



SUPPLEMENTAL INVESTOR INFORMATION

Second Quarter 2011

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through June 30, 2011. Independent auditors have not audited any of the financial and operating statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended June 30		Year to Date June 30	
	2011	2010	2011	2010
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 565.1	\$ 552.0	\$ 1,058.0	\$ 1,058.9
Operating Expenses				
Fuel	114.4	104.1	219.3	205.9
Purchased power	55.4	37.9	110.3	103.4
Transmission of electricity by others	7.0	7.2	14.5	12.8
Utility operating and maintenance expenses	161.1	148.4	318.6	299.6
Voluntary separation program	3.0	-	12.7	-
Depreciation and amortization	67.6	81.0	140.0	163.2
General taxes	40.3	37.5	82.3	75.6
Other	0.7	1.0	3.5	1.5
Total	449.5	417.1	901.2	862.0
Operating income	115.6	134.9	156.8	196.9
Non-operating income	0.8	11.2	4.4	27.3
Non-operating expenses	(2.8)	(2.1)	(5.0)	(3.7)
Interest charges	(50.3)	(46.7)	(95.2)	(93.2)
Income before income tax expense and loss from equity investments	63.3	97.3	61.0	127.3
Income tax expense	(19.8)	(32.0)	(15.2)	(41.7)
Loss from equity investments, net of income taxes	(0.1)	(0.9)	(0.1)	(0.9)
Net income	43.4	64.4	45.7	84.7
Less: Net (income) loss attributable to noncontrolling interest	-	(0.1)	0.1	(0.1)
Net income attributable to Great Plains Energy	43.4	64.3	45.8	84.6
Preferred stock dividend requirements	0.4	0.4	0.8	0.8
Earnings available for common shareholders	\$ 43.0	\$ 63.9	\$ 45.0	\$ 83.8
Average number of basic common shares outstanding	135.6	135.1	135.5	135.0
Average number of diluted common shares outstanding	138.9	136.6	138.6	136.6
Basic earnings per common share	\$ 0.32	\$ 0.47	\$ 0.33	\$ 0.62
Diluted earnings per common share	\$ 0.31	\$ 0.47	\$ 0.32	\$ 0.61
Cash dividends per common share	\$ 0.2075	\$ 0.2075	\$ 0.415	\$ 0.415

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2011, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30	December 31
	2011	2010
(millions, except share amounts)		
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 7.8	\$ 10.8
Funds on deposit	2.2	5.2
Receivables, net	251.1	241.7
Accounts receivable pledged as collateral	95.0	95.0
Fuel inventories, at average cost	81.9	85.1
Materials and supplies, at average cost	135.9	132.8
Deferred refueling outage costs	40.6	9.6
Refundable income taxes	2.4	2.1
Deferred income taxes	3.2	14.3
Derivative instruments	1.4	1.1
Prepaid expenses and other assets	22.5	13.9
Total	644.0	611.6
Utility Plant, at Original Cost		
Electric	10,759.2	10,536.9
Less-accumulated depreciation	4,127.9	4,031.3
Net utility plant in service	6,631.3	6,505.6
Construction work in progress	218.7	307.5
Nuclear fuel, net of amortization of \$117.2 and \$131.1	74.4	79.2
Total	6,924.4	6,892.3
Investments and Other Assets		
Nuclear decommissioning trust fund	138.2	129.2
Regulatory assets	949.7	924.0
Goodwill	169.0	169.0
Derivative instruments	8.6	7.8
Other	88.3	84.3
Total	1,353.8	1,314.3
Total	\$ 8,922.2	\$ 8,818.2

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2011, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30 2011	December 31 2010
LIABILITIES AND CAPITALIZATION		
(millions, except share amounts)		
Current Liabilities		
Notes payable	\$ 92.0	\$ 9.5
Collateralized note payable	95.0	95.0
Commercial paper	476.7	263.5
Current maturities of long-term debt	451.3	485.7
Accounts payable	195.6	276.3
Accrued taxes	60.2	26.6
Accrued interest	70.9	75.4
Accrued compensation and benefits	38.4	46.8
Pension and post-retirement liability	4.1	4.1
Derivative instruments	-	20.8
Other	40.8	35.6
Total	<u>1,525.0</u>	<u>1,339.3</u>
Deferred Credits and Other Liabilities		
Deferred income taxes	545.8	518.3
Deferred tax credits	132.6	133.4
Asset retirement obligations	148.7	143.3
Pension and post-retirement liability	419.5	427.5
Regulatory liabilities	267.7	258.2
Other	102.3	129.4
Total	<u>1,616.6</u>	<u>1,610.1</u>
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock-250,000,000 shares authorized without par value		
136,269,299 and 136,113,954 shares issued, stated value	2,326.8	2,324.4
Retained earnings	614.3	626.5
Treasury stock-267,993 and 400,889 shares, at cost	(6.3)	(8.9)
Accumulated other comprehensive loss	(55.1)	(56.1)
Total	<u>2,879.7</u>	<u>2,885.9</u>
Noncontrolling interest	1.1	1.2
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	<u>39.0</u>	<u>39.0</u>
Long-term debt	<u>2,860.8</u>	<u>2,942.7</u>
Total	<u>5,780.6</u>	<u>5,868.8</u>
Commitments and Contingencies		
Total	<u>\$ 8,922.2</u>	<u>\$ 8,818.2</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2011, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year to Date June 30	2011	2010
Cash Flows from Operating Activities	(millions)	
Net income	\$ 45.7	\$ 84.7
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	140.0	163.2
Amortization of:		
Nuclear fuel	5.9	12.8
Other	1.3	(4.1)
Deferred income taxes, net	36.3	38.9
Investment tax credit amortization	(0.8)	(1.1)
Loss from equity investments, net of income taxes	0.1	0.9
Other operating activities	(157.4)	(174.3)
Net cash from operating activities	<u>71.1</u>	<u>121.0</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(193.2)	(335.0)
Allowance for borrowed funds used during construction	(2.1)	(19.4)
Purchases of nuclear decommissioning trust investments	(11.2)	(75.3)
Proceeds from nuclear decommissioning trust investments	9.4	73.5
Other investing activities	(13.6)	(5.9)
Net cash from investing activities	<u>(210.7)</u>	<u>(362.1)</u>
Cash Flows from Financing Activities		
Issuance of common stock	3.0	3.2
Issuance of long-term debt	349.7	-
Issuance fees	(2.5)	(0.1)
Repayment of long-term debt	(448.3)	(1.1)
Net change in short-term borrowings	295.7	149.4
Net change in collateralized short-term borrowings	-	95.0
Dividends paid	(57.2)	(57.0)
Other financing activities	(3.8)	(4.7)
Net cash from financing activities	<u>136.6</u>	<u>184.7</u>
Net Change in Cash and Cash Equivalents	<u>(3.0)</u>	<u>(56.4)</u>
Cash and Cash Equivalents at Beginning of Year	<u>10.8</u>	<u>65.9</u>
Cash and Cash Equivalents at End of Period	<u>\$ 7.8</u>	<u>\$ 9.5</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2011, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended		Year to Date	
	June 30		June 30	
	2011	2010	2011	2010
	(millions)		(millions)	
Operating revenues	\$ 565.1	\$ 552.0	\$ 1,058.0	\$ 1,058.9
Fuel	(114.4)	(104.1)	(219.3)	(205.9)
Purchased power	(55.4)	(37.9)	(110.3)	(103.4)
Transmission of electricity by other:	(7.0)	(7.2)	(14.5)	(12.8)
Gross margin ^(a)	388.3	402.8	713.9	736.8
Other operating expenses	(201.2)	(185.7)	(402.6)	(374.7)
Voluntary separation program	(3.0)	-	(12.7)	-
Depreciation and amortization	(67.6)	(81.0)	(140.0)	(163.2)
Operating income	116.5	136.1	158.6	198.9
Non-operating income and expense:	(1.2)	8.8	(1.1)	18.7
Interest charges	(40.3)	(36.4)	(74.6)	(72.6)
Income tax (expense) benefit	(26.0)	(36.8)	(26.9)	(48.4)
Net income	\$ 49.0	\$ 71.7	\$ 56.0	\$ 96.6

Electric Utility Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues	\$ 217.2	\$ 211.9	3	1,976	1,983	-
Residential	222.9	218.1	2	2,630	2,724	(3)
Commercial	53.2	53.4	-	848	881	(4)
Industrial	4.8	4.8	-	28	33	(6)
Other retail revenues	0.1	(1.5)	NM	NA	NA	NA
Provision for rate refund (excess Missouri wholesale margin):	18.8	7.2	NM	NA	NA	NA
Fuel recovery mechanism under (over) recover	517.0	493.9	5	5,482	5,621	(2)
Total retail	37.8	47.0	(20)	1,132	1,579	(28)
Wholesale revenues	10.3	11.1	(7)	NA	NA	NA
Other revenues	565.1	552.0	2	6,614	7,200	(8)
Operating revenues	(114.4)	(104.1)	10			
Fuel	(55.4)	(37.9)	46			
Purchased power	(7.0)	(7.2)	(4)			
Transmission of electricity by other:	\$ 388.3	\$ 402.8	(4)			
Gross margin ^(a)						

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues	\$ 418.7	\$ 416.6	-	4,413	4,522	(2)
Residential	405.2	400.4	1	5,219	5,348	(2)
Commercial	91.7	93.8	(2)	1,594	1,626	(2)
Industrial	9.3	9.0	5	59	58	3
Other retail revenues	-	(1.5)	NM	NA	NA	NA
Provision for rate refund (excess Missouri wholesale margin):	31.6	20.8	52	NA	NA	NA
Fuel recovery mechanism under (over) recover	956.5	939.1	2	11,285	11,554	(2)
Total retail	79.1	96.7	(18)	2,389	2,902	(18)
Wholesale revenues	22.4	23.1	(3)	NA	NA	NA
Other revenues	1,058.0	1,058.9	-	13,674	14,456	(5)
Operating revenues	(219.3)	(205.9)	6			
Fuel	(110.3)	(103.4)	7			
Purchased power	(14.5)	(12.8)	13			
Transmission of electricity by other:	\$ 713.9	\$ 736.8	(3)			
Gross margin ^(a)						

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by other. The Company's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management at the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended		% Change	Year to Date		% Change
	June 30			June 30		
	2011	2010	2011	2010	2011	2010
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type	5,701	5,176	10	10,903	10,010	9
Coal	(12)	1,214	NM	1,012	2,314	(56)
Nuclear	72	82	(13)	79	92	(15)
Natural gas and oil	166	95	74	297	183	62
Wind	5,927	6,567	(10)	12,291	12,599	(2)
Total Generation						

Electric Utility Customers at June 30, 2011

Residential	725,800
Commercial	96,500
Industrial	2,300
Other	400
Total retail customers	825,000

Electric Utility Statistics

	Three Months Ended		Year to Date	
	June 30		June 30	
	2011	2010	2011	2010
Average non-firm wholesale price per MWh	\$ 30.84	\$ 27.45	\$ 30.33	\$ 30.82
Average purchased power price per MWh	\$ 31.95	\$ 30.50	\$ 30.03	\$ 33.83
Purchased power MWhs	1,076,469	1,029,071	2,214,018	2,674,775
Cooling degree days	467	530	470	536
Heating degree days	457	301	3,404	3,229
Equivalent availability - coal plants	79 %	84 %	77 %	81 %
Capacity factor - coal plants	69 %	76 %	67 %	74 %
Equivalent availability - nuclear	3 %	100 %	44 %	96 %
Capacity factor - nuclear	- %	100 %	44 %	98 %
Equivalent availability - coal and nuclear	70 %	87 %	72 %	83 %
Capacity factor - coal and nuclear	61 %	80 %	64 %	77 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended June 30		Year to Date June 30	
	2011	2010	2011	2010
	(millions)		(millions)	
Operating revenues	\$ 383.4	\$ 372.6	\$ 714.2	\$ 708.2
Fuel	(81.5)	(67.9)	(149.7)	(129.4)
Purchased power	(20.4)	(10.9)	(41.8)	(38.2)
Transmission of electricity by others	(4.2)	(4.0)	(8.5)	(6.9)
Gross margin ^(a)	277.3	289.8	514.2	533.7
Other operating expenses	(148.9)	(142.8)	(299.1)	(282.7)
Voluntary separation program	(2.4)	-	(9.2)	-
Depreciation and amortization	(48.2)	(62.3)	(101.6)	(125.8)
Operating income	77.8	84.7	104.3	125.2
Non-operating income and expenses	(0.9)	7.0	(1.4)	15.0
Interest charges	(27.3)	(22.0)	(50.4)	(43.7)
Income tax (expense) benefit	(16.2)	(21.5)	(15.1)	(29.1)
Net income	\$ 33.4	\$ 48.2	\$ 37.4	\$ 67.4

KCP&L Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 138.1	\$ 132.3	4	1,231	1,240	(1)
Commercial	161.9	154.9	5	1,855	1,909	(3)
Industrial	33.6	33.2	1	499	525	(5)
Other retail revenues	3.0	2.9	5	20	20	1
Provision for rate refund (excess Missouri wholesale margin, Kansas ECA under (over) recovery)	0.1 7.6	(1.5) 1.9	NM NM	NA NA	NA NA	NA NA
Total retail	344.3	323.7	6	3,605	3,694	(2)
Wholesale revenues	35.1	44.0	(20)	1,046	1,495	(30)
Other revenues	4.0	4.9	(17)	NA	NA	NA
Operating revenues	383.4	372.6	3	4,651	5,189	(10)
Fuel	(81.5)	(67.9)	20			
Purchased power	(20.4)	(10.9)	86			
Transmission of electricity by others	(4.2)	(4.0)	5			
Gross margin ^(a)	\$ 277.3	\$ 289.8	(4)			

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 258.8	\$ 254.6	2	2,633	2,701	(3)
Commercial	296.3	289.2	2	3,689	3,768	(2)
Industrial	57.7	59.5	(3)	940	973	(3)
Other retail revenues	6.1	5.9	3	43	43	1
Provision for rate refund (excess Missouri wholesale margin, Kansas ECA under (over) recovery)	- 12.2	(1.5) 2.9	NM NM	NA NA	NA NA	NA NA
Total retail	631.1	610.6	3	7,305	7,485	(2)
Wholesale revenues	74.0	87.8	(16)	2,236	2,673	(16)
Other revenues	9.1	9.8	(7)	NA	NA	NA
Operating revenues	714.2	708.2	1	9,541	10,158	(6)
Fuel	(149.7)	(129.4)	16			
Purchased power	(41.8)	(38.2)	9			
Transmission of electricity by others	(8.5)	(6.9)	23			
Gross margin ^(a)	\$ 514.2	\$ 533.7	(4)			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. KCP&L's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended June 30		% Change	Year to Date June 30		% Change
	2011	2010		2011	2010	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	4,349	3,832	13	8,077	7,308	11
Nuclear	(12)	1,214	NM	1,012	2,314	(56)
Natural gas and oil	57	72	(20)	61	82	(26)
Wind	166	95	74	297	183	62
Total Generation	4,560	5,213	(13)	9,447	9,887	4

KCP&L Customers at June 30, 2011

Residential	451,300
Commercial	58,100
Industrial	2,100
Other	100
Total retail customers	511,600

KCP&L Statistics

	Three Months Ended June 30		Year to Date June 30	
	2011	2010	2011	2010
Average non-firm wholesale price per MWh	\$ 30.84	\$ 27.04	\$ 30.25	\$ 30.23
Average purchased power price per MWh	\$ 37.12	\$ 41.18	\$ 36.75	\$ 44.58
Purchased power - MWh	301,597	218,492	555,027	764,534
Cooling degree days	467	530	470	536
Heating degree days	457	301	3,404	3,229
Equivalent availability - coal plants	82 %	83 %	77 %	79 %
Capacity factor - coal plants	73 %	77 %	68 %	74 %
Equivalent availability - nuclear	3 %	100 %	44 %	96 %
Capacity factor - nuclear	- %	100 %	44 %	98 %

KCP&L Greater Missouri Operations Company (GMO)

Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended		Year to Date	
	June 30		June 30	
	2011	2010	2011	2010
	(millions)		(millions)	
Operating revenues	\$ 181.7	\$ 179.4	\$ 343.8	\$ 350.7
Fuel	(32.9)	(36.2)	(69.6)	(76.5)
Purchased power	(35.0)	(27.0)	(68.5)	(65.2)
Transmission of electricity by others	(2.8)	(3.2)	(6.0)	(5.9)
Gross margin ^(a)	111.0	113.0	199.7	203.1
Other operating expenses	(52.3)	(42.9)	(103.5)	(92.0)
Voluntary separation program	(0.6)	-	(3.5)	-
Depreciation and amortization	(19.4)	(18.7)	(38.4)	(37.4)
Operating income	38.7	51.4	54.3	73.7
Non-operating income and expenses	(0.3)	1.8	0.3	3.7
Interest charges	(13.0)	(14.4)	(24.2)	(28.9)
Income tax (expense) benefit	(9.8)	(15.3)	(11.8)	(19.3)
Net income (loss)	\$ 15.6	\$ 23.5	\$ 18.6	\$ 29.2

GMO Utility Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 79.1	\$ 79.6	(1)	745	743	-
Commercial	61.0	63.2	(4)	775	815	(5)
Industrial	19.6	20.2	(3)	349	356	(2)
Other retail revenues	1.8	1.9	(6)	8	13	(20)
Fuel recovery mechanism under (over) recovery	11.2	5.3	NM	NA	NA	NA
Total retail	172.7	170.2	1	1,877	1,927	(3)
Wholesale revenues	2.7	3.0	(10)	86	84	1
Other revenues	6.3	6.2	1	NA	NA	NA
Operating revenues	181.7	179.4	1	1,963	2,011	(2)
Fuel	(32.9)	(36.2)	(9)			
Purchased power	(35.0)	(27.0)	30			
Transmission of electricity by others	(2.8)	(3.2)	(14)			
Gross margin ^(a)	\$ 111.0	\$ 113.0	(2)			

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 159.9	\$ 162.0	(1)	1,780	1,821	(2)
Commercial	108.9	111.2	(2)	1,530	1,580	(3)
Industrial	34.0	34.3	(1)	654	653	-
Other retail revenues	3.2	3.1	8	16	15	10
Fuel recovery mechanism under (over) recovery	19.4	17.9	8	NA	NA	NA
Total retail	325.4	328.5	(1)	3,980	4,069	(2)
Wholesale revenues	5.1	8.9	(43)	153	229	(33)
Other revenues	13.3	13.3	-	NA	NA	NA
Operating revenues	343.8	350.7	(2)	4,133	4,298	(4)
Fuel	(69.6)	(76.5)	(9)			
Purchased power	(68.5)	(65.2)	5			
Transmission of electricity by others	(6.0)	(5.9)	2			
Gross margin ^(a)	\$ 199.7	\$ 203.1	(2)			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. GMO's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

Net MWhs Generated by Fuel Type	Three Months Ended		% Change	Year to Date		% Change
	June 30			June 30		
	2011	2010		2011	2010	
	(thousands)		(thousands)			
Coal	1,352	1,344	1	2,826	2,702	5
Natural gas and oil	15	10	33	18	10	62
Total Generation	1,367	1,354	1	2,844	2,712	5

GMO Utility Customers at June 30, 2011

Residential	274,500
Commercial	38,400
Industrial	200
Other	300
Total retail customers	313,400

GMO Utility Statistics

	Three Months Ended		Year to Date	
	June 30		June 30	
	2011	2010	2011	2010
Average non-firm wholesale price per MWh	\$ 30.77	\$ 35.16	\$ 31.72	\$ 38.13
Average purchased power price per MWh	\$ 29.91	\$ 27.62	\$ 27.76	\$ 29.53
Purchased power - MWh	774,872	810,579	1,658,991	1,910,241
Cooling degree days	467	530	470	536
Heating degree days	457	301	3,404	3,229
Equivalent availability - coal plants	72 %	88 %	77 %	87 %
Capacity factor - coal plants	61 %	71 %	64 %	72 %