THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
KCP&L Greater Missouri Operations Company	End of 2014/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company	02 Year/Period of Report End of 2014/Q3
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	
05 Name of Contact Person Steven P. Busser	06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	

08 Telephone of Contact Person, *Including Area Code* (816) 556-2200	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 12/01/2014

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser 02 Title VP-Business Planning & Controller	03 Signature Steven P. Busser	04 Date Signed *(Mo, Da, Yr)* 12/01/2014

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Franchises renewed during the third quarter 2014 are as follows:

Utility	Town	State	Term	Action	Consideration
None					

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 6 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 7 Long-Term Debt for obligations incurred during the third quarter of 2014.

7. None

8. None

9. **Legal and Regulatory Proceedings/Actions:**
   Please see pages 122-123 for Notes to Financial Statements, Note 4 Regulatory Matters, Note 9 Commitments and Contingencies detailing 2014 Environmental Matters and Note 10 for Legal Proceedings that were still active at September 30, 2014.

10. See 13

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On August 15, 2014, Scott Grimes became a director of Great Plains Energy Incorporated, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. In addition, effective September 1, 2014, Lori A. Wright was named Vice President - Investor Relations and Treasurer, and Steven P. Busser was hired as Vice President - Business Planning and Controller of Great Plains Energy Incorporated, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. Effective on the same day, James C. Shay ceased serving as Treasurer for Great Plains Energy Incorporated, Kansas City Power and Light and KCP&L Greater Missouri Operations Company but remained Senior Vice President - Finance and Chief Financial Officer.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,381,701,930	3,300,638,731
3	Construction Work in Progress (107)	200-201	85,518,216	106,884,693
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,467,220,146	3,407,523,424
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,229,860,537	1,177,619,609
6	Net Utility Plant (Enter Total of line 4 less 5)		2,237,359,609	2,229,903,815
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,237,359,609	2,229,903,815
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		8,645,420	9,426,065
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,451,781	4,682,091
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-868,842,842	-878,714,503
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		20,495,390	22,619,288
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-844,153,813	-851,351,241
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,971,137	707,260
36	Special Deposits (132-134)		744,899	138,624
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		6,583,247	1,987,841
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		902,585,858	883,469,978
44	Accounts Receivable from Assoc. Companies (146)		9,579,526	13,524,728
45	Fuel Stock (151)	227	20,906,981	25,866,579
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	37,928,945	36,637,203
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	218,153	218,919

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	4,131,228	6,643,696
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,166,016	2,820,643
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		105,282	79,102
61	Accrued Utility Revenues (173)		1,286,292	1,851,875
62	Miscellaneous Current and Accrued Assets (174)		57,421	4,490,861
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		171,560	1,401,656
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	-30,745
67	Total Current and Accrued Assets (Lines 34 through 66)		990,508,930	981,942,095
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		3,475,206	4,975,764
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	282,200,852	239,260,296
73	Prelim. Survey and Investigation Charges (Electric) (183)		345,600	391,800
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-337,896	48
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	171,810,005	171,210,686
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,257,806	1,463,080
82	Accumulated Deferred Income Taxes (190)	234	456,320,306	511,451,179
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		916,071,989	928,752,963
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,299,786,715	3,289,247,632

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	end of 2014/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	163,744,841	145,836,672
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	14,477,549	4,605,887
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,165,549	-1,423,323
16	Total Proprietary Capital (lines 2 through 15)		1,454,006,128	1,425,968,523
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	356,750,000	371,300,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	634,889,000	634,889,000
21	Other Long-Term Debt (224)	256-257	91,975,000	90,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,083,614,000	1,097,039,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,745,710	1,802,427
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,661,106	1,676,076
29	Accumulated Provision for Pensions and Benefits (228.3)		20,277,073	20,514,944
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		17,918,901	17,173,851
35	Total Other Noncurrent Liabilities (lines 26 through 34)		41,602,790	41,167,298
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		19,400,000	15,000,000
38	Accounts Payable (232)		38,314,308	78,726,923
39	Notes Payable to Associated Companies (233)		20,370,302	2,393,423
40	Accounts Payable to Associated Companies (234)		42,549,332	44,712,484
41	Customer Deposits (235)		7,076,669	6,847,956
42	Taxes Accrued (236)	262-263	-12,123,864	19,616,213
43	Interest Accrued (237)		6,473,797	8,325,203
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	end of 2014/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,637,066	1,007,079
48	Miscellaneous Current and Accrued Liabilities (242)		1,703,828	1,750,254
49	Obligations Under Capital Leases-Current (243)		74,890	70,595
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		906,261	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		126,382,589	178,450,130
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,077,450	2,546,680
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,772,348	2,045,308
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	12,323,998	8,670,380
60	Other Regulatory Liabilities (254)	278	45,090,197	32,845,581
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	47,375,719	42,960,313
63	Accum. Deferred Income Taxes-Other Property (282)		386,652,383	375,737,361
64	Accum. Deferred Income Taxes-Other (283)		96,889,113	81,817,058
65	Total Deferred Credits (lines 56 through 64)		594,181,208	546,622,681
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,299,786,715	3,289,247,632

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at September 30, 2014 was $33,252,055.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2013 was $125,442,616.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	664,705,677	627,583,420	250,664,750	252,572,462
3	Operating Expenses					
4	Operation Expenses (401)	320-323	350,514,162	308,612,152	114,590,809	111,585,517
5	Maintenance Expenses (402)	320-323	42,517,422	36,062,522	13,389,562	11,485,076
6	Depreciation Expense (403)	336-337	65,900,276	64,447,189	22,123,320	21,658,040
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	112,607	112,533	37,645	37,510
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,041,373	4,206,897	1,038,895	1,397,439
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,232,061		410,688	
13	(Less) Regulatory Credits (407.4)		892,010	847,168	300,948	286,057
14	Taxes Other Than Income Taxes (408.1)	262-263	34,258,374	31,084,255	11,397,708	10,217,993
15	Income Taxes - Federal (409.1)	262-263	21,370,054	20,539,519	20,346,605	19,275,259
16	- Other (409.1)	262-263	1,148,831	2,611,549	1,085,378	2,377,063
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	35,013,045	35,901,447	8,335,507	13,636,356
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	9,927,625	5,671,923	1,632,318	4,082,860
19	Investment Tax Credit Adj. - Net (411.4)	266	-272,960	-491,081	-36,669	-163,693
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		779,404	734,635	263,424	248,547
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		544,795,014	497,302,526	191,049,606	187,386,190
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		119,910,663	130,280,894	59,615,144	65,186,272

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
664,705,677	627,583,420					2
						3
350,514,162	308,612,152					4
42,517,422	36,062,522					5
65,900,276	64,447,189					6
112,607	112,533					7
3,041,373	4,206,897					8
						9
						10
						11
1,232,061						12
892,010	847,168					13
34,258,374	31,084,255					14
21,370,054	20,539,519					15
1,148,831	2,611,549					16
35,013,045	35,901,447					17
9,927,625	5,671,923					18
-272,960	-491,081					19
						20
						21
						22
						23
779,404	734,635					24
544,795,014	497,302,526					25
119,910,663	130,280,894					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		119,910,663	130,280,894	59,615,144	65,186,272
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,423,252	1,399,288	529,107	581,824
34	(Less) Expenses of Nonutility Operations (417.1)		259,579	653,829	106,810	99,358
35	Nonoperating Rental Income (418)		-206,178	-51,906	-67,679	-68,426
36	Equity in Earnings of Subsidiary Companies (418.1)	119	9,871,662	1,842,939	9,418,819	619,474
37	Interest and Dividend Income (419)		1,039,929	238,475	458,187	-459,735
38	Allowance for Other Funds Used During Construction (419.1)		930,681	-4,705	415,346	-1,177
39	Miscellaneous Nonoperating Income (421)		281,034	271,227	91,518	89,303
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		13,080,801	3,041,489	10,738,488	661,905
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			1,401		239
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,050,621	665,777	373,286	216,524
46	Life Insurance (426.2)		-69,833	-70,053	-91,053	-92,602
47	Penalties (426.3)		7,034	36		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		246,687	112,362	90,024	50,444
49	Other Deductions (426.5)		8,161,822	8,274,822	3,199,196	3,343,390
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,396,331	8,984,345	3,571,453	3,517,995
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263		426	-59	-339
53	Income Taxes-Federal (409.2)	262-263	-56,034,714	-15,906,490	-54,612,956	-14,504,933
54	Income Taxes-Other (409.2)	262-263	-6,465,686	-2,035,795	-6,240,928	-1,595,333
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	60,176,358	702,000	59,770,909	702,000
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	561,339	-13,817,265	13,289	-13,639,852
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,885,381	-3,422,594	-1,096,323	-1,758,753
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,569,851	-2,520,262	8,263,358	-1,097,337
61	Interest Charges					
62	Interest on Long-Term Debt (427)		17,041,861	7,964,386	5,667,249	3,568,801
63	Amort. of Debt Disc. and Expense (428)		485,007	429,865	118,794	148,730
64	Amortization of Loss on Reaquired Debt (428.1)		230,663	468,013	125,144	145,648
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		27,681,626	36,603,273	8,031,036	11,390,747
68	Other Interest Expense (431)		654,090	2,150,632	211,886	671,159
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,392,564	894,922	491,970	322,875
70	Net Interest Charges (Total of lines 62 thru 69)		44,700,683	46,721,247	13,662,139	15,602,210
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		81,779,831	81,039,385	54,216,363	48,486,725
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		81,779,831	81,039,385	54,216,363	48,486,725

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2014	Q2 2014	Q3 2014	Total 2014
431015	Commitment Exp-ST Loans	145,814	244,141	225,178	615,133
431016	Interest on Unsecured Notes	22,451	37,099	31,420	90,970
	All Other	21,667	(28,969)	(44,711)	(52,013)
	Total Other Interest Expense	189,932	252,271	211,887	654,090

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2013	Q2 2013	Q3 2013	Total 2013
431015	Commitment Exp-ST Loans	386,259	391,618	466,668	1,244,545
431016	Interest on Unsecured Notes	459,088	419,324	134,635	1,013,046
	All Other	(267,119)	90,303	69,857	(106,959)
	Total Other Interest Expense	578,228	901,245	671,160	2,150,632

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		145,836,672	109,217,000
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		71,908,169	79,196,446
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-54,000,000	(36,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-54,000,000	(36,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		163,744,841	152,413,446
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		163,744,841	152,413,446
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	81,779,831	81,039,385
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	68,941,649	68,654,086
5	Amortization of		
6	Other	438,399	624,737
7			
8	Deferred Income Taxes (Net)	84,700,439	44,748,789
9	Investment Tax Credit Adjustment (Net)	-272,960	-491,081
10	Net (Increase) Decrease in Receivables	-13,973,346	5,688,918
11	Net (Increase) Decrease in Inventory	6,180,324	-1,999,792
12	Net (Increase) Decrease in Allowances Inventory	766	1,594,468
13	Net Increase (Decrease) in Payables and Accrued Expenses	-56,129,705	1,318,400
14	Net (Increase) Decrease in Other Regulatory Assets	-41,069,391	-8,167,461
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,086,183	3,054,878
16	(Less) Allowance for Other Funds Used During Construction	930,681	-4,705
17	(Less) Undistributed Earnings from Subsidiary Companies	9,871,661	1,842,939
18	Other (provide details in footnote):	9,065,495	5,786,031
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	134,945,342	200,013,124
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-99,762,282	-111,208,876
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-930,681	4,705
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-98,831,601	-111,213,581
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	32,901,500	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and removal	-5,803,064	-6,137,310
55	Net money pool lending	200,000	
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-71,533,165	-117,350,891
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		350,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net money pool borrowings	880,000	2,470,000
66	Net Increase in Short-Term Debt (c)	4,400,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	5,280,000	352,470,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-13,425,000	-255,485,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Issuance costs	-3,300	-2,107,317
78	Net Decrease in Short-Term Debt (c)		-139,770,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-54,000,000	-36,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-62,148,300	-80,892,317
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,263,877	1,769,916
87			
88	Cash and Cash Equivalents at Beginning of Period	2,779,645	3,265,394
89			
90	Cash and Cash Equivalents at End of period	4,043,522	5,035,310

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) X An Original (2) _ A Resubmission	12/01/2014	2014/Q3

FOOTNOTE DATA

Schedule Page: 120 Line No.: 90 Column: b

	2014 3rd Quarter	2013 3rd Quarter
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	$1,971,137	$2,962,925
Line No. 36 - Special Deposits (132-134)	744,899	735,888
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	**$4,788,421**	**$5,771,198**
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(744,899)	(735,888)
Cash and Cash Equivalents at End of Period	**$4,043,522**	**$5,035,310**

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, Missouri area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

New Accounting Standards

On May 28, 2014, the Financial Accounting Standards Board (FASB) issued Accounting Standard Update (ASU) No. 2014-09, *Revenue from Contracts with Customers*, which requires an entity to recognize the amount of revenue to which it expects to be entitled for the transfer of promised goods or services to customers. The ASU will replace most existing revenue recognition guidance in GAAP when it becomes effective. The new standard is effective for GMO on January 1, 2017. Early application is not permitted. The standard permits the use of either the retrospective or cumulative effect transition method. GMO is evaluating the effect that ASU No. 2014-09 will have on its financial statements and related disclosures. GMO has not yet selected a transition method nor has it determined the effect of the standard on its ongoing financial reporting.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Year to Date September 30	**2014**	**2013**
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	$ 1.3	$ (1.8)
Funds on deposit	0.3	0.6
Uncertain tax positions	0.2	2.9
Other	7.3	4.1
Total other operating activities	$ 9.1	$ 5.8
Cash paid during the period:		
Interest	$ 46.3	$ 44.1
Income taxes	$ 21.8	$ 4.8
Non-cash investing activities:		
Liabilities assumed for capital expenditures	$ 6.1	$ 6.2

3. RECEIVABLES

GMO sells all of its retail electric and steam accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fee earned by GMO approximates market value. The agreement, which was renewed in the third quarter of 2014, expires in September 2015 and allows for $80 million in aggregate outstanding principal through mid-November 2014 then decreases to $65 million through mid-June 2015 and then increases to $80 million through September 2015.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following tables.

	Three Months Ended September 30, 2014		Year to Date September 30, 2014	
	GMO	GMO Receivables Company	GMO	GMO Receivables Company
	(millions)			
Receivables (sold) purchased	$ (251.3)	$ 251.3	$ (643.0)	$ 643.0
Gain (loss) on sale of accounts receivable	(3.1)	3.2	(8.1)	7.9
Servicing fees received (paid)	0.4	(0.4)	1.0	(1.0)
Fees paid to outside investor	-	(0.2)	-	(0.5)
Cash from customers (transferred) received	(253.2)	253.2	(630.5)	630.5
Cash received from (paid for) receivables purchased	250.0	(250.0)	622.6	(622.6)

	Three Months Ended September 30, 2013		Year to Date September 30, 2013	
	GMO	GMO Receivables Company	GMO	GMO Receivables Company
	(millions)			
Receivables (sold) purchased	$ (264.1)	$ 264.1	$ (652.2)	$ 652.2
Gain (loss) on sale of accounts receivable	(3.4)	3.2	(8.3)	7.9
Servicing fees received (paid)	0.4	(0.4)	1.0	(1.0)
Fees paid to outside investor	-	(0.2)	-	(0.5)
Cash from customers (transferred) received	(260.5)	260.5	(630.0)	630.0
Cash received from (paid for) receivables purchased	257.2	(257.2)	622.1	(622.1)
Interest on intercompany note received (paid)	0.1	(0.1)	0.1	(0.1)

4. REGULATORY MATTERS

GMO Missouri Transmission Cost Accounting Authority Order Proceeding

In September 2013, GMO filed an application with the Public Service Commission of the State of Missouri (MPSC) requesting an accounting authority order to defer transmission costs above or below the amount included in current base rates, including carrying costs, as a regulatory asset or liability with the recovery from or refund to Missouri retail customers to be determined in the next general rate case. In July 2014, the MPSC issued its order denying GMO's request.

GMO Missouri Rate Case Proceedings
On January 9, 2013, the MPSC issued an order for GMO authorizing an increase in annual revenues of $26.2 million for its Missouri Public Service division and $21.7 million for its St. Joseph Light & Power division effective January 26, 2013. In March 2014, the Missouri Court of Appeals, Western District (Court of Appeals) dismissed appeals of the January 9, 2013, MPSC order that were filed in February 2013 by GMO and the Missouri Energy Consumers Group (MECG) regarding various issues.

GMO Missouri Renewable Energy Standard Rate Adjustment Mechanism Proceedings
In April 2014, GMO filed an application with the MPSC requesting a Renewable Energy Standard Rate Adjustment Mechanism to recover costs for solar rebates and other compliance costs incurred under the Renewable Energy Standard law in Missouri through a rider mechanism. Annual recovery under the rider would not exceed 1% of GMO's annual revenue requirement as determined by the MPSC in the last rate case. In October 2014, GMO, MPSC staff and other parties entered into a non-unanimous partial stipulation and agreement to settle certain issues in the case. In November 2014, the MPSC approved the partial stipulation and agreement and the rider mechanism is expected to begin in December 2014. A hearing on the remaining issues in this case is scheduled for February 2015.

5. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the $169.0 million of GMO acquisition goodwill was conducted on September 1, 2014. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they are included within the same operating segment and have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA and net utility asset values and market prices of stock of electric and gas company regulated peers. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

6. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's $450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2018. Great Plains Energy and GMO may transfer up to $200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than $50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At September 30, 2014, GMO was in compliance with this covenant. At September 30, 2014, GMO had $19.4 million of commercial paper outstanding at a weighted-average interest rate of 0.28%, had issued letters of credit totaling $3.2 million and had no outstanding cash borrowings under the credit facility. At December 31, 2013, GMO had $15.0 million of commercial paper outstanding at a weighted-average interest rate of 0.66%, had issued letters of credit totaling $16.4 million and had no outstanding cash borrowings under the credit facility.

7. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	September 30 2014	December 31 2013
		(millions)	
First Mortgage Bonds 9.44% Series	2015-2021	$ 7.9	$ 9.0
Pollution Control Bonds			
Wamego Series 1996		-	7.3
State Environmental 1993		-	5.0
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	125.0
4.06% Series B	2033	75.0	75.0
4.74% Series C	2043	150.0	150.0
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Great Plains Energy 7.45% Series	2021	347.4	347.4
Affiliated Notes Payable to Great Plains Energy 5.15% Series	2022	287.5	287.5
Total		$ 1,083.7	$ 1,097.1

GMO Pollution Control Bonds

In January 2014, GMO made an early repayment of its $7.3 million Wamego Series 1996 and $5.0 million State Environmental 1993 tax-exempt bonds.

8. SALE OF ASSETS

In December 2013, FERC accepted the Southwest Power Pool, Inc.'s (SPP) approval of the novation of two SPP-approved transmission projects, consisting of an approximately 30-mile, 345kV transmission line from KCP&L's and GMO's Iatan generating station to KCP&L's Nashua substation and the Missouri portion of an approximately 180-mile, 345kV transmission line from Sibley, Missouri to Nebraska City, Nebraska, from KCP&L and GMO to Transource Missouri, LLC (Transource Missouri), a wholly owned subsidiary of Transource Energy, LLC (Transource). The sale of the assets, at cost, to Transource Missouri was completed in January 2014, resulting in no gain or loss on the sale. GMO's cash proceeds from the asset sale were $32.9 million.

9. COMMITMENTS AND CONTINGENCIES

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on

GMO's results of operations, financial position and cash flows.

GMO currently does not expect to have any significant capital projects at its coal fired generating units to comply with current environmental regulations where the timing is certain. GMO estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately $250 million to $350 million. The actual cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of its environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO_2 and NO_x emissions in 28 states, including Missouri, accomplished through statewide caps. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO_2 and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated. In April 2014, the U.S. Supreme Court reversed and remanded the CSAPR back to the D.C. Circuit Court for further proceedings consistent with its opinion. In October 2014, the D.C. Circuit Court granted the EPA's motion to lift the stay of the CSAPR that had been in effect since December 2011. The EPA can now proceed with implementation of the CSAPR. GMO continues to comply with CAIR until resolution of the proceedings on remand at which time GMO expects that it will be able to comply with the resulting implementation of the CSAPR.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest; GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri; and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have approved BART plans.

Mercury and Air Toxics Standards (MATS) Rule

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The final rule does not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

New Source Review

The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA and is installing a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. Westar has estimated the cost of this SCR at approximately $230 million. Westar is also installing less expensive NO_x reduction equipment at the other two units and plans to complete this project in 2014. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

SO_2 NAAQS

In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO_2 by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, as a nonattainment area for the new 1-hour SO_2 standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM2.5). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO_2, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO_2 per MWh, or approximately 7 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO_2, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The memorandum directs the EPA to:

(1) issue a proposed and final rule addressing new units in a timely fashion;

(2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014;

(3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2015;

(4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and

(5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

In September 2013, the EPA proposed new source performance standards for emissions of CO_2 for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO_2 that power plants built in the future can emit. The proposal would not apply to GMO's existing units including modifications to those units.

In June 2014, the EPA proposed its Clean Power Plan which sets emission guidelines for states to follow in developing plans to address greenhouse gas emissions from existing fossil fuel-fired electric generating units. Specifically, the EPA is proposing state-specific goals based on a rate per ton for CO_2 emissions from the power sector, as well as guidelines for states to follow in developing plans to achieve the state-specific goals. Nationwide, by 2030, the EPA states the rule would achieve CO_2 emission reductions from the power sector of approximately 30% from CO_2 emission levels in 2005.

The EPA has proposed an interim CO_2 goal rate reduction in Kansas and Missouri (average of 2020-2029) of 19% and 17%, respectively, and 2030 targets in Kansas and Missouri of 23% and 21%, respectively. The baseline for these reductions is 2012 CO_2 emissions adjusted by the EPA in the proposed rule. Each state will have the flexibility to design a program to meet its goal in a manner that reflects its particular circumstances and energy and environmental policy objectives. Each state can do so alone or can collaborate with other states on multi-state plans that may provide additional opportunities for cost savings and flexibility.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri, the state in which GMO's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar energy requirement, through 2034. GMO projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar energy requirements for the foreseeable future.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In May 2014, the EPA finalized regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. GMO generation facilities with cooling water intake structures are subject to the best technology available standards based on studies completed to comply with standards. The rule provides flexibility to work with the states to develop the best technology available to minimize aquatic species impacted by being pinned against intake screens (impingement) or drawn into cooling water systems (entrainment). Although the impact on operations will not be known until after the studies are completed and reviewed by Missouri, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both. The outcome could also affect the terms of water permit renewals at GMO's Sibley and Lake Road Stations.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by September 2015.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain GMO stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted. The EPA has committed to take final action regarding the proposed revision of RCRA subtitle D regulations by December 2014.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at a disposal site for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At September 30, 2014, and December 31, 2013, GMO had $1.4 million accrued for the future investigation and remediation of certain GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately $1.3 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

10. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant Services, Inc. (MPS Merchant) was a net purchaser of power during the refund period, it has received approximately $8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately $12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds. Due to the uncertainties remaining in the case, the potential refund or range of potential refunds owed by MPS Merchant are not reasonably estimable.

11. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed to GMO from KCP&L were $41.4 million and $128.6 million, respectively, for the three months ended and year to date September 30, 2014. These costs totaled $45.1 million and $148.7 million, respectively, for the same periods in 2013. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO’s net wholesale purchases from KCP&L were $1.6 million and $12.6 million for the three months ended and year to date September 30, 2014, respectively. GMO’s net wholesale purchases from KCP&L were $9.6 million and $19.6 million, respectively, for the same periods in 2013.

GMO is authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At September 30, 2014, GMO had a money pool payable to Great Plains Energy of $10.3 million. At December 31, 2013, GMO had a money pool payable to Great Plains Energy of $9.4 million and a money pool receivable from KCP&L of $0.2 million.

The following table summarizes GMO's related party net receivables and payables.

	September 30 2014	December 31 2013
	(millions)	
Net payable to KCP&L	$ (36.5)	$ (32.7)
Net receivable from GMO Receivables Company	33.9	15.2
Net payable to Great Plains Energy	(20.6)	(4.0)

GMO also has affiliated notes payable to Great Plains Energy. See Note 7 for information regarding the affiliated notes payable.

12. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At September 30, 2014, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, GMO can net all receivables and payables with each respective counterparty.

GMO has Transmission Congestion Rights (TCR) that it utilizes to hedge against congestion costs and protect load prices in the SPP Integrated Marketplace, which began operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry recorded to a regulatory asset or liability. Settlement costs are included in GMO's fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

GMO's risk management policy uses derivative instruments to mitigate price exposure to natural gas price volatility in the market. At September 30, 2014, GMO had financial contracts in place to hedge approximately 31%, 20% and 4% of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for the remainder of 2014, 2015 and 2016, respectively. The fair value of the portfolio will settle against actual purchases of natural gas and purchased power. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The gross notional contract amount and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	September 30 2014		December 31 2013	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
		(millions)		
Futures contracts				
Non-hedging derivatives	$ 9.0	$ (0.3)	$ 11.6	$ (0.4)
Transmission congestion rights				
Non-hedging derivatives	5.9	(0.9)	4.9	0.6
Option contracts				
Non-hedging derivatives	3.0	0.3	4.8	1.2

The fair values of GMO’s open derivative positions and balance sheet classification are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

September 30, 2014	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Other	$ 0.6	$ 1.5
December 31, 2013			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Other	$ 2.0	$ 0.6

The following table provides information regarding GMO’s offsetting of derivative assets and liabilities.

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position: Financial Instruments	Gross Amounts Not Offset in the Statement of Financial Position: Cash Collateral Received	Net Amount
September 30, 2014			(millions)			
Derivative assets	$ 0.6	$ (0.5)	$ 0.1	$ -	$ -	$ 0.1
Derivative liabilities	1.5	(0.6)	0.9	-	-	0.9
December 31, 2013						
Derivative assets	$ 2.0	$ (0.6)	$ 1.4	$ -	$ -	$ 1.4
Derivative liabilities	0.6	(0.6)	-	-	-	-

The following table summarizes the amounts of gain (loss) recognized for the change in fair value of commodity contract derivatives not designated as hedging instruments for GMO.

Derivatives Not Designated as Hedging Instruments	Three Months Ended September 30		Year to Date September 30	
	2014	2013	2014	2013
Location of Gain (Loss)		(millions)		
Fuel	$ (0.2)	$ (0.3)	$ 0.7	$ (1.5)
Purchased power	(4.8)	-	(4.4)	-
Regulatory asset	1.5	0.2	(0.4)	(1.4)
Regulatory liability	(0.2)	-	-	-
Total	$ (3.7)	$ (0.1)	$ (4.1)	$ (2.9)

13. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At September 30, 2014, the book value and fair value of GMO's long-term debt, including current maturities, were $1,083.7 million and $1,166.6 million, respectively. At December 31, 2013, the book value and fair value of GMO's long-term debt, including current maturities, were $1,097.1 million and $1,118.6 million, respectively.

The following table includes GMO's balances of financial assets and liabilities measured at fair value on a recurring basis at September 30, 2014, and December 31, 2013.

Description	Total	Netting[c]	Level 1	Level 2	Level 3
September 30, 2014			(millions)		
Assets					
Derivative instruments [a]	$ 0.1	$ (0.5)	$ -	$ 0.3	$ 0.3
SERP rabbi trusts [b]					
Equity securities	0.1	-	0.1	-	-
Fixed income funds	18.0	-	-	18.0	-
Total SERP rabbi trusts	18.1	-	0.1	18.0	-
Total	$ 18.2	$ (0.5)	$ 0.1	$ 18.3	$ 0.3
Liabilities					
Derivative instruments [a]	0.9	(0.6)	0.3	-	1.2
Total	$ 0.9	$ (0.6)	$ 0.3	$ -	$ 1.2
December 31, 2013					
Assets					
Derivative instruments [a]	$ 1.4	$ (0.6)	$ 0.2	$ 1.2	$ 0.6
SERP rabbi trusts [b]					
Equity securities	0.1	-	0.1	-	-
Fixed income funds	18.6	-	-	18.6	-
Total SERP rabbi trusts	18.7	-	0.1	18.6	-
Total	$ 20.1	$ (0.6)	$ 0.3	$ 19.8	$ 0.6
Liabilities					
Derivative instruments [a]	-	(0.6)	0.6	-	-
Total	$ -	$ (0.6)	$ 0.6	$ -	$ -

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 2 represent non-exchange traded derivative instruments traded in over-the-counter markets. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

(b) Fair value is based on quoted market prices and/or valuation models for equity securities and Net Asset Value (NAV) per share for fixed income funds.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheets where a master netting agreement exists between GMO and the counterparty. At September 30, 2014, GMO netted $0.1 million of cash collateral posted with counterparties.

The following tables reconcile the beginning and ending balances for all Level 3 assets and liabilities measured at fair value on a recurring basis.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	Derivative Instruments 2014
	(millions)
Net liability at July 1	$ (1.8)
Total realized/unrealized gains (losses):	
included in purchased power expense	(4.8)
included in regulatory liability	1.7
Purchases	0.4
Settlements	3.6
Net liability at September 30	$ (0.9)
Total unrealized gains included in a regulatory liability relating to assets and liabilities still on the balance sheet at September 30:	$ 1.7

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	Derivative Instruments 2014
	(millions)
Net asset at January 1	$ 0.6
Total realized/unrealized gains (losses):	
included in purchased power expense	(4.4)
included in regulatory asset	(0.2)
Purchases	2.0
Settlements	1.1
Net liability at September 30	$ (0.9)
Total unrealized losses included in a regulatory asset relating to assets and liabilities still on the balance sheet at September 30:	$ (0.2)

14. TAXES

Components of income tax expense are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2014	2013	2014	2013
Current income taxes	(millions)			
Federal	$ (34.4)	$ 2.0	$ (34.9)	$ 1.9
State	(5.1)	0.4	(5.3)	0.4
Total	(39.5)	2.4	(40.2)	2.3
Deferred income taxes				
Federal	57.5	20.5	72.8	38.1
State	9.0	3.3	11.9	6.6
Total	66.5	23.8	84.7	44.7
Noncurrent income taxes				
Federal	0.1	2.7	0.2	2.7
State	-	0.6	-	0.3
Total	0.1	3.3	0.2	3.0
Investment tax credit amortization	(0.1)	(0.2)	(0.3)	(0.5)
Income tax expense	$ 27.0	$ 29.3	$ 44.4	$ 49.5

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2014	2013	2014	2013
Federal statutory income tax	35.0 %	35.0 %	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	(0.7)	0.3	(0.3)	0.5
Amortization of investment tax credits	(0.1)	(0.2)	(0.2)	(0.4)
Federal income tax credits	(0.2)	(0.2)	(0.1)	(0.1)
State income taxes	3.4	3.6	3.7	3.8
Changes in uncertain tax positions, net	-	(0.1)	-	(0.2)
Other	0.2	(0.3)	0.1	(0.2)
Effective income tax rate	37.6 %	38.1 %	38.2 %	38.4 %

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(3,029,406)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				252,802
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				252,802
5	Balance of Account 219 at End of Preceding Quarter/Year				(2,776,604)
6	Balance of Account 219 at Beginning of Current Year				(1,423,323)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				257,774
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				257,774
10	Balance of Account 219 at End of Current Quarter/Year				(1,165,549)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,029,406)		
2			252,802		
3					
4			252,802	81,039,385	81,292,187
5			(2,776,604)		
6			(1,423,323)		
7			257,774		
8					
9			257,774	81,779,831	82,037,605
10			(1,165,549)		

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 “Compensation-Retirement Benefits,” unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,992,646,582	2,992,646,582
4	Property Under Capital Leases	260,419,928	260,419,928
5	Plant Purchased or Sold		
6	Completed Construction not Classified	124,997,287	124,997,287
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,378,063,797	3,378,063,797
9	Leased to Others		
10	Held for Future Use	3,638,133	3,638,133
11	Construction Work in Progress	85,518,216	85,518,216
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,467,220,146	3,467,220,146
14	Accum Prov for Depr, Amort, & Depl	1,229,860,537	1,229,860,537
15	Net Utility Plant (13 less 14)	2,237,359,609	2,237,359,609
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,213,390,483	1,213,390,483
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	16,470,054	16,470,054
22	Total In Service (18 thru 21)	1,229,860,537	1,229,860,537
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,229,860,537	1,229,860,537

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	29,764,768	12,104,422
2	Steam Production Plant	1,266,343,321	408,502,412
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	340,629,941	152,248,370
7	Transmission	373,795,918	117,038,322
8	Distribution	1,215,259,193	484,823,086
9	Regional Transmission and Market Operation		
10	General	152,270,656	55,143,925
11	TOTAL (Total of lines 1 through 10)	3,378,063,797	1,229,860,537

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	AG3-2-13-AFS; Phase 2	2,823	561600		
3	AG3-2013-AFS; Phase 1	6,110	561600		
4	Facility Study CrossroadsPseudoTie	50	561600		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
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23					
24					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Acctg. for Income Taxes - ASC 740 Impact on					
2	Rate Regulated Enterprises	30,155,043	364,011			30,519,054
3						
4						
5	Asset Retirement Obligations - ASC 410	16,582,040	301,068			16,883,108
6						
7						
8	L&P Merger Transition Costs					
9	Amortize 10 years 03/2006 - 02/2016	826,609		920,926	123,992	702,617
10						
11						
12	Pension & OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2012-0175.	91,872,789	1,961,480	926	1,625,122	92,209,147
14						
15						
16	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
17	MPS and L&P electric Fuel Adjustment Clause &					
18	L&P Steam Quarterly Cost Adjustment.	33,446,921	3,525,583			36,972,504
19						
20						
21	Missouri Case No. ER-2010-0356:					
22	Missouri jurisdictional transition costs for Great					
23	Plains Energy's acquisition of Aquila, to be					
24	amortized over 5 years beginning June 2011.	8,798,002		920,923	1,108,992	7,689,010
25						
26						
27	Missouri Case No. ER-2009-0090, ER-2010-0356 and					
28	ER-2012-0175:					
29	Represents the deferred costs for the energy					
30	efficiency and affordability programs. Vintage 1					
31	and 2 to be amortized over 10 years and Vintage 3					
32	to be amortized over 6 years.	20,098,771		908	758,721	19,340,050
33						
34						
35	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
36	Missouri jurisdictional difference between allowed					
37	rate base and financial costs booked for Iatan 1					
38	and Iatan Common, with Vintage 1 to be amortized					
39	over 27 years beginning June 2011 and Vintage 2					
40	amortized over 25.4 years beginning February 2013.	5,570,490		405	58,054	5,512,436
41						
42						
43						
44	TOTAL	279,134,456	9,529,680		6,463,284	282,200,852

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/01/2014	Year/Period of Report End of 2014/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2012-0175:					
2	Deferred costs associated with the 2010 rate case					
3	preparation and presentation to the Missouri Public					
4	Service Commission, to be amortized over 3 years					
5	beginning February 2013.	137,329		928	21,683	115,646
6						
7						
8	Missouri Case No. ER-2012-0175:					
9	Deferred 50% cost of the Economic Relief Pilot					
10	Program, with Vintage 2 to be amortized over 3					
11	years beginning February 2013.	63,426		908	10,015	53,411
12						
13						
14	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
15	Deferred costs associated with the Iatan 2 project,					
16	with Vintage 1 to be amortized over 47.7 years					
17	beginning June 2011 and Vintage 2 amortized over					
18	46.12 years beginning February 2013.	14,821,493		405	82,907	14,738,586
19						
20						
21	Missouri Case No. ER-2010-0356:					
22	Deferred costs associated with DSM advertising					
23	to be amortized over 10 years beginning June 2011.	133,084		909	4,764	128,320
24						
25						
26	Missouri Case No. ER-2012-0175:					
27	Deferral of Solar Rebates and REC's, to be					
28	amortized over 3 years beginning February					
29	2013. Expenses continue to be deferred with					
30	recovery determined in a subsequent rate					
31	proceeding.	53,830,811	2,866,705	910	547,672	56,149,844
32						
33						
34	Missouri Case No. ER-2012-0175:					
35	Deferred costs related to Iatan 2 and Common O&M					
36	Tracker, to be amortized over 3 years beginning					
37	February 2013.	827,107		506,513	73,241	753,866
38						
39						
40	Mark to Market Short Term Loss	1,970,541	510,833		2,048,121	433,253
41						
42						
43						
44	TOTAL	279,134,456	9,529,680		6,463,284	282,200,852

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2009-0090, ER-2010-0356, and					
3	ER-2012-0175, to be amortized over 5 years					
4	beginning September 2009, June 2011 and					
5	February 2013, respectively.	14,803	509	8,893		5,910
6						
7						
8	Deferred Maintenance	23,341,339			1,124,500	24,465,839
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011.	783,633	926	16,443	451,854	1,219,044
14						
15						
16	Deferred Regulatory Liability - ASC 740	4,876,667		146,722		4,729,945
17						
18	One KC Place Lease Abatement per Missouri					
19	Case No. ER-2010-0356, to be amortized					
20	over 5 years beginning June 2011.	506,924	931	63,898		443,026
21						
22	Missouri Case No. EO-2012-0009:					
23	To track the over/under recovery of GMO					
24	MEEIA customer program expenses, per					
25	stipulation and agreement in Case No.					
26	EO-2012-0009.	5,333,892			298,079	5,631,971
27						
28	Missouri Case No. ER-2012-0175					
29	L&P Storm Damage Tracker	1,192,077			397,359	1,589,436
30						
31	Mark to Market Short Term Gain	218,581		218,581		
32						
33	Missouri Case No. EO-2012-0367:					
34	To record the transfer of assets to Transource					
35	Missouri, LLC. Amortization to begin with					
36	the effective date of rates in the next retail					
37	rate case.	5,550,359			13,329	5,563,688
38						
39	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
40	L&P Steam Quarterly Cost Adjustment	898,308		191,095	734,125	1,441,338
41	TOTAL	42,716,583		645,632	3,019,246	45,090,197

Schedule Page: 278   Line No.: 16   Column: a

Excess taxes due to change in tax rates	$3.6 Million
Investment tax credits	$1.1 Million
Total	$4.7 Million

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	323,076,295	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	226,878,407	
5	Large (or Ind.) (See Instr. 4)	73,806,740	
6	(444) Public Street and Highway Lighting	6,003,641	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	629,765,083	
11	(447) Sales for Resale	10,612,585	
12	TOTAL Sales of Electricity	640,377,668	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	640,377,668	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	610,547	
17	(451) Miscellaneous Service Revenues	727,138	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	827,352	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,989,520	
22	(456.1) Revenues from Transmission of Electricity of Others	8,173,452	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	24,328,009	
27	TOTAL Electric Operating Revenues	664,705,677	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,764,330				2
				3
2,460,875				4
1,023,196				5
24,007				6
				7
				8
				9
6,272,408				10
206,098				11
6,478,506				12
				13
6,478,506				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

$319,090	Reconnect Charges
$188,175	Collection Fee
$111,600	Temporary Meter Charge
$ 55,933	Excess Facilities Charge
$ 36,345	Tampering Charge
$ 15,995	Meter Damage Charge
$727,138	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues:

$13,812,291	Steam Revenue
$ (565,583)	Returned Check Fee
$ 503,456	Sales & Use Tax Timely Filing Discount
$ 239,356	Transmission Expense
$13,989,520	Total

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
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43					
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45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	105,704,969
3	Steam Power Generation - Maintenance (510-515)	21,356,791
4	Total Power Production Expenses - Steam Power	127,061,760
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses – Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	13,698,700
12	Other Power Generation - Maintenance (551-554.1)	4,339,424
13	Total Power Production Expenses - Other Power	18,038,124
14	Other Power Supply Expenses	
15	Purchased Power (555)	111,519,660
16	System Control and Load Dispatching (556)	658,346
17	Other Expenses (557)	2,181,881
18	Total Other Power Supply Expenses (line 15-17)	114,359,887
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	259,459,771
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	419,354
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	355,646
26	(561.3) Load Dispatch-Transmission Service and Scheduling	146,615
27	(561.4) Scheduling, System Control and Dispatch Services	1,932,938
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	10,815
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	415,720
32	(562) Station Expenses	209,579
33	(563) Overhead Line Expenses	101,971
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	20,535,781
36	(566) Miscellaneous Transmission Expenses	870,915
37	(567) Rents	426,301
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	25,425,635
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	3,832
42	(569) Maintenance of Structures	29,784
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,697,320
48	(571) Maintenance Overhead Lines	1,711,431
49	(572) Maintenance of Underground Lines	893
50	(573) Maintenance of Miscellaneous Transmission Plant	1,581
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	3,444,841
53	Total Transmission Expenses (Lines 39 and 52)	28,870,476
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,987,368
63	Regional Market Operation Expenses (Lines 55 - 62)	1,987,368
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,987,368
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	12,977,196
74	Distribution Maintenance Expenses (590-598)	11,390,109
75	Total Distribution Expenses (Lines 73 and 74)	24,367,305

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2014
Cooper-Fairpoint - St. Joe-Billing for Share	161,764
SJLP Lease of Transformer	249,550
Total KCPL-GMO Transmission Lease Expense	411,314
All Other	14,987
Total KCPL-GMO Account 567000	426,301

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	9,085,527
2	(907-910) Customer Service and Information Expenses	14,151,130
3	(911-917) Sales Expenses	148,948
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	11,154,926
7	921 Office Supplies and Expenses	2,337,269
8	(Less) 922 Administrative Expenses Transferred-Credit	-3,360,827
9	923 Outside Services Employed	4,937,029
10	924 Property Insurance	1,523,004
11	925 Injuries and Damages	1,755,154
12	926 Employee Pensions and Benefits	22,746,170
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,899,220
15	(Less) 929 Duplicate Charges-Credit	475,661
16	930.1General Advertising Expenses	101
17	930.2Miscellaneous General Expenses	1,463,720
18	931 Rents	1,273,043
19	TOTAL Operation (Total of lines 6 thru 18)	52,974,802
20	Maintenance	
21	935 Maintenance of General Plant	1,986,257
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	54,961,059

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
3	Gilman city	KCP&L GMOC-MOPUB	Gilman City	FNO
4	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & LIght	OS
5	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
6	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
7	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
8	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
9	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	AD
10				
11	MISSOURI (KCP&L GMOC-SJLP):			
12	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
						1
55	City of Galt	City of Galt		557	557	2
56	Gilman City	Gilman City		625	625	3
20	KCP&L Interconnects	Multiple				4
54	Liberal Muni Light	Liberal Muni Light		1,666	1,666	5
109	Osceola	Osceola		2,526	2,526	6
58	Rich Hill	Rich Hill		3,134	3,134	7
SPP Tariff	Multiple	Multiple				8
20	KCP&L Interconnects	Multiple				9
						10
						11
SPP Tariff	Multiple	Multiple				12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	**8,508**	**8,508**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
		4,242	4,242	2
		4,846	4,846	3
		23,669	23,669	4
		12,793	12,793	5
		17,427	17,427	6
		23,561	23,561	7
		2,706,851	2,706,851	8
		302,991	302,991	9
				10
				11
		-81,866	-81,866	12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	**0**	**3,014,514**	**3,014,514**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	ASSOCIATED ELECTRIC CO	LFP			20,113		19,026	39,139
2	ENTERGY ELECTRIC SERV	LFP					-59,231	-59,231
3	KCP&L	NF			47,376			47,376
4	MW INDEP SYSTEM OPER	NF			3,024,547			3,024,547
5	SOUTHWEST POWER POOL	LFP			3,496,998			3,496,998
6	SOUTHWEST POWER POOL	SFP						
7	SOUTHWEST POWER POOL	NF			1,125			1,125
8	WESTAR ENERGY	LFP			311,046			311,046
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				6,901,205		-40,205	6,861,000

Schedule Page: 332 Line No.: 1 Column: g

Fees for a transmission service contract update and true-up.

Schedule Page: 332 Line No.: 2 Column: g

Fees for monthly transmission charges, scheduling, application and administrative fees, ancillary charges and membership fees.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				2,506,314	2,506,314
2	Steam Production Plant	20,147,854	108,234		422,881	20,678,969
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	10,451,115	3,880			10,454,995
7	Transmission Plant	5,715,279		111,989		5,827,268
8	Distribution Plant	25,612,803		168		25,612,971
9	General Plant	3,973,225	493	21		3,973,739
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	65,900,276	112,607	112,178	2,929,195	69,054,256

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	13,898,958	40,611,460	33,159,166	
3	Net Sales (Account 447)	1,096,554	675,527	2,176,349	
4	Transmission Rights	2,160,463	4,777,182	2,128,370	
5	Ancillary Services	559,408	70,376	295,865	
6	Other Items (list separately)	1,501,503	809,880	1,098,882	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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41					
42					
43					
44					
45					
46	TOTAL	19,216,886	46,944,425	38,858,632	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
1	January	876,361	4,968	1,655	6	1900
2	February	781,420	10,012	1,529	5	1900
3	March	737,322	18,377	1,572	2	2000
4	Total	2,395,103	33,357	4,756		
5	April	669,422	74,722	1,082	14	1200
6	May	654,387	-23,252	1,439	28	1700
7	June	714,722	13,579	1,721	30	1700
8	Total	2,038,531	65,049	4,242		
9	July	806,093	22,055	1,839	22	1800
10	August	882,951	40,373	1,849	25	1800
11	September	675,763	19,496	1,729	4	1700
12	Total	2,364,807	81,924	5,417		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,681	6	1900	1,653	28				
2	February	1,553	5	1900	1,528	25				
3	March	1,596	2	2000	1,570	26				
4	Total for Quarter 1	4,830			4,751	79				
5	April	1,100	14	1200	1,081	19				
6	May	1,468	28	1700	1,439	29				
7	June	1,755	30	1700	1,719	36				
8	Total for Quarter 2	4,323			4,239	84				
9	July	1,874	22	1800	1,837	37				
10	August	1,885	25	1800	1,847	38				
11	September	1,763	4	1700	1,728	35				
12	Total for Quarter 3	5,522			5,412	110				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	14,675			14,402	273				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,263	6	1900	1,235	28				
2	February	1,157	5	1900	1,132	25				
3	March	1,205	2	2000	1,179	26				
4	Total for Quarter 1	3,625			3,546	79				
5	April	788	4	900	771	17				
6	May	1,132	28	1800	1,103	29				
7	June	1,371	30	1700	1,335	36				
8	Total for Quarter 2	3,291			3,209	82				
9	July	1,451	22	1800	1,414	37				
10	August	1,454	25	1800	1,416	38				
11	September	1,375	4	1700	1,340	35				
12	Total for Quarter 3	4,280			4,170	110				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	11,196			10,925	271				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	429	6	900	429					
2	February	414	6	800	414					
3	March	402	3	800	402					
4	Total for Quarter 1	1,245			1,245					
5	April	329	14	900	329					
6	May	356	29	1900	356					
7	June	410	18	1600	410					
8	Total for Quarter 2	1,095			1,095					
9	July	465	25	1700	465					
10	August	437	25	1700	437					
11	September	388	4	1700	388					
12	Total for Quarter 3	1,290			1,290					
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	3,630			3,630					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	12/01/2014	End of 2014/Q3

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Schedule	Page No.

Schedule	Page No.