noncurrent Liabilities (lines 26 through 34)		736,396,857	667,917,848
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		82,100,000	358,300,000
38	Accounts Payable (232)		191,503,156	309,871,672
39	Notes Payable to Associated Companies (233)		0	12,600,000
40	Accounts Payable to Associated Companies (234)		15,343	256
41	Customer Deposits (235)		5,992,326	5,591,577
42	Taxes Accrued (236)	262-263	127,779,956	23,613,565
43	Interest Accrued (237)		41,298,874	29,014,194
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,592,901	6,852,867
48	Miscellaneous Current and Accrued Liabilities (242)		33,668,934	31,863,458
49	Obligations Under Capital Leases-Current (243)		83,034	78,273
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		137,346	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		491,171,870	777,785,862
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,513,795	3,240,056
57	Accumulated Deferred Investment Tax Credits (255)	266-267	124,088,866	124,342,857
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	51,245,057	51,038,540
60	Other Regulatory Liabilities (254)	278	257,676,483	268,805,362
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	78,790,859	65,590,634
63	Accum. Deferred Income Taxes-Other Property (282)		1,382,549,165	1,347,945,185
64	Accum. Deferred Income Taxes-Other (283)		192,355,357	177,190,629
65	Total Deferred Credits (lines 56 through 64)		2,090,219,582	2,038,153,263
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,293,783,065	8,065,903,184



Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at September 30, 2015 was \$363,456,937.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2014 was \$218,797,808.

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**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,314,063,404	1,363,862,279	526,245,398	533,395,801
3	Operating Expenses					
4	Operation Expenses (401)	320-323	624,614,504	673,367,285	222,689,607	230,383,565
5	Maintenance Expenses (402)	320-323	88,489,305	100,724,050	27,190,502	27,464,540
6	Depreciation Expense (403)	336-337	152,482,791	141,587,101	52,076,547	47,703,704
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,656,851	661,390	2,819,558	222,323
8	Amort. & Depl. of Utility Plant (404-405)	336-337	22,745,386	16,147,010	6,852,758	5,722,338
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		14,364,467	6,528,934	6,019,002	2,502,147
14	Taxes Other Than Income Taxes (408.1)	262-263	125,052,703	124,649,158	45,378,027	44,299,237
15	Income Taxes - Federal (409.1)	262-263	45,417,524	37,414,398	45,607,373	35,191,656
16	- Other (409.1)	262-263	7,266,836	6,615,465	7,301,458	6,210,101
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	72,756,823	78,810,092	27,350,943	38,751,864
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	52,369,516	45,645,385	28,196,049	25,334,010
19	Investment Tax Credit Adj. - Net (411.4)	266	-701,223	-656,990	-219,765	-175,532
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		8,506,758	5,867,544	2,967,632	2,279,824
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,085,554,275	1,133,012,184	405,799,589	410,217,463
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		228,509,129	230,850,095	120,445,809	123,178,338



STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		228,509,129	230,850,095	120,445,809	123,178,338
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		4,771,026	4,523,034	931,481	1,431,176
34	(Less) Expenses of Nonutility Operations (417.1)		2,323,060	2,214,051	898,186	913,863
35	Nonoperating Rental Income (418)		83,288	11,815	223,968	-277,462
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,941,313	3,593,875	2,050,727	1,615,299
37	Interest and Dividend Income (419)		272,705	356,860	133,501	242,008
38	Allowance for Other Funds Used During Construction (419.1)		2,868,115	12,269,437	197,013	3,764,149
39	Miscellaneous Nonoperating Income (421)		552,330	561,730	182,443	203,284
40	Gain on Disposition of Property (421.1)		150,736	1,344,912		1,344,912
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		10,316,453	20,447,612	2,820,947	7,409,503
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,786,388	2,088,023	696,160	837,999
46	Life Insurance (426.2)		300,956	519,989	-82,128	366,859
47	Penalties (426.3)		5,144	18,029	3,961	10,979
48	Exp. for Certain Civic, Political & Related Activities (426.4)		620,936	723,587	203,275	306,623
49	Other Deductions (426.5)		15,662,589	15,409,847	6,312,396	6,104,974
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		18,376,013	18,759,475	7,133,664	7,627,434
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	48,762	63,297	16,254	21,099
53	Income Taxes-Federal (409.2)	262-263	-5,370,460	-4,900,347	-2,445,233	-1,893,442
54	Income Taxes-Other (409.2)	262-263	-984,525	-893,680	-445,939	-345,308
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	302,175		300,810	
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-447,232	64,610	-490,305	21,537
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-6,161,166	-5,795,340	-2,685,423	-2,239,188
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,898,394	7,483,477	-1,627,294	2,021,257
61	Interest Charges					
62	Interest on Long-Term Debt (427)		97,432,914	96,675,740	33,302,076	32,079,067
63	Amort. of Debt Disc. and Expense (428)		2,150,226	2,146,576	744,873	735,527
64	Amortization of Loss on Reaquired Debt (428.1)		274,383	283,026	87,756	94,348
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		1,085	135		41
68	Other Interest Expense (431)		2,793,291	1,391,591	860,527	479,901
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,982,361	8,630,629	497,756	2,637,718
70	Net Interest Charges (Total of lines 62 thru 69)		99,669,538	91,866,439	34,497,476	30,751,166
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		126,941,197	146,467,133	84,321,039	94,448,429
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		126,941,197	146,467,133	84,321,039	94,448,429

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/30/2015	2015/Q3
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 68 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2015	Q2 2015	Q3 2015	Total 2015
431015	Commitment Exp-ST Loans	256,158	459,681	393,811	1,109,650
431016	Interest on Unsecured Notes	508,826	640,095	343,961	1,492,882
	All Other	(273,215)	341,219	122,755	190,759
	Total Other Interest Expense	491,769	1,440,995	860,527	2,793,291

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2014	Q2 2014	Q3 2014	Total 2014
431015	Commitment Exp-ST Loans	207,433	288,207	312,761	808,401
431016	Interest on Unsecured Notes	102,976	181,543	179,941	464,460
	All Other	60,310	71,221	(12,801)	118,730
	Total Other Interest Expense	370,719	540,971	479,901	1,391,591

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		701,346,037	616,151,777
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		122,999,884	142,873,258
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				( 54,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 54,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		824,345,921	705,025,035
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		824,345,921	705,025,035
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			



**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	126,941,197	146,467,133
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	175,228,177	157,734,111
5	Amortization of		
6	Nuclear Fuel	18,434,508	18,243,730
7	Other	8,405,614	8,464,209
8	Deferred Income Taxes (Net)	20,085,132	33,164,707
9	Investment Tax Credit Adjustment (Net)	-253,991	-721,600
10	Net (Increase) Decrease in Receivables	54,922,936	-52,134,798
11	Net (Increase) Decrease in Inventory	-15,574,251	18,858,384
12	Net (Increase) Decrease in Allowances Inventory	-34,747	-60,060
13	Net Increase (Decrease) in Payables and Accrued Expenses	38,715,100	68,598,042
14	Net (Increase) Decrease in Other Regulatory Assets	1,137,338	-7,944,169
15	Net Increase (Decrease) in Other Regulatory Liabilities	-549,336	-4,576,768
16	(Less) Allowance for Other Funds Used During Construction	2,868,115	12,269,437
17	(Less) Undistributed Earnings from Subsidiary Companies	3,941,313	3,593,875
18	Other (provide details in footnote):	43,166,361	39,445,688
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	463,814,610	409,675,297
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-407,624,403	-435,588,672
27	Gross Additions to Nuclear Fuel	-8,385,894	-41,199,005
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-359,676	-904,483
30	(Less) Allowance for Other Funds Used During Construction	-2,868,115	-12,269,437
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-413,501,858	-465,422,723
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		6,709,542
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-35,288,635	-21,900,942
45	Proceeds from Sales of Investment Securities (a)	32,800,516	19,412,823

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and Removal	-19,436,310	-8,310,225
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-435,426,287	-469,511,525
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	348,754,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		112,400,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	348,754,000	112,400,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-85,922,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Issuance Costs	-2,553,106	
78	Net Decrease in Short-Term Debt (c)	-276,200,000	
79	Net Money Pool Borrowings	-12,600,000	-200,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-54,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-28,521,106	58,200,000
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-132,783	-1,636,228
87			
88	Cash and Cash Equivalents at Beginning of Period	2,698,945	3,969,292
89			
90	Cash and Cash Equivalents at End of period	2,566,162	2,333,064

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FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 90 Column: b**

	2015 3rd Quarter	2014 3rd Quarter
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 2,559,112	\$ 2,326,014
Page 110 Line 36 - Special Deposits (132-134)	2,228,392	274,008
Page 110 Line 37 - Working Fund (135)	7,050	7,050
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
<b>Total Balance Sheet</b>	<b>\$ 4,794,554</b>	<b>\$ 2,607,072</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(2,228,392)	(274,008)
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 2,566,162</b>	<b>\$ 2,333,064</b>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/30/2015	Year/Period of Report End of <u>2015/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## KANSAS CITY POWER & LIGHT COMPANY

### Notes to Financial Statements

(Unaudited)

#### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

##### Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

##### Basis of Accounting

The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

#### 2. SUPPLEMENTAL CASH FLOW INFORMATION

##### *Other Operating Activities*

Year to Date September 30	2015	2014
	(millions)	
Deferred refueling outage costs	\$ (12.8)	\$ 15.8
Nuclear decommissioning expense	2.5	2.5
Pension and post-retirement benefit obligations	48.8	23.6
Other	4.7	(2.5)
Total other operating activities	\$ 43.2	\$ 39.4
Cash paid during the period:		
Interest	\$ 79.1	\$ 72.9
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 15.7	\$ 44.4

#### 3. RECEIVABLES

KCP&L's other receivables at September 30, 2015, and December 31, 2014, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, KCP&L Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market

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NOTES TO FINANCIAL STATEMENTS (Continued)			

value. The agreement expires in September 2016 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following tables.

	Three Months Ended September 30, 2015		Year to Date September 30, 2015	
	KCP&L	KCP&L Receivables Company	KCP&L	KCP&L Receivables Company
	(millions)			
Receivables (sold) purchased	\$ (495.5)	\$ 495.5	\$ (1,234.0)	\$ 1,234.0
Gain (loss) on sale of accounts receivable <sup>(a)</sup>	(6.3)	6.1	(15.6)	15.1
Servicing fees received (paid)	0.8	(0.8)	2.0	(2.0)
Fees paid to outside investor	-	(0.3)	-	(0.7)
Cash from customers (transferred) received	(489.5)	489.5	(1,205.6)	1,205.6
Cash received from (paid for) receivables purchased	483.4	(483.4)	1,190.5	(1,190.5)
Interest on intercompany note received (paid)	0.1	(0.1)	0.2	(0.2)

	Three Months Ended September 30, 2014		Year to Date September 30, 2014	
	KCP&L	KCP&L Receivables Company	KCP&L	KCP&L Receivables Company
	(millions)			
Receivables (sold) purchased	\$ (472.9)	\$ 472.9	\$ (1,206.9)	\$ 1,206.9
Gain (loss) on sale of accounts receivable <sup>(a)</sup>	(6.0)	5.9	(15.3)	14.9
Servicing fees received (paid)	0.8	(0.8)	2.0	(2.0)
Fees paid to outside investor	-	(0.3)	-	(0.9)
Cash from customers (transferred) received	(471.5)	471.5	(1,187.3)	1,187.3
Cash received from (paid for) receivables purchased	465.6	(465.6)	1,172.4	(1,172.4)
Interest on intercompany note received (paid)	0.1	(0.1)	0.2	(0.2)

<sup>(a)</sup> Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

#### 4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek Generating Station (Wolf Creek), its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

#### Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. Wolf Creek paid the DOE a quarterly fee of one-tenth of a cent for each kilowatt hour (kWh) of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. KCP&L's 47% share of these costs were charged to fuel expense. The Nuclear Energy Institute, a number of individual utilities, and the National Association of Regulatory Utility Commissioners sued the DOE seeking the suspension of this fee. In January 2014, the DOE submitted a proposal to Congress to set the fee at zero, which became effective on May 16, 2014.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application. In 2011, the NRC reexamined its decision and ordered the licensing board, consistent with budgetary limitations, to close out its work on the DOE's application. In August 2013, a federal court of appeals ruled that the NRC must resume its review of the DOE's application.

Wolf Creek is currently evaluating alternatives for expanding its existing on-site spent nuclear fuel storage to provide additional capacity prior to 2025. Management cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

### Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

### Nuclear Decommissioning Trust Fund

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

	September 30 2015	December 31 2014
(millions)		
<b>Decommissioning Trust</b>		
Beginning balance January 1	\$ 199.0	\$ 183.9
Contributions	2.5	3.3
Earned income, net of fees	2.4	3.6
Net realized gains	0.9	0.4
Net unrealized gains (losses)	(11.7)	7.8
Ending balance	\$ 193.1	\$ 199.0

The nuclear decommissioning trust is reported at fair value on the balance sheets and is invested in assets as detailed in the following table.

	September 30, 2015				December 31, 2014			
	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value
(millions)								
Equity securities	\$ 89.4	\$ 42.2	\$ (3.2)	\$ 128.4	\$ 87.2	\$ 50.6	\$ (0.7)	\$ 137.1
Debt securities	59.0	3.2	(0.3)	61.9	55.4	3.8	(0.1)	59.1
Other	2.8	-	-	2.8	2.8	-	-	2.8
Total	\$ 151.2	\$ 45.4	\$ (3.5)	\$ 193.1	\$ 145.4	\$ 54.4	\$ (0.8)	\$ 199.0

The weighted average maturity of debt securities held by the trust at September 30, 2015, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Three Months Ended		Year to Date	
	September 30		September 30	
	2015	2014	2015	2014
	(millions)			
Realized gains	\$ 0.6	\$ 0.3	\$ 3.2	\$ 1.0
Realized losses	(0.5)	(0.1)	(2.3)	(0.7)

## 5. REGULATORY MATTERS

### KCP&L Kansas Rate Case Proceedings

In January 2015, KCP&L filed an application with The State Corporation Commission of the State of Kansas (KCC) to request an increase to its retail revenues of \$67.3 million, with a return on equity of 10.3% and a rate-making equity ratio of 50.48%. The request included costs to install environmental upgrades at the La Cygne Station, upgrades at Wolf Creek and other infrastructure and system improvements made to be able to provide reliable electric service.

In September 2015, KCC issued an order for KCP&L authorizing an increase in annual revenues of \$48.7 million, a return on equity of 9.3% and a rate-making equity ratio of 50.48%. The rates established by the order took effect on October 1, 2015, and are effective unless and until modified by KCC or stayed by a court.

### KCP&L Missouri Rate Case Proceedings

In October 2014, KCP&L filed an application with the Public Service Commission of the State of Missouri (MPSC) to request an increase to its retail revenues of \$120.9 million (subsequently adjusted to \$112.7 million), with a return on equity of 10.3% and a rate-making equity ratio of 50.36%. The request included recovery of increased transmission and property tax expenses, costs to install environmental upgrades at the La Cygne Station, upgrades at Wolf Creek and other infrastructure and system improvements made to be able to provide reliable electric service. KCP&L also requested authorization to implement a Fuel Adjustment Clause (FAC).

In September 2015, the MPSC issued an order for KCP&L authorizing an increase in annual revenues of \$89.7 million, a return on equity of 9.5% and a rate-making equity ratio of approximately 50.09%. The MPSC also approved KCP&L's request to implement a FAC. The rates established by the order took effect on September 29, 2015, and are effective unless and until modified by the MPSC or stayed by a court. Notices of Appeal of the September 2015 MPSC order were filed with Missouri Court of Appeals, Western District, by KCP&L in October 2015 and by the Office of Public Counsel and Midwest Energy Consumers' Group in November 2015 regarding various issues.

## 6. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations (AROs) associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to decommissioning Wolf Creek, site remediation of its Spearville Wind Energy Facilities, asbestos abatement, removal of storage tanks and closure and post-closure of ponds and landfills containing coal combustion residuals (CCRs).



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NOTES TO FINANCIAL STATEMENTS (Continued)			

Additionally, certain wiring used in KCP&L's generating stations include asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

On April 17, 2015, the Environmental Protection Agency (EPA) published new regulations to regulate the disposal of CCRs at electric generating facilities. The CCR rule represents legal obligations of KCP&L as to the closure and post-closure of its ponds and landfills containing CCRs. As a result of the CCR rule, KCP&L increased its AROs \$51.3 million in the second quarter of 2015.

The following table summarizes the change in KCP&L's AROs.

	September 30 2015	December 31 2014
	(millions)	
Beginning balance	\$ 177.7	\$ 141.7
Additions	34.6	-
Revisions in timing and/or estimates	16.7	26.8
Accretion	8.5	9.2
Ending balance	\$ 237.5	\$ 177.7

## 7. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

KCP&L does not have a defined benefit pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L and GMO, and its 47% ownership share of Wolf Creek Nuclear Operating Corporation (WCNOC) defined benefit plans. For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement; however, for union employees hired after October 1, 2013, the benefits are derived from a cash balance account formula. Effective in 2014, the KCP&L non-union plan was closed to future employees. Great Plains Energy also provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and its 47% ownership share of WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following tables provide Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Three Months Ended September 30	Pension Benefits		Other Benefits	
	2015	2014	2015	2014
<b>Components of net periodic benefit costs</b>	(millions)			
Service cost	\$ 11.4	\$ 9.1	\$ 0.8	\$ 0.9
Interest cost	12.5	12.7	1.7	2.0
Expected return on plan assets	(13.0)	(12.7)	(0.7)	(0.7)
Prior service cost	0.2	0.2	0.7	0.8
Recognized net actuarial loss	12.9	12.4	0.1	-
Transition obligation	-	-	0.1	-
Net periodic benefit costs before regulatory adjustment	24.0	21.7	2.7	3.0
Regulatory adjustment	(3.5)	(0.6)	1.4	1.1
Net periodic benefit costs	\$ 20.5	\$ 21.1	\$ 4.1	\$ 4.1

Year to Date September 30	Pension Benefits		Other Benefits	
	2015	2014	2015	2014
<b>Components of net periodic benefit costs</b>	(millions)			
Service cost	\$ 34.0	\$ 27.2	\$ 2.5	\$ 2.7
Interest cost	37.7	38.1	5.1	6.0
Expected return on plan assets	(38.8)	(38.1)	(2.2)	(2.1)
Prior service cost	0.6	0.6	2.3	2.4
Recognized net actuarial loss	38.5	37.2	0.2	-
Transition obligation	-	-	0.1	0.1
Net periodic benefit costs before regulatory adjustment	72.0	65.0	8.0	9.1
Regulatory adjustment	(9.3)	(1.4)	4.2	3.3
Net periodic benefit costs	\$ 62.7	\$ 63.6	\$ 12.2	\$ 12.4

Year to date September 30, 2015, Great Plains Energy contributed \$29.5 million to the pension plans and expects to contribute an additional \$49.4 million in 2015 to satisfy the minimum Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and the MPSC and KCC rate orders, the majority of which is expected to be paid by KCP&L. Also in 2015, Great Plains Energy expects to make contributions of \$10.2 million to the post-retirement benefit plans, the majority of which is expected to be paid by KCP&L.

## 8. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Three Months Ended		Year to Date	
	September 30		September 30	
	2015	2014	2015	2014
	(millions)			
Equity compensation expense	\$ 2.5	\$ 0.6	\$ 3.1	\$ 4.4
Income tax benefit	0.9	0.1	1.1	1.5

### Performance Shares

Performance share activity year to date September 30, 2015, is summarized in the following table. Performance adjustment represents the number of shares of common stock issued related to performance shares and can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

At September 30, 2015, the remaining weighted-average contractual term was 1.3 years. The weighted-average grant-date fair value of shares granted was \$22.46 and \$24.03 for the three months ended and year to date September 30, 2015, respectively. The weighted-average grant-date fair value of shares granted was \$28.78 for the three months ended and year to date September 30, 2014. At September 30, 2015, there was \$5.2 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid was \$0.5 million and \$2.8 million year to date September 30, 2015, and 2014, respectively.

The fair value of performance share awards is estimated using the market value of the Company's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2015, inputs for expected volatility, dividend yield and risk-free rates ranged from 16%-17%, 3.72%-4.03% and 0.86%-1.02%, respectively.

### Restricted Stock

Restricted stock activity year to date September 30, 2015, is summarized in the following table.

	Nonvested	Grant Date
	Restricted Stock	Fair Value*
Beginning balance January 1, 2015	267,390	\$ 22.31
Granted and issued	91,880	25.88
Vested	(109,246)	19.68
Forfeited	(15,644)	24.81
Ending balance September 30, 2015	234,380	24.76

\* weighted-average

At September 30, 2015, the remaining weighted-average contractual term was 1.5 years. The weighted-average grant-date fair value of shares granted was \$24.20 and \$25.88 for the three months ended and year to date September 30, 2015, respectively. The weighted-average grant-date fair value of shares granted was \$25.10 and \$25.69 for the three months ended and year to date September 30, 2014, respectively. At September 30, 2015, there was \$1.9 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$0.1 million and \$2.1 million for the three

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NOTES TO FINANCIAL STATEMENTS (Continued)			

months ended and year to date September 30, 2015, respectively. The total fair value of shares vested was \$0.5 million and \$1.9 million for the three months ended and year to date September 30, 2014, respectively.

## 9. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

### KCP&L's \$600 Million Revolving Credit Facility and Commercial Paper

KCP&L's \$600 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2019. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At September 30, 2015, KCP&L was in compliance with this covenant. At September 30, 2015, KCP&L had \$82.1 million of commercial paper outstanding at a weighted-average interest rate of 0.43%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility. At December 31, 2014, KCP&L had \$358.3 million of commercial paper outstanding at a weighted-average interest rate of 0.48%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility.

## 10. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

Year Due	September 30 2015	December 31 2014
	(millions)	
General Mortgage Bonds		
2.47% EIRR bonds <sup>(a)</sup>	\$ 110.5	\$ 146.4
7.15% Series 2009A (8.59% rate) <sup>(b)</sup>	400.0	400.0
4.65% EIRR Series 2005	-	50.0
Senior Notes		
5.85% Series (5.72% rate) <sup>(b)</sup>	250.0	250.0
6.375% Series (7.49% rate) <sup>(b)</sup>	350.0	350.0
3.15% Series	300.0	300.0
3.65% Series	350.0	-
6.05% Series (5.78% rate) <sup>(b)</sup>	250.0	250.0
5.30% Series	400.0	400.0
EIRR Bonds		
0.02% Series 2007A and 2007B <sup>(c)</sup>	146.5	146.5
2.875% Series 2008	23.4	23.4
Unamortized discount	(4.9)	(3.8)
<b>Total<sup>(d)</sup></b>	<b>\$ 2,575.5</b>	<b>\$ 2,312.5</b>

(a) Weighted-average interest rates at September 30, 2015

(b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(c) Variable rate

(d) Does not include \$50.0 million and \$21.9 million EIRR Series 2005 bonds because the bonds were repurchased in September 2015 and are held by KCP&L.

### KCP&L General Mortgage Bonds

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In March 2015, KCP&L repaid its \$14.0 million secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds at maturity.

In September 2015, KCP&L purchased in lieu of redemption its \$50.0 million and \$21.9 million secured EIRR Series 2005 bonds. As of September 30, 2015, the bonds were still outstanding, but were not reported as a liability on the balance sheet since they are being held by KCP&L. KCP&L has the ability to remarket these bonds to third parties whenever it determines market conditions are sufficiently attractive to do so.

#### **KCP&L Senior Notes**

In August 2015, KCP&L issued, at a discount, \$350.0 million of 3.65% unsecured Senior Notes, maturing in 2025.

### **11. COMMITMENTS AND CONTINGENCIES**

#### **Environmental Remediation**

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At September 30, 2015, and December 31, 2014, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former manufactured gas plant site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

### **12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS**

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$45.5 million and \$137.7 million, respectively, for the three months ended and year to date September 30, 2015. These costs totaled \$41.4 million and \$128.6 million, respectively, for the three months ended and year to date September 30, 2014. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L's net wholesale sales to GMO were \$0.1 million and \$0.2 million for the three months ended and year to date September 30, 2015, respectively. KCP&L's net wholesale sales to GMO were \$1.6 million and \$12.6 million for the three months ended and year to date September 30, 2014, respectively.

KCP&L and GMO are also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L and GMO from Great Plains Energy and between KCP&L and GMO. At December 31, 2014, KCP&L had a money pool payable to GMO of \$12.6 million. The following table summarizes KCP&L's related party net receivables.

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	September 30 2015	December 31 2014
	(millions)	
Net receivable from GMO	\$ 43.6	\$ 38.2
Net receivable from KCP&L Receivables Company	58.6	26.0
Net receivable from Great Plains Energy	13.4	18.0

### 13. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in wholesale sales, fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met, except hedges for KCP&L's Kansas jurisdiction that are recorded to a regulatory asset or liability consistent with KCC regulatory orders.

KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At September 30, 2015, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, KCP&L can net all receivables and payables with each respective counterparty.

#### Commodity Risk Management

KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). Currently, the fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the consolidated statements of income. In connection with KCP&L's September 2015 MPSC rate order, future contracts will be included in a fuel recovery mechanism which allows the change in the timing of recognition to be recorded on the balance sheet in either a regulatory asset or regulatory liability. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

KCP&L has Transmission Congestion Rights (TCRs) that it utilizes to hedge against congestion costs and protect load prices in the Southwest Power Pool, Inc. (SPP) Integrated Marketplace, which began operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). Currently, the fair values of these instruments assigned to KCP&L's Missouri jurisdiction are recorded as derivative assets or liabilities with an offsetting entry recorded to electric revenue. In connection with KCP&L's September 2015 MPSC rate order, future TCR's will be included in a fuel recovery mechanism which allows the change in the timing of recognition to be recorded on the balance sheet in either a regulatory asset or regulatory liability. The fair values of these instruments assigned to KCP&L's Kansas jurisdiction are recorded as derivative assets or liabilities with an offsetting

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entry recorded to a regulatory asset or liability. For KCP&L's Kansas jurisdiction, the settlement costs are included in its fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by KCC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The gross notional contract amount and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheets. The fair values below are gross values before netting agreements and netting of cash collateral.

	September 30 2015		December 31 2014	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
Futures contracts	(millions)			
Non-hedging derivatives	\$ 1.5	\$ 0.1	\$ -	\$ -
Transmission congestion rights				
Non-hedging derivatives	6.8	(0.2)	23.6	3.1

The fair values of KCP&L's open derivative positions and balance sheet classification are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
<b>September 30, 2015</b>			
(millions)			
<b>Derivatives Not Designated as Hedging Instruments</b>			
Commodity contracts	Other	\$ 0.4	\$ 0.5
<b>December 31, 2014</b>			
<b>Derivatives Not Designated as Hedging Instruments</b>			
Commodity contracts	Other	\$ 4.0	\$ 0.9

The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities.

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral	Net Amount
(millions)						
<b>September 30, 2015</b>						
Derivative assets	\$ 0.4	\$ (0.3)	\$ 0.1	\$ -	\$ -	\$ 0.1
Derivative liabilities	0.5	(0.4)	0.1	-	-	0.1
<b>December 31, 2014</b>						
Derivative assets	\$ 4.0	\$ (0.9)	\$ 3.1	\$ -	\$ -	\$ 3.1
Derivative liabilities	0.9	(0.9)	-	-	-	-

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See Note 15 for information regarding amounts reclassified out of accumulated other comprehensive loss for KCP&L.

KCP&L's accumulated OCI at September 30, 2015, includes \$8.8 million that is expected to be reclassified to expenses over the next twelve months.

The following table summarizes the amounts of gain (loss) recognized for the change in fair value of commodity contract derivatives not designated as hedging instruments for KCP&L.

Derivatives Not Designated as Hedging Instruments	Three Months Ended		Year to Date	
	September 30		September 30	
	2015	2014	2015	2014
(millions)				
Electric revenues	\$ (0.2)	\$ (10.0)	\$ (7.9)	\$ (12.3)
Fuel	1.1	1.0	1.3	1.1
Regulatory asset	(0.1)	1.7	(0.1)	(0.5)
Total	\$ 0.8	\$ (7.3)	\$ (6.7)	\$ (11.7)

#### 14. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets KCP&L has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

KCP&L records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

KCP&L record long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At September 30, 2015, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.6 billion and \$2.8 billion, respectively. At December 31, 2014, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.6 billion, respectively.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis. The fair values below are gross values before netting arrangements and netting of cash collateral.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	September 30			
	2015	Level 1	Level 2	Level 3
	(millions)			
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 128.4	\$ 128.4	\$ -	\$ -
Debt securities				
U.S. Treasury	27.4	27.4	-	-
U.S. Agency	1.8	-	1.8	-
State and local obligations	4.0	-	4.0	-
Corporate bonds	28.4	-	28.4	-
Foreign governments	0.3	-	0.3	-
Cash equivalents	2.8	2.8	-	-
Total nuclear decommissioning trust	193.1	158.6	34.5	-
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	1.1	1.1	-	-
Debt securities	7.2	-	7.2	-
Cash and cash equivalents	6.4	6.4	-	-
Total self-insured health plan trust	14.7	7.5	7.2	-
Derivative instruments <sup>(c)</sup>	0.4	0.1	-	0.3
Total	\$ 208.2	\$ 166.2	\$ 41.7	\$ 0.3
Liabilities				
Derivative instruments <sup>(c)</sup>	0.5	-	-	0.5
Total	\$ 0.5	\$ -	\$ -	\$ 0.5

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31			
	2014	Level 1	Level 2	Level 3
	(millions)			
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 137.1	\$ 137.1	\$ -	\$ -
Debt securities				
U.S. Treasury	22.9	22.9	-	-
U.S. Agency	3.5	-	3.5	-
State and local obligations	4.1	-	4.1	-
Corporate bonds	28.1	-	28.1	-
Foreign governments	0.5	-	0.5	-
Cash equivalents	2.3	2.3	-	-
Other	0.5	-	0.5	-
Total nuclear decommissioning trust	199.0	162.3	36.7	-
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	1.3	1.3	-	-
Debt securities	7.6	-	7.6	-
Cash and cash equivalents	6.2	6.2	-	-
Total self-insured health plan trust	15.1	7.5	7.6	-
Derivative instruments <sup>(c)</sup>	4.0	-	-	4.0
Total	\$ 218.1	\$ 169.8	\$ 44.3	\$ 4.0
Liabilities				
Derivative instruments <sup>(c)</sup>	0.9	-	-	0.9
Total	\$ 0.9	\$ -	\$ -	\$ 0.9

- (a) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models.
- (b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.
- (c) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 2 represent non-exchange traded derivative instruments traded in over-the-counter markets. Derivative instruments classified as Level 3 represent non-exchange traded derivatives traded in over-the-counter markets for which observable market data is not available to corroborate the valuation inputs and TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

The following tables reconcile the beginning and ending balances for all Level 3 assets and liabilities measured at fair value on a recurring basis.

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#### **Fair Value Measurements Using Significant Unobservable Inputs (Level 3)**

	<b>Derivative Instruments</b>	
	<b>2015</b>	<b>2014</b>
	(millions)	
Net asset at July 1	\$ 0.1	\$ 0.9
Total realized/unrealized gains (losses):		
included in electric revenue	(0.2)	(10.0)
included in regulatory (asset) liability	(0.1)	1.7
Purchases	(0.2)	1.3
Settlements	0.2	8.8
Net asset at September 30	\$ (0.2)	\$ 2.7
Total unrealized gains (losses) relating to assets and liabilities still on the balance sheet at September 30:		
included in electric revenue	\$ (0.1)	\$ 1.9
included in regulatory (asset) liability	(0.1)	1.7

#### **Fair Value Measurements Using Significant Unobservable Inputs (Level 3)**

	<b>Derivative Instruments</b>	
	<b>2015</b>	<b>2014</b>
	(millions)	
Net asset at January 1	\$ 3.1	\$ 1.1
Total realized/unrealized gains (losses):		
included in electric revenue	(7.9)	(12.3)
included in regulatory asset	(0.1)	(0.5)
Purchases	(0.4)	13.1
Settlements	5.1	1.3
Net asset (liability) at September 30	\$ (0.2)	\$ 2.7
Total unrealized losses relating to assets and liabilities still on the balance sheet at September 30:		
included in electric revenue	\$ (0.1)	\$ (0.6)
included in regulatory asset	(0.1)	(0.5)

#### **15. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)**

The following table reflects the change in the balances of each component of accumulated other comprehensive loss for KCP&L.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
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	<b>Gains and Losses on Cash Flow Hedges<sup>(a)</sup></b> (millions)
<b>Year to Date September 30, 2015</b>	
Beginning balance January 1	\$ (14.9)
Amounts reclassified from accumulated other comprehensive loss	4.0
Net current period other comprehensive income	4.0
Ending balance September 30	\$ (10.9)
<b>Year to Date September 30, 2014</b>	
Beginning balance January 1	\$ (20.2)
Amounts reclassified from accumulated other comprehensive loss	3.9
Net current period other comprehensive income	3.9
Ending balance September 30	\$ (16.3)

<sup>(a)</sup> Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L.

<b>Details about Accumulated Other Comprehensive Loss Components</b>	<b>Amount Reclassified from Accumulated Other Comprehensive Loss</b>		<b>Affected Line Item in the Income Statement</b>
	<b>2015</b>	<b>2014</b>	
(millions)			
Gains and (losses) on cash flow hedges (effective portion)			
Interest rate contracts	\$ (2.2)	\$ (2.1)	Interest charges
	(2.2)	(2.1)	Income before income tax expense
	0.9	0.9	Income tax benefit
Total reclassifications, net of tax	\$ (1.3)	\$ (1.2)	Net income
<b>Year to Date September 30</b>			
(millions)			
Gains and (losses) on cash flow hedges (effective portion)			
Interest rate contracts	\$ (6.6)	\$ (6.5)	Interest charges
	(6.6)	(6.5)	Income before income tax expense
	2.6	2.6	Income tax benefit
Total reclassifications, net of tax	\$ (4.0)	\$ (3.9)	Net income

## 16. TAXES

Components of income tax expense are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
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	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
Current income taxes	(millions)			
Federal	\$ 43.1	\$ 33.3	\$ 40.0	\$ 32.5
State	6.9	5.8	6.3	5.7
Total	50.0	39.1	46.3	38.2
Deferred income taxes				
Federal	(1.8)	10.6	14.9	26.3
State	0.7	2.9	5.2	6.9
Total	(1.1)	13.5	20.1	33.2
Investment tax credit				
Deferral	0.5	-	0.5	-
Amortization	(0.2)	(0.2)	(0.7)	(0.7)
Total	0.3	(0.2)	(0.2)	(0.7)
Income tax expense	\$ 49.2	\$ 52.4	\$ 66.2	\$ 70.7

#### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
Federal statutory income tax	35.0 %	35.0 %	35.0 %	35.0 %
Differences between book and tax				
depreciation not normalized	0.4	(0.2)	0.7	(0.7)
Amortization of investment tax credits	(0.2)	(0.1)	(0.4)	(0.4)
Federal income tax credits	(1.8)	(2.5)	(4.0)	(4.5)
State income taxes	3.9	3.9	4.0	3.8
Other	0.1	-	(0.2)	(0.1)
Effective income tax rate	37.4 %	36.1 %	35.1 %	33.1 %

#### 17. ELECTRIC STORAGE TECHNOLOGIES

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment year to date September 30, 2015.

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**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of Project (c)	Project Cost (d)
1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752
2				
3				
4				
5				

Name of Respondent KCP&L	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>Q3 2015</b>
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**ENERGY STORAGE OPERATIONS (Small Plants) (Continued)**

Line No.	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	-	-	-	-	-
2					
3					
4					
5					



STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	( 20,385,860)		( 20,385,860)		
2	4,015,660		42,223,742		
3			( 38,208,082)		
4	4,015,660		4,015,660	146,467,133	150,482,793
5	( 16,370,200)		( 16,370,200)		
6	( 15,031,049)		( 15,031,049)		
7	4,017,453		43,560,815		
8		( 42,715)	( 39,586,077)		
9	4,017,453	( 42,715)	3,974,738	126,941,197	130,915,935
10	( 11,013,596)	( 42,715)	( 11,056,311)		



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 7 Column: e**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

**Schedule Page: 122(a)(b) Line No.: 8 Column: e**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

**Schedule Page: 122(a)(b) Line No.: 8 Column: g**

Natural gas cash flow hedges for production fuel. As of September 30, 2015, KCP&L has no hedges for 2015 and has hedged 74% and 8% of 2016 and 2017, respectively, projected natural gas usage for retail load and firm MWh sales.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,565,956,250	9,565,956,250
4	Property Under Capital Leases	1,789,005	1,789,005
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,567,745,255	9,567,745,255
9	Leased to Others		
10	Held for Future Use	9,721,468	9,721,468
11	Construction Work in Progress	210,923,795	210,923,795
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	9,788,390,518	9,788,390,518
14	Accum Prov for Depr, Amort, & Depl	3,665,250,678	3,665,250,678
15	Net Utility Plant (13 less 14)	6,123,139,840	6,123,139,840
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,471,082,666	3,471,082,666
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	194,168,012	194,168,012
22	Total In Service (18 thru 21)	3,665,250,678	3,665,250,678
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,665,250,678	3,665,250,678

Name of Respondent  
Kansas City Power & Light Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
11/30/2015

Year/Period of Report  
End of 2015/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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					32
					33

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report End of <u>2015/Q3</u>
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**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	320,393,971	194,168,012
2	Steam Production Plant	3,831,758,793	1,348,687,106
3	Nuclear Production Plant	1,758,059,733	829,376,273
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	609,416,740	262,115,037
7	Transmission	460,000,336	191,965,272
8	Distribution	2,186,155,214	768,409,222
9	Regional Transmission and Market Operation		
10	General	400,171,463	111,529,352
11	TOTAL (Total of lines 1 through 10)	9,565,956,250	3,706,250,274

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Gen-2014-016	537	186100		
3					
4	AG1-2014-AFS; Phase 4	57,216	561600		
5	AG1-2015-AFS; Phase 1	7,509	561600		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410.	40,846,782	4,595,389			45,442,171
5						
6						
7	Deferred Regulatory Asset-Recoverable Taxes:					
8	Gross up of tax related items to be recovered					
9	from future rate payers	200,827,595	16,606,797			217,434,392
10						
11						
12	Pension and OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2012-0174 and Kansas					
14	Docket No. 12-KCPE-764-RTS.	404,757,547	2,471,908	926,107	16,051,331	391,178,124
15						
16						
17	Missouri Case No. EO-2005-0329, ER-2007-0291,					
18	ER-2009-0089, ER-2010-0355 and ER-2012-0174:					
19	Represents the deferred costs for the energy					
20	efficiency and affordability programs as provided					
21	in the Missouri Public Service Commission orders.					
22	Vintage 1-4 costs will be amortized over 10 years					
23	and Vintage 5 costs will be amortized over 6 years.					
24	Expenses continue to be deferred with recovery					
25	determined in a subsequent rate proceeding.	46,057,377	887,116	908	1,497,163	45,447,330
26						
27						
28	Kansas Docket No. 04-KCPE-1025-GIE:					
29	Represents the deferred costs for the energy					
30	efficiency and affordability programs as provided					
31	in the Kansas Corporation Commission order.					
32	These costs will be recovered through an Energy					
33	Efficiency Rider to be filed by March 31 of each					
34	year to recover costs incurred during the previous					
35	calendar year. Costs are to be amortized over 1					
36	year starting each July.	96,437	92,409	908	35,850	152,996
37						
38	Kansas Docket No. 14-KCPE-272-RTS:					
39	Deferred costs associated with the 2007 rate case					
40	preparation and presentation to the Kansas					
41	Corporation Commission with remaining balance					
42	to be amortized over 2 years beginning August 2014.	7,059		928	3,026	4,033
43						
44	TOTAL	804,126,868	33,494,173		23,590,865	814,030,176

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket No. 14-KCPE-272-RTS:					
2	Deferred costs associated with the 2008 rate case					
3	preparation and presentation to the Kansas					
4	Corporation Commission with remaining balance					
5	to be amortized over 2 years beginning August					
6	2014.	48,211		928	20,662	27,549
7						
8						
9	Missouri Case No. ER-2012-0174 and					
10	Kansas Docket No. 14-KCPE-272-RTS:					
11	Deferred costs associated with the 2010 rate case					
12	preparation and presentation to the Missouri Public					
13	Service Commission and Kansas Corporation					
14	Commission with Missouri to be amortized over 3					
15	years beginning February 2013 and the remaining					
16	balance in Kansas to be amortized over 2 years					
17	beginning August 2014.	354,298		928	239,930	114,368
18						
19						
20	Kansas Docket No. 06-KCPE-828-RTS:					
21	Deferred costs associated with the Talent					
22	Assessment to be amortized over 10 years					
23	beginning January 1, 2007.	32,516		923	5,419	27,097
24						
25						
26	Kansas Docket No. 07-KCPE-905-RTS:					
27	Kansas jurisdictional Talent Assessment					
28	costs to be amortized over 10 years					
29	beginning January 1, 2008.	1,006,522		920	100,652	905,870
30						
31						
32	Kansas Docket No. 07-KCPE-905-RTS:					
33	Kansas jurisdictional Employment Augmentation					
34	Programs to be amortized over 10 years					
35	beginning January 1, 2008.	66,045		923	6,605	59,440
36						
37						
38						
39	Kansas Docket No. 07-KCPE-905-RTS:					
40	Energy Cost Adjustment	12,419,461			1,280,809	11,138,652
41						
42						
43						
44	TOTAL	804,126,868	33,494,173		23,590,865	814,030,176



OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket No. 10-KCPE-415-RTS:					
2	Kansas jurisdictional transition costs for Great					
3	Plains Energy's acquisition of Aquila, to be					
4	amortized over 5 years beginning December 1, 2010.	833,333		920,923	500,000	333,333
5						
6						
7	Missouri Case No. ER-2010-0355:					
8	Missouri jurisdictional transition costs for Great					
9	Plains Energy's acquisition of Aquila, to be					
10	amortized over 5 years beginning May 2011.	967,200		920,923	967,200	
11						
12						
13	Kansas Docket No. 10-KCPE-415-RTS and					
14	12-KCPE-764-RTS:					
15	Kansas jurisdictional difference between allowed					
16	rate base and financial costs booked for Iatan 1					
17	and Iatan Common. Vintage 1 will be amortized					
18	over 47 years beginning December 2010 and Vintage					
19	2 will be amortized over 44.9 years beginning					
20	January 2013.	3,173,260		405	18,704	3,154,556
21						
22						
23	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
24	Missouri jurisdictional difference between allowed					
25	rate base and financial costs booked for Iatan 1					
26	and Iatan Common. Vintage 1 to be amortized over					
27	26 years beginning May 2011 and Vintage 2 to be					
28	amortized over 24.25 years beginning February 2013.	11,264,887		405	128,987	11,135,900
29						
30						
31	Missouri Case No. ER-2012-0174:					
32	Deferred refueling costs at Wolf Creek Nuclear					
33	Operating Corporation to be amortized over 5 years					
34	beginning February 1, 2013.	2,085,435		524,530	201,816	1,883,619
35						
36						
37	Missouri Case No. ER-2009-0089:					
38	Missouri jurisdictional deferred 2007 DSM					
39	advertising costs to be amortized over 10 years					
40	beginning September 1, 2009.	116,467		909	6,988	109,479
41						
42						
43						
44	TOTAL	804,126,868	33,494,173		23,590,865	814,030,176

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2012-0174:					
2	Deferred 50% cost of the Economic Relief Pilot					
3	Program with Vintage 2 to be amortized over 3 years					
4	beginning February 2013.	17,239		908	17,239	
5						
6						
7						
8	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
9	Deferred costs associated with the Iatan 2 project,					
10	with Vintage 1 to be amortized over 47.7 years					
11	beginning May 2011 and Vintage 2 over 45.95 years					
12	beginning February 2013.	26,561,927		405	152,538	26,409,389
13						
14						
15	Missouri Case No. ER-2010-0355:					
16	Missouri jurisdictional deferred 2010 DSM					
17	advertising costs to be amortized over 10 years					
18	beginning May 2011.	134,365		909	5,759	128,606
19						
20						
21	Kansas Docket No. 12-KCPE-452-TAR:					
22	Kansas Property Tax Rider	6,948,850	1,242,989	Various	1,127,203	7,064,636
23						
24						
25	Missouri Case No. ER-2012-0174:					
26	Deferred costs related to Iatan 2 and Common O&M					
27	Tracker, to be amortized over 3 years beginning					
28	February 2013.	2,968,950		506,513	189,102	2,779,848
29						
30						
31	Missouri Case No. EU-2012-0131 and ER-2012-0174:					
32	Deferral of Solar Rebates and REC's to be amortized					
33	over 3 years beginning February 2013. Expenses					
34	continue to be deferred with recovery determined					
35	in a subsequent rate proceeding.	32,581,033	1,912,614	910	292,837	34,200,810
36						
37	Missouri Case No. ER-2012-0174 and Kansas					
38	Docket No. 12-KCPE-764-RTS:					
39	Deferral of Missouri and Kansas jurisdictional					
40	2011 flood expenses, with Missouri to be amortized					
41	over 5 years beginning February 2013 and Kansas					
42	to be amortized over 10 years beginning January					
43	2013.	1,454,638		506	93,738	1,360,900
44	<b>TOTAL</b>	<b>804,126,868</b>	<b>33,494,173</b>		<b>23,590,865</b>	<b>814,030,176</b>

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket No. 12-KCPE-764-RTS:					
2	Deferral of ORVS costs associated with the					
3	voluntary separation program, to be amortized over					
4	5 years beginning January 2013.	2,109,986		Various	210,999	1,898,987
5						
6						
7	Kansas Docket No. 12-KCPE-764-RTS:					
8	Deferred costs associated with the 2012 rate case					
9	preparation and presentations to the Kansas					
10	Corporation Commision, to be amortized over 3					
11	years beginning January 2013.	214,794		928	107,409	107,385
12						
13						
14	Missouri Case No. EO-2014-0029: Deferral of					
15	KCPL-MO Non-MEEIA Opt-Outs with recovery to be					
16	determined in a subsequent rate proceeding.	1,177,985	191,810			1,369,795
17						
18	Mark to Market Transmission & Gas Hedge		137,884		71,623	66,261
19						
20	Kansas Docket No. 15-KCPE-116-RTS-Deferred					
21	costs associated with the 2015 rate case					
22	preparation and presentation to the Kansas					
23	Corporation Commission	492,688	567,079			1,059,767
24						
25	Missouri Case No. EO-2014-0095:					
26	To track the over/under recovery of KCPL-MO MEEIA					
27	customer program expenses.	2,891,647			257,276	2,634,371
28						
29						
30	Kansas Docket No. 15-GIME-025-MIS: Deferred costs					
31	associated with LaCygne Depreciation beginning					
32	February 2015.	1,571,760	1,385,382			2,957,142
33						
34						
35	Missouri Case No. EO-2015-0240					
36	Missouri Customer Programs Cycle 2					
37	Deferred Costs related to MEEIA Cycle 2	40,574	7,313			47,887
38						
39	Missouri Case No. ER-2014-0370					
40	Deferred Expense Related to LaCygne Obsolete		931,161			931,161
41	Inventory					
42						
43						
44	TOTAL	804,126,868	33,494,173		23,590,865	814,030,176

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2014-0370					
2	Deferred Cost Related to the 2014 Wolf Creek		2,464,322			2,464,322
3	Mid-Cycle Outage					
4						
5						
6						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	804,126,868	33,494,173		23,590,865	814,030,176

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions					
2	per Missouri Order ER-2010-0355 and					
3	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 2010					
6	and Missouri emission allowances to be					
7	amortized over 21 years beginning May 2011.	68,081,607	509	995,928		67,085,679
8						
9						
10	Deferred Regulatory Liability-ASC 740	95,903,690	190	99,866		95,803,824
11						
12						
13	Asset Retirement Obligation related					
14	to the decommissioning trust per FERC					
15	Order 631, Missouri Case No.					
16	EU-2004-0294 and Kansas Docket No.					
17	04-WSEE-605-ACT.	93,997,626		12,357,975		81,639,651
18						
19						
20	Excess MO Wholesale Gross Margin					
21	in accordance with Missouri Case No.					
22	ER-2009-0089, ER-2010-0355 and ER-2012-0174,					
23	to be amortized over 10 years beginning					
24	September 2009, May 2011 and February					
25	2013, respectively. Costs continue to be					
26	deferred with recovery determined in a					
27	subsequent rate proceeding.	3,825,425	440,442,444	186,116	4,781	3,644,090
28						
29						
30	Excess STB Settlement in accordance					
31	with MO Case No. ER-2009-0089, to be					
32	amortized over 10 years beginning September					
33	2009.	423,998	501	25,440		398,558
34						
35	Legal Fee Reimbursement per Kansas Docket No.					
36	12-KCPE-764-RTS and Missouri Case No.					
37	ER-2012-0174, with Kansas to be					
38	amortized over 3 years beginning					
39	January 2013 and Missouri to be amortized					
40	over 3 years beginning February 2013.	301,792	923	258,416		43,376
41	TOTAL	269,610,072		15,135,535	3,201,946	257,676,483

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2	One KC Place Lease Abatement per					
3	Kansas Docket No. 10-KCPE-415-RTS and					
4	Missouri Case No. ER-2010-0355, with Kansas					
5	to be amortized over 4 years beginning December					
6	2010 and Missouri to be amortized over 5					
7	years beginning May 2011	270,703	931	81,211		189,492
8						
9						
10	OPEB Liabilities in accordance with Missouri Case					
11	No. ER-2012-0174 and Kansas Docket No.					
12	12-KCPE-764-RTS, with Missouri to be					
13	amortized over 5 years beginning February					
14	2013 and Kansas to be amortized over					
15	3 years beginning January 2013.	4,194,038	107,926	57,608	881,416	5,017,846
16						
17						
18	Missouri Case No. EO-2014-0095					
19	To track the over/under recovery of KCPL-MO MEEIA					
20	customer program expenses.	962,378		962,378		
21						
22						
23	Missouri Case No. EO-2014-0095					
24	To track the over/under recovery of KCPL-MO MEEIA					
25	Throughput Disincentive-Net Shared Benefit Share	1,611,439		73,221		1,538,218
26						
27						
28	Mark to Market Short Term Gain	37,376		37,376		
29						
30						
31	Low Income Weatherization				1,105,850	1,105,850
32						
33	Missouri Case No. ER-2014-0370					
34	Kansas Case No. 15-KCPE-116-RTS				201,240	201,240
35	Deferred Costs Related to Transource					
36	Account Review					
37						
38	Missouri Case No. ER-2014-0370					
39	Kansas Case No. 15-KCPE-116-RTS					
40	Deferred Costs Related to Flood Reimbursement				1,008,659	1,008,659
41	TOTAL	269,610,072		15,135,535	3,201,946	257,676,483

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/30/2015	2015/Q3
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 10 Column: a**

Excess taxes due to change in tax rates	\$ 16.8 million
Investment tax credits	\$ 11.7 million
Advance coal credit	\$ 66.7 million
Solar Credit	\$ <u>.6</u> million
Total	\$ 95.8 million

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	509,907,296	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	568,708,040	
5	Large (or Ind.) (See Instr. 4)	104,476,608	
6	(444) Public Street and Highway Lighting	9,095,958	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,192,187,902	
11	(447) Sales for Resale	104,299,555	
12	TOTAL Sales of Electricity	1,296,487,457	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,296,487,457	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,657,831	
17	(451) Miscellaneous Service Revenues	768,991	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,489,961	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,016,372	
22	(456.1) Revenues from Transmission of Electricity of Others	9,642,792	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	17,575,947	
27	TOTAL Electric Operating Revenues	1,314,063,404	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,116,832				2
				3
5,782,606				4
1,385,981				5
62,393				6
				7
				8
				9
11,347,812				10
4,430,714				11
15,778,526				12
				13
15,778,526				14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/30/2015	2015/Q3
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Line 17 (451) Miscellaneous Service Revenues:

\$ 359,121	Reconnect Charge
\$ 432,058	Temporary Install Profit
\$ 37,855	Replace Damaged Meter
\$ 25,721	Disconnect Service Charge
\$ 61,600	Collection Services
\$ 350	OK on Arrival Fees
\$ (147,714)	Miscellaneous
\$ 768,991	Total

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21 (456) Other Electric Revenues:

\$ 449,190	Transmission Expense
\$ 236,915	Returned Check Fee
\$ 329,661	Sales & Use Tax Timely Filing Discount
\$ 606	Distribution Demand Charge
\$1,016,372	Total

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	246,694,757
3	Steam Power Generation - Maintenance (510-515)	40,415,212
4	Total Power Production Expenses - Steam Power	287,109,969
5	Nuclear Power Generation - Operation (517-525)	62,517,108
6	Nuclear Power Generation - Maintenance (528-532)	18,378,413
7	Total Power Production Expenses - Nuclear Power	80,895,521
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	8,369,281
12	Other Power Generation - Maintenance (551-554.1)	1,589,564
13	Total Power Production Expenses - Other Power	9,958,845
14	Other Power Supply Expenses	
15	Purchased Power (555)	73,355,249
16	System Control and Load Dispatching (556)	1,365,359
17	Other Expenses (557)	5,231,338
18	Total Other Power Supply Expenses (line 15-17)	79,951,946
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	457,916,281
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	554,528
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	351,069
26	(561.3) Load Dispatch-Transmission Service and Scheduling	153,198
27	(561.4) Scheduling, System Control and Dispatch Services	4,108,327
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	135,315
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	1,112,832
32	(562) Station Expenses	418,612
33	(563) Overhead Line Expenses	64,230
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	42,265,513
36	(566) Miscellaneous Transmission Expenses	1,658,961
37	(567) Rents	1,832,276
38	(567.1) Operation Supplies and Expenses (Non-Major)	

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	52,654,861
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	20,012
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	616,925
48	(571) Maintenance Overhead Lines	1,726,142
49	(572) Maintenance of Underground Lines	-79,991
50	(573) Maintenance of Miscellaneous Transmission Plant	4,781
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,287,869
53	Total Transmission Expenses (Lines 39 and 52)	54,942,730
54	<b>3. REGIONAL MARKET EXPENSES</b>	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	5,286,887
63	Regional Market Operation Expenses (Lines 55 - 62)	5,286,887
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	5,286,887
72	<b>4. DISTRIBUTION EXPENSES</b>	
73	Distribution Operation Expenses (580-589)	18,316,992
74	Distribution Maintenance Expenses (590-598)	21,135,016
75	Total Distribution Expenses (Lines 73 and 74)	39,452,008

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**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	15,308,217
2	(907-910) Customer Service and Information Expenses	20,281,190
3	(911-917) Sales Expenses	355,348
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	Operations	
6	920 Administrative and General Salaries	30,637,752
7	921 Office Supplies and Expenses	-658,666
8	(Less) 922 Administrative Expenses Transferred-Credit	9,498,565
9	923 Outside Services Employed	12,433,348
10	924 Property Insurance	3,182,922
11	925 Injuries and Damages	6,604,173
12	926 Employee Pensions and Benefits	58,588,546
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	6,455,324
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	4,695,053
18	931 Rents	2,438,031
19	<b>TOTAL Operation (Total of lines 6 thru 18)</b>	<b>114,877,918</b>
20	Maintenance	
21	935 Maintenance of General Plant	4,683,230
22	<b>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</b>	<b>119,561,148</b>

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ameren	Kansas City Power & Light	Ameren	LFP
2	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
3	City of Pomona	Kansas City Power & Light	City of Pomona	FNO
4	City of Prescott	Kansas City Power & Light	City of Prescott	FNO
5	City of Slater	Kansas City Power & Light	City of Slater	FNO
6	KCP&L GMOC-MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	OS
7	Southwest Power Pool	Kansas City Power & Light	SPP	OS
8				
9				
10				
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15				
16				
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31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.  
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.  
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
104	Ameren	Mauer Lake	66	65,298	65,298	1
89	Associated Electric	Dover	1	1,803	1,803	2
126	City of Pomona	South Ottawa Sub				3
127	City of Prescott	Centerville Sub				4
128	City of Slater	Norton Substation				5
58	MPS Interconnects	Multiple				6
SPP Tariff	Multiple	Multiple				7
						8
						9
						10
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						34
			67	67,101	67,101	



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
201,960		1,752	203,712	1
5,865			5,865	2
		198	198	3
		3,202	3,202	4
		38,258	38,258	5
		43,061	43,061	6
		3,443,593	3,443,593	7
				8
				9
				10
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				34
<b>207,825</b>	<b>0</b>	<b>3,530,064</b>	<b>3,737,889</b>	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Independence Pwr &Light	OS						
2	KCP&L GMO	OS			20,214			20,214
3	MW Indep System Oper	NF						
4	Southwest Power Pool	LFP			6,550,886			6,550,886
5	Southwest Power Pool	SFP						
6	Southwest Power Pool	FNS			9,580,393			9,580,393
7	Southwest Power Pool	NF			17			17
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				16,151,510			16,151,510

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)
1	Intangible Plant				18,947,940	18,947,940
2	Steam Production Plant	60,281,243	5,034,762	94,740	901,412	66,312,157
3	Nuclear Production Plant	22,816,224	432,745			23,248,969
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	17,620,958	189,344		455	17,810,757
7	Transmission Plant	5,905,441			121,761	6,027,202
8	Distribution Plant	36,162,846			158,016	36,320,862
9	General Plant	9,696,079		1,274,618	1,246,444	12,217,141
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	152,482,791	5,656,851	1,369,358	21,376,028	180,885,028

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,833,303	16,547,386	8,550,060	
3	Net Sales (Account 447)	13,121,788	20,095,823	22,581,887	
4	Transmission Rights	7,377,435	4,939,408	2,674,709	
5	Ancillary Services	935,277	797,867	721,746	
6	Other Items (list separately)	531,828	256,335	580,712	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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43					
44					
45					
46	TOTAL	31,799,631	42,636,819	35,109,114	

**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L TOTAL COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,840,584	481,106	2,634	7	1900
2	February	1,703,775	426,994	2,470	5	800
3	March	1,302,755	145,532	2,281	5	800
4	Total	4,847,114	1,053,632	7,385		
5	April	1,250,007	216,264	1,871	7	2100
6	May	1,660,087	545,101	2,248	27	1700
7	June	2,134,571	718,496	3,245	25	1700
8	Total	5,044,665	1,479,861	7,364		
9	July	2,184,946	586,367	3,425	13	1700
10	August	2,190,710	687,375	3,089	3	1700
11	September	1,950,489	599,522	3,035	3	1700
12	Total	6,326,145	1,873,264	9,549		

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,787	7	1900	2,634	84		69		
2	February	2,616	5	800	2,470	77		69		
3	March	2,424	5	800	2,281	74		69		
4	Total for Quarter 1				7,385	235		207		
5	April	2,000	7	2100	1,871	60		69		
6	May	2,390	27	1700	2,248	73		69		
7	June	3,424	25	1700	3,245	110		69		
8	Total for Quarter 2				7,364	243		207		
9	July	3,613	13	1700	3,425	119		69		
10	August	3,272	3	1700	3,089	114		69		
11	September	3,210	3	1700	3,035	106		69		
12	Total for Quarter 3				9,549	339		207		
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				24,298	817		621		

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