

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

KCP&L Greater Missouri Operations Company

**Year/Period of Report**

**End of** 2015/Q3

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


**IDENTIFICATION**

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of 2015/Q3	
03 Previous Name and Date of Change (if name changed during year)  / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105			
05 Name of Contact Person Steven P. Busser		06 Title of Contact Person VP-Bus Planning & Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105			
08 Telephone of Contact Person, including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 11/30/2015

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature    Steven P. Busser	04 Date Signed (Mo, Da, Yr) 11/30/2015
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/30/2015	Year/Period of Report End of <u>2015/Q3</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the third quarter of 2015 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>	
Electric	Farley	MO	20 years	Renewal	5.00%	Effective 9/1/2015

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 6 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 7 Long-Term Debt for obligations incurred during the third quarter of 2015.

7. None

8. Management and general contract (union) wage increases during the third quarter of 2015 are as follows:  
None

The following contracts with the local IBEW bargaining unit employees were ratified in the third quarter of 2015:  
None

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 8 Commitments and Contingencies detailing 2015 Environmental Matters and Note 9 for Legal Proceedings that were still active at September 30, 2015.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. None

14. Not Applicable

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	3,517,141,757	3,391,462,590
3	Construction Work in Progress (107)	200-201	96,126,242	108,733,017
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,613,267,999	3,500,195,607
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,284,223,031	1,239,321,687
6	Net Utility Plant (Enter Total of line 4 less 5)		2,329,044,968	2,260,873,920
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,329,044,968	2,260,873,920
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		8,931,195	8,736,012
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,714,783	4,513,549
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-866,490,268	-868,510,996
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		19,062,034	19,831,324
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-843,211,822	-844,457,209
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,753,332	1,788,155
36	Special Deposits (132-134)		1,000,604	597,816
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		2,036,767	2,274,340
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		868,952,987	887,012,823
44	Accounts Receivable from Assoc. Companies (146)		19,276,887	18,221,071
45	Fuel Stock (151)	227	30,359,059	30,928,118
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	39,877,094	38,755,334
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	122,097	379,206

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	1,598,753	3,755,446
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,272,372	3,067,958
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		109,449	64,722
61	Accrued Utility Revenues (173)		1,443,789	1,801,665
62	Miscellaneous Current and Accrued Assets (174)		52,883,797	19,724,716
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	161,960
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,023,759,372	1,010,605,715
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		2,853,001	3,069,774
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	253,321,346	290,731,047
73	Prelim. Survey and Investigation Charges (Electric) (183)		345,600	345,600
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		205	-246,092
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	171,227,567	171,857,563
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,359,625	2,760,390
82	Accumulated Deferred Income Taxes (190)	234	505,396,423	553,883,075
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		935,503,877	1,022,401,467
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,445,096,395	3,449,423,893

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	101,793,827	151,631,718
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	16,830,121	14,809,394
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,573,947	-2,894,235
16	Total Proprietary Capital (lines 2 through 15)		1,392,999,288	1,440,496,164
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	356,750,000	357,875,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	634,889,000	634,889,000
21	Other Long-Term Debt (224)	256-257	90,850,000	90,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,082,489,000	1,083,614,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,664,686	1,726,048
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		591,219	1,749,895
29	Accumulated Provision for Pensions and Benefits (228.3)		22,869,843	23,151,822
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		37,322,900	18,186,295
35	Total Other Noncurrent Liabilities (lines 26 through 34)		62,448,648	44,814,060
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		57,000,000	0
38	Accounts Payable (232)		38,787,202	77,243,946
39	Notes Payable to Associated Companies (233)		19,235,752	976,707
40	Accounts Payable to Associated Companies (234)		42,541,185	61,912,624
41	Customer Deposits (235)		7,317,764	7,221,186
42	Taxes Accrued (236)	262-263	41,255,552	74,958,220
43	Interest Accrued (237)		6,483,494	8,211,532
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,603,132	921,231
48	Miscellaneous Current and Accrued Liabilities (242)		1,667,391	1,660,816
49	Obligations Under Capital Leases-Current (243)		81,025	76,378
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		98,706	537,921
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		216,071,203	233,720,561
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,659,751	4,079,670
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,349,109	1,654,150
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	8,225,016	11,104,542
60	Other Regulatory Liabilities (254)	278	53,052,980	45,607,925
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	52,588,295	48,848,219
63	Accum. Deferred Income Taxes-Other Property (282)		490,232,848	436,608,626
64	Accum. Deferred Income Taxes-Other (283)		80,980,257	98,875,976
65	Total Deferred Credits (lines 56 through 64)		691,088,256	646,779,108
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,445,096,395	3,449,423,893



Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at September 30, 2015 was \$53,774,658.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2014 was \$31,369,672.

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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	625,656,315	664,705,677	255,253,905	250,664,750
3	Operating Expenses					
4	Operation Expenses (401)	320-323	320,590,030	350,514,162	118,221,394	114,590,809
5	Maintenance Expenses (402)	320-323	39,816,167	42,517,422	12,921,362	13,389,562
6	Depreciation Expense (403)	336-337	67,881,496	65,900,276	22,831,799	22,123,320
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,697,134	112,607	902,601	37,645
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,834,818	3,041,373	944,939	1,038,895
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,232,064	1,232,061	410,688	410,688
13	(Less) Regulatory Credits (407.4)		2,628,906	892,010	1,259,004	300,948
14	Taxes Other Than Income Taxes (408.1)	262-263	37,565,596	34,258,374	12,565,784	11,397,708
15	Income Taxes - Federal (409.1)	262-263	41,748,751	21,370,054	22,866,925	20,346,605
16	- Other (409.1)	262-263	4,758,223	1,148,831	2,316,222	1,085,378
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	20,447,157	35,013,045	-14,146,099	8,335,507
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	21,933,479	9,927,625	-17,498,868	1,632,318
19	Investment Tax Credit Adj. - Net (411.4)	266	-305,041	-272,960	-101,680	-36,669
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		931,772	779,404	356,403	263,424
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		514,635,782	544,795,014	196,330,202	191,049,606
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		111,020,533	119,910,663	58,923,703	59,615,144

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
625,656,315	664,705,677					2
						3
320,590,030	350,514,162					4
39,816,167	42,517,422					5
67,881,496	65,900,276					6
1,697,134	112,607					7
2,834,818	3,041,373					8
						9
						10
						11
1,232,064	1,232,061					12
2,628,906	892,010					13
37,565,596	34,258,374					14
41,748,751	21,370,054					15
4,758,223	1,148,831					16
20,447,157	35,013,045					17
21,933,479	9,927,625					18
-305,041	-272,960					19
						20
						21
						22
						23
931,772	779,404					24
514,635,782	544,795,014					25
111,020,533	119,910,663					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		111,020,533	119,910,663	58,923,703	59,615,144
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,599,278	1,423,252	641,610	529,107
34	(Less) Expenses of Nonutility Operations (417.1)		519,365	259,579	231,867	106,810
35	Nonoperating Rental Income (418)		24,360	-206,178	64,928	-67,679
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,020,730	9,871,662	1,132,765	9,418,819
37	Interest and Dividend Income (419)		861,162	1,039,929	118,215	458,187
38	Allowance for Other Funds Used During Construction (419.1)		945,205	930,681	73,234	415,346
39	Miscellaneous Nonoperating Income (421)		278,591	281,034	92,564	91,518
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,209,961	13,080,801	1,891,449	10,738,488
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		938,178	1,050,621	253,759	373,286
46	Life Insurance (426.2)		-24,813	-69,833	-1,394	-91,053
47	Penalties (426.3)		81,680	7,034	1,327	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		177,797	246,687	62,389	90,024
49	Other Deductions (426.5)		8,335,329	8,161,822	3,406,741	3,199,196
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,508,171	9,396,331	3,722,822	3,571,453
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	37,503		12,501	-59
53	Income Taxes-Federal (409.2)	262-263	-82,195,378	-56,034,714	-67,228,152	-54,612,956
54	Income Taxes-Other (409.2)	262-263	-9,372,074	-6,465,686	-7,610,674	-6,240,928
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	89,348,106	60,176,358	73,258,195	59,770,909
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	545,737	561,339	-873,086	13,289
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,727,580	-2,885,381	-695,044	-1,096,323
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,570,630	6,569,851	-1,136,329	8,263,358
61	Interest Charges					
62	Interest on Long-Term Debt (427)		16,930,946	17,041,861	5,640,699	5,667,249
63	Amort. of Debt Disc. and Expense (428)		216,773	485,007	72,257	118,794
64	Amortization of Loss on Reaquired Debt (428.1)		400,765	230,663	133,588	125,144
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		24,114,016	27,681,626	8,036,584	8,031,036
68	Other Interest Expense (431)		882,851	654,090	214,942	211,886
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,278,287	1,392,564	191,555	491,970
70	Net Interest Charges (Total of lines 62 thru 69)		41,267,064	44,700,683	13,906,515	13,662,139
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		68,182,839	81,779,831	43,880,859	54,216,363
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		68,182,839	81,779,831	43,880,859	54,216,363

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/30/2015	2015/Q3
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 68 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2015	Q2 2015	Q3 2015	Total 2015
431015	Commitment Exp-ST Loans	189,273	191,691	85,785	466,749
431016	Interest on Unsecured Notes	43,762	124,783	83,029	251,574
	All Other	156,002	(37,602)	46,128	164,528
	Total Other Interest Expense	389,037	278,872	214,942	882,851

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2014	Q2 2014	Q3 2014	Total 2014
431015	Commitment Exp-ST Loans	145,814	244,141	225,178	615,133
431016	Interest on Unsecured Notes	22,451	37,099	31,420	90,970
	All Other	21,667	(28,969)	(44,711)	(52,013)
	Total Other Interest Expense	189,932	252,271	211,887	654,090

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		151,631,718	145,836,672
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		66,162,109	71,908,169
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-116,000,000	( 54,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-116,000,000	( 54,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		101,793,827	163,744,841
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		101,793,827	163,744,841
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			



**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	68,182,839	81,779,831
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	70,716,314	68,941,649
5	Amortization of		
6	Other	342,800	438,399
7			
8	Deferred Income Taxes (Net)	87,316,047	84,700,439
9	Investment Tax Credit Adjustment (Net)	-305,041	-272,960
10	Net (Increase) Decrease in Receivables	24,680,490	-13,973,346
11	Net (Increase) Decrease in Inventory	1,603,992	6,180,324
12	Net (Increase) Decrease in Allowances Inventory	257,109	766
13	Net Increase (Decrease) in Payables and Accrued Expenses	-127,692,549	-56,129,705
14	Net (Increase) Decrease in Other Regulatory Assets	43,841,003	-41,069,391
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,337,865	6,086,183
16	(Less) Allowance for Other Funds Used During Construction	945,205	930,681
17	(Less) Undistributed Earnings from Subsidiary Companies	2,020,730	9,871,661
18	Other (provide details in footnote):	-2,783,169	9,065,495
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	169,531,765	134,945,342
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-112,932,513	-99,762,282
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-945,205	-930,681
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-111,987,308	-98,831,601
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		32,901,500
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and removal	-10,124,280	-5,803,064
55	Net money pool lending	12,600,000	200,000
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-109,511,588	-71,533,165
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net money pool borrowings	70,000	880,000
66	Net Increase in Short-Term Debt (c)	57,000,000	4,400,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	57,070,000	5,280,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,125,000	-13,425,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Issuance costs		-3,300
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-116,000,000	-54,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-60,055,000	-62,148,300
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-34,823	1,263,877
87			
88	Cash and Cash Equivalents at Beginning of Period	3,860,540	2,779,645
89			
90	Cash and Cash Equivalents at End of period	3,825,717	4,043,522

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 90 Column: b**

	2015 3rd Quarter	2014 3rd Quarter
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 1,753,332	\$ 1,971,137
Page 110 Line 36 - Special Deposits (132-134)	1,000,604	744,899
Page 110 Line 37 - Working Fund (135)	2,072,385	2,072,385
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
<b>Total Balance Sheet</b>	<b>\$ 4,826,321</b>	<b>\$ 4,788,421</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(1,000,604)	(744,899)
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 3,825,717</b>	<b>\$ 4,043,522</b>

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/30/2015	Year/Period of Report End of <u>2015/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**  
**Notes to Financial Statements**  
**(Unaudited)**

**1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Organization**

The terms “Company” and “GMO” are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, MO area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

**Basis of Accounting**

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

**2. SUPPLEMENTAL CASH FLOW INFORMATION**

*Other Operating Activities*

<b>Year to Date September 30</b>	<b>2015</b>	<b>2014</b>
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	\$ -	\$ 1.3
Funds on deposit	(5.1)	0.3
Other	2.3	7.5
Total other operating activities	\$ (2.8)	\$ 9.1
Cash paid during the period:		
Interest	\$ 42.8	\$ 46.3
Income taxes	\$ 56.0	\$ 21.8
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 7.7	\$ 6.1

**3. RECEIVABLES**

GMO sells all of its retail electric and steam accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fees earned by GMO approximate market value. The agreement expires in

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NOTES TO FINANCIAL STATEMENTS (Continued)			

September 2016 and allows for \$65 million in aggregate outstanding principal from mid-November through mid-June and then increases to \$80 million from mid-June through mid-November.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following tables.

	<b>Three Months Ended</b>		<b>Year to Date</b>	
	<b>September 30, 2015</b>		<b>September 30, 2015</b>	
	<b>GMO</b>		<b>GMO</b>	
	<b>Receivables</b>		<b>Receivables</b>	
	<b>GMO</b>	<b>Company</b>	<b>GMO</b>	<b>Company</b>
	(millions)			
Receivables (sold) purchased	\$ (267.4)	\$ 267.4	\$ (656.7)	\$ 656.7
Gain (loss) on sale of accounts receivable	(3.4)	3.4	(8.3)	8.1
Servicing fees received (paid)	0.4	(0.4)	1.0	(1.0)
Fees paid to outside investor	-	(0.2)	-	(0.4)
Cash from customers (transferred) received	(267.7)	267.7	(646.0)	646.0
Cash received from (paid for) receivables purchased	264.4	(264.4)	638.0	(638.0)
Interest on intercompany noted received (paid)	-	-	0.1	(0.1)

	<b>Three Months Ended</b>		<b>Year to Date</b>	
	<b>September 30, 2014</b>		<b>September 30, 2014</b>	
	<b>GMO</b>		<b>GMO</b>	
	<b>Receivables</b>		<b>Receivables</b>	
	<b>GMO</b>	<b>Company</b>	<b>GMO</b>	<b>Company</b>
	(millions)			
Receivables (sold) purchased	\$ (251.3)	\$ 251.3	\$ (643.0)	\$ 643.0
Gain (loss) on sale of accounts receivable	(3.1)	3.2	(8.1)	7.9
Servicing fees received (paid)	0.4	(0.4)	1.0	(1.0)
Fees paid to outside investor	-	(0.2)	-	(0.5)
Cash from customers (transferred) received	(253.2)	253.2	(630.5)	630.5
Cash received from (paid for) receivables purchased	250.0	(250.0)	622.6	(622.6)

#### 4. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of GMO acquisition goodwill was conducted on September 1, 2015. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA, net utility asset values and market prices of stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the

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KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

## 5. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations (AROs) associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

GMO has AROs related to asbestos abatement, removal of storage tanks and closure and post-closure of ponds and landfills containing coal combustion residuals (CCRs). Additionally, certain wiring used in GMO's generating stations includes asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

On April 17, 2015, the Environmental Protection Agency (EPA) published new regulations to regulate the disposal of CCRs at electric generating facilities. The CCR rule represents legal obligations of GMO as to the closure and post-closure of its ponds and landfills containing CCRs. As a result of the CCR rule, GMO increased its AROs \$18.2 million in the second quarter of 2015.

The following table summarizes the change in GMO's AROs.

	September 30 2015	December 31 2014
	(millions)	
Beginning balance	\$ 18.2	\$ 17.2
Additions	19.9	-
Revision in timing and/or estimates	(1.7)	-
Accretion	0.9	1.0
Ending balance	\$ 37.3	\$ 18.2

## 6. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2019. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At September 30, 2015, GMO was in compliance with this covenant. At September 30, 2015, GMO had \$57.0 million of commercial paper outstanding at a weighted-average interest rate of 0.43%, had issued letters of credit totaling \$2.5 million and had no outstanding cash borrowings under the credit facility. At December 31, 2014, GMO had no commercial paper outstanding, had issued letters of credit totaling \$3.2 million and had no outstanding cash borrowings under the credit facility.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## 7. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	September 30 2015	December 31 2014
		(millions)	
First Mortgage Bonds 9.44% Series	2016-2021	\$ 6.8	\$ 7.9
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	125.0
4.06% Series B	2033	75.0	75.0
4.74% Series C	2043	150.0	150.0
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Great Plains Energy 7.45% Series	2021	347.4	347.4
Affiliated Notes Payable to Great Plains Energy 5.15% Series	2022	287.5	287.5
Total		\$ 1,082.6	\$ 1,083.7

## 8. COMMITMENTS AND CONTINGENCIES

### Environmental Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at a disposal site for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At September 30, 2015, and December 31, 2014, GMO had \$1.4 million accrued for the future investigation and remediation of certain GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$1.4 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.



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NOTES TO FINANCIAL STATEMENTS (Continued)			

## 9. LEGAL PROCEEDINGS

### GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, the Federal Energy Regulatory Commission (FERC) issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant was a net purchaser of power during the refund period, it has received approximately \$8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately \$12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds. Due to the uncertainties remaining in the case, the potential refund or range of potential refunds owed by MPS Merchant are not reasonably estimable.

## 10. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$45.5 million and \$137.7 million, respectively, for the three months ended and year to date September 30, 2015. These costs totaled \$41.4 million and \$128.6 million, respectively, for the same periods in 2014. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO's net wholesale purchases from KCP&L were insignificant and \$0.2 million for the three months ended and year to date September 30, 2015, respectively. These costs totaled \$1.6 million and \$12.6 million, respectively, for the same periods in 2014.

GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At September 30, 2015, GMO had a money pool payable to Great Plains Energy of \$3.4 million. At December 31, 2014, GMO had a money pool payable to Great Plains Energy of \$3.3 million and a money pool receivable from KCP&L of \$12.6 million. The following table summarizes GMO's related party net payables.

	September 30 2015	December 31 2014
	(millions)	
Net payable to KCP&L	\$ (43.0)	\$ (38.0)
Net receivable from GMO Receivables Company	9.0	14.9
Net payable to Great Plains Energy	(12.7)	(6.2)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

GMO also has related party receivables and payables with certain inactive subsidiaries.

## 11. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At September 30, 2015, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, GMO can net all receivables and payables with each respective counterparty.

GMO has Transmission Congestion Rights (TCRs) that it utilizes to hedge against congestion costs and protect load prices in the Southwest Power Pool, Inc. (SPP) Integrated Marketplace, which began operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry recorded to a regulatory asset or liability. The settlement costs are included in GMO's fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

GMO's risk management policy uses derivative instruments to mitigate price exposure to natural gas price volatility in the market. At September 30, 2015, GMO had financial contracts in place to hedge approximately 49%, 30%, 14% and 7% of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for the remainder of 2015, 2016, 2017 and 2018, respectively. The fair value of the portfolio will settle against actual purchases of natural gas and purchased power. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The gross notional contract amount and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	September 30 2015		December 31 2014	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	\$ 25.2	\$ (4.6)	\$ 14.9	\$ (2.4)
Transmission congestion rights				
Non-hedging derivatives	2.4	-	4.7	(0.5)
Option contracts				
Non-hedging derivatives	-	-	1.7	0.1

The fair values of GMO's open derivative positions are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
(millions)			
<b>September 30, 2015</b>			
<b>Derivatives Not Designated as Hedging Instruments</b>			
Commodity contracts	Other	\$ 0.1	\$ 4.7
<b>December 31, 2014</b>			
<b>Derivatives Not Designated as Hedging Instruments</b>			
Commodity contracts	Other	\$ 0.4	\$ 3.2

The following table provides information regarding GMO's offsetting of derivative assets and liabilities.

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral	Net Amount
(millions)						
<b>September 30, 2015</b>						
Derivative assets	\$ 0.1	\$ (0.1)	\$ -	\$ -	\$ -	-
Derivative liabilities	4.7	(4.6)	0.1	-	-	0.1
<b>December 31, 2014</b>						
Derivative assets	\$ 0.4	\$ (0.3)	\$ 0.1	\$ -	\$ -	\$ 0.1
Derivative liabilities	3.2	(2.6)	0.6	-	-	0.6

At September 30, 2015, and December 31, 2014, GMO offset \$4.5 million and \$2.3 million, respectively, of cash collateral posted with counterparties against net derivative positions.

The following table summarizes the amounts of gain (loss) recognized for the change in fair value of commodity contract derivatives not designated as hedging instruments for GMO.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Derivatives Not Designated as Hedging Instruments

Location of Gain (Loss)	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
	(millions)			
Fuel	\$ (1.2)	\$ (0.2)	\$ (2.5)	\$ 0.7
Purchased power	(0.2)	(4.8)	(1.4)	(4.4)
Regulatory asset	(1.8)	1.5	(5.0)	(0.4)
Regulatory liability	-	(0.2)	-	-
Total	\$ (3.2)	\$ (3.7)	\$ (8.9)	\$ (4.1)

## 12. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At September 30, 2015, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,082.6 million and \$1,158.4 million, respectively. At December 31, 2014, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,083.7 million and \$1,160.1 million, respectively.

The following table includes GMO's balances of financial assets and liabilities measured at fair value on a recurring basis. The fair values below are gross values before netting arrangements and netting of cash collateral.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	Total	Level 1	Level 2	Level 3
<b>September 30, 2015</b>				
(millions)				
Assets				
Derivative instruments <sup>(a)</sup>	\$ 0.1	\$ -	\$ -	\$ 0.1
SERP rabbi trusts <sup>(b)</sup>				
Equity securities	0.1	0.1	-	-
Fixed income funds	16.9	-	16.9	-
Total SERP rabbi trusts	17.0	0.1	16.9	-
Total	17.1	0.1	16.9	0.1
Liabilities				
Derivative instruments <sup>(a)</sup>	4.7	4.6	-	0.1
Total	\$ 4.7	\$ 4.6	\$ -	\$ 0.1
<b>December 31, 2014</b>				
Assets				
Derivative instruments <sup>(a)</sup>	\$ 0.4	\$ -	\$ 0.1	\$ 0.3
SERP rabbi trusts <sup>(b)</sup>				
Equity securities	0.1	0.1	-	-
Fixed income funds	17.8	-	17.8	-
Total SERP rabbi trusts	17.9	0.1	17.8	-
Total	18.3	0.1	17.9	0.3
Liabilities				
Derivative instruments <sup>(a)</sup>	3.2	2.4	-	0.8
Total	\$ 3.2	\$ 2.4	\$ -	\$ 0.8

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 2 represent non-exchange traded derivative instruments traded in over-the-counter markets. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

(b) Fair value is based on quoted market prices for equity securities and Net Asset Value (NAV) per share for fixed income funds. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions on redemptions.

The following tables reconcile the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)		
	Derivative Instruments	
	2015	2014
(millions)		
Net liability at July 1	\$ -	\$ (1.8)
Total realized/unrealized gains (losses):		
included in purchased power expense	(0.2)	(4.8)
included in regulatory liability	-	1.7
Purchases	-	0.4
Settlements	0.2	3.6
Net liability at September 30	\$ -	\$ (0.9)
Total unrealized gains included in a regulatory asset or liability relating to assets and liabilities still on the balance sheet at September 30:	\$ -	\$ 1.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

	Derivative Instruments	
	2015	2014
	(millions)	
Net asset (liability) at January 1	\$ (0.5)	\$ 0.6
Total realized/unrealized gains (losses):		
included in purchased power expense	(1.4)	(4.4)
included in regulatory asset	-	(0.2)
Purchases	0.8	2.0
Settlements	1.1	1.1
Net liability at September 30	\$ -	\$ (0.9)
Total unrealized losses included in a regulatory asset or liability relating to assets and liabilities still on the balance sheet at September 30:	\$ -	\$ (0.2)

### 13. TAXES

Components of income tax expense are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
Current income taxes	(millions)			
Federal	\$ (44.4)	\$ (34.4)	\$ (40.6)	\$ (34.9)
State	(5.3)	(5.1)	(4.6)	(5.3)
Total	(49.7)	(39.5)	(45.2)	(40.2)
Deferred income taxes				
Federal	67.2	57.5	75.8	72.8
State	10.3	9.0	11.5	11.9
Total	77.5	66.5	87.3	84.7
Noncurrent income taxes				
Federal	0.1	0.1	0.2	0.2
State	-	-	-	-
Total	0.1	0.1	0.2	0.2
Investment tax credit amortization	(0.1)	(0.1)	(0.3)	(0.3)
Income tax expense	\$ 27.8	\$ 27.0	\$ 42.0	\$ 44.4

### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Three Months Ended		Year to Date	
	September 30		September 30	
	2015	2014	2015	2014
Federal statutory income tax	35.0 %	35.0 %	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.1	(0.7)	-	(0.3)
Amortization of investment tax credits	(0.1)	(0.1)	(0.3)	(0.2)
Federal income tax credits	-	(0.2)	-	(0.1)
State income taxes	4.6	3.4	4.1	3.7
Other	(0.3)	0.2	-	0.1
Effective income tax rate	39.3 %	37.6 %	38.8 %	38.2 %

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities  (b)	Minimum Pension Liability adjustment (net amount)  (c)	Foreign Currency Hedges  (d)	Other Adjustments  (e)
1	Balance of Account 219 at Beginning of Preceding Year				( 1,423,323)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				257,774
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				257,774
5	Balance of Account 219 at End of Preceding Quarter/Year				( 1,165,549)
6	Balance of Account 219 at Beginning of Current Year				( 2,894,235)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				320,288
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				320,288
10	Balance of Account 219 at End of Current Quarter/Year				( 2,573,947)

Name of Respondent

KCP&amp;L Greater Missouri Operations Company

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

11/30/2015

Year/Period of Report

End of 2015/Q3

## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			( 1,423,323)		
2			257,774		
3					
4			257,774	81,779,831	82,037,605
5			( 1,165,549)		
6			( 2,894,235)		
7			320,288		
8					
9			320,288	68,182,839	68,503,127
10			( 2,573,947)		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 10 Column: e**

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,118,791,678	3,118,791,678
4	Property Under Capital Leases	260,270,784	260,270,784
5	Plant Purchased or Sold		
6	Completed Construction not Classified	133,979,502	133,979,502
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,513,041,964	3,513,041,964
9	Leased to Others		
10	Held for Future Use	4,099,793	4,099,793
11	Construction Work in Progress	96,126,242	96,126,242
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,613,267,999	3,613,267,999
14	Accum Prov for Depr, Amort, & Depl	1,284,223,031	1,284,223,031
15	Net Utility Plant (13 less 14)	2,329,044,968	2,329,044,968
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,264,459,511	1,264,459,511
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	19,763,520	19,763,520
22	Total In Service (18 thru 21)	1,284,223,031	1,284,223,031
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,284,223,031	1,284,223,031

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

11/30/2015

Year/Period of Report

End of 2015/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					10
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					26
					27
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					29
					30
					31
					32
					33

**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	29,764,768	15,168,825
2	Steam Production Plant	1,336,028,935	416,243,414
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	348,250,384	164,843,704
7	Transmission	379,658,041	123,607,325
8	Distribution	1,262,000,243	508,016,253
9	Regional Transmission and Market Operation		
10	General	157,339,593	56,343,510
11	TOTAL (Total of lines 1 through 10)	3,513,041,964	1,284,223,031

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	AG1-2015-AFS; Phase 1	1,167	561600		
3	AG1-2006 Refund	( 9,339)	561600		
4	AG2-2005 Refund	( 5,302)	561600		
5	SPP-2003 Refund	( 1,218)	561600		
6	SPP-2004 Refund	( 26,004)	561600		
7	AG1-2008 Refund	( 6,032)	561600		
8	AG3-2013-AFS; Phase 3	5,354	561600		
9	Study Refund Crossroads; SPP&ESS	( 3,026)	561600		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
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39					
40					



OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on					
2	Rate Regulated Enterprises	30,852,080			235,742	30,616,338
3						
4						
5	Asset Retirement Obligations - ASC 410	17,943,962	1,259,004			19,202,966
6						
7						
8	L&P Merger Transition Costs					
9	Amortize 10 years 03/2006-02/2016	330,642		920, 926	123,991	206,651
10						
11						
12	Pension & OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2012-0175	97,142,743	2,496,626	926	1,625,121	98,014,248
14						
15						
16	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
17	MPS and L&P electric Fuel Adjustment Clause &					
18	L&P Steam Quarterly Cost Adjustment.	17,175,264	976,178		10,521,413	7,630,029
19						
20						
21	Missouri Case No. ER-2010-0356:					
22	Missouri jurisdictional transition costs for Great					
23	Plains Energy's acquisition of Aquila, to be					
24	amortized over 5 years beginning June 2011.	4,362,034		920,923	1,108,992	3,253,042
25						
26						
27	Missouri Case No. ER-2009-0090, ER-2010-0356					
28	and ER-2012-0175:					
29	Represents the deferred costs for the energy					
30	efficiency and affordability programs. Vintage 1					
31	and 2 to be amortized over 10 years and Vintage					
32	3 to be amortized over 6 years.	16,511,242	6,153	908	788,333	15,729,062
33						
34						
35	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
36	Missouri jurisdictional difference between allowed					
37	rate base and financial costs booked for Iatan 1					
38	and Iatan Common, with Vintage 1 to be amortized					
39	over 27 years beginning June 2011 and Vintage 2					
40	amortized over 25.4 years beginning February					
41	2013.	5,338,275		405	58,053	5,280,222
42						
43						
44	TOTAL	261,873,998	8,790,030		17,342,682	253,321,346

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2012-0175:					
2	Deferred costs associated with the 2010					
3	rate case preparation and presentation to the					
4	Missouri Public Service Commission to be amortized					
5	over 3 years beginning February 2013.	50,596		928	21,685	28,911
6						
7	Missouri Case No. ER-2012-0175:					
8	Deferred 50% cost of the Economic Relief Pilot					
9	Program with Vintage 2 amortized over 3 years					
10	beginning February 2013.	23,366		908	10,014	13,352
11						
12						
13	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
14	Deferred costs associated with the latan 2					
15	project, with Vintage 1 to be amortized over					
16	47.7 years beginning June 2011 and Vintage 2					
17	amortized over 46.12 years beginning February 2013.	14,489,865		405	82,905	14,406,960
18						
19	Missouri Case No. ER-2010-0356:					
20	Deferred costs associated with DSM advertising,					
21	to be amortized over 10 years beginning June 2011.	114,026		909	4,765	109,261
22						
23						
24	Missouri Case No. ER-2012-0175:					
25	Deferral of Solar Rebates and REC's, to be					
26	amortized over 3 years beginning February					
27	2013. Expenses continue to be deferred with					
28	recovery determined in a subsequent rate					
29	proceeding.	53,017,739	540,776	910	2,688,426	50,870,089
30						
31						
32	Missouri Case No. ER-2012-0175:					
33	Deferred costs related to latan 2 and Common O&M					
34	Tracker, to be amortized over 3 years beginning					
35	February 2013.	1,231,022		506, 513	73,242	1,157,780
36						
37	Mark to Market Short Term Loss	3,249,233	1,797,909			5,047,142
38						
39	Missouri Case No. ER-2015-0241:					
40	Missouri Customer Programs Cycle 2					
41	Deferred costs related to MEEIA Cycle 2.	41,909	7,347			49,256
42						
43						
44	TOTAL	261,873,998	8,790,030		17,342,682	253,321,346

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EO-2012-2009:					
2	To track the over/under recovery of GMO MEEIA					
3	Customer Program Costs, per stipulation					
4	and agreement in Case No. EO-2012-0009.		1,706,037			1,706,037
5						
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42						
43						
44	TOTAL	261,873,998	8,790,030		17,342,682	253,321,346

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2009-0090, ER-2010-0356, and					
3	ER-2012-0175, to be amortized over					
4	5 years beginning September 2009, June 2011					
5	and February 2013, respectively	3,712	509	741		2,971
6						
7						
8	Deferred Maintenance	28,455,290			1,059,750	29,515,040
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011	2,692,568	926	16,443	535,500	3,211,625
14						
15						
16	Deferred Regulatory Liability - ASC 740	4,350,479		187,385		4,163,094
17						
18	One KC Place Lease Abatement per					
19	Missouri Case No. ER-2010-0356, to be					
20	amortized over 5 years beginning June 2011.	251,332	931	63,898		187,434
21						
22	Missouri Case No. EO-2012-0009:					
23	To track the over/under recovery of GMO					
24	MEEIA customer program expenses, per					
25	stipulation and agreement in					
26	Case No. EO-2012-0009.	898,427		898,427		
27						
28						
29	Missouri Case No. ER-2012-0175					
30	L&P Storm Damage Tracker	2,781,513			397,359	3,178,872
31						
32						
33	Missouri Case No. EO-2012-0367:					
34	To record the transfer of assets to Transource					
35	Missouri, LLC. Amortization to begin with					
36	the effective date of rates in the next retail					
37	rate case.	5,603,675			13,329	5,617,004
38						
39	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
40	L&P Steam Quarterly Cost Adjustment	3,075,210			213,670	3,288,880
41	TOTAL	50,361,312		1,166,894	3,858,562	53,052,980

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Missouri Case No. EO-2012-0009:					
2	To track the over/under recovery of GMO MEEIA					
3	Throughput Disincentive-Net Shared Benefit Share	2,249,106			1,638,954	3,888,060
4						
5						
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37						
38						
39						
40						
41	TOTAL	50,361,312		1,166,894	3,858,562	53,052,980

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	11/30/2015	2015/Q3
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 16 Column: a**

Excess taxes due to change in tax rates	\$3.3 million
Investment tax credits	\$ .9 million
Total	\$4.2 million

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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	302,883,802	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	215,386,165	
5	Large (or Ind.) (See Instr. 4)	67,577,236	
6	(444) Public Street and Highway Lighting	5,923,675	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	591,770,878	
11	(447) Sales for Resale	11,225,497	
12	TOTAL Sales of Electricity	602,996,375	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	602,996,375	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	615,416	
17	(451) Miscellaneous Service Revenues	503,060	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	972,158	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,100,424	
22	(456.1) Revenues from Transmission of Electricity of Others	9,468,882	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	22,659,940	
27	TOTAL Electric Operating Revenues	625,656,315	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,646,437				2
				3
2,477,668				4
1,012,391				5
24,092				6
				7
				8
				9
6,160,588				10
321,934				11
6,482,522				12
				13
6,482,522				14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/30/2015	2015/Q3
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Line 17 (451) Miscellaneous Service Revenues:

\$ 267,980	Reconnect Charge
\$ 149,400	Collection Fee
\$ 126,300	Temporary Meter Charge
\$ 25,575	Tampering Charge
\$ 15,440	Meter Damage Charge
\$ 55,933	Excess Facilities Charge
\$(137,568)	Other
\$ 503,060	Total

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21 (456) Other Electric Revenues:

\$10,837,070	Steam
\$ 512,865	Sales & Use Tax Timely Filing Discount
\$ 108,365	Transmission Expense
\$(357,876)	Returned Check Fee
\$11,100,424	Total

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## ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	101,000,691
3	Steam Power Generation - Maintenance (510-515)	20,698,777
4	Total Power Production Expenses - Steam Power	121,699,468
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	10,182,646
12	Other Power Generation - Maintenance (551-554.1)	3,711,911
13	Total Power Production Expenses - Other Power	13,894,557
14	Other Power Supply Expenses	
15	Purchased Power (555)	73,131,953
16	System Control and Load Dispatching (556)	499,925
17	Other Expenses (557)	1,836,393
18	Total Other Power Supply Expenses (line 15-17)	75,468,271
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	211,062,296
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	415,578
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	353,382
26	(561.3) Load Dispatch-Transmission Service and Scheduling	131,672
27	(561.4) Scheduling, System Control and Dispatch Services	1,682,311
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	-437,113
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	482,208
32	(562) Station Expenses	251,580
33	(563) Overhead Line Expenses	56,813
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	22,818,011
36	(566) Miscellaneous Transmission Expenses	747,472
37	(567) Rents	640,176
38	(567.1) Operation Supplies and Expenses (Non-Major)	

## ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	27,142,090
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	16,551
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	295,264
48	(571) Maintenance Overhead Lines	1,505,697
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	2,837
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,820,349
53	Total Transmission Expenses (Lines 39 and 52)	28,962,439
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	2,224,762
63	Regional Market Operation Expenses (Lines 55 - 62)	2,224,762
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	2,224,762
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	11,625,063
74	Distribution Maintenance Expenses (590-598)	11,440,857
75	Total Distribution Expenses (Lines 73 and 74)	23,065,920

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

**Schedule Page: 324 Line No.: 29 Column: b**  
Includes several rebates for funds that were over-collected and held by Southwest Power Pool (SPP) for transmission studies done back in 2004-2008.

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	9,147,910
2	(907-910) Customer Service and Information Expenses	26,345,170
3	(911-917) Sales Expenses	199,765
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	12,269,116
7	921 Office Supplies and Expenses	2,795,196
8	(Less) 922 Administrative Expenses Transferred-Credit	-8,207,453
9	923 Outside Services Employed	4,866,044
10	924 Property Insurance	1,461,242
11	925 Injuries and Damages	1,309,156
12	926 Employee Pensions and Benefits	21,830,088
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,296,360
15	(Less) 929 Duplicate Charges-Credit	577,218
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	1,730,148
18	931 Rents	1,066,077
19	TOTAL Operation (Total of lines 6 thru 18)	57,253,662
20	Maintenance	
21	935 Maintenance of General Plant	2,144,273
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	59,397,935



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
3	Gilman city	KCP&L GMOC-MOPUB	Gilman City	FNO
4	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
5	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
6	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
7	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
8	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
9				
10	MISSOURI (KCP&L GMOC-SJLP):			
11	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
12				
13				
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33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
55	City of Galt	City of Galt		555	555	2
56	Gilman City	Gilman City		640	640	3
20	KCP&L Interconnects	Multiple				4
54	Liberal Muni Light	Liberal Muni Light		1,732	1,732	5
109	Osceola	Osceola		2,372	2,372	6
58	Rich Hill	Rich Hill		3,222	3,222	7
SPP Tariff	Multiple	Multiple				8
						9
						10
SPP Tariff	Multiple	Multiple				11
						12
						13
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						34
			0	8,521	8,521	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		4,156	4,156	2
		4,904	4,904	3
		20,214	20,214	4
		12,750	12,750	5
		15,997	15,997	6
		23,427	23,427	7
		2,220,987	2,220,987	8
				9
				10
		816,674	816,674	11
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				34
0	0	3,119,109	3,119,109	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			22,625		14,755	37,380
2	KCP&L	NF			43,061			43,061
3	MidCont Indep Sys Op	NF			3,164,326			3,164,326
4	Southwest Power Pool	LFP			-2,428			-2,428
5	Southwest Power Pool	SFP						
6	Southwest Power Pool	FNS			4,199,826			4,199,826
7	Southwest Power Pool	NF			305			305
8	Westar Energy	LFP			303,093			303,093
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				7,730,808		14,755	7,745,563

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/30/2015	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

Fees for a transmission service contract update and true-up.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				2,295,954	2,295,954
2	Steam Production Plant	20,881,144	1,693,665		422,882	22,997,691
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	10,523,307	3,009			10,526,316
7	Transmission Plant	5,896,914		115,793		6,012,707
8	Distribution Plant	26,657,559		168		26,657,727
9	General Plant	3,922,572	460	21		3,923,053
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	67,881,496	1,697,134	115,982	2,718,836	72,413,448

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	22,482,130	20,411,728	24,837,454	
3	Net Sales (Account 447)	2,075,918	2,220,029	1,475,858	
4	Transmission Rights	2,423,989	4,546,439	776,022	
5	Ancillary Services	186,166	206,964	265,855	
6	Other Items (list separately)	617,946	547,243	2,147,413	
7					
8					
9					
10					
11					
12					
13					
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15					
16					
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44					
45					
46	TOTAL	27,786,149	27,932,403	29,502,602	

**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	832,242	51,240	1,562	7	1900
2	February	768,324	30,752	1,492	19	800
3	March	671,483	20,539	1,371	5	800
4	Total	2,272,049	102,531	4,425		
5	April	593,879	30,953	1,019	7	2100
6	May	639,284	37,722	1,236	27	1800
7	June	788,780	28,211	1,755	25	1700
8	Total	2,021,943	96,886	4,010		
9	July	893,260	9,448	1,841	13	1700
10	August	852,381	44,621	1,684	7	1700
11	September	766,463	43,882	1,676	3	1700
12	Total	2,512,104	97,951	5,201		



**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,585	7	1900	1,560	25				
2	February	1,514	19	800	1,491	23				
3	March	1,392	5	800	1,370	22				
4	Total for Quarter 1				4,421	70				
5	April	1,037	7	2100	1,019	18				
6	May	1,260	27	1800	1,236	24				
7	June	1,789	25	1700	1,753	36				
8	Total for Quarter 2				4,008	78				
9	July	1,880	13	1700	1,840	40				
10	August	1,717	7	1700	1,683	34				
11	September	1,709	3	1700	1,675	34				
12	Total for Quarter 3				5,198	108				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				13,627	256				

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,179	7	1900	1,154	25				
2	February	1,114	19	800	1,091	23				
3	March	1,019	5	800	997	22				
4	Total for Quarter 1				3,242	70				
5	April	791	7	2100	773	18				
6	May	985	27	1800	961	24				
7	June	1,407	25	1700	1,371	36				
8	Total for Quarter 2				3,105	78				
9	July	1,467	13	1800	1,429	38				
10	August	1,334	7	1700	1,300	34				
11	September	1,310	3	1700	1,276	34				
12	Total for Quarter 3				4,005	106				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				10,352	254				

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	423	8	900	423					
2	February	400	19	800	400					
3	March	373	5	800	373					
4	Total for Quarter 1				1,196					
5	April	293	7	1300	293					
6	May	290	16	1800	290					
7	June	421	10	1800	421					
8	Total for Quarter 2				1,004					
9	July	447	16	1800	447					
10	August	396	7	1600	396					
11	September	402	3	1800	402					
12	Total for Quarter 3				1,245					
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				3,445					

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