

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Metro, Inc.

Opinion

We have audited the financial statements of Evergy Metro, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2024, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2024, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 18, 2025

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Metro, Inc.

Year/Period of Report
End of: 2024/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Metro, Inc.		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Sr Dir Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/18/2025
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	

23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	NA
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Matt Gummig, Vice President, Chief Accounting Officer - Eversource, Inc. 1200 Main Street Kansas City, MO 64105</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: MO Date of Incorporation: 1922-07-29 Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>The generation, transmission and distribution of electric energy which occurs in Missouri and Kansas.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Metro, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating Agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Evergy Kansas South, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.
2	Evergy Metro Receivables Company	Company that purchases customer receivables from Evergy Metro and sells to outside investor	100	

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	^(a) Chairman, President and Chief Executive Officer	^(b) David A. Campbell	^(c) 1,056,000		
2	Executive Vice President and Chief Financial Officer	^(b) Kirkland B. Andrews	732,500		2024-06-21
3	Executive Vice President and Chief Financial Officer	^(b) W. Bryan Buckler	660,000	2024-10-01	
4	Executive Vice President of Corporate Initiatives	^(b) Kevin E. Bryant	645,000		2024-12-31
5	Executive Vice President, Public Affairs and Chief Customer Officer	^(b) Charles A. Caisley	^(c) 575,000		
6	Senior Vice President, Chief People Officer	^(b) Lesley L. Elwell	422,500		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	547,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	401,000		
9	Vice President, Corporate Planning and Treasurer	^(b) Geoffrey T. Ley	344,000		
10	Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Kansas South, Inc., Eversource Energy Metro, Inc., and Eversource Energy Missouri West, Inc.				
11	Eversource Energy, Inc. executive officers are employees of and are paid by either Eversource Energy Kansas Central, Inc. or Eversource Energy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OfficerTitle Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Metro, Inc., Eversource Energy Kansas South, Inc., and Eversource Energy Missouri West, Inc.
(b) Concept: OfficerName Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.
(c) Concept: OfficerName Effective June 21, 2024, Kirkland B. Andrews left the Company.
(d) Concept: OfficerName Effective October 1, 2024, W. Bryan Buckler was appointed Executive Vice President and Chief Financial Officer.
(e) Concept: OfficerName Effective November 8, 2024, Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives. Effective December 31, 2024, Mr. Bryant left the Company.
(f) Concept: OfficerName Effective October 7, 2024, Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer.
(g) Concept: OfficerName Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
(h) Concept: OfficerName Effective June 21, 2024, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer. Effective September 30, 2024, Mr. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer.
(i) Concept: OfficerSalary Eversource Energy, Inc. executive officers are employees of and are paid by either Eversource Energy Kansas Central, Inc. or Eversource Energy Metro, Inc. The salary reported is the total salary paid to each executive officer.
(j) Concept: OfficerSalary Effective October 7, 2024, Charles A. Caisley's salary changed from \$545,000 to \$575,000.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	(a) David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	(b) Mark A. Ruelle - Chairman of the Board	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	(c) Thomas D. Hyde - Lead Director	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	(d) B. Anthony Isaac - Lead Director	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Paul M. Keglevic	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Mary L. Landrieu	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Sandra A.J. Lawrence	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Ann D. Murtlow	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	(a) Dean A. Newton	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	(b) Jonathan D. Rolph	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	James Scarola	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	Neal A. Sharma	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.
(b) Concept: NameAndTitleOfDirector Effective May 7, 2024, Mark A. Ruelle retired from the Board of Directors.
(c) Concept: NameAndTitleOfDirector Effective May 7, 2024, Thomas D. Hyde retired from the Board of Directors.
(d) Concept: NameAndTitleOfDirector Effective May 7, 2024, B. Anthony Isaac was appointed Lead Director of the Board of Directors.
(e) Concept: NameAndTitleOfDirector Effective October 15, 2024, Dean A. Newton was appointed to the Board of Directors.
(f) Concept: NameAndTitleOfDirector Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2041-000, ER20-2041-001, ER20-2041-002, ER20-2041-003, ER20-2041-004, ER21-801-000, ER23-1593-000, ER24-226-000, ER24-226-001, ER24-3115-000
2	Eversource Energy, Inc. - Rate Schedule FERC No. 140	ER24-1084-000
3	Wholesale Distribution Access Tariff (WDAT)	ER25-206-000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5	20190312-5118	03/12/2019	ER19-1257-000	Annual Informational Attachment H	Transmission Formula Rate
6	20200312-5202	03/12/2020	ER20-1272-000	Annual Informational Attachment H	Transmission Formula Rate
7	20210312-5125	03/12/2021	ER21-1436-000	Annual Informational Attachment H	Transmission Formula Rate
8	20220307-5080	03/07/2022	ER22-1206-000	Annual Informational Attachment H	Transmission Formula Rate
9	20230310-5056	03/10/2023	ER23-1294-000	Annual Informational Attachment H	Transmission Formula Rate
10	20240314-5084	03/14/2024	ER24-1485-000	Annual Informational Attachment H	Transmission Formula Rate
11	20250312-5039	03/12/2025	ER25-1559-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1) None.

2) None.

3) None.

4) None.

5) None.

6) See the Notes to Financial Statements on page 123.

7) None.

8) Management and general contract (union) wage increase during 2024 are as follows:
Every Metro management merit average increase of 3.51% was effective 3/31/2024.
Unions - The following contract with the local IBEW bargaining unit for Union employees was ratified in 2024:
IBEW Local 1464 – 3% wage increase effective Feb 1, 2024
IBEW Local 412 – 3% wage increase effective Mar 1, 2024
IBEW Local 1613 – 2.5% wage increase effective April 1, 2024.
UGSOA Local 252 - market and general wage increase of 1% - 7.4% effective August 1, 2024.
IBEW Local 304 - general wage increase of 2.5% effective September 21, 2024.
IBEW Local 412 - received a 3.25% general wage increase effective Nov 29, 2024.

9) See the Notes to Financial Statements on page 123.

10) See the Notes to Financial Statements on page 123.

12) See the Notes to Financial Statements on page 123.

13) January 8, 2024: Kevin D. Gunn appointed Vice President, State and Federal Regulatory Policy.
March 1, 2024: Katherine R. McDonald appointed Vice President, Public Affairs.
March 1, 2024: Thomas S. Sullivan appointed Vice President, Talent Management and Workforce Analytics.
May 7, 2024: Mark A. Ruelle retired from the Board of Directors and from the role of Chairman of the Board.
May 7, 2024: Thomas D. Hyde retired from the Board and from the role of Lead Independent Director of the Board.
May 7, 2024: David A. Campbell appointed Chair of the Board.
May 7, 2024: B. Anthony Isaac appointed Lead Independent Director of the Board.
June 21, 2024: Kirkland B. Andrews, Executive Vice President and Chief Financial Officer, left the company.
June 21, 2024: Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer.
July 17, 2024: Kayla D. Messamore, Vice President – Strategy & Long-Term Planning, left the company.
September 30, 2024: Geoffrey T. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer.
October 1, 2024: William Bryan Buckler appointed Executive Vice President and Chief Financial Officer.
October 7, 2024: Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer.
October 7, 2024: Jeffrey L. Martin's title changed from Vice President, Customer Operations to Vice President, Large Customer Strategy.
October 7, 2024: Julie A. Dragoo appointed Vice President, Customer Operations.
October 7, 2024: Michael J. Pater appointed Assistant Treasurer.
October 15, 2024: Dean A. Newton began serving on the Board of Directors.
November 8, 2024: Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives.
December 1, 2024: Steven P. Busser, Vice President, Chief Accounting Officer and Controller, retired.
December 1, 2024: Matthew B. Gummig, Director of External Reporting and Property Accounting, began serving as Interim Controller and Chief Accounting Officer.
December 31, 2024: Kevin E. Bryant, Vice President of Corporate Initiatives, left the company.
January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors.
February 3, 2025: Zachary S. Gladhill appointed Vice President of Strategy and Long-Term Planning.
February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, began serving as Vice President and Chief Accounting Officer.

14) Not applicable.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	13,534,443,234	13,077,583,617
3	Construction Work in Progress (107)	200	478,169,243	424,040,109
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,012,612,477	13,501,623,726
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	5,603,060,529	5,252,019,404
6	Net Utility Plant (Enter Total of line 4 less 5)		8,409,551,948	8,249,604,322
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	25,610,892	(6,992)
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		29,431,033	69,734,202
9	Nuclear Fuel Assemblies in Reactor (120.3)		105,064,998	103,364,417
10	Spent Nuclear Fuel (120.4)		161,424,632	167,502,264
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	220,916,508	238,671,063
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		100,615,047	101,922,828
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,510,166,995	8,351,527,150
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,395,916	7,463,827
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,391,560	3,549,012
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	78,186,972	70,428,544
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		471,864,296	401,304,568
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		554,055,624	475,647,927
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		3,712,456	3,263,627
36	Special Deposits (132-134)		330,561	305,042
37	Working Fund (135)		16,074	16,074
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		33,309,557	35,435,263
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,681,986	492,986
43	Notes Receivable from Associated Companies (145)		73,974,877	24,959,727
44	Accounts Receivable from Assoc. Companies (146)		52,405,920	54,456,447
45	Fuel Stock (151)	227	71,749,992	81,260,414
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	212,849,707	184,576,451
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	197,125	204,072
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(980,302)	(1,426,336)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		24,140,495	18,327,137
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		2,025,686	313,377
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		16,733,746	14,042,354
63	Derivative Instrument Assets (175)		8,138,855	
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		496,922,763	415,240,663
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		20,222,425	20,330,764
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	433,089,102	401,622,436
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,680,542	6,341,677
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,155,237	(4,878,581)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	45,572,338	40,599,773
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		4,734,599	5,307,188
82	Accumulated Deferred Income Taxes (190)	234	470,822,925	417,273,184
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		982,277,168	886,596,441
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,543,422,550	10,129,012,181

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2024
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	
	Emission credit sales	6,641,729
	Bond refunding amortization	
	Retail Regulatory Assets/Liabilities	5,416,081
	KS & MO Additional Credit Amort	
	Prior Years Depr Adj (Combustion Turbine)	
	Bonus Pay Accrual	4,005,461
	FAS 106 Postretirement Benefits	3,607,662
	Customer Advances (Retail)	1,104,716
	Tax gross up on CIACs	1,722,929
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	
	Wolf Creek Decomm Co	264,345
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,455,895
	Deferred Compensation - Non-current	3,995,254
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	1,975,427
	Interest Rate Lock - through P&L	—
	Vacation Accrual	2,195,545
	Life insurance paid - severed Aquila employees	—
	Bad Debt	370,038
	Injuries and Damages	—
	Deferred Compensation - (Current)	2,439,649
	Interest Rate Lock - OCI Interest	
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	
	AFUDC other than nuclear fuel	255,815
	Capitalized computer hardware	223,810
	Capitalized tax interest	35,788,282
	CIAC	37,951,862
	FAS106/Pensions	—
	KEPCO interest refund	61,801
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	4,751,863
	Impairment Iatan 1 & 2	1,599,948
	Smart Grid Grant	1,689,893
	Contract Settlements	675,139
	CT's Synthetic Lease	1,487,555
	Other	98,264
	Transmission CIAC	
	Deferred Liability -Lease 1 KC Place	
	Miscellaneous Accruals	
	SO2 Allowance Write-down	
	State NOL - Current	
	Employee pensions	59,826,896
	Deferred Revenue-Solar Lease Rebates	137,500
	Voluntary Employee Exit Program	391,099

	Accumulated Provision for Rate Refunds		
	Inventory Write-off		
	Deferred Taxes - OCI (Gas Hedge)		
	Deferred Depreciation - Retired Plants		
	Reserve for Obsolete Inventory		273,096
	Excess Deferreds - MO Rate Change		103,081
	Operating Lease Liability		8,692,208
	Excess Deferreds - Kansas Rate Chg		—
	Winter Weather 2021 AAO		669,217
	Accrued Retention Bonues		46,937
	Capitalzied R&D Exp - NonProperty		206,748
	Reserve for Accrued Sales Tax		66,000
	Other Miscellaneous Accruals		—
	KS Lost Rev - Bright Lines		165,250
	KS Lost Revenue Rate Switch		35,733
	KS Regulatory Energy Cost Adj		51,429
190500	GBC Tax Credit Carryforward (Generation)		95,334,499
190601	Def Inc Tax-Fasb 109 Adjustment		150,065,963
190602	Def Tax Fas109 Misc Tax Excess Def		2,103,252
190603	Def Inc Tax Fas109 Nol		(60,212,583)
190300	Adfit NOL Liab		58,203,904
190301	Adsit NOL Liab		2,010,512
190350	Def Inc Tax Valuation Allow		(1,833)
190210	Def Inc Tax Fed Ben St Rt Chg		32,874,284
	Total	\$	470,822,925

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,729,961,330	1,555,002,057
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	75,186,971	67,428,543
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,385,355	3,695,464
16	Total Proprietary Capital (lines 2 through 15)		3,371,689,607	3,189,282,015
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,321,320,000	3,021,320,000
19	(Less) Reacquired Bonds (222)	256	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,729,088	5,654,516
24	Total Long-Term Debt (lines 18 through 23)		3,243,650,912	2,943,725,484
25	OTHER NONCURRENT LIABILITIES			

26	Obligations Under Capital Leases - Noncurrent (227)		42,451,573	41,424,813
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		7,896,182	10,797,279
29	Accumulated Provision for Pensions and Benefits (228.3)		137,030,267	190,771,435
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		502,696,697	460,328,460
35	Total Other Noncurrent Liabilities (lines 26 through 34)		690,074,719	703,321,987
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		158,700,000	423,300,000
38	Accounts Payable (232)		228,198,410	245,050,034
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		103,535,985	55,200,764
41	Customer Deposits (235)		1,359,151	1,639,379
42	Taxes Accrued (236)	262	47,632,739	40,512,427
43	Interest Accrued (237)		32,137,360	27,372,569
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,110,694	4,870,642
48	Miscellaneous Current and Accrued Liabilities (242)		63,467,599	52,384,262
49	Obligations Under Capital Leases-Current (243)		10,060,394	9,524,474
50	Derivative Instrument Liabilities (244)			3,584,866
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		650,202,332	863,439,417
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		5,021,436	4,447,985
57	Accumulated Deferred Investment Tax Credits (255)	266	108,049,034	111,267,243
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	33,075,705	19,175,600
60	Other Regulatory Liabilities (254)	278	1,215,968,398	1,078,876,618
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	40,138,664	42,770,191
63	Accum. Deferred Income Taxes-Other Property (282)		1,077,462,341	1,075,238,507
64	Accum. Deferred Income Taxes-Other (283)		108,089,402	97,467,134
65	Total Deferred Credits (lines 56 through 64)		2,587,804,980	2,429,243,278
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,543,422,550	10,129,012,181

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2024 was \$259,036,339

(b) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Investment Tax Credits	2023 YE Balance	2024 YE Balance
255520 ITC - Wolf Creek ITC	\$ (11,728,159)	\$ (11,220,144)
255634 ITC - Electric	(885,536)	(854,046)
255600 ITC - Wolf Creek Sales	(405,911)	(388,329)
255700 ITC - Iatan 2 Advanced Coal Credit	(84,721,051)	(82,475,038)
255750 ITC - Iatan 2 Adv Coal Cr Non-Utility	(12,661,647)	(12,324,181)
255800 ITC - Misc Credit	(287,680)	(261,856)
255850 ITC - Misc Credit Non-Utility	(577,259)	(525,440)
Total	\$ (111,267,243)	\$ (108,049,034)

(c) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>	2023 Year End Balance	2024 Year End Balance
281000 Total Plant	\$ 60,727,847	\$ 56,804,144
Excess Deferred Taxes	(17,957,656)	(16,665,480)
Total	\$ 42,770,191	\$ 40,138,664

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes Other Property</u>	2023 Year End Balance	2024 Year End Balance
282611 Total Plant	\$ 1,403,830,507	\$ 1,376,089,937
282611 Reclass Debit Balances to A/C 190	85,771,842	84,584,234
282601 FASB 109 Adjustment	(414,363,842)	(383,211,830)
Total	\$ 1,075,238,507	\$ 1,077,462,341

(e) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

283300	<u>Accumulated Deferred Income Tax Other Utility</u>	<u>Year End Balance</u>
	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(1,041,616)
	Clearing Accounts	(287,327)
	Retail Regulatory Assets/Liabilities	(21,384,083)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(375,841)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	(141,306)
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(2,526,065)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(14,045,450)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff Iatan 1 and Common	(541,749)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(3,267,494)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—

	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(954,843)
	Excess Deferrals - Tax Reform	(7,351,921)
	Excess Deferrals - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(527,900)
	Nuclear Fuel	(1,603,279)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(10,867)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	(3,236,631)
	Excess Deferrals - Kansas	(1,929,069)
	PISA Regulatory Accounting	(20,825,025)
283601	FASB 109 Adjustment	(20,206,410)
283602	FASB 109 Misc Taxes Excess Deferrals	9,177,910
283603	FASB 109 NOL Excess Deferrals	(16,222,018)
283410/510	FIN 48 Liability (after FERC Reclass)	—
283310	ADIT Fed Bef St Rt Chg	(788,418)
	Total	\$ (108,089,402)

(f) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2023 was \$274,767,671.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,891,337,731	1,882,295,891			1,891,337,731	1,882,295,891				
3	Operating Expenses											
4	Operation Expenses (401)	320	739,687,695	688,301,777			739,687,695	688,301,777				
5	Maintenance Expenses (402)	320	76,837,810	76,741,633			76,837,810	76,741,633				
6	Depreciation Expense (403)	336	322,929,696	329,324,355			322,929,696	329,324,355				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	8,842,127	8,041,925			8,842,127	8,041,925				

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		323,717,701	321,937,003								

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2024</u>	<u>Q2 2024</u>	<u>Q3 2024</u>	<u>Q4 2024</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	281,474	298,909	278,945	(754,064)	105,264
431016	Interest on Unsecured Notes	7,521,474	4,028,646	1,833,924	971,216	14,355,260
	All Other	(102,296)	(644,928)	(1,934,454)	(1,960,759)	(4,642,437)
	Total Other Interest Expense	7,700,652	3,682,627	178,415	(1,743,607)	9,818,087

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2023</u>	<u>Q2 2023</u>	<u>Q3 2023</u>	<u>Q4 2023</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	330,388	178,846	163,760	234,395	907,389
431016	Interest on Unsecured Notes	2,653,000	3,319,240	3,751,743	4,929,129	14,653,112
	All Other	849,007	706,271	309,731	151,370	2,016,379
	Total Other Interest Expense	3,832,395	4,204,357	4,225,234	5,314,894	17,576,880

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,555,002,057	1,564,109,396
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		315,959,273	315,892,661
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(141,000,000)	(325,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(141,000,000)	(325,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,729,961,330	1,555,002,057
39	APPROPRIATED RETAINED EARNINGS (Account 215)			

45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,729,961,330	1,555,002,057
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		67,428,543	61,384,201
50	Equity in Earnings for Year (Credit) (Account 418.1)		7,758,428	6,044,342
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		75,186,971	67,428,543

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	323,717,701	321,937,003
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	434,233,223	430,665,611
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
5.2	Nuclear Fuel	28,478,257	31,490,669
5.3	Other	(397,575)	(397,575)
8	Deferred Income Taxes (Net)	1,831,632	22,718,173
9	Investment Tax Credit Adjustment (Net)	(3,218,209)	(3,454,040)
10	Net (Increase) Decrease in Receivables	16,989,839	6,367,855
11	Net (Increase) Decrease in Inventory	(19,208,868)	(24,056,869)
12	Net (Increase) Decrease in Allowances Inventory	6,947	60,401
13	Net Increase (Decrease) in Payables and Accrued Expenses	19,741,425	4,009,077
14	Net (Increase) Decrease in Other Regulatory Assets	(35,164,698)	(12,906,084)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(8,133,257)	(9,425,900)
16	(Less) Allowance for Other Funds Used During Construction	7,139,393	4,434,389
17	(Less) Undistributed Earnings from Subsidiary Companies	7,758,428	6,044,342
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(10,842,898)	(6,836,947)

18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	9,340,417	(2,647,444)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	742,476,115	747,045,199
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(616,156,717)	(726,780,627)
27	Gross Additions to Nuclear Fuel	(18,252,584)	(33,571,852)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(228,055)	(160,933)
30	(Less) Allowance for Other Funds Used During Construction	(7,139,393)	(4,434,389)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(627,497,963)	(756,079,023)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(123,005,259)	(33,111,813)
45	Proceeds from Sales of Investment Securities (a)	119,460,385	26,784,310
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Other investing activities	4,235,227	4,250,915
53.3	Net money pool lending		31,000,000

57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(626,807,610)	(727,155,611)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	296,180,610	375,169,610
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		312,300,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings against CSV of COLI	3,163,210	3,063,154
70	Cash Provided by Outside Sources (Total 61 thru 69)	299,343,820	690,532,764
72	Payments for Retirement of:		
73	Long-term Debt (b)		(379,480,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(3,899,025)	(1,195,603)
76.3	Other financing activities	(5,064,471)	(4,610,572)
76.4	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)	(264,600,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(141,000,000)	(325,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(115,219,676)	(19,753,411)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	448,829	136,177
88	Cash and Cash Equivalents at Beginning of Period	3,279,701	3,143,524
90	Cash and Cash Equivalents at End of Period	3,728,530	3,279,701

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

	2024		2023
Investment in Corporate Owned Life Insurance	\$ —	\$	—
Proceeds from Investment in Corporate Owned Life Insurance	4,007,848		1,240,906
Customer Advances	—		—
Gross-up of Non-refundable CIACs	—		—
Other Investing Activities from Decommissioning Trust	227,379		3,010,009
Total Other Investing	\$ 4,235,227	\$	4,250,915

(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

	2024		2023
Repayment of capital leases	\$ (1,883,536)	\$	(332,815)
Other Financing	(3,180,935)		(4,277,757)
Total Other Financing	\$ (5,064,471)	\$	(4,610,572)

(c) Concept: CashAndCashEquivalents

	2024		2023
Balance Sheet, pages 110-111:			
Page 110 Line 35 - Cash (131)	\$ 3,712,456	\$	3,263,627
Page 110 Line 36 - Special Deposits (132-134)	330,561		305,042
Page 110 Line 37 - Working Fund (135)	16,074		16,074
Page 110 Line 38 - Temporary Cash Investments (136)	—		—
Total Balance Sheet	\$ 4,059,091	\$	3,584,743
Less: Funds on Deposit in 134, not considered			
Cash and Cash Equivalents	(330,561)		(305,042)
Cash and Cash Equivalents at End of Period	\$ 3,728,530	\$	3,279,701

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Metro" is used throughout this report and refers to Evergy Metro, Inc. (Evergy Metro). Evergy Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Evergy Metro is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Kansas Central, Inc. (Evergy Kansas Central) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Metro classifies certain items in its accompanying comparative balance sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Metro elected not to apply "push-down accounting" related to the merger that created Evergy in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Metro has evaluated the impact of events occurring after December 31, 2024 up to February 26, 2025, the date that Evergy Metro's consolidated GAAP financial statements were issued and has updated such evaluation through April 18, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to

qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.8% in 2024 and 5.2% in 2023.

Evergy Metro's amounts of AFUDC for borrowed and equity funds were \$11.6 million and \$7.1 million, respectively, for 2024 and \$11.8 million and \$4.4 million, respectively, for 2023.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 7- to 58-years for generating facilities, 27- to 64-years for transmission facilities, 10- to 54-years for distribution facilities and 8- to 37-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantling method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Metro contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Metro's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Metro's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust - Evergy Metro's nuclear decommissioning trust assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Metro.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Metro's assessment of expected credit losses. Evergy Metro uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Metro's expectations about the future, Evergy Metro will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Metro has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year

generated except for certain Evergy Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2024	2023
		(millions)
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$	137.3 \$ 126.5
Income taxes, net of refunds		37.1 8.1
Non-cash investing activities:		
Property, plant and equipment additions		86.3 83.2

Dividends Declared

In February 2025, Evergy Metro's Board of Directors declared a cash dividend to Evergy of up to \$50.0 million payable on or before March 20, 2025.

Kansas Legislation

In April 2024, Kansas H.B. 2527 was signed into law by the Governor of Kansas. Most notably, H.B. 2527 includes a plant-in service accounting (PISA) provision that can be elected by Kansas electric public utilities to defer and recover as regulatory assets 90% of depreciation expense and associated return on investment linked to qualifying electric plants in service. Qualifying electric plant includes all rate base additions by an electric public utility, but does not include transmission facilities or new electric generating units. The deferred depreciation and return on the associated regulatory asset are required to be included in determining the utility's rate base during subsequent general rate proceedings. The return on the deferred regulatory asset balances will be calculated using the weighted average cost of capital. Utilities that elect the PISA provision can make qualifying deferrals of depreciation and return from July 2024 through December 2030. Evergy Metro elected the PISA provision in its Kansas jurisdictions effective in July 2024.

Additionally, the law establishes new mechanisms for the recovery of costs associated with new gas-fired generating units. If the KCC decides investment in a new gas-fired generating unit is reasonable, the utility would be able to recover the return on 100% of the associated construction costs at its weighted average cost of capital. The cost recovery from customers could begin a year after construction begins. Rates could be adjusted every six months until new base rates reflecting the plant's costs are established.

In April 2024, Kansas S.B. 410 was signed into law by the Governor of Kansas. Most notably, S.B. 410 includes an exemption from all property and ad valorem taxes on certain electric generation facilities for which construction or installation begins on or after January 1, 2025.

REVENUE (NOTE 2)

Retail Revenues

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statements of income.

Wholesale Revenues

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

Transmission Revenues

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate its transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity sold.

RECEIVABLES (NOTE 3)

Evergy Metro's other receivables as of December 31, 2024 and 2023, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. In February 2024, Evergy Metro amended the terms of its receivable sales facility, including extending the expiration of its receivable sales facility to November 2025. Under the amended terms, effective in the first quarter of 2024, Evergy Metro's facility will allow up to \$130.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent Evergy

Metro has qualifying accounts receivable and subject to the bank's discretion, Evergy Metro's facility will allow for an additional \$70.0 million in aggregate outstanding principal amount to be borrowed at any time.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2024 Transmission Delivery Charge (TDC)

In April 2024, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2024 and are expected to increase Evergy Metro's annual retail revenues by \$7.1 million when compared to 2023.

FERC Proceedings

TFR

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

Most recently, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by approximately:

- \$1.0 million increase effective in January 2025;
- \$23.7 million increase effective in January 2024; and
- \$8.6 million increase effective in January 2023.

Regulatory Assets and Liabilities

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Metro's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2024	2023
Regulatory Assets		(millions)
Taxes recoverable through future rates	169.0	175.7
Depreciation	94.7	66.0
Asset retirement obligations	82.2	64.0
Iatan No. 1 and common facilities	2.5	2.5
Iatan No. 2 construction accounting costs	11.4	11.7
Property taxes	23.7	25.3
La Cygne environmental costs	1.9	2.0
Deferred customer programs	17.2	11.2
Fuel recovery mechanism	9.4	14.1
Transmission delivery charge	2.0	1.1
Merger transition costs	6.9	8.6
Other regulatory assets	12.2	19.4
Total regulatory assets	\$ 433.1	\$ 401.6
Regulatory Liabilities		
Taxes refundable through future rates	\$ 646.8	\$ 694.9
Nuclear production tax credits	86.2	—
Emission allowances	30.2	34.2
Nuclear decommissioning	245.1	193.2
Pension and post-retirement costs	165.4	100.5
Jurisdictional allowance for funds used during construction	1.7	1.7
February 2021 winter weather event	3.0	13.0
Fuel recovery mechanism	0.2	—
Other regulatory liabilities	37.4	41.4
Total regulatory liabilities	\$ 1,216.0	\$ 1,078.9

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes related to PISA. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2057.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues in both Kansas and Missouri. These costs are expected to be recovered over various periods and are not included in rate base.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Transmission delivery charge: Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Nuclear production tax credits: Represents nuclear production tax credits (PTCs) generated by Wolf Creek. The benefits from these credits are expected to be refunded to customers in future rates following the realization of the credits.

Emission allowances: Represents deferred gains related to the sale of emission allowances to be returned to customers.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

February 2021 winter weather event: Represents the deferral of increased wholesale revenues earned during the February 2021 winter weather event.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The following table summarizes the change in Evergy Metro's AROs.

	2024	(millions)	2023
Beginning balance, January 1	\$	460.4	\$ 444.2
Additions		24.1	—
Revision in timing and/or estimates		(0.5)	1.6
Settlements		(4.3)	(8.6)
Accretion		23.0	23.2
Ending balance	\$	502.7	\$ 460.4

In 2024, Evergy Metro recorded \$24.1 million of ARO liabilities, related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCRs. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Metro recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts or a regulatory asset for each ARO liability. See Note 10 for additional information regarding the regulation of CCRs.

The MPSC and KCC require the owners of Wolf Creek, including Evergy Metro with its 47% ownership share, to submit an updated decommissioning cost study every three years. The most recent study was submitted to the MPSC and KCC in September 2023. As a result of changes in estimates related to the study, Evergy Metro recorded an increase to its ARO to decommission Wolf Creek of \$1.6 million in 2023.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers. Evergy Metro is also responsible for its 47% ownership share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2024, Evergy Metro recorded no pension settlement gains or pension special termination benefit expense. For 2023, Evergy Metro recorded pension settlement gains of \$22.2 million. These settlement gains are the result of accelerated and enhanced pension distributions as a result of employee retirements and annuity purchases for certain plan participants. Evergy Metro deferred substantially all of the gains to a regulatory asset and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Metro's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Change in projected benefit obligation (PBO)				
			(millions)	
PBO as of January 1	\$	809.7 \$	920.6 \$	95.0 \$
Service cost		27.0	26.3	0.7
Interest cost		43.0	44.0	5.0
Contribution by participants		—	—	4.9
Plan amendments		—	—	0.9
Actuarial (gain) loss		(31.9)	22.0	(7.7)
Benefits paid		(47.0)	(32.3)	(11.2)
Settlement and special termination benefits		—	(166.9)	—
Other		(4.5)	(4.0)	—
PBO as of December 31	\$	796.3 \$	809.7 \$	87.6 \$
Change in plan assets				
Fair value of plan assets as of January 1		630.1	740.7	102.4
Actual return on plan assets		59.9	69.7	6.6
Contributions by employer and participants		26.6	21.7	5.2
Benefits paid		(46.6)	(32.0)	(10.3)
Settlements		—	(166.0)	—
Other		(4.5)	(4.0)	—
Fair value of plan assets as of December 31	\$	665.5 \$	630.1 \$	103.9 \$
Funded status as of December 31	\$	(130.8) \$	(179.6) \$	16.3 \$
Amounts recognized in the balance sheets				
Non-current asset	\$	— \$	— \$	24.1 \$
Current pension and other post-retirement liability		(1.1)	(0.5)	(0.6)
Noncurrent pension liability and other post-retirement liability		(129.7)	(179.1)	(7.3)
Net amount recognized before regulatory treatment		(130.8)	(179.6)	16.3
Accumulated OCI or regulatory asset/liability		(174.7)	(144.1)	(27.3)
Net amount recognized as of December 31	\$	(305.5) \$	(323.7) \$	(11.0) \$
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial gain	\$	(173.4) \$	(142.8) \$	(23.8) \$
Prior service cost		(1.3)	(1.3)	(3.5)
Net amount recognized as of December 31	\$	(174.7) \$	(144.1) \$	(27.3) \$
Actuarial gains for Evergy Metro's pension benefit plan for 2024 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. Actuarial losses for Evergy Metro's pension benefit plan for 2023 were primarily driven by a decrease in the discount rate used to measure the benefit obligation as a result of lower market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.				
	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Year Ended December 31				
Components of net periodic benefit costs			(millions)	
Service cost	\$	27.0 \$	26.3 \$	0.7 \$
Interest cost		43.0	44.0	5.0
Expected return on plan assets		(43.7)	(43.4)	(5.6)
Prior service cost		—	—	(0.4)
Recognized net actuarial gain		(17.5)	(18.2)	(1.8)
Settlement and special termination benefits		—	(22.2)	—
Net periodic benefit costs before regulatory adjustment and intercompany allocations		8.8	(13.5)	(2.1)
Regulatory adjustment		29.8	63.0	(0.6)
Intercompany allocations		(2.2)	(1.1)	0.6
Net periodic benefit costs		36.4	48.4	(2.1)
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities				
Current year net gain		(48.1)	(4.2)	(8.7)
Amortization of gain		17.5	18.2	1.8
Prior service cost		—	—	0.9
Amortization of prior service cost		—	—	0.4
Net gain due to settlement		—	22.2	—
Total recognized in OCI or regulatory asset/liability		(30.6)	36.2	(5.6)
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$	5.8 \$	84.6 \$	(7.7) \$

For financial reporting purposes, the estimated prior service cost and net actuarial gain for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evergy Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Metro amortizes the net actuarial gain on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2024	2023
		(millions)
ABO for all defined benefit pension plans	\$	700.2 \$
Pension plans with the PBO in excess of plan assets		
Projected benefit obligation	\$	796.3 \$
Fair value of plan assets		665.5
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$	700.2 \$
Fair value of plan assets		665.5
Other post-retirement benefit plans with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$	75.1 \$
Fair value of plan assets		67.3

The expected long-term rate of return on plan assets represents Evergy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Metro's pension and post-retirement plans.

Weighted-average assumptions used to determine the benefit obligation as of December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Discount rate	5.79 %	5.35 %	5.78 %	5.41 %
Rate of compensation increase	3.70 %	3.71 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.63 %	4.47 %	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Discount rate	5.35 %	5.62 %	5.41 %	5.72 %
Expected long-term return on plan assets	6.79 %	6.62 %	5.22 %	5.22 %
Rate of compensation increase	3.71 %	3.70 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.47 %	4.43 %	n/a	n/a

Evergy Metro expects to contribute \$35.0 million to the pension plan in 2025 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2025, Evergy Metro expects to contribute \$0.3 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2034.

	Pension Benefits		Post-Retirement Benefits	
	(millions)			
2025	\$	64.3	\$	7.5
2026		66.4		7.3
2027		68.2		7.0
2028		69.6		6.3
2029		69.9		6.2
2030-2034		366.7		29.8

As of December 31, 2024, Evergy Metro and Evergy Kansas Central maintained a master trust for their non-union and Evergy Kansas Central's union pension benefits and a separate trust for Evergy Metro's union pension benefits. Evergy Metro maintained separate trusts for their post-retirement benefits as of December 31, 2024. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Metro's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objectives of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Evergy Metro's post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Metro pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	25 %	20 %
International equities	21 %	10 %
Bonds	37 %	62 %
Mortgage & asset backed securities	— %	7 %
Real estate investments	6 %	— %
Other investments	11 %	1 %

Fair Value Measurements

Evergy Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund

share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Corporate bonds - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

U.S. Treasury and agency bonds - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

Mortgage and asset backed securities - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

Real estate investments - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Cash and cash equivalents - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Metro's pension plan assets as of December 31, 2024 and 2023, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2024	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 150.4	\$ 137.2	\$ —	\$ —	13.2
International equities	128.7	128.7	—	—	—
Bond funds	181.7	181.7	—	—	—
Corporate bonds	19.3	—	19.3	—	—
U.S. Treasury and agency bonds	13.1	7.1	6.0	—	—
Mortgage and asset backed securities	4.4	—	4.4	—	—
Real estate investments	42.9	—	—	—	42.9
Combination debt/equity/other fund	33.2	33.2	—	—	—
Alternative investment funds	79.1	—	—	—	79.1
Cash and cash equivalents	6.1	6.1	—	—	—
Short-term investments	3.8	—	—	—	3.8
Other	2.8	—	2.8	—	—
Total	\$ 665.5	\$ 494.0	\$ 32.5	\$ —	139.0

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2023	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 138.9	\$ 122.9	\$ —	\$ —	16.0
International equities	120.0	120.0	—	—	—
Bond funds	174.9	174.9	—	—	—
Corporate bonds	21.1	—	21.1	—	—
U.S. Treasury and agency bonds	10.1	5.1	5.0	—	—
Mortgage and asset backed securities	5.1	—	5.1	—	—
Real estate investments	49.0	—	—	—	49.0
Combination debt/equity/other fund	28.4	28.4	—	—	—
Alternative investment funds	70.8	—	—	—	70.8
Cash and cash equivalents	5.9	5.9	—	—	—
Short-term investments	4.0	—	—	—	4.0
Other	1.9	—	1.9	—	—
Total	\$ 630.1	\$ 457.2	\$ 33.1	\$ —	139.8

The fair values of Evergy Metro's post-retirement plan assets as of December 31, 2024 and 2023, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2024	Level 1	Level 2	Level 3	
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$ 20.5	\$ 20.5	\$ —	\$ —	—
International equities	11.3	11.3	—	—	—
Bond funds	37.6	37.6	—	—	—
Corporate bonds	14.5	—	14.5	—	—
U.S. Treasury and agency bonds	14.0	6.7	7.3	—	—
Mortgage and asset backed securities	0.6	—	0.6	—	—
Combination debt/equity/other fund	3.3	3.3	—	—	—
Cash and cash equivalents	1.7	1.7	—	—	—
Short-term investments	0.2	—	—	—	0.2
Other	0.2	—	0.2	—	—
Total	\$ 103.9	\$ 81.1	\$ 22.6	\$ —	0.2

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2023	Level 1	Level 2	Level 3	
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$ 21.8	\$ 21.8	\$ —	\$ —	—
International equities	12.1	12.1	—	—	—
Bond funds	36.8	36.8	—	—	—
Corporate bonds	15.0	—	15.0	—	—
U.S. Treasury and agency bonds	12.2	6.1	6.1	—	—
Mortgage and asset backed securities	1.0	—	1.0	—	—
Combination debt/equity/other fund	3.0	3.0	—	—	—
Short-term investments	0.2	—	—	—	0.2
Other	0.3	—	0.3	—	—
Total	\$ 102.4	\$ 79.8	\$ 22.4	\$ —	0.2

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2024	2023
Health care cost trend rate assumed for next year	7.0 %	6.9 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2032	2030

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Metro. Evergy matches employee contributions, subject to limits. Evergy Metro's annual cost of the plans was approximately \$13.6 million in 2024 and \$12.8 million in 2023.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

In August 2024, Evergy extended the expiration date of its \$2.5 billion master credit facility from 2027 to 2028. Evergy Metro has borrowing capacity under the master credit facility with a sublimit of \$600.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are also subject to changes in ratings by the credit rating agencies

A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2024, Evergy Metro was in compliance with this covenant.

As of December 31, 2024, Evergy Metro had \$158.7 million borrowings of commercial paper outstanding, had \$1.0 million of issued letters of credit and had no outstanding cash borrowings under the credit facility. As of December 31, 2023, Evergy Metro \$423.3 million borrowings of commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Metro's long-term debt is detailed in the following table.

	Year Due	2024	December 31	2023
			(millions)	
Mortgage Bonds				
2.25% Series	2030		400.0	400.0
4.95% Series	2033		300.0	300.0
5.40% Series	2034		300.0	—
4.125% Series	2049		400.0	400.0
Pollution Control Bonds				
3.45% Series 2007A and 2007B ^(a)	2035		146.5	146.5
3.50% EIRR bonds	2038		23.4	23.4
4.30% EIRR bonds	2045		79.5	79.5
Senior Notes				
3.65% Series ^(b)	2025		350.0	350.0
6.05% Series (5.78% rate) ^{(b)(c)}	2035		250.0	250.0
5.30% Series ^(b)	2041		400.0	400.0
4.20% Series ^(b)	2047		300.0	300.0
4.20% Series ^(b)	2048		300.0	300.0
Unamortized discount			(5.7)	(5.7)
Total ^(d)		\$	3,243.7	\$ 2,943.7

^(a) Variable rate. The bondholders of these tax-exempt bonds are permitted to tender the tax-exempt bonds to the issuer for purchase and, if tendered, the issuer is obligated to purchase any such bonds that cannot be remarketed to other investors. These tax-exempt bonds are classified as long-term debt due to the issuer's intent and ability to utilize such borrowings as long-term financing.

^(b) Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (Evergy Metro Mortgage Indenture) through the issuance of collateral mortgage bonds to the trustee in 2019.

^(c) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments.

^(d) As of December 31, 2024 and 2023, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Evergy Metro.

Evergy Metro Mortgage Bonds

Evergy Metro has issued mortgage bonds under the Evergy Metro Mortgage Indenture, which creates a mortgage lien on substantially all of Evergy Metro's utility plant. Additional Evergy Metro bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2024, approximately \$5,552.7 million principal amount of additional Evergy Metro mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In April 2024, Evergy Metro issued, at a discount, \$300.0 million of 5.40% Mortgage Bonds, maturing in 2034. Proceeds were used to pay down commercial paper and for general corporate purposes.

Scheduled Maturities

Evergy Metro's long-term debt maturities for the next five years are detailed in the following table.

	2025	2026	2027	2028	2029
	(millions)				
Scheduled maturities	\$ 350.0	\$ —	\$ —	\$ —	\$ —

FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities and financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. As of December 31, 2024, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$3.2 billion and \$3.0 billion, respectively. As of December 31, 2023, the book

value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$2.7 billion, respectively.

Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2024	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$ 368.8	\$ 368.8	\$ —	\$ —
Debt securities				
U.S. Treasury	55.3	55.3	—	—
State and local obligations	2.1	—	2.1	—
Corporate bonds	42.7	—	42.7	—
Cash equivalents	3.0	3.0	—	—
Total nuclear decommissioning trust	471.9	427.1	44.8	—
Self-insured health plan trust ^(b)				
Equity securities	2.3	2.3	—	—
Debt securities	14.3	3.2	11.1	—
Cash and cash equivalents	2.3	2.3	—	—
Total self-insured health plan trust	18.9	7.8	11.1	—
Total	\$ 490.8	\$ 434.9	\$ 55.9	\$ —

Description	December 31, 2023	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$ 302.4	\$ 302.4	\$ —	\$ —
Debt securities				
U.S. Treasury	47.9	47.9	—	—
State and local obligations	3.8	—	3.8	—
Corporate bonds	43.9	—	43.9	—
Foreign governments	0.1	—	0.1	—
Cash equivalents	3.2	3.2	—	—
Total nuclear decommissioning trust	401.3	353.5	47.8	—
Self-insured health plan trust ^(b)				
Equity securities	2.0	2.0	—	—
Debt securities	9.4	2.5	6.9	—
Cash and cash equivalents	4.3	4.3	—	—
Total self-insured health plan trust	15.7	8.8	6.9	—
Total	\$ 417.0	\$ 362.3	\$ 54.7	\$ —

^(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation model.

^(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evergy Metro holds equity and debt investments classified as securities in a trust for the purpose of funding the decommissioning of Wolf Creek. Evergy Metro records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

	2024	2023
		(millions)
Nuclear decommissioning trust - equity securities	\$ 58.2	\$ 52.1
Nuclear decommissioning trust - debt securities	(1.1)	2.7
Total	\$ 57.1	\$ 54.8

COMMITMENTS AND CONTINGENCIES (NOTE 10)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy

Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Metro's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Metro believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Metro's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Mercury and Air Toxics Standards (MATS)

In April 2024, the EPA finalized a rule to tighten certain aspects of the MATS rule. The EPA is lowering the emission limit for particulate matter (PM), requiring the use of PM continuous emissions monitors (CEMS) and lowering the mercury emission limit for lignite coal-fired electric generating units (EGUs). Evergy Metro's cost to comply is not expected to be material.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the

Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. Due to uncertainty regarding the stays of the EPA's disapprovals of the Missouri and Oklahoma ITSIPs, Evergy Metro is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material. In January 2024, the EPA proposed to disapprove the ITSIP for Kansas and four other states. The Kansas ITSIP was previously approved in April 2022. The impact of the EPA's disapproval of the Kansas ITSIP could have a material impact on Evergy Metro's operations.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for EGUs beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Metro provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which state implementation plan (SIP) disapprovals have been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. If finalized, the ITFIP for Kansas would become effective for the 2025 ozone season beginning in May 2025. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). If the ITFIP ultimately takes effect for Missouri, Kansas and Oklahoma following the pending litigation, the impact on Evergy Metro's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule took effect in May 2024. In August 2024, the EPA released the PM_{2.5} ambient monitor design values for calendar years 2021 through 2023. These design values will be used by each state governor for recommending to the EPA attainment designations for their states. In January 2025, Kansas proposed to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM_{2.5} NAAQS. The EPA will issue final designations for all states, including Kansas, by February 2026. Due to the uncertainty of the attainment status of portions of the service territory, Evergy Metro is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air

quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Missouri SIP revision does not require any additional reductions from Evergy Metro's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. In July 2024, the EPA published in the Federal Register a proposal to partially approve and partially disapprove Missouri's Regional Haze SIP revision.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. If a Kansas generating unit of Evergy Metro's is selected for analysis, the possibility exists that the state or the EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions.

If a Kansas or Missouri revised SIP or FIP is finalized, the overall costs of implementing the proposed rules could be material to Evergy Metro.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases

(GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were

established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule.

Due to uncertainty regarding the implementation of these final rules and ongoing judicial review, Evergy Metro is unable to accurately assess the impacts on its operations or financial results, but the cost to comply could be material.

Water

Evergy Metro discharges some of the water used in generation and other operations containing substances deemed to be pollutants. In April 2024, the EPA finalized an update to the Effluent Limitation Guidelines (ELG) for steam electric power generating facilities to address the vacated limitations and prior reviews of the existing rule. Flue Gas Desulfurization (FGD) wastewater, bottom ash transport wastewater (BATW), coal residual leachate (CRL), and legacy wastewater are addressed in the rulemaking. FGD wastewater, BATW and CRL at operating facilities are required to achieve zero liquid discharge as soon as feasible and no later than December 2029. Evergy Metro has reviewed the modifications to limitations on FGD wastewater and BATW and Evergy Metro does not believe the impact to be material. Evergy Metro is reviewing the limitations on CRL, its impact on its operations and financial results and believes the cost to comply will not be material. In June 2024, multiple legal challenges to the ELG were consolidated in the Eighth Circuit. In October 2024, the Eighth Circuit denied a motion to stay the ELG. Additional litigation is ongoing that could impact the timing or cost to comply.

Regulation of CCRs

In the course of operating their coal generation plants, Evergy Metro produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. Legal challenges on issues associated with the January 2022 determinations are expected. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply.

Evergy Metro has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills and recorded additional ARO liabilities in the second quarter of 2024 related to the April 2024 CCR regulation. See Note 6 for additional information on AROs. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Metro's operations or financial results could be material.

Montrose Station CCRs

In January 2025, two lawsuits, including one seeking class certification, were filed in the Circuit Court of Henry County, Missouri against Evergy Metro and two other defendants alleging unspecified damages resulting from the defendants' alleged unlawful and negligent spreading of coal combustion residuals associated with the Montrose Station coal ash landfill. Montrose Station was a coal-fired generating facility which was operated by Evergy Metro until its closure in 2018. The cases are at preliminary stages Evergy Metro is unable to assess the outcome or reasonably estimate any possible damages with respect to the claims. However, Evergy Metro believes the claims are without merit and intends to vigorously defend itself.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$16.3 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$15.8 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$165.9 million (Evergy Metro's share is \$78.0 million), payable at no more than \$24.7 million (Evergy Metro's share is \$11.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$1.0 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the current NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$26.1 million (Evergy Metro's share is \$12.3 million).

Nuclear Insurance Considerations

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

Contractual Commitments - Fuel and Power

Evergy Metro's contractual commitments for fuel and power as of December 31, 2024 are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2025	2026	2027	2028	2029	After 2029	Total
Purchase commitments				(millions)			
Fuel	\$ 88.2	\$ 83.6	\$ 49.2	\$ 50.5	\$ 56.8	\$ 70.4	\$ 398.7
Power	29.2	29.2	29.2	29.2	29.2	79.4	225.4
Total fuel and power commitments	\$ 117.4	\$ 112.8	\$ 78.4	\$ 79.7	\$ 86.0	\$ 149.8	\$ 624.1

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)

In the normal course of business, Evergy Metro engages in related party transactions with Evergy Kansas Central and Evergy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. Employees of Evergy Metro manage La Cygne Station and operate its facilities at cost, including Evergy Kansas Central's 50% interest in La Cygne Station. Employees of Evergy Metro and Evergy Kansas Central also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2024	2023
		(millions)
Evergy Metro billings to Evergy Missouri West	\$ 111.3	\$ 124.6
Evergy Kansas Central billings to Evergy Metro	46.9	48.4
Evergy Metro billings to Evergy Kansas Central	144.6	132.9

Related Party Net Receivables and Payables

The following table summarizes Evergy Metro's related party net receivables and payables.

	2024	2023
		(millions)
Net receivable from Evergy	\$ 16.8	\$ 15.9
Net receivable from Evergy Kansas Central	22.7	19.6
Net payable to Evergy Metro Receivables Company	(53.4)	(49.8)
Net receivable from Evergy Missouri West	86.2	91.9

Money Pool

Evergy Metro is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2024 and 2023, Evergy Metro had no outstanding receivables or payables under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2024 and 2023, Evergy Metro had income taxes payable to Evergy of \$9.9 million and \$6.7 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Metro generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require Evergy Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Evergy Metro to maintain a credit rating of at least investment grade. If Evergy Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Metro shall not pay a dividend to Evergy without KCC or MPSC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Metro has borrowing capacity, contains covenants requiring Evergy Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2024, Evergy Metro had a retained earnings restriction of \$464.9 million.

TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

	2024	2023
		(millions)
Current income taxes		
Federal	\$ 36.3	\$ 11.8
State	3.5	3.5
Total	39.8	15.3
Deferred income taxes		
Federal	14.8	30.8
State	(13.0)	(8.0)
Total	1.8	22.8
Investment tax credit amortization	(3.2)	(3.4)
Income tax expense	\$ 38.4	\$ 34.7

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2024	2023
Federal statutory income tax	21.0 %	21.0 %
COLI policies	(0.1)	(0.1)
State income taxes	(2.1)	(1.0)
Flow through depreciation for plant-related differences	(5.7)	(7.9)
Federal tax credits	(1.0)	(0.7)
AFUDC equity	(0.4)	(0.3)
Amortization of federal investment tax credits	(0.9)	(1.0)
Stock compensation	0.2	0.1
Officer compensation limitation	0.4	0.6
Equity in subsidiaries	(0.4)	(0.4)
Other	(0.4)	(0.6)
Effective income tax rate	10.6 %	9.7 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2024	2023
Deferred tax assets:	(millions)	
Tax credit carryforward	\$ 95.3	\$ 43.6
Income taxes recoverable from customers, net	92.0	78.3
Deferred employee benefit costs	61.6	58.2
Net operating loss carryforward	60.2	62.8
Plant-related	84.6	85.7
Accrued liabilities	9.8	10.5
Deferred state income taxes	32.8	36.2
Other	34.5	42.0
Total deferred tax assets	470.8	417.3
Deferred tax liabilities:		
Plant-related	(1,117.6)	(1,118.0)
Income taxes refundable to customers, net	(27.3)	(26.5)
Regulatory assets	(39.5)	(34.1)
Other	(41.3)	(36.9)
Total deferred tax liabilities	(1,225.7)	(1,215.5)
Net deferred income tax liabilities	\$ (754.9)	\$ (798.2)

Tax Credit Carryforwards

As of December 31, 2024 and 2023, Evergy Metro had \$95.3 million and \$43.6 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to production tax credits and research and development tax credits and expire in the years 2038 to 2044.

Evergy Metro's federal general business income tax credit carryforwards include PTCs related to the generation of electricity from nuclear energy. As of December 31, 2024, Evergy Metro had \$67.2 million of nuclear energy PTCs. Beginning in 2024, nuclear units, including Wolf Creek, are eligible for a production tax credit through 2032. The credit is for \$15.00 per MWh and is subject to a phase-out when gross receipts from the facility are between \$25.00 per MWh and \$43.75 per MWh. The credit may be used to offset Evergy Metro's income tax liability or be transferred to an unrelated third party. Evergy Metro has estimated the credit based on the existing Internal Revenue Service (IRS) regulations. The IRS is expected to provide guidance regarding the type of revenue to be included in the computation of gross receipts in 2025 and any changes would be reflected subsequently in the estimate. Evergy Metro has recorded a regulatory liability for these tax credits as the benefits are expected to be returned to customers as a reduction to revenue in future regulatory proceedings.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2024 are detailed in the following table.

Year of Origin	Amount of Benefit
	(millions)
2018	0.1
2019	6.7
2020	7.2
2021	3.5
2022	2.6
2023	4.3
2024	70.9
	\$ 95.3

Net Operating Loss Carryforwards

Evergy Metro also had \$58.2 million and \$59.4 million as of December 31, 2024 and 2023, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Metro also had \$2.0 million and \$3.4 million as of December 31, 2024 and 2023, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2024, Evergy Metro does not have any significant income tax issues under examination.

LEASES (NOTE 14)

Evergy Metro leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Metro's leases have remaining terms ranging from 1 to 9 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Metro defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Metro's lease expense is detailed in the following table.

	2024		2023
		(millions)	
Capital lease costs			
Amortization of right-of-use assets	\$	2.3	\$ 0.5
Interest on lease liabilities		0.2	0.1
Operating lease costs		9.5	8.6
Short-term lease costs		1.9	2.2
Variable lease costs for renewable purchase power agreements		103.9	107.5
Total lease costs	\$	117.8	\$ 118.9

Supplemental cash flow information related to Evergy Metro's leases is detailed in the following table.

	2024		2023
		(millions)	
Cash paid for amounts included in the measurement of lease liabilities:			
Operating cash flows from operating leases	\$	11.7	\$ 9.7
Operating cash flows from capital leases		0.2	0.4
Financing cash flows from capital leases		2.5	0.8
Right-of-use assets obtained in exchange for new capital lease liabilities		2.6	1.7
Right-of-use assets obtained in exchange for new operating lease liabilities		1.9	9.9

Other pertinent information related to Evergy Metro's leases is detailed in the following table.

	2024		2023
		(dollars in millions)	
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$	13.0	\$ 2.9
Right-of-use assets under operating leases included in utility plant on the balance sheet		29.3	35.5
Weighted-average remaining lease term (years)			
Finance leases		5.3	6.0
Operating leases		6.6	7.2
Weighted average discount rate			
Finance leases		5.2 %	5.8 %
Operating leases		5.0 %	2.5 %

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2024, are detailed in the following table.

	(millions)
2025	\$ 2.9
2026	2.8
2027	2.8
2028	2.6
2029	1.4
After 2029	1.8
Total capital lease payments	<u>14.3</u>
Amounts representing imputed interest	<u>(1.3)</u>
Present value of lease payments	13.0
Less: current portion	<u>(2.6)</u>
Total long-term obligations under capital leases	<u>\$ 10.4</u>

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Every Metro's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2024, are detailed in the following table.

	(millions)
2025	\$ 9.1
2026	7.5
2027	6.5
2028	5.4
2029	4.9
After 2029	13.3
Total operating lease payments	<u>46.7</u>
Amounts representing imputed interest	<u>(7.1)</u>
Present value of lease payments	39.6
Less: current portion	<u>(7.4)</u>
Total long-term obligations operating leases	<u>\$ 32.2</u>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					4,005,572		4,005,572		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(32,592,644)	(310,108)		(32,902,752)		
3	Preceding Quarter/Year to Date Changes in Fair Value				32,592,644			32,592,644		
4	Total (lines 2 and 3)					(310,108)		(310,108)	321,937,003	321,626,895
5	Balance of Account 219 at End of Preceding Quarter/Year					3,695,464		3,695,464		
6	Balance of Account 219 at Beginning of Current Year					3,695,464		3,695,464		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				36,070,829	(310,109)		35,760,720		
8	Current Quarter/Year to Date Changes in Fair Value				(36,070,829)			(36,070,829)		
9	Total (lines 7 and 8)					(310,109)		(310,109)	323,717,701	323,407,592
10	Balance of Account 219 at End of Current Quarter/Year					3,385,355		3,385,355		

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsReclassificationsToNetIncomeLoss

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	13,403,818,168	13,403,818,168					
4	Property Under Capital Leases	42,291,405	42,291,405					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	82,067,564	82,067,564					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,528,177,137	13,528,177,137					
9	Leased to Others							
10	Held for Future Use	6,266,097	6,266,097					
11	Construction Work in Progress	478,169,243	478,169,243					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	14,012,612,477	14,012,612,477					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	5,603,060,529	5,603,060,529					
15	Net Utility Plant (13 less 14)	8,409,551,948	8,409,551,948					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,828,465,753	4,828,465,753					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	774,594,776	774,594,776					
22	Total in Service (18 thru 21)	5,603,060,529	5,603,060,529					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,603,060,529	5,603,060,529					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$	12,957,535
Account 101120 - Operating Lease - Right of Use		60,133,788
Account 101191 - Operating Lease-Contra		(30,799,918)
Total	\$	42,291,405

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication		865,007		683,793	181,214
3	Nuclear Materials		25,046,162			25,046,162
4	Allowance for Funds Used during Construction		69,880		69,880	
5	(Other Overhead Construction Costs, provide details in footnote)	(6,992)	1,329,187		938,679	383,516
6	SUBTOTAL (Total 2 thru 5)	(6,992)	27,310,236		1,692,352	25,610,892
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	69,734,202	(40,303,169)			29,431,033
9	In Reactor (120.3)	103,364,417	1,700,581			105,064,998
10	SUBTOTAL (Total 8 & 9)	173,098,619	(38,602,588)			134,496,031
11	Spent Nuclear Fuel (120.4)	167,502,264	(6,077,632)			161,424,632
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	238,671,063		(28,478,257)	46,232,812	220,916,508
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	101,922,828	(17,369,984)	28,478,257	(44,540,460)	100,615,047
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions

Other includes:

WCNOC Other	15,878
Consultant Charges	183,921
Labor & Overhead Charges	149,175
General Nuclear Fuel	980,213
Other	=
Total	\$ 1,329,187

(b) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Column e: These are related to transfers from fuel under construction to fuel in stock.

(c) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Column e: These are related to transfers from fuel under construction to fuel in stock.

(d) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Column e: These are related to transfers from fuel under construction to fuel in stock.

(e) Concept: AccumulatedProvisionForAmortizationOfNuclearFuelAssembliesOtherReductions

These are related to transfers from the cooling pool to retirement.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	72,186					72,186
3	(302) Franchise and Consents	22,937					22,937
4	(303) Miscellaneous Intangible Plant	1,145,567,865	91,340,615			(335,954)	1,236,572,527
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,145,662,988	91,340,615			(335,954)	1,236,667,650
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,835,949	100,620				9,936,569
9	(311) Structures and Improvements	440,690,575	2,298,704	86,602		(1,731,778)	441,170,899
10	(312) Boiler Plant Equipment	2,636,642,402	32,665,567	5,483,684		2,296,119	2,666,120,403
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	549,569,074	16,882,891	2,678,053		(341,489)	563,432,423
13	(315) Accessory Electric Equipment	282,357,301	3,931,983	965,726		(392,744)	284,930,814
14	(316) Misc. Power Plant Equipment	54,287,677	877,583	46,944			55,118,316
15	(317) Asset Retirement Costs for Steam Production	114,997,524	71,034,953	1,328,964	(54,499,827)		130,203,686

16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	4,088,380,502	127,792,300	10,589,973	(54,499,827)	(169,891)	4,150,913,110
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	4,216,108				(25,476)	4,190,632
19	(321) Structures and Improvements	491,598,719	667,940	20,059		25,476	492,272,076
20	(322) Reactor Plant Equipment	895,497,925	119,474	(2,080)			895,619,479
21	(323) Turbogenerator Units	227,583,819					227,583,819
22	(324) Accessory Electric Equipment	177,836,691					177,836,691
23	(325) Misc. Power Plant Equipment	133,481,612	2,550,912	221,485			135,811,038
24	(326) Asset Retirement Costs for Nuclear Production	125,605,298					125,605,298
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,055,820,171	3,338,326	239,464			2,058,919,033
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,102,201					1,102,201
38	(341) Structures and Improvements	16,157,735	(8,809)			2,072	16,150,999
39	(342) Fuel Holders, Products, and Accessories	15,461,416					15,461,416
40	(343) Prime Movers						
41	(344) Generators	622,895,113	2,508,970	34,264		285,215	625,655,035
42	(345) Accessory Electric Equipment	29,063,102	1,040,617				30,103,719
43	(346) Misc. Power Plant Equipment	962,348	551,190			(115,538)	1,398,000

44	(347) Asset Retirement Costs for Other Production	5,049,157					5,049,157
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	690,691,073	4,091,968	34,264		171,750	694,920,527
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,834,891,746	135,222,593	10,863,701	(54,499,827)	1,858	6,904,752,670
47	3. Transmission Plant						
48	(350) Land and Land Rights	32,247,539	(789,460)	12,898		2,137,026	33,582,206
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	8,434,165	242,098	9,576			8,666,687
50	(353) Station Equipment	380,422,347	4,958,767	3,437,002	(693,413)	(21,273,627)	359,977,072
51	(354) Towers and Fixtures	8,763,560			(4,282,727)		4,480,833
52	(355) Poles and Fixtures	292,319,674	(2,078,367)	2,191,243	1,683,577	177,436	289,911,077
53	(356) Overhead Conductors and Devices	160,801,962	13,795,328	2,279,234	3,965,007	(8,962)	176,274,101
54	(357) Underground Conduit	6,855,472	5,759,311	460,641	123,843		12,277,985
55	(358) Underground Conductors and Devices	16,657,606	(3,977,156)	7,085	(796,287)	5,692	11,882,770
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	906,502,324	17,910,522	8,397,679		(18,962,436)	897,052,731
59	4. Distribution Plant						
60	(360) Land and Land Rights	25,896,941	10,873,879			648,226	37,419,046
61	(361) Structures and Improvements	15,408,226	350,981	28,713			15,730,494
62	(362) Station Equipment	382,581,827	37,224,475	6,243,772		20,775,272	434,337,802
63	(363) Energy Storage Equipment – Distribution	2,413,034	599,982	2,413,035			599,981
64	(364) Poles, Towers, and Fixtures	553,672,254	62,232,459	4,094,270		(4,625)	611,805,817
65	(365) Overhead Conductors and Devices	399,609,297	23,189,429	2,504,140		3,330	420,297,915
66	(366) Underground Conduit	437,349,849	37,546,344	859,250			474,036,943
67	(367) Underground Conductors and Devices	808,880,530	38,957,537	1,529,853			846,308,214
68	(368) Line Transformers	410,457,520	41,484,870	2,033,070		374,757	450,284,078
69	(369) Services	223,558,917	15,437,400	73,971			238,922,347

70	(370) Meters	191,112,006	2,940,566	1,880,199			192,172,373
71	(371) Installations on Customer Premises	36,410,599	1,008,203	397,603			37,021,200
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	32,781,378	2,477,815	564,958			34,694,236
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,520,132,378	274,323,941	22,622,832		21,796,960	3,793,630,447
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,802,127				36,101	3,838,228
87	(390) Structures and Improvements	188,617,715	2,952,586	2,475,649		(50,825)	189,043,828
88	(391) Office Furniture and Equipment	123,233,835	24,689,223	6,039,006		4,249,685	146,133,737
89	(392) Transportation Equipment	61,587,573	178,078	6,449,146			55,316,505
90	(393) Stores Equipment	577,561		28,678			548,883
91	(394) Tools, Shop and Garage Equipment	10,867,729	1,571,295	250,858			12,188,165
92	(395) Laboratory Equipment	9,129,156	140,750	158,582			9,111,324
93	(396) Power Operated Equipment	33,209,880	5,017,044	2,489,519			35,737,405
94	(397) Communication Equipment	190,085,788	14,192,058	134,371		(4,249,990)	199,893,486
95	(398) Miscellaneous Equipment	1,803,260	173,218	5,804			1,970,674
96	SUBTOTAL (Enter Total of lines 86 thru 95)	622,914,625	48,914,253	18,031,614		(15,029)	653,782,235
97	(399) Other Tangible Property						

98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	622,914,625	48,914,253	18,031,614		(15,029)	653,782,235
100	TOTAL (Accounts 101 and 106)	13,030,104,061	567,711,924	59,915,825	(54,499,827)	2,485,400	13,485,885,732
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	13,030,104,061	567,711,924	59,915,825	(54,499,827)	2,485,400	13,485,885,732

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionPlant

Under Evergy Metro's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment A1 to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2023 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$91,759,965

(b) Concept: TransmissionPlant

Under Evergy Metro's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment A1 to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2024 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$94,632,328

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						0
47	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land originally purchased for Hawthorn Landfill Expansion, Jackson County, Missouri, located at Hawthorn Station. Land owned in fee, Tract 125, approx. 58.35 acres.	01/31/1996		3,651,070
3	Site of future Landfill Expansion Iatan Station 1 & 2, Yard Improvements & Landscaping	01/31/1998		737,297
4	KCPL Campus 50 Hwy & I-470 - Purchase Land	12/31/2008		1,877,730
5				
21	Other Property:			
22				6,266,097
47	TOTAL			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	West Gardner - New Atlantic - Craig	22,987,974
2	C2M Upgrade CCB	18,388,264
3	Wolf Creek License Renewal Update Capital	17,947,041
4	Wolf Creek Main Transformers (XMA01A/B/C/D)	15,773,404
5	STP Communications - DWDM - KCPL	11,708,515
6	STP Private LTE-KCPL	10,289,605
7	Wolf Creek 345kV Blackberry Line Terminal	7,971,550
8	Wolf Creek Risk Informed Tech Specs (RITS) & PRA Upgrade	7,906,592
9	Wolf Creek RF22 SU Transformer Component Replacement	6,781,856
10	Wolf Creek Plant Computer Digital Upgrade	6,439,193
11	Wolf Creek to Centerville 161kV	6,120,677
12	West Gardner- Atlantic- Craig 345kv ROW	5,634,465
13	Wolf Creek Reassembly Turbines	5,457,121
14	Iatan IP Rotor and Diaphragms Replace 2	5,318,106
15	Hawthorn 8 Generator Stator Rewind	4,696,275
16	STP Communications - MPLS - KCPL	4,498,898
17	CIAM Security Authentication	4,315,190
18	Wolf Creek 7000HP RCP Motor, Pump, and Air Cool	4,224,134
19	Centerville 161kV to LaCygne 345 69kV	4,197,769
20	2024-2027 VMWare	4,172,798
21	Avondale Substation Transformer Add Distribution Sub Phase 4	4,061,900
22	Lifecycle Site Conn Metro	4,012,340
23	Hawthorn 345-161kV Transformer #20 Replace T-Sub	3,992,488
24	Wolf Creek-Install Vehicle Barrier System	3,529,513

25	Replace Line Sibley Overton #3	3,070,324
26	Replace Transformer #3 - Blue Valley 53	2,976,585
27	Wolf Creek Replacement Main Generator Voltage	2,909,633
28	Risk Informed PMs	2,867,737
29	Hawthorn Major Row 1 Purchase	2,809,010
30	Replace Transformer 1B Sub 478	2,549,493
31	Wolf Creek RF26 Aux Building Remanufacture and Replace	2,544,991
32	Windows 11 Roll-Out	2,490,780
33	Wolf Creek Capital Spare - RCP Motor	2,483,011
34	Replace Transformer 56 Sub 68	2,364,132
35	Replace Switchgear #1 - Gladstone 78	2,348,691
36	Front & Manchester Yard Improvements	2,287,997
37	Wolf Creek Security Phase III: ESW PAB TIE-IN	2,266,661
38	Wolf Creek Security Phase 2 Modifications.	2,238,944
39	FERC 2222	2,230,871
40	Replace Transformer 34 Install New Containment Sub #91	2,136,164
41	Wolf Creek Adjust Single Ring block perimeter.	2,114,761
42	Records Retention Management	2,062,226
43	Wolf Creek RF26 Remanufacture and Replacements	2,040,293
44	Data Center Optimization 801 Charlotte	1,989,053
45	Hitachi Spare Transformer CS00842-011	1,908,849
46	Distribution 166 12-14 Rebuild & New Ckt; 142nd	1,896,204
47	Hawthorn 345-161kV Transformer #22 Replace T-Sub	1,891,508
48	UI Planner	1,873,133
49	Hitachi Spare Transformer CS00842-012	1,838,851
50	Wolf Creek Security Phase 3 Vehicle Barrier	1,827,832
51	Wolf Creek Charles Evans Whittaker Security	1,820,450
52	Wolf Creek Capital Pump and Motor Refurbishment	1,782,167
53	Wolf Creek General Site Roadway Improvements	1,765,727
54	F5 Viprion Refresh	1,764,308
55	Energy Study Iatan 1 Fish Intake per NPDES permit section 316b	1,725,854

56	Wolf Creek Upgrading Evergy's Networking Equipment	1,718,972
57	Wolf Creek Preventative Maintenance Software	1,709,665
58	West Gardner 1 Inlet Conditioning	1,709,267
59	RF26 Control Building Remanufacture	1,653,853
60	Replace Transformer #1 - Sub 482	1,623,039
61	Troost Cutover 13.2kV Duct Bank and Cable	1,597,999
62	West Gardner 2 Inlet Conditioning	1,588,724
63	Olive Ann Beech Building Remodel	1,587,125
64	West Gardner 3 Inlet Conditioning	1,576,204
65	Replace & Add Breakers Sub 46	1,571,251
66	Shale 345kV New Sub	1,562,025
67	PBX Replacement with Cisco	1,559,306
68	West Gardner 4 Inlet Conditioning	1,551,931
69	Energy Databank Facility	1,539,492
70	CCB Migration to C2M Upgrade	1,526,654
71	Waukesha Spare 30 MVA Transformer	1,523,273
72	Iatan 1 Attemperators Replacement	1,514,240
73	Government Job Orders-Public Improvements	1,507,304
74	ARO Upper AQC Impoundment Closure	1,499,099
75	Waukesha Spare 30 MVA Transformer	1,495,038
76	New Emerald Sub 13.09kV Distribution Sub	1,482,798
77	Purchase and Install Metering Equip	1,475,242
78	F5 Cloud Security	1,431,286
79	Wolf Creek Maintenance Group Valve Replacements	1,410,321
80	Wolf Creek Security Phase 2 Modifications	1,394,929
81	Red Hat Licensing	1,391,712
82	Replace Switchgear #3 Roeland Park #68	1,364,842
83	ESource-Vegetation Estimations	1,353,833
84	Distribution-HMBC7 Logistics 6,7, & 8	1,348,872
85	Asset Lens Software	1,338,616
86	Overhead Relocations at US 69 & 119th	1,329,244

87	latan 1 Catalyst Replacement	1,297,996
88	latan 1F Pulverizer Major Overhaul	1,291,017
89	Hawthorn 7 Inlet Conditioning	1,277,740
90	Energy Study Lacyne ARO Upper AQC Phase 3	1,248,496
91	Spare Waukesha Transformer 69/13.09	1,233,926
92	Wolf Creek Dry Cask Storage	1,213,255
93	Spare Transformer Sub #0604	1,207,303
94	Wolf Creek Capital Pump and Refurbishment	1,207,193
95	Craig Tower to Lenexa Sub	1,186,081
96	Flux Phase 3 Interface for Transmission	1,179,405
97	Meadow Lake Feeder Rebuild	1,154,469
98	ESW Above Ground Pipe Replacement	1,129,447
99	Master Customer Record Expansion	1,122,913
100	Hawthorn 8 Inlet Conditioning	1,121,638
101	Wolf Creek Replace Load Shredder and Sequencer	1,116,440
102	HAW5 SFC Chain Flight Replacement	1,106,372
103	IAT1 1B ID Fan Overhaul	1,076,943
104	Band 41 Spectrum Miami County STP Communications	1,060,000
105	Replace Craig Sub 161kv Breakers	1,035,863
106	Wolf Creek Capital Tools and Equipment	1,018,267
107	Birmingham-Hawthorn #9 161kV River Crossing	1,015,210
108	Operation Analytics Contractor Server	1,004,598
109	Misc. Projects Under \$1,000,000	146,626,608
43	Total	478,169,243

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	4,587,427,204	4,587,427,204		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	322,929,696	322,929,696		
4	(403.1) Depreciation Expense for Asset Retirement Costs	8,842,127	8,842,127		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,969,871	4,969,871		
7	Other Clearing Accounts	624,518	624,518		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	337,366,212	337,366,212		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(59,915,825)	(59,915,825)		
13	Cost of Removal	(36,391,683)	(36,391,683)		
14	Salvage (Credit)	2,555,587	2,555,587		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(93,751,921)	(93,751,921)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(1,155,689)	(1,155,689)		
17.2	Net Change in Retirement Work Orders	(1,420,053)	(1,420,053)		
18	Book Cost or Asset Retirement Costs Retired				

19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,828,465,753	4,828,465,753		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,695,232,061	1,695,232,061		
21	Nuclear Production	1,135,708,012	1,135,708,012		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	447,963,769	447,963,769		
25	Transmission	235,617,202	235,617,202		
26	Distribution	1,069,017,981	1,069,017,981		
27	Regional Transmission and Market Operation				
28	General	244,926,728	244,926,728		
29	TOTAL (Enter Total of lines 20 thru 28)	4,828,465,753	4,828,465,753		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Adjustment to account 37003-03 depreciation Kansas only of \$836,504 and \$319,185 adjustment of steam provision for depreciation.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Metro Receivables Company			70,428,497	7,758,428		78,186,925	
2	Common Stock - \$1 par value 47 shares Wolf Creek	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$78,186,972		Total	70,428,544	7,758,428		78,186,972	

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	81,260,414	71,749,992	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	106,149,822	123,639,883	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	77,480,554	86,903,208	
8	Transmission Plant (Estimated)	62,932	70,495	
9	Distribution Plant (Estimated)	883,143	2,236,121	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	184,576,451	212,849,707	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(1,426,336)	(980,302)	
17				
18				
19				
20	TOTAL Materials and Supplies	264,410,529	283,619,397	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

		2024	2023
Production Plant (Estimated)	\$	33,531,031 \$	33,558,265
Transmission Plant (Estimated)		22,021,244	18,917,360
Distribution Plant (Estimated)		<u>68,087,608</u>	<u>53,674,197</u>
Total	\$	123,639,883 \$	106,149,822

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	956,710.00		103,054.00		69,128.00		69,128.00		1,866,456.00		3,064,476.00	190
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	3,349.00		35,226.00						69,128.00		107,703.00	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Evergy Missouri West												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	5,198.00										5,198.00	

19	Other:											
20	Allowances Used											
20.1	Allowances Used											
21	Cost of Sales/Transfers:											
22	Iatan	2,001.00									2,001.00	
23												
24												
25												
26												
27												
28	Total	2,001.00									2,001.00	
29	Balance-End of Year	952,860.00		138,280.00		69,128.00	69,128.00		1,935,584.00		3,164,980.00	0
30												
31	Sales:											
32	Net Sales Proceeds(Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year	1,992.00		1,992.00		1,992.00	1,992.00		53,784.00		61,752.00	
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA											
39	Cost of Sales	1,992.00									1,992.00	
40	Balance-End of Year			1,992.00		1,992.00	1,992.00		53,784.00		59,760.00	
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)		28									28
45	Gains											
46	Losses											

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventory

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$204,072 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$197,125 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	95,824
Annual Allowances	<u>19,489</u>
Total Allowances	115,313
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	268
Annual Allowances	<u>2,184</u>
Total Allowances	2,452
(c) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	5,237
Annual Allowances	<u>3,034</u>
Total Allowances	8,271
(d) Concept: AllowanceInventoryNumber	
Seasonal Allowances	85,308
Annual Allowances	<u>16,641</u>
Total Allowances	101,949
(e) Concept: AllowanceInventoryNumber	
Seasonal Allowances	15,616
Annual Allowances	<u>4,350</u>
Total Allowances	19,966
(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	95,824
Annual Allowances	<u>19,489</u>
Total Allowances	115,313
(g) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	17,800
Annual Allowances	<u>4,618</u>
Total Allowances	22,418
(h) Concept: AllowanceInventoryNumber	
Seasonal Allowances	100,924
Annual Allowances	<u>20,991</u>
Total Allowances	121,915

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2022 AG-2 Study TSR 98280493	7,725	561600		
3	2022 AG-2 Study TSR 98280595	7,478	561600		
4	2022 AG-2 Study TSR 98326991	10,042	561600		
5	2024 AG-1 Study TSR 102966920 & 103037060	27,182	561600		
6	2024-AG2 Study TSR 104466011, 104467169	10,000	561600		
20	Total	62,427			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001	313	561700		
39	Total	313			
40	Grand Total	62,740			

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and Kansas Docket No. 04-WSEE-605-ACT: Non-nuclear asset retirement obligations recorded in accordance with ASC 410.	63,953,336	18,209,131			82,162,467
2	Deferred Regulatory Asset-Recoverable Taxes: Gross up of tax related items to be recovered from future rate payers.	175,669,370	1,487,019	282, 283	8,113,449	169,042,940
3	Kansas Docket No. 04-KCPE-1025-GIE: Represents the deferred costs for the energy efficiency and affordability programs as provided in the Kansas Corporation Commission order. These costs will be recovered through an Energy Efficiency Rider to be filed by March 31 of each year to recover costs incurred during the previous calendar year. Costs are to be amortized over 1 year starting each July.	293,202	63,520	908	143,836	212,886
4	Kansas Docket No. 15-KCPE-116-RTS: Deferred Cost associated with LaCygne Depreciation to be amortized over 25 years beginning October 2015.	1,981,282		405	118,286	1,862,996
5	Kansas Docket No. 07-KCPE-905-RTS: Energy Cost Adjustment.	9,706,295	(2,203,586)	501.6	7,502,709	
6	Kansas Docket No. 10-KCPE-415-RTS and 12-KCPE-764-RTS: Kansas jurisdictional difference between allowed rate base and financial costs booked for Iatan 1 and Iatan Common. Vintage 1 will be amortized over 47 years beginning December 2010 and Vintage 2 will be amortized over 44.9 years beginning January 2013.	2,537,315		405	74,817	2,462,498
7	Missouri Case No. ER-2018-0145; ER-2012-0174; and ER-2010-0355: Deferred costs associated with the Iatan 2 project, with Vintage 1 re-amortized after the partial balance write-off. Remaining balance to be amortized over 40.53 years beginning December 2018. Vintage 2 continues to be amortized over 45.95 years beginning February 2013.	11,708,941		405	334,115	11,374,826
8	Kansas Docket No. 12-KCPE-452-TAR: Kansas Property Tax Rider. Missouri Property Tax Rider and Tacker Under Missouri Statute 393.400.	25,274,835	12,261,079	407.3	13,865,706	23,670,208

9	Missouri Case No. ER-2018-0145 and ER-2022-0129: Deferral of Metro Non-MEEIA Opt-Outs Vintage 3 to be amortized over 6 years beginning December 2018. Vintage 4 to be amortized over 6 years beginning January 2023. Expenses continue to be deferred with the recovery to be determined in a subsequent rate proceeding.	4,734,325		908	869,146	3,865,179
10	Missouri Case No. EO-2014-0095, EO-2015-0240: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	3,937,067	4,440,338	431.5, 440, 442, 908.5	1,450,955	6,926,450
11	Bright Lines - Record customer credits for recovery in a future rate case. Kansas Case No. 23-EKCE-775-RTS		751,138			751,138
12	Missouri Case ER-2016-0285 and ER-2018-0145: Regulatory asset prospective tracking balances with recovery to be determined in a subsequent rate proceeding.	572,791				572,791
13	Missouri Case ER-2018-0145; Kansas Docket No. 18-KCPE-480-RTS: Transition costs related to the Westar merger to be amortized over 10 years effective December 1, 2018 and January 1, 2019 respectively.	8,627,758		407.3	1,741,761	6,885,997
14	Storm costs incurred exceeding reserve No. 23-EKCE-775-RTS		784,532			784,532
15	Missouri Case No. ER-2018-0145: Deferred costs associated with the Opt-In Time of Use, an alternative to standard residential rates. Missouri Case ER-2022-0129 amortization effective January 1, 2023 over a period of 4 years. Additional deferral continue with the recovery to be determined in a subsequent rate proceeding.	6,627,853	757,303	407.3	1,494,838	5,890,318
16	Mark to Market Transmission and Gas Hedge	5,477,861	(5,477,861)			
17	Deferred amounts in accordance with Plant in Service Missouri Senate Bill 564, Section 393.1400. Case No. ER-2022-0129 Amortization of PISA Carrying Costs effective January 1, 2023 for a period of 20 years.	65,977,256	26,677,503	407.3, 431	2,376,151	90,278,608
18	Tracking of Kansas monthly over/under reporting for Time of Use and demand based upon new rate options and information from CCB.	202,976		407.3	40,552	162,424
19	Docket No. 20-EKME-454-ACT and 23-EKCE-775-RTS: COVID-related expenses being amortized over 3 years beginning January 2024.	2,379,058		407.3	793,020	1,586,038
20	Case No. EU-2020-0350, ER-2022-0129: Deferral of COVID AAO costs in MO jurisdictions to be amortized effective January 1, 2023 over a period of 4 years ending December 2026.	2,599,218		407.3	866,406	1,732,812
21	Docket No. 23-EKCE-775-RTS rate case expense amortization over 3 year period effective January 1, 2024.	2,342,134	16,050	928	784,270	1,573,914
22	Order No. 22-EKME-254-TAR Deferral of Preliminary costs for KEEIA Filing	144,294	3,853,349			3,997,643

23	Missouri Case No. ER-2022-0129 - PAYS (PAY AS YOU SAVE) pilot program to be amortized effective January 1, 2023 over a period of 12 years.	303,994	32,668	407.3	4,259	332,403
24	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022. Missouri Case No. ER-2022-0129 amortization effective January 1, 2023 over a period of 4 years.	416,286	54,003	407.3	17,988	452,301
25	Over/under tracking of Metro KS Transmission Delivery Charge	1,090,829	1,724,774	565.1	788,539	2,027,064
26	Missouri Docket ER-2014-0370: Fuel Adjustment Clause	4,401,136	10,244,340	501.6	5,279,300	9,366,176
27	Kansas Case No. 21-EKCE-320-TAR: Defer program costs associated with the Transportation Electrification program effective February 1, 2022. Kansas Docket No. 23-EKCE-775-RTS amortization effective January 1, 2024 over a period of 3 years.	663,024	156,378	407.3	85,515	733,887
28	Deferred amounts in accordance with Plant in Service Kansas House Bill 2527		4,380,606			4,380,606
44	TOTAL	401,622,436	78,212,284		46,745,618	433,089,102

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Pension and OPEB ASC 715 - Partner Share	8,002,403	3,131,538	107, 146, 234, 254.6, 470.3, 407.4, 926	11,133,941	
2	OPEB ASC 715 - Partner Share	19,676,884	4,428,765			24,105,649
3	Missouri West portion of Iatan Retention	2,361,434	2,742,901	146, 234	2,451,385	2,652,950
4	Wolf Creek Refuel Outage	4,221,774	32,488,549	146, 234, 524.9, 530.9	29,422,693	7,287,630
5	Wolf Creek COLI	2,547,876	7,298,960	426.2, 237.1, 421	7,323,660	2,523,176
6	Commitment Fees		1,202,772			1,202,772
47	Miscellaneous Work in Progress	3,789,402				7,800,161
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	40,599,773				45,572,338

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	393,264,366	452,565,592
3	Accumulated Deferred Income Taxes - State	24,008,818	18,257,333
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	417,273,184	470,822,925
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	417,273,184	470,822,925

Notes

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2024
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	
	Emission credit sales	6,641,729
	Bond refunding amortization	
	Retail Regulatory Assets/Liabilities	5,416,081
	KS & MO Additional Credit Amort	
	Prior Years Depr Adj (Combustion Turbine)	
	Bonus Pay Accrual	4,005,461
	FAS 106 Postretirement Benefits	3,607,662
	Customer Advances (Retail)	1,104,716
	Tax gross up on CIACs	1,722,929
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	
	Wolf Creek Decomm Co	264,345
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,455,895
	Deferred Compensation - Non-current	3,995,254
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	1,975,427
	Interest Rate Lock - through P&L	—
	Vacation Accrual	2,195,545
	Life insurance paid - severed Aquila employees	—
	Bad Debt	370,038
	Injuries and Damages	—
	Deferred Compensation - (Current)	2,439,649
	Interest Rate Lock - OCI Interest	
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	
	AFUDC other than nuclear fuel	255,815
	Capitalized computer hardware	223,810
	Capitalized tax interest	35,788,282
	CIAC	37,951,862
	FAS106/Pensions	—
	KEPCO interest refund	61,801
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	4,751,863
	Impairment Iatan 1 & 2	1,599,948
	Smart Grid Grant	1,689,893
	Contract Settlements	675,139
	CT's Synthetic Lease	1,487,555
	Other	98,264
	Transmission CIAC	
	Deferred Liability -Lease 1 KC Place	
	Miscellaneous Accruals	
	SO2 Allowance Write-down	
	State NOL - Current	
	Employee pensions	59,826,896
	Deferred Revenue-Solar Lease Rebates	137,500
	Voluntary Employee Exit Program	391,099

	Accumulated Provision for Rate Refunds		
	Inventory Write-off		
	Deferred Taxes - OCI (Gas Hedge)		
	Deferred Depreciation - Retired Plants		
	Reserve for Obsolete Inventory		273,096
	Excess Deferreds - MO Rate Change		103,081
	Operating Lease Liability		8,692,208
	Excess Deferreds - Kansas Rate Chg		—
	Winter Weather 2021 AAO		669,217
	Accrued Retention Bonues		46,937
	Capitalized R&D Exp - NonProperty		206,748
	Reserve for Accrued Sales Tax		66,000
	Other Miscellaneous Accruals		—
	KS Lost Rev - Bright Lines		165,250
	KS Lost Revenue Rate Switch		35,733
	KS Regulatory Energy Cost Adj		51,429
190500	GBC Tax Credit Carryforward (Generation)		95,334,499
190601	Def Inc Tax-Fasb 109 Adjustment		150,065,963
190602	Def Tax Fas109 Misc Tax Excess Def		2,103,252
190603	Def Inc Tax Fas109 Nol		(60,212,583)
190300	Adfit NOL Liab		58,203,904
190301	Adsit NOL Liab		2,010,512
190350	Def Inc Tax Valuation Allow		(1,833)
190210	Def Inc Tax Fed Ben St Rt Chg		32,874,284
	Total	\$	470,822,925

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000			1	487,041,247				
6	Total	1,000			1	487,041,247				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	0
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	0
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	0
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,076,114,704
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,076,114,704
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	0

40	Total	1,076,114,704
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	2005 Series Due 2035		21,940,000		560,697			09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	1,020,210
3	Mortgage Bonds 2.25% due 2030		400,000,000		3,819,175		464,000	05/26/2020	06/01/2030	05/26/2020	06/01/2030	400,000,000	9,000,000
4	Mortgage Bonds, 4.125%, MPSC File No. EF-2019-0314, eff March 15, 2019		400,000,000		4,160,810		2,184,000	03/27/2019	04/01/2049	04/01/2019	04/01/2049	400,000,000	16,500,000
5	Metro 2023 FMB 4.95% Due 2033		300,000,000		2,590,573			04/06/2023	04/15/2033	04/15/2033	04/15/2033	300,000,000	14,850,000
6	4.3% FMB (Burlington Reissuance) due 2047		79,480,000		1,331,317			12/15/2023	06/15/2047	06/15/2047	06/15/2047	79,480,000	3,417,640
7	Mortgage Bonds 5.40% due 2034		300,000,000		2,640,032		570,000	04/05/2024	04/01/2034	04/01/2024	04/01/2034	300,000,000	11,925,000
8	Unsecured Notes:												
9	Senior Notes 6.05% due 2035		250,000,000		2,259,054		1,505,000	11/17/2005	11/15/2035	11/17/2005	11/15/2035	250,000,000	14,727,425

10	Senior Notes 5.30% due 2041		400,000,000		3,999,362		2,568,000	09/20/2011	10/01/2041	09/20/2011	10/01/2041	400,000,000	21,200,000
11	Senior Notes 3.65% due 2025		350,000,000		2,925,379		1,246,000	08/18/2015	08/15/2025	08/18/2015	08/15/2025	350,000,000	12,775,000
12	Senior Notes 4.20% due 2047		300,000,000		3,005,818		813,000	06/15/2017	06/15/2047	06/15/2017	06/15/2047	300,000,000	12,600,000
13	Senior Notes 4.20% due 2048		300,000,000		3,268,069		261,000	03/01/2018	03/15/2048	03/01/2018	03/15/2048	300,000,000	12,600,000
14	Variable Rate Series A Due 2035		73,250,000		961,789			09/19/2007	09/01/2035	09/19/2007	09/01/2035	73,250,000	2,654,972
15	Variable Rate Series B Due 2035		73,250,000		961,789			09/19/2007	09/01/2035	09/19/2007	09/01/2035	73,250,000	2,654,972
16	4.65% Fixed Rate Series C due 2035		50,000,000		1,337,086			09/01/2005	09/01/2035	09/01/2005	09/01/2035	50,000,000	2,325,000
17	Missouri Tax-Exempt Series 2008 Due 2038		23,400,000		408,088			05/01/2008	05/01/2038	05/01/2008	05/01/2038	23,400,000	819,000
18	Subtotal		3,321,320,000		34,229,038		9,611,000					3,321,320,000	139,069,219
19	Reacquired Bonds (Account 222)												
20	4.65% Fixed Rate Series C Due 2035		(50,000,000)					09/01/2005	09/01/2035	09/01/2005	09/01/2035	(50,000,000)	(2,325,000)
21	(a) 2005 Series Due 2035		(21,940,000)					09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	(1,020,210)
22	Subtotal		(71,940,000)									71,940,000	(3,345,210)
23	Advances from Associated Companies (Account 223)												
24													
25													
26													
27	Subtotal												
28	Other Long Term Debt (Account 224)												
29													
30													
31													
32	Subtotal												
33	TOTAL		3,249,380,000									3,249,380,000	135,724,009

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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

FERC Form 1 Footnote
December 31, 2024

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Evergy Metro debt and Evergy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/24	14,453,900	0	14,453,900	318,083	65,322	0	0
2/29/2024	14,496,489	0	14,496,489	318,083	65,322	0	0
3/31/2024	14,524,789	0	14,524,789	318,083	65,322	0	0
4/30/2024	15,687,855	0	15,687,855	343,292	65,322	0	0
5/31/2024	15,981,364	0	15,981,364	342,219	65,322	0	0
6/30/2024	17,267,675	0	17,267,675	362,913	65,322	0	0
7/31/2024	16,828,455	0	16,828,455	366,181	65,322	0	0
8/31/2024	17,740,758	0	17,740,758	375,102	65,322	0	0
9/30/2024	17,247,581	0	17,247,581	377,868	65,322	0	0
10/31/2024	17,283,286	0	17,283,286	377,868	65,322	0	0
11/30/2024	17,238,175	0	17,238,175	377,868	65,322	0	0
12/31/2024	17,257,748	0	17,257,748	377,868	65,322	0	0
Total	196,008,075	0	196,008,075	4,255,428	783,864	0	0

Preferred Dividends

Date	Balance
1/31/2024	0
2/29/2024	0
3/31/2024	0
4/30/2024	0
5/31/2024	0
6/30/2024	0
7/31/2024	0
8/31/2024	0
9/30/2024	0
10/31/2024	0
11/30/2024	0
12/31/2024	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2023	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2024	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
2/29/2024	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2024	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2024	4,545,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2024	4,845,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2024	4,845,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2024	4,845,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	4,489,226,154	148,461,538	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$135,724,009
Interest on Debt to Assoc Companies (430)	371,989
	<hr/>
	136,095,998
Total Interest Expense Pg 117, Line(s) 62 & 67	136,095,998
Total Interest Pg 257, Line 33, column (m)	135,724,009
	<hr/>
Difference	371,989
Difference, Money Pool Interest	<hr/>
	371,989

(b) Concept: ReacquiredBonds

Amounts in column I, lines 7 & 8, should be reductions but due to the FERC XBRL Taxonomy and validation checks the amount's in column I are presented as positive amounts. The table below is provided to illustrate the reduction that should be present on the page.

	Column (I)
Line 7	(50,000,000)
Line 8	(21,940,000)
Line 10	(71,940,000)
Line 33 (Total)	3,249,380,000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	323,717,701
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	15,761,374
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	139,128,261
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(32,796,496)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(164,947,764)
27	Federal Tax Net Income	280,863,076
28	Show Computation of Tax:	
29	Federal Tax at 21%	58,981,246
30	Tax Credits (R&D, Wind)	(70,857,120)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	48,232,412
32	Total Federal Tax	36,356,538
33	Federal Tax Provision	36,356,538
34	Page 114, line 15, Account 409.1	40,955,800
35	Page 117, line 53, Account 409.2	(4,599,262)
36	Total Federal Tax	36,356,538

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Contributions in Aid of Construction	\$	15,427,259
Customer Advances, Net of Refunds		—
Income Recognition Under Section 481(a)		—
Tax Gross Up on CIAC Net of amortization		—
Iatan II - Deferred Revenue & Fuel Costs		334,115
Total	\$	15,761,374

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return

162(m) Limitation	\$	7,616,086
Advertising Costs		—
Bad Debt		1,189,000
Bonus Pay Accrual		—
Computers Expensed for Book		57,660
Customer Demand Programs		80,316
Deferred Depr - Retired Plants		—
Deferred Transition Costs		1,741,761
Employee Pensions		19,422,869
FERC Decommissioning Costs		38,753
Income Tax Provision		34,969,962
Jurisdiction Difference Iatan 1 and Common		74,817
KS CIP CyberSecurity Tracker		—
KS LaCygne Depreciation Deferral		118,286
KS Lost Revenue Rate Switch		—
Loss on Reacquired Debt-Amortization		572,589
Meal Allowance Disallowed		741,434
MO Energy Efficiency Investmet Act		—
MO Fuel Clause Adjustment		—
MO Prospective Tracking of Reg Asset/Liab		—
Operating Lease Liability - Lease Liability		—
Penalties		—
Political Expense		1,007,978
Rate Case Expenses		768,221
River Flood Expenses		—
Solar Rebates and REC MO Jurisdiction		—
Transportation Fringe Benefits-Oper		491,239
Accumulated Provision for Rate Refunds		—
Reg Liab - Insurance Settlement		—
Winter Weather 2021 AAO		—
Active Health & Welfare Benefits		—
Clearing Accounts		—
Customer Advances		573,451
KS Trasmision Delivery Charge Rider		—
Limited Vacation Accrual		—
Operating Lease Asset - Right of Use		6,156,602
Prepaid Gross Receipts Tax		—
Restricted Stock per Shares Exp - Permanent		—
Accrued Retention Bonuses		25,199
Deferred Compensation		12,060,869
FASB106 (ASC 715)		—
Injury Damage Reserve		—
KS Regulatory Energy Cost Adjustment		9,940,064
MO Low Income Weatherization Program		—
Refundable CIACs		451,885
Stock Compension		5,735,960
Kansas COVID Deferral		793,020
Capitalized R&D Exp - NonProperty		155,370
Reserve for Accrued Sales Tax		—

Voluntary Employee Exit Program	1,777,724
MO Base Rate Mktg /Education	24,697
MO COVID Deferral	866,406
Non-MEEIA Opt Out Credits	869,146
Time of Use Pilots	682,579
Treasury Lock	35,664
Nuclear fuel outage accrual	—
Reserve for Obsolete M&S Inventory	2,845
Limited Vacation Accrual	1,017,174
KS Transm Delivery Charge Rider	—
Restricted Stock/Perf Shares Exp - Permanent	3,355,799
KS Juris Diff Winter Weather 2021	—
Current State Impact of RTA & Other Adj	—
Kansas Property Tax Rider	8,322,786
Time of Use Mandatory	30,259
Excess of Straight-Line over Liberalized Depreciation	17,359,791
Total	139,128,261

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
AFUDC	\$	(18,665,429)
COLI Benefits		(2,389,235)
Emission Allowances Sold		(3,983,404)
Equity Earnings		<u>(7,758,428)</u>
Total	\$	(32,796,496)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income		
Charging Stations Over Recovery		—
Current State Impact of RTA & Other Adj		—
Deferred Compensation		—
Deferred Revenue Solar Lease Rebates		(62,500)
Divident Paid on ESOP		(1,200,767)
Excess MO Gross Margin		—
FAS 106 (ASC 715)		(4,191,475)
Injury Damage Reserve		(2,901,097)
Kansas Property Tax Rider		—
KS COVID Deferral		—
KS LaCygne Abbrev Rate Case True-up		—

KS Regulatory Energy Cost Adjustment	—
KS Wolf Creek Abbrev Rate Case True-up	—
MO COVID Deferral	—
MO Low Income Weatherization Program	(74,140)
Non-MEEIA opt Out Credits	—
PISA Reg Accounting	(28,681,958)
Refundable CIACs	—
Repair Expenditures	(45,275,619)
Stock Compensaton	—
Time of Use Pilots	—
Treasury Lock	—
KS Energy Efficiency Inv Acct	(3,853,349)
MO Pay as you Save - PAYS	(26,573)
Bonus Pay Accrual	(3,622,324)
Excess of Straight-Lineover Liberalized Depreciation	—
Operating Lease Liability - Lease Liability	(8,490,393)
Refueling Outage Costs	—
Reserve for Obsolete M&S Inventory	—
Voluntary Employee Exit Program	—
Limited Vacation Accrual	—
MO Fuel Clause Adjustment	(4,965,040)
Winter Weather 2021 AAO	(9,966,814)
Customer Advances	—
KS Transm Delivery Charge Rider	(936,235)
Prepaid Gross Receipts Tax	(890,105)
Restricted Stock/Perf Shares Exp - Permanent	—
Merger Customer Credits	—
KS Juris Diff Winter Weather 2021	—
KS Transportation Electrification	(70,863)
MO Property Tax Rider	(6,718,159)
MO Transportation Electrification	(36,015)
Other Miscellaneous Accruals	—
Time of Use Mandatory	—
Bad Debt	—
Deferred Depr - Retired Plants	(24,316,687)
Income Tax Provision	—
MO Energy Efficiency Investmet Act	(2,504,944)
MO Prospective Tracking of Reg Asset/Liab	(3,837,308)
Rate Case Expenses	—
Accumulated Provision for Rate Refunds	—
Active Health & Welfare Benefits	(3,578,493)
Accrued Retention Bonuses	—
KS CIP CyberSecurity Tracker	\$ (2,642,236)
Penalties	\$ (877,417)
Reg Liab - Insurance Settlement	\$ (1,028,257)
Clearing Accounts	\$ (220,529)
Nuclear fuel outage accrual	\$ (3,065,856)
KS Lost Rev - Bright Lines	\$ —
KS Lost Revenue Rate Switch	\$ —
R/A Storm Damage Exceeding Reserve	\$ (784,532)
Total	\$ (164,947,764)

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1		Income Tax			7,857,845	0	36,356,538		(33,123,939) ^(a)	11,090,444		40,955,800			(4,599,262)
2					0	0				0					
3	Subtotal Federal Tax				7,857,845	0	36,356,538		(33,123,939)	11,090,444	0	40,955,800			(4,599,262)
4	Missouri	Income Tax			(1,124,049)	0	3,472,731		(3,536,969)	(1,188,287)		3,753,516			(280,785)
5	New Jersey	Income Tax			0	0									
6	Kansas	Income Tax			0	0									
7	Subtotal State Tax				(1,124,049)	0	3,472,731		^(b) (3,536,969)	(1,188,287)	0	3,753,516			(280,785)
8	Subtotal Local Tax				0	0				0	0	0	0	0	0
9	Business License - Occupational - Missouri	Other License And Fees Tax			0	0				0					
10	Business License - Occupational - Kansas				0	0				0					

11	Iowa				0	0				0					
12	Pennsylvania				0	0				0					
13	District of Columbia				0	0				0					
14	California				0	0				0					
15	Texas				0	0				0					
16	Louisiana	Franchise Tax			0	0				0					
17	New Jersey				0	0				0					
18	Subtotal Other Tax				0	0				0	0	0	0	0	0
19	Missouri - 2023	Property Tax			2,204	0		2,204							
20	Kansas - 2019	Property Tax			0	0									
21	Kansas - 2024	Property Tax			0	0	68,031,344	34,538,172	(6)2,204	33,495,376	66,465,348				1,565,996
22	Missouri - 2024	Property Tax			0	0	69,656,292	69,654,088	(4)(5,396)	(3,192)	68,883,050				773,242
23	Kansas - 2023	Property Tax			31,204,284	0		31,204,284							
24	Special Assessments - MO				0	0									
25	Special Assessments - KS				0	0									
26	Kansas Surcharge				0	0									
27	Rail Car - Arkansas	Property Tax			0	0	12	12							12
28	Rail Car - Nebraska	Property Tax			0	0	61,504	61,504							61,504
29	Rail Car - West Virginia	Property Tax			0	0	177	177							177
30	Rail Car - Michigan				0	0									
31	Rail Car - Indiana				0	0									
32	Rail Car - Montana				0	0									
33	Rail Car - Wyoming	Property Tax			0	0	10,192	10,192							10,192
34	Rail Car - Kansas	Property Tax			50,703	0	93,353	97,380		46,676					93,353

35	Rail Car - Missouri	Property Tax			0	0	10,977	10,977						10,977
36	Subtotal Property Tax				31,257,191	0	137,863,851	135,578,990	(3,192)	33,538,860		135,348,398		2,515,453
37	Subtotal Real Estate Tax				0	0								
38	Federal Unemployment Insurance	Unemployment Tax			0	0	93,297	93,297				93,297		
39	Unemployment - Missouri	Unemployment Tax			(32)	0		(32)						
40	Unemployment - Kansas	Unemployment Tax			763	0	8,913	9,676				8,913		
41	Unemployment - Louisiana	Unemployment Tax			(92)	0	428	336				428		
42	Subtotal Unemployment Tax				639	0	102,638	103,277				102,638		
43	Foreign Insurance	Excise Tax			0	0	41,368	41,368				41,368		
44	Subtotal Excise Tax				0	0	41,368	41,368				41,368		
45	FICA	Payroll Tax			1,740,117	0	20,548,183	20,696,430		1,591,870		6,546,861		14,001,322
46	Payroll Taxes - WCNOG	Payroll Tax			0	0	2,789,282	2,789,282				2,790,201		(919)
47	K.C. Earnings - Missouri	Payroll Tax			380,788	0	914,820	600,000		695,608		914,820		
48	Subtotal Payroll Tax				2,120,905	0	24,252,285	24,085,712		2,287,478		10,251,882		14,000,403
49	Gross Receipts - Missouri	Miscellaneous Other Tax			99,896	818,269		(614,243)		1,604,244	1,708,374			
50	Gross Receipts - Reserve	Miscellaneous Other Tax			300,000	0				300,000				
51	Subtotal Other Taxes And Fees				399,896	818,269		(614,243)		1,904,244	1,708,374			
40	TOTAL				40,512,427	818,269	202,089,411	159,195,104	(36,664,100)	47,632,739	1,708,374	190,453,602		11,635,809

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	(33,550,258)
Reclass to/from income tax receivables		—
FIN 48 adjustments (ASC 740)		426,319
Miscellaneous adjustments		<u>—</u>
Total	\$	(33,123,939)

(b) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	(3,536,969)
Reclass to/from income tax receivables		
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		<u>—</u>
Total	\$	(3,536,969)

(c) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement		
Reclass to/from income tax receivables		
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		<u>2,204</u>
Total	\$	2,204

(d) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement		
Reclass to/from income tax receivables		
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		<u>(5,396)</u>
Total	\$	(5,396)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	12,613,695			411.4	539,505		12,074,190	60 years	
6	15%	84,721,051			411.4	2,246,013		82,475,038	48 years	
7	30%	287,680			411.4	25,824		261,856	33 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	97,622,426				2,811,342		94,811,084		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	405,911			411.5	17,582		388,329	60 years	
12	15%	12,661,647			411.5	337,466		12,324,181	48 years	
13	30%	577,259			411.5	51,819		525,440	33 years	
47	OTHER TOTAL	13,644,817				406,867		13,237,950		
48	GRAND TOTAL	111,267,243				3,218,209		108,049,034 ^(g)		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Investment Tax Credits		2023 YE Balance	2024 YE Balance
255520	ITC - Wolf Creek ITC	\$ (11,728,159)	\$ (11,220,144)
255634	ITC - Electric	(885,536)	(854,046)
255600	ITC - Wolf Creek Sales	(405,911)	(388,329)
255700	ITC - Iatan 2 Advanced Coal Credit	(84,721,051)	(82,475,038)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility	(12,661,647)	(12,324,181)
255800	ITC - Misc Credit	(287,680)	(261,856)
255850	ITC - Misc Credit Non-Utility	(577,259)	(525,440)
	Total	\$ (111,267,243)	\$ (108,049,034)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Contributions in Aid of Construction	7,379,610	421, 107, 143	1,423,315	1,875,200	7,831,495
2	Deferred Compensation	8,343,791	242, 234	7,107,590	16,924,046	18,160,247
3	SPP Deferred Revenue	1,613,616	447	95,350,573	98,268,625	4,531,668
4	Other	1,635,606	418, 454, 555, 253	1,346,911	2,101,175	2,389,870
5	KS Demand Rate Switchers	202,977	182	40,552		162,425
47	TOTAL	19,175,600		105,268,941	119,169,046	33,075,705

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	42,770,191	(3,923,703)						254	1,292,176	40,138,664
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	42,770,191	(3,923,703)							1,292,176	40,138,664
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	42,770,191	(3,923,703)							1,292,176	40,138,664 ^(j)
18	Classification of TOTAL										
19	Federal Income Tax	40,309,305	(3,697,943)							1,217,828	37,829,190

20	State Income Tax	2,460,886	(225,760)							74,348	2,309,474
21	Local Income Tax										

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>		2023 Year End Balance	2024 Year End Balance
281000	Total Plant	\$	60,727,847 \$
	Excess Deferred Taxes		<u>(17,957,656)</u>
	Total	\$	<u>(16,665,480)</u>
			40,138,664

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,403,830,507	(27,740,572)								1,376,089,935
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,403,830,507	(27,740,572)								1,376,089,935
6	Reclass per FA96-19-000	85,771,842				190	1,187,608 ^(a)				84,584,234
7	FASB109 (ASC 740)	(414,363,842)				182	2,554,409 ^(b)	254	33,706,423 ^(c)		(383,211,828)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,075,238,507	(27,740,572)					3,742,017		33,706,423	1,077,462,341 ^(d)
10	Classification of TOTAL										
11	Federal Income Tax	998,968,891	(12,201,679)					3,526,711		17,824,271	1,001,064,772
12	State Income Tax	76,269,616	(15,538,893)					215,306		15,882,152	76,397,569
13	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Reclass to /from account 190 per FA96-19-000.

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Taxes Other Property

			2023 Year End Balance	2024 Year End Balance
282611	Total Plant	\$	1,403,830,507 \$	1,376,089,937
282611	Reclass Debit Balances to A/C 190		85,771,842	84,584,234
282601	FASB 109 Adjustment		(414,363,842)	(383,211,830)
		\$	1,075,238,507 \$	1,077,462,341

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		97,467,134	34,133,205	19,038,436		182,219,190	4,472,501				108,089,402
9	TOTAL Electric (Total of lines 3 thru 8)	97,467,134	34,133,205	19,038,436			4,472,501				108,089,402
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	97,467,134	34,133,205	19,038,436			4,472,501				108,089,402
20	Classification of TOTAL										
21	Federal Income Tax	87,592,955	32,107,752	17,984,596			3,787,372				97,928,739
22	State Income Tax	9,874,179	2,025,453	1,053,840			685,129				10,160,663
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	\$	4,341,026
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)		44,008
Other comprehensive income - Interest Rate Hedge		87,467
FIN 48 Adjustments (ASC 740)		<u> </u>
	\$	4,472,501

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOperatingIncome

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	\$	12,410,187
Page 276, Account 283		<u>6,628,249</u>
TOTAL pg. 114, Ln. 18c	\$	19,038,436

(c) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

283300	<u>Accumulated Deferred Income Tax Other Utility</u>	<u>Year End Balance</u>
	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(1,041,616)
	Clearing Accounts	(287,327)
	Retail Regulatory Assets/Liabilities	(21,384,083)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(375,841)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	(141,306)
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(2,526,065)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(14,045,450)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff Iatan 1 and Common	(541,749)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(3,267,494)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—

	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(954,843)
	Excess Deferrals - Tax Reform	(7,351,921)
	Excess Deferrals - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(527,900)
	Nuclear Fuel	(1,603,279)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(10,867)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	(3,236,631)
	Excess Deferrals - Kansas	(1,929,069)
	PISA Regulatory Accounting	(20,825,025)
283601	FASB 109 Adjustment	(20,206,410)
283602	FASB 109 Misc Taxes Excess Deferrals	9,177,910
283603	FASB 109 NOL Excess Deferrals	(16,222,018)
283410/510	FIN 48 Liability (after FERC Reclass)	—
283310	ADIT Fed Bef St Rt Chg	(788,418)
	Total	\$ (108,089,402)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions per Missouri Order ER-2010-0355 and Kansas Order 10-KCPE-415-RTS, with Kansas emission allowances to be amortized over 22 years beginning December 2010 and Missouri emission allowances to be amortized over 21 years beginning May 2011.	34,173,066	509	3,983,404		30,189,662
2	^(a) Deferred Regulatory Liability-ASC 740.	694,906,642	282,283,190	48,154,185	86,180,769	732,933,226
3	Asset Retirement Obligation related to the decommissioning trust per FERC Order 631, Missouri Case No. EU-2006-0134 and Kansas Docket No. 04-WSEE-605-ACT.	193,180,210			51,875,687	245,055,897
4	Pension and OPEB trackers being amortized over 5 years beginning in January 2023 and tracker amounts being deferred in accordance with Missouri Rate Case No. ER-2022-0129; pension and OPEB tracker being amortized over 3 years beginning in January 2024 and tracker amounts being deferred in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and pension and OPEB Other Comprehensive Income.	100,538,025	407.3, 407.4, 926, 107	16,641,736	81,482,546	165,378,835
5	Missouri Case No. ER-2022-0129: Amortization of Income Weatherization over 4 years beginning January 2023 (01/2023 to 12/2026). The over/under collection continues to be tracked and included in the unspent balance to be addressed in the next rate case.	447,389	407.4	112,331	38,191	373,249
6	Kansas Docket No. 23-EKCE-775-RTS: Recovery of CIP/Cyber Security costs amortizing over 3 years beginning January 2024 (01/2024 to 12/2026). Costs continue to be deferred with recovery determined in a subsequent rate proceeding.	8,983,027	407.4	2,718,072	75,836	6,340,791
7	Missouri Case No. ER-2022-0129: Amortization of various Prospective Tracking component balances through May 2022, over 4 years beginning January 1, 2023 (01/2023 to 12/2026)	25,208,273	407.4	3,465,719	(371,589)	21,370,965
8	Reversal of AFUDC computed on CWIP projects allowed in Kansas rate base per Kansas Case No. 18-KCPE-480-RTS.	1,689,163			26,088	1,715,251

9	Over recovery of Kansas ECA and Missouri FAC		449.1	268,039	501,807	233,768
10	Kansas Case No. 23-EKCE-775-RTS: Environmental Insurance settlement agreement to be amortized over 3 years effective January 1, 2024 (01/2024 to 12/2026)	3,084,772	407.4	1,028,257		2,056,515
11	Deferral of extraordinary fuel and power costs due to the cold weather event in February 2021 and ECA Recovery.	13,008,707	449.1, 431	9,966,814		3,041,893
12	Missouri Case No. EO-2014-0095, EO-2015-0240: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	188,140	440, 442	146,745	6,276	47,671
13	Insurance settlement amount to regulatory liability for refund to Missouri customers in a future rate case.	3,466,029				3,466,029
14	Hedging activity cost and gains deferred for future rate case determination per Stipulation dated August 30, 2022.	3,175				3,175
15	Mark to Market Short Term Gain				3,761,471	3,761,471
41	TOTAL	1,078,876,618		86,485,302	223,577,082	1,215,968,398

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Investment tax credits	\$ 30,475,369
Nuclear Production Tax Credit	86,180,769
Excess taxes due to change in tax rates	616,277,088
Total	\$ 732,933,226

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	734,361,374	727,321,338	5,475,157	5,502,529	518,416	513,717
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	772,423,571	759,463,401	7,370,304	7,347,478	64,658	64,414
5	Large (or Ind.) (See Instr. 4)	132,199,224	128,885,966	1,711,243	1,677,872	1,708	1,734
6	(444) Public Street and Highway Lighting	7,418,852	8,669,919	44,137	60,175	110	112
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,646,403,021	1,624,340,624	14,600,841	14,588,054	584,892	579,977
11	(447) Sales for Resale	207,638,309	196,599,602	4,638,527	4,949,795	5	6
12	TOTAL Sales of Electricity	1,854,041,330	1,820,940,226	19,239,368	19,537,849	584,897	579,983
13	(Less) (449.1) Provision for Rate Refunds	(7,170,980)	(38,016,730)				
14	TOTAL Revenues Before Prov. for Refunds	1,861,212,310	1,858,956,956	19,239,368	19,537,849	584,897	579,983
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,520,942	1,874,873				

17	(451) Miscellaneous Service Revenues	539,329	191,260				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	5,390,945	5,193,148				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	1,770,975	1,823,033				
22	(456.1) Revenues from Transmission of Electricity of Others	19,903,230	14,256,621				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	30,125,421	23,338,935				
27	TOTAL Electric Operating Revenues	1,891,337,731	1,882,295,891				

Line 12, column (b) includes \$ 4,754,569 of unbilled revenues.

Line 12, column (d) includes 32,649 MWH relating to unbilled revenues

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:

\$		695 Reconnect Charges
		436,104 Temporary Charges
		1,134 Trip Charge
		2,734 Battery Charge
		35,521 Pay As You Go
		63,141 Disconnect Service Charges
\$		539,329 Total

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission

\$		3,712,057 Pole Rental
		282,474 Farm Land Rental
		304,030 Equipment/Facilities Rental
\$		4,298,561 Total Non-Transmission

Transmission

\$		1,085,599 Rental Property - Cell Towers
		6,785 Equipment/Facilities Rental
		Farm Land Rental
\$		1,092,384 Total Transmission

\$ 5,390,945 Total

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$		568,202 Sales & Use Tax Timely Filing
		7,741 Facility Charge
		51,725 Collection Charge
		Disconnect Charge
		407,175 Reconnect Charge
		6,620 Replace Damaged Meter
		714,000 Return Check Service Charge
		13,154 Recycling Charge
		2,358 OK on Arrival
\$		1,770,975 Total

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

KCP&L's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		<u>2024</u>
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)	\$	19,903,230
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	11,319,597	
6	Schedule 1 Revenue (PtP subtotal \$45,300)	146,580	
7	Schedule 2 Revenue	116,202	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	1,216,921	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,178,830	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	68,977	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	87,753	
12	Total Adjustments		14,975,168
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)	\$	4,928,062
Line No. Description			
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)	\$	14,256,621
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	8,339,845	
6	Schedule 1 Revenue (PtP subtotal \$47,150)	137,863	
7	Schedule 2 Revenue	158,722	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	103,003	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	(4,829)	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	(2,322)	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	(10,053)	
12	Total Adjustments		9,562,537
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)	\$	4,694,084

(e) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission

\$	3,367,892	Pole Rental
	383,360	Farm Land Rental
	312,870	Equipment/Facilities Rental
\$	4,064,122	Total Non-Transmission

Transmission

\$	1,122,241	Rental Property - Cell Towers
	6,785	Equipment/Facilities Rental
	—	Farm Land Rental
\$	1,129,026	Total Transmission

5,193,148 Total

(f) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$	564,849	Sales & Use Tax Timely Filing
	5,321	Facility Charge
	84,230	Collection Charge
	—	Disconnect Charge
	477,370	Reconnect Charge
	8,880	Replace Damaged Meter
	674,340	Return Check Service Charge
	8,343	Recycling Charge
\$	1,823,333	OK on Arrival

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA Area Lighting	259	117,404	358	723	0.4537
2	1ALLA Private Unmetered LED Lighting	223	129,089	478	467	0.5788
3	1RO1A Residential Standard Service	1	197	1	650	0.3035
4	1RPKA Residential Peak Adjustment Service	2,233,006	306,764,264	230,443	9,690	0.1374
5	1RPKALIS Res Peak Adjustment Low Income Solar	2	217			0.1109
6	1RPKANM Residential Peak Adjustment Net Meter	23,654	3,200,898	3,315	7,136	0.1353
7	1RPKAS Residential Peak Adjustment Service Solar	5,559	756,953	481	11,558	0.1362
8	1RS1A Residential Standard Service	325	45,692	19	17,131	0.1404
9	1RS2A Residential w/ Submeter Heat	1	227	1	760	0.2993
10	1RS6A Residential w/ Elec Heat 1-Mtr	(58)	(5,162)	(3)	19,443	0.0885
11	1RTOU Residential Time of Use	37,505	6,864,802	5,407	6,936	0.1830
12	1RTOU2 Residential Time of Use 2 period	214,852	30,090,457	24,978	8,602	0.1401
13	1RTOU3 Residential Time of Use	77,600	10,125,289	8,379	9,261	0.1305
14	1RTOUEV Residential Time of Use Electric Vehicle	10	1,075	3	3,357	0.1068
15	MEEIA		(79,541)			
16	Unbilled	13,653	1,622,204			0.1188
17	Net Metering	14,491				
18	Total Residential Missouri	2,621,084	359,634,067	273,860	9,571	0.1372
19	2ALDA Area Lighting	414	148,256	756	548	0.3580
20	2ALLA PRIVATE UNMETERED LED LIGHTING	216	66,290	1,210	178	0.3076

21	2RD1A Residential Demand Service	2,835	375,607	234	12,116	0.1325
22	2RD1AS Residential Demand Service Solar	3	307			0.0915
23	2RO1A Residential Standard Service	346	49,505	49	7,066	0.1430
24	2RS1A Residential Standard Service	1,891,159	255,431,090	170,234	11,109	0.1351
25	2RS1AN Residential Standard Service Net Meter	1,166	160,243	139	8,385	0.1375
26	2RS1AS Residential Standard Service Solar	5,181	718,323	385	13,456	0.1387
27	2RS2A Residential w/ Submeter Heat	24,443	2,336,922	978	24,993	0.0956
28	2RS2AS Residential w/ Submeter Heat Solar	28	2,697	1	28,080	0.0961
29	2RS6A Residential w/ Elec Heat 1-Mtr	859,891	105,170,108	65,659	13,096	0.1223
30	2RS6AN Residential w/ Elec Heat 1-Mtr Net MTR	1,505	180,500	116	12,973	0.1199
31	2RS6AS Residential w/ Elec Heat 1-Mtr Solar	1,589	208,124	108	14,712	0.1310
32	2RSNDG Residential Net Meter Distibuted Gen	8,559	1,162,090	1,121	7,635	0.1358
33	2RTOU Residential Time of Use	35,396	5,794,221	3,293	10,749	0.1637
34	2RTOU2 Residential Time of Use 2 Period	3,278	425,249	270	12,141	0.1297
35	2RTOU2N Residential Time of Use 2 Period Net Mtr	1	104			0.1215
36	2RTOUN Residential Time of Use Net Meter		54			0.1651
37	2TE1A Residential Time-of-Day	32	3,722	3	10,590	0.1171
38	Net Metering	6,913				
39	Unbilled	11,118	2,493,895			0.2243
40	Total Residential Kansas	2,854,073	374,727,307	244,556	11,670	0.1313
41	Total Residential	5,475,157	734,361,374	518,416	10,561	0.1341
41	TOTAL Billed Residential Sales	5,450,386	730,245,275	518,416	10,514	0.1340
42	TOTAL Unbilled Rev. (See Instr. 6)	24,771	4,116,099			0.1662
43	TOTAL	5,475,157	734,361,374	518,416	10,561	0.1341

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDE Area Lighting	4,159	974,496	1,088	3,822	0.2343
2	1ALLE Private LED Lighting	3,037	1,444,511	918	3,308	0.4757
3	1BEV Business EV Charging	70	16,055	1	70,410	0.2280
4	1ETS Commerical Transit Service	100	14,046	1	100,050	0.1404
5	1EVC Charging Stations	723	150,689	5	144,642	0.2084
6	1LGAE Large General All Electric	349,712	31,801,045	107	3,268,339	0.0909
7	1LGAF Large General All Electric	99,057	8,207,364	10	9,905,715	0.0829
8	1LGSE Large General Service	1,040,850	101,734,463	571	1,822,854	0.0977
9	1LGSF Large General Service	332,257	29,538,863	62	5,358,988	0.0889
10	1LGSFP Large General Service Parallel	3,617	297,552	1	3,617,470	0.0823
11	1MGAE Medium General All Electric	110,727	11,533,015	247	448,287	0.1042
12	1MGAF Medium General All Electric	24,361	2,743,713	2	12,180,595	0.1126
13	1MGSE Medium General Service	916,905	104,422,825	4,324	212,050	0.1139
14	1MGSF Medium General Service	30,346	3,520,141	30	1,011,517	0.1160
15	1PGPT Power General Time Related Pricing	10,468	946,012	2	5,234,225	0.0904
16	1PGSE Large Power Service	215,909	18,381,065	13	16,608,351	0.0851
17	1PGSF Large Power Service	314,757	26,359,855	17	18,515,142	0.0837
18	1PGSZ Large Power Service	27,182	1,755,766	1	27,181,590	0.0646
19	1SGAE Small General All Electric	8,817	1,117,688	312	28,260	0.1268
20	1SGSE Small General Service	636,712	82,783,181	24,527	25,960	0.1300

21	1SGSES Small General Service Solar	98	16,018	2	49,125	0.1630
22	1SGSEW Small General Service Wind	6	976	1	5,810	0.1679
23	1SGSF Small General Service	2,982	380,322	30	99,400	0.1275
24	1SUSE Small General Unmetered	6,614	867,323	1,138	5,812	0.1311
25	MEEIA		(229,355)			
26	Unbilled	6,842	681,870			0.0997
27	Net Metering	4,585				
28	Charging Stations	1,167	242,618			0.2079
29	Total Commercial Missouri	4,152,061	429,702,115	33,410	124,276	0.1035
30	2ALDE Area Lighting	1,023	267,714	467	2,191	0.2616
31	2ALLE Private LED Lighting	316	109,664	280	1,129	0.3470
32	2BEV Business EV Charging	892	130,696	5	178,482	0.1465
33	2ETS Commercial Transit Service			0		0.0000
34	2EVC Charging Stations	731	147,155	7	104,491	0.2012
35	2LGAE Large General Space Heating	500,786	45,664,508	304	1,647,321	0.0912
36	2LGAEP Large General Space Heating	9,313	880,553	4	2,328,140	0.0946
37	2LGAEW Large General Space Heating Wind	78,107	7,286,611	41	1,905,047	0.0933
38	2LGAEWP Large Gen Space Heating Wind Parallel	3,182	270,806	4	795,508	0.0851
39	2LGAF Large General Space Heating	3,159	474,189	1	3,158,990	0.1501
40	2LGAFW Large General Space Heating Wind	10,221	1,001,371	4	2,555,198	0.0980
41	2LGHE Large General w/ Heat Meter	6,404	443,964	3	2,134,543	0.0693
42	2LGHEW Large General w/ Heat Meter Wind	134	11,862	0		0.0888
43	2LGSE Large General Service	818,439	82,485,091	557	1,469,370	0.1008
44	2LGSEN Large General Service Wind	8,023	926,521	5	1,604,644	0.1155
45	2LGSEP Large General Service Parallel	10,720	1,204,300	8	1,339,960	0.1123
46	2LGSEW Large General Service Wind	99,513	10,279,304	65	1,530,967	0.1033
47	2LGSEWP Large General Service Wind Parallel	1,420	242,630	3	473,280	0.1709
48	2LGSF Large General Service	60,547	5,226,741	16	3,784,189	0.0863
49	2LGSFP Large General Service Parallel	4,201	391,550	1	4,201,450	0.0932
50	2LGSFW Large General Service Wind	15,672	1,453,444	3	5,224,037	0.0927
51	2LPAE Commercial Large Power All Electric	27,869	2,437,876	4	6,967,133	0.0875

52	2LPAEW Commercial Large POver All Electric Wind	35,222	3,244,073	3	11,740,710	0.0921
53	2LPAF Large Power All Electric Primary	29,293	2,150,714	1	29,292,950	0.0734
54	2LPAFW Large Power All Elctric Primary Wind	66,188	6,201,450	4	16,546,968	0.0937
55	2LPSE Commercial Large Power Secondary	55,353	5,047,697	6	9,225,518	0.0912
56	2LPSEW Commercial Large Power Secondary Wind	30,186	2,831,546	3	10,061,867	0.0938
57	2LPSF Large Power Primary	91,576	8,294,410	7	13,082,351	0.0906
58	2LPSFW Large Power Primary Wind	15,839	1,642,212	2	7,919,365	0.1037
59	2LS1E Off-Peak Lighting Service	30,431	2,786,638	1,590	19,139	0.0916
60	2MGAE Medium General Space Heating	119,152	12,286,385	548	217,431	0.1031
61	2MGAEEN Medium General Space Heating Net Meter	4,912	469,122	6	818,628	0.0955
62	2MGAEPP Medium General Space Heating Parallel	849	114,529	2	424,625	0.1349
63	2MGAEW Medium General Space Heating Wind	11,914	1,189,305	30	397,134	0.0998
64	2MGAEWP Med Gen Space Heating Wind Parallel	5,571	696,862	4	1,392,683	0.1251
65	2MGAF Medium General Space Heating	499	58,338	2	249,265	0.1170
66	2MGAFW Medium General Space Heating Wind	81	9,450	0		0.1166
67	2MGHE Medium General w/ Heat Meter	1,794	147,345	7	256,230	0.0821
68	2MGHEN Medium General w/ Heat Meter	10	1,227	0		0.1288
69	2MGHEW Medium General w/ Heat Meter Wind	43	3,897	0		0.0901
70	2MGSE Medium General Service	592,733	71,352,308	3,152	188,050	0.1204
71	2MGSEEN Medium General Service Net Meter	3,707	509,221	28	132,406	0.1374
72	2MGSEPP Medium General Service Parallel	1,201	157,549	3	400,353	0.1312
73	2MGSEW Medium General Service	22,830	2,810,493	106	215,378	0.1231
74	2MGSEF Medium General Service	1,198	130,263	4	299,595	0.1087
75	2SGAE Small General Space Heating	26,715	3,106,968	1,485	17,990	0.1163
76	2SGAEN Small General Space Heating Net Meter	29	6,134	5	5,854	0.2096
77	2SGAES Small General Space Heating Solar	48	6,175	1	48,080	0.1284
78	2SGAEW Small General Space Heating Wind	2,092	217,659	10	209,159	0.1041
79	2SGAF Small General Space Heating	14	3,805	2	6,820	0.2789
80	2SGAFW Small General Space Heating Wind	109	15,647	0		0.1436
81	2SGHE Small General w/ Heat Meter	1,345	118,059	31	43,386	0.0878
82	2SGHEW Small General w/ Heat Meter Wind	15	1,124			0.0761

83	2SGSE Small General Service	372,653	52,111,819	20,901	17,829	0.1398
84	2SGSEN Small General Service Net Meter	1,109	191,466	42	26,415	0.1726
85	2SGSEP Small General Service Parallel					0.0000
86	2SGSEW Small General Service Wind	22,859	3,042,272	637	35,886	0.1331
87	2SGSEWP Small General Service Wind Parallel	573	75,522	2	286,735	0.1317
88	2SGSF Small General Service	104	16,765	5	20,704	0.1619
89	2SUSE Small General Unmetered	1,906	311,258	837	2,277	0.1633
90	Unbilled	2,363	86,688			0.0367
91	Net Metering	4,611				0.0000
92	Charging Stations	445	86,299			0.1939
93	Brightlines		(147,786)			
94	Total Kansas Commercial	3,218,243	342,721,456	31,248	102,990	0.1065
95	Total Commercial	7,370,304	772,423,571	64,658	113,989	0.1048
41	TOTAL Billed Small or Commercial	7,361,099	771,655,013	64,658	113,847	0.1048
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	9,205	768,557			0.0835
43	TOTAL Small or Commercial	7,370,304	772,423,571	64,658	113,989	0.1048

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SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1LGAE Large General All Electric	32,498	2,357,562	2	16,249,145	0.0725
2	1LGSE Large General Service	108,573	10,552,866	52	2,087,936	0.0972
3	1LGSF Large General Service	69,500	6,963,800	21	3,309,505	0.1002
4	1MGAE Medium General All Electric	1,948	221,370	7	278,300	0.1136
5	1MGSE Medium General Service	58,072	7,236,599	270	215,082	0.1246
6	1MGSF Medium General Service	15,823	1,776,289	8	1,977,836	0.1123
7	1PGPT Power General Time Related Pricing	18,310	1,348,741	1	18,309,590	0.0737
8	1PGSF Large Power Service	507,333	36,032,078	9	56,370,371	0.0710
9	1PGSV Large Power Service	277,083	17,402,785	3	92,361,003	0.0628
10	1PGSZ Large Power Service	370,678	23,199,166	4	92,669,548	0.0626
11	1SGAE Small General All Electric	96	13,981	4	23,983	0.1457
12	1SGSE Small General Service	10,784	1,516,362	498	21,655	0.1406
13	1SGSF Small General Service	61	7,118	4	15,218	0.1169
14	MEEIA		(89,692)			
15	Unbilled - MO Industrial	(965)	(71,399)			0.0740
16	Net Metering - MO Industrial	417				
17	Total Missouri Industrial	1,470,210	108,467,628	883	472	260.1142
18	2LGAE Large General Space Heating	1,600	236,368	3	533,170	0.1478
19	2LGSE Large General Service	94,118	9,310,425	42	2,240,913	0.0989
20	2LGSEN Large General Service Wind	477	65,739	1	477,340	0.1377

21	2LGSEP Large General Service Parallel	519	74,313	1	518,730	0.1433
22	2LGSF Large General Service	16,713	1,501,174	5	3,342,548	0.0898
23	2LGSFW Large General Service Wind	6,523	536,256	2	3,261,505	0.0822
24	2LGSU Large General Service	20,086	1,590,789	1	20,086,310	0.0792
25	2LPSE Commercial Large Power Secondary	14,099	1,350,365	3	4,699,580	0.0958
26	2LPSF Large Power Primary	49,768	4,402,081	3	16,589,190	0.0885
27	2MGAE Medium General Space Heating	2,444	276,378	10	244,443	0.1131
28	2MGHE Medium General w/ Heat Meter	41	3,362			0.0811
29	2MGSE Medium General Service	19,735	2,459,156	124	159,154	0.1246
30	2MGSEN Medium General Service Net Meter	341	56,606	5	68,122	0.1662
31	2MGSF Medium General Service	156	17,819	1	155,820	0.1144
32	2SGAE Small General Space Heating	389	47,255	14	27,760	0.1216
33	2SGHE Small General w/ Heat Meter	11	1,056	1	11,100	0.0951
34	2SGSE Small General Service	14,245	1,886,930	609	23,391	0.1325
35	Ash Grove		(5,409)			
36	Unbilled	(362)	(58,688)			0.1621
37	Brightlines		(20,379)			0.0563
38	Net Metering	130				
39	Total Kansas Industrial	241,032	23,731,596	825	292,161	0.0985
40	Total Industrial	1,711,243	132,199,224	1,708	1,001,899	0.0773
41	TOTAL Billed Large (or Ind.) Sales	1,712,570	132,329,311	1,708	1,002,676	0.0773
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(1,327)	(130,087)			0.0980
43	TOTAL Large (or Ind.)	1,711,243	132,199,224	1,708	1,001,899	0.0773

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1MLCL Municipal St Light Cust Owned	246	22,802	6	41,072	0.0925
2	1MLLL MUNICIPAL ST. LIGHT LED	2,079	2,134,063	52	39,989	1.0263
3	1MLSL Municipal St Light HP Sodium	85	42,241	4	21,350	0.4946
4	1OLSL Municipal Streetlight	38,657	3,059,949	2	19,328,300	0.0792
5	1TSLM Traffic Signal Lights	136	64,936	2	67,975	0.4776
6	Total Missouri Streetlights	41,204	5,323,991	66	624,300	0.1292
7	2MLLL MUNICIPAL ST. LIGHT LED					
8	2MLSL Municipal St Light HP Sodium	735	790,355	32	22,960	1.0757
9	2TSLM Traffic Signal Lights	6	3,282	1	5,900	0.5562
10	Merger Adjustments	2,193	1,301,224	11	199,327	0.5935
11	Total Kansas Streetlights	2,933	2,094,861	44	66,664	0.7142
12	Total Streetlights	44,137	7,418,852	110	401,246	0.1681
41	TOTAL Billed Public Street and Highway Lighting	44,137	7,418,852	110	401,246	0.1681
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	44,137	7,418,852	110	401,246	0.1681

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(7,170,980)		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	14,568,193	1,641,648,452	584,892	24,907	0.1127
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	32,649	4,754,569			0.1456
43	TOTAL - All Accounts	14,600,841	1,646,403,021	584,892	24,963	0.1128

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: MegawattHoursOfElectricitySoldByRateSchedules

Fuel Clause Billed	
Residential	1,566,222
Commercial	2,525,349
Industrial	893,284
Lighting	26,406
Total Fuel Clause	\$ 5,011,261

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(a) City of Slater, MO	RQ	WSPP, Sch A				19,337	114,937	1,411,810		1,526,747
2	City of Slater, MO	AD	WSPP, Sch A				149			^(a) 10,706	10,706
3	Independence Power & Light	RQ	WSPP, Sch A				1,232		77,319		77,319
4	Independence Power & Light	AD	WSPP, Sch A				16			978	978

5	(b) Evergy Missouri West	RQ	WSPP, Sch A				1,256		18,274		18,274
6	Associated Electric Cooperative, Inc	(f) OS	WSPP, Sch A				4,786		2,933		2,933
7	Associated Electric Cooperative, Inc	AD	WSPP, Sch A				470			19	19
8	(a) Big Rivers Electric Corp	LF	EEl Agreement				0	250,000			250,000
9	(a) City of Eudora, Kansas	LF	EEl Agreement				42,538	377,625	1,616,421		1,994,046
10	Evergy Missouri West	OS	WSPP, Sch A				102,559	14,240,000	4,968,878		19,208,878
11	Evergy Missouri West	AD	WSPP, Sch A				32			404	404
12	Kansas Municipal Energy Agency	OS	EEl Agreement				0	360,000			360,000
13	MidContinent Independent System Oper	OS	MISO RTO				0		(27,395)		(27,395)
14	Ponderosa	LU	PPA				4				
15	Ponderosa	AD	PPA				1				
16	Southwest Power Pool	OS	SPP RTO				4,203,464		184,844,825		184,844,825
17	(a) Southwest Power Pool	AD	SPP RTO				34,505			(688,038)	(688,038)
18	Union Electric Company	OS	IA Emergency				226,981		58,347		58,347
19	Union Electric Company	AD	IA Emergency				1,197			266	266
15	Subtotal - RQ						21,825	114,937	1,507,403		1,622,340
16	Subtotal-Non-RQ						4,616,702	15,227,625	191,464,009	(675,665)	206,015,969
17	Total						4,638,527	15,342,562	192,971,412	(675,665)	207,638,309

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FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Evergy Metro Full Requirement Customer: City of Slater, CP Demand per service contract.</p>
<p>(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.</p>
<p>(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Big Rivers Electric Corp: LF service, termination date 05/31/2024.</p>
<p>(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale City of Eudora, KS: LF service, termination date 12/31/2028.</p>
<p>(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.</p>
<p>(f) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.</p>
<p>(g) Concept: OtherChargesRevenueSalesForResale Column j: Adjustment to actualize Energy Charges</p>

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,574,450	4,927,042
5	(501) Fuel	179,672,061	204,049,396
6	(502) Steam Expenses	11,119,980	10,395,886
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,032,630	3,580,197
10	(506) Miscellaneous Steam Power Expenses	4,893,713	5,205,161
11	(507) Rents	114,717	319,081
12	(509) Allowances	(3,949,580)	(6,017,345)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	199,457,971	222,459,418
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,863,315	4,460,757
16	(511) Maintenance of Structures	5,543,644	5,332,320
17	(512) Maintenance of Boiler Plant	16,684,848	22,670,713
18	(513) Maintenance of Electric Plant	2,156,390	4,288,229
19	(514) Maintenance of Miscellaneous Steam Plant	843,542	570,775
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	30,091,739	37,322,794
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	229,549,710	259,782,212
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	5,794,151	6,051,010

25	(518) Fuel	28,625,210	31,530,344
26	(519) Coolants and Water	3,329,313	3,841,953
27	(520) Steam Expenses	7,981,414	7,792,083
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,071,146	1,002,199
31	(524) Miscellaneous Nuclear Power Expenses	22,130,567	26,722,884
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	68,931,801	76,940,473
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,576,245	3,609,233
36	(529) Maintenance of Structures	2,423,349	2,195,447
37	(530) Maintenance of Reactor Plant Equipment	11,735,568	11,746,433
38	(531) Maintenance of Electric Plant	3,907,487	2,017,801
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,871,345	2,093,156
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,513,994	21,662,070
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	92,445,795	98,602,543
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		

55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	179,617	112,239
63	(547) Fuel	42,611,779	37,398,290
64	(548) Generation Expenses	1,035,855	915,640
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,097,933	1,610,481
66	(550) Rents	536,676	509,786
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	45,461,860	40,546,436
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	34,968	14,737
70	(552) Maintenance of Structures	398,203	219,839
71	(553) Maintenance of Generating and Electric Plant	3,739,358	3,388,962
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	65,787	98,536
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	4,238,316	3,722,074
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	49,700,176	44,268,510
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	259,177,397	218,712,893
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	1,017,113	987,852
78	(557) Other Expenses	3,757,315	2,565,777
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	263,951,825	222,266,522
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	635,647,506	624,919,787
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	959,366	929,509
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	534,851	534,129
87	(561.3) Load Dispatch-Transmission Service and Scheduling	107,469	86,263
88	(561.4) Scheduling, System Control and Dispatch Services	5,304,864	4,536,426
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	62,427	5,360
91	(561.7) Generation Interconnection Studies	313	1,672
92	(561.8) Reliability, Planning and Standards Development Services	2,176,578	1,540,921
93	(562) Station Expenses	377,033	359,192
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	223,286	40,957
95	(564) Underground Lines Expenses		70,698
96	(565) Transmission of Electricity by Others	52,150,211	49,127,726
97	(566) Miscellaneous Transmission Expenses	2,306,974	1,962,354
98	(567) Rents	734,643	550,051
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	64,938,015	59,745,258
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	155,290	121,162
102	(569) Maintenance of Structures	563,527	447,840
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	709,478	515,015
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,943,193	2,411,508
109	(572) Maintenance of Underground Lines	239,023	234,827
110	(573) Maintenance of Miscellaneous Transmission Plant	(3,492,805)	(4,186,865)

111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,117,706	(456,513)
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	66,055,721	59,288,745
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	115	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	115	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	115	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,543,143	1,574,140
135	(581) Load Dispatching	951,597	930,640
136	(582) Station Expenses	83,195	67,658
137	(583) Overhead Line Expenses	(230,538)	(369,962)
138	(584) Underground Line Expenses	1,456,779	2,591,339
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	384,436	201,117

140	(586) Meter Expenses	1,382,342	(138,859)
141	(587) Customer Installations Expenses	4,501	1,908
142	(588) Miscellaneous Expenses	8,557,896	7,042,029
143	(589) Rents	180,811	430,282
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	14,314,162	12,330,292
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	128,096	85,468
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	484,050	484,924
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	33,867,972	32,795,103
150	(594) Maintenance of Underground Lines	1,226,855	1,413,234
151	(595) Maintenance of Line Transformers	1,120,129	52,643
152	(596) Maintenance of Street Lighting and Signal Systems	274,835	170,502
153	(597) Maintenance of Meters	652,932	496,107
154	(598) Maintenance of Miscellaneous Distribution Plant	5,278,046	2,405,925
155	TOTAL Maintenance (Total of Lines 146 thru 154)	43,032,915	37,903,906
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	57,347,077	50,234,198
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,447,543	1,351,869
160	(902) Meter Reading Expenses	2,985,774	3,300,748
161	(903) Customer Records and Collection Expenses	(26,333,324)	(25,365,496)
162	(904) Uncollectible Accounts	1,189,000	(445,000)
163	(905) Miscellaneous Customer Accounts Expenses	78,570	154,023
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	(20,632,437)	(21,003,856)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	248,469	108,795
168	(908) Customer Assistance Expenses	13,334,609	11,359,844

169	(909) Informational and Instructional Expenses	676,898	702,117
170	(910) Miscellaneous Customer Service and Informational Expenses	2,304,883	1,359,421
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	16,564,859	13,530,177
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	55,262	80,748
175	(912) Demonstrating and Selling Expenses	243,098	177,234
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	46,735	39,077
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	345,095	297,059
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	37,486,832	31,065,140
182	(921) Office Supplies and Expenses	(1,113,885)	(4,560,227)
183	(Less) (922) Administrative Expenses Transferred-Credit	5,158,579	103,435
184	(923) Outside Services Employed	9,918,487	8,528,910
185	(924) Property Insurance	4,454,365	3,954,863
186	(925) Injuries and Damages	10,063,645	11,692,519
187	(926) Employee Pensions and Benefits	18,364,270	(468,023)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,376,025	5,901,861
190	(929) (Less) Duplicate Charges-Cr.	2,314,382	1,532,466
191	(930.1) General Advertising Expenses	(428)	452
192	(930.2) Miscellaneous General Expenses	5,315,348	3,391,605
193	(931) Rents	2,962,731	3,318,799
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	86,354,429	61,189,998
195	Maintenance		
196	(935) Maintenance of General Plant	(25,156,860)	(23,412,698)
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	61,197,569	37,777,300
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	816,525,505	765,043,410

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionOfElectricityByOthers

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	\$	53,086,446
Kansas Transmission Delivery Charge over/(under) collection		<u>(936,235)</u>
Total Account 565 - Page 321	\$	52,150,211

(b) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD</u>
CFSI Joint & Terminal Facility Charge	\$	110,691
Cooper-Fairpoint - MO West -Billing for Share		609,462
Rent at Eastowne Sub for Spare Transformer		14,124
Total Metro Transmission Lease Expense	\$	<u>734,277</u>
All Other		<u>366</u>
Total Metro Account 567000	\$	734,643

(c) Concept: TransmissionOfElectricityByOthers

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332		48,646,529
Kansas Transmission Delivery Charge over/(under) collection		<u>481,197</u>
Total Account 565 - Page 321	\$	49,127,726

(d) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD</u>
CFSI Joint & Terminal Facility Charge	\$	314,177
Cooper-Fairpoint - MO West -Billing for Share		221,402
Rent at Eastowne Sub for spare transformer		14,124
Total Metro Transmission Lease Expense	\$	<u>549,703</u>
All Other		<u>348</u>
Total Metro Account 567000	\$	550,051

1	(a) Associated Electric Coop, Inc.	RQ	107				0					96,622		96,622
2	Associated Electric Coop, Inc.	AD	107				0						8,690	8,690
3	(b) Board of Public Utilities - KCK	RQ	109				17,860					1,231,016		1,231,016
4	Board of Public Utilities - KCK	AD	109				178						12,395	12,395
5	Central Nebraska Public PPID	(c) AD	Hydro Agreement				(1)						(31)	(31)
6	Cimarron Windpower II, LLC	LU	PPA				253,650					15,446,789		15,446,789
7	(c) Cimarron Windpower II, LLC	AD	PPA				0						325	325
8	Co-Generation	OS	WSPP, Sch A				47,098					1,247,916		1,247,916
9	Co-Generation	AD	WSPP, Sch A				81						958	958
10	Evergy Missouri West	RQ	47				400					5,005		5,005
11	(a) Evergy Missouri West	AD	47				20						245	245
12	(a) Independence Power & Light	RQ	WSPP, Sch A				1,011					63,667		63,667
13	Independence Power & Light	AD	WSPP, Sch A				104						4,369	4,369
14	MidContinent Independent System Oper	OS	MISO RTO				1,376					301,073		301,073
15	(f) Osborn Wind	LU	PPA				419,791					14,473,334		14,473,334
16	Osborn Wind	AD	PPA				0						36,178	36,178
17	(a) Poderosa Wind	LU	PPA				471,070					7,880,923		7,880,923
18	Prairie Queen Wind	LU	PPA				272,166					4,294,900		4,294,900
19	(b) Prairie Queen Wind	AD	PPA				0						(13,879)	(13,879)
20	(f) Pratt Wind	LU	PPA				421,130					6,120,646		6,120,646
21	(f) Rock Creek Wind LLC	LU	PPA				649,259					19,523,917		19,523,917
22	Rock Creek Wind LLC	AD	PPA				0						(13,864)	(13,864)

23	Slate Creek Wind Project LLC	OS	PPA				510,899					13,867,746		13,867,746
24	Slate Creek Wind Project LLC	AD	PPA				0						(36,604)	(36,604)
25	^(b) Southwest Power Pool	OS	SPP RTO				2,777,125					144,592,633		144,592,633
26	Southwest Power Pool	AD	SPP RTO				(25,871)						(209,272)	(209,272)
27	Spearville 3, LLC	OS	PPA				170,430					9,901,625		9,901,625
28	Spearville 3, LLC	AD	PPA				0						(5,842)	(5,842)
29	Union Electric Company dba Ameren Missouri	OS	IA Emergency				0						(237)	(237)
30	Waverly Wind Farm, LLC	LU	PPA				771,903					20,317,275		20,317,275
31	Waverly Wind Farm, LLC	AD	PPA				0						28,879	28,879
15	TOTAL						6,759,679	0	0		0	259,364,850	(187,453)	259,177,397

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Board of Public Utilities, KCK: RQ service, border customer agreement.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Independence Power & Light: RQ service, border customer agreement.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Osborn Wind: LU service, termination date 12/14/2036.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Ponderosa Wind: LU service, termination date 8/10/2039.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Prairie Queen Wind: LU service, termination date 8/10/2039.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Pratt Wind: LU service, termination date 12/12/2048.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Rock Creek Wind: LU service, termination date 11/7/2037.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(l) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(m) Concept: OtherChargesOfPurchasedPower Column m: Adjustment to actualize 2022 Energy Charges.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Ameren	Evergy Metro, Inc.	Ameren	LFP	^(a) 104	Ameren	Maurer Lake	66	230,660	230,660	807,840		^(a) 921,418	1,729,258
2	Associated Electric	Evergy Metro, Inc.	Associated Electric	LFP	89	Associated Electric	Dover	2	4,896	4,896	22,080			22,080
3	City of Slater	Evergy Metro, Inc.	City of Slater	FNO	^(a) 128	City of Slater	Norton Substation						^(a) 213,610	213,610
4	Southwest Power Pool	Evergy Metro, Inc.	SPP	OS	^(a) SPP Tariff	Multiple	Multiple						17,938,282 ^(a)	17,938,282
35	TOTAL							68	235,556	235,556	829,920		19,073,310	19,903,230

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber Interchange Agreement.
(b) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received pr Southwest Power Pool Open Access Transmission Tariff.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
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9					
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37					
38					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent Indn SyOp	NF			34,139			34,139
2	Southwest Power Pool	LFP			79,981			79,981
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS			52,972,325			52,972,325
5	Southwest Power Pool	NF						
	TOTAL		0	0	53,086,446	0	0	53,086,446

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,509,110
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	492,701
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	228,274
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Banking Fees	694,291
7	Directors' Fees and Expenses	1,063,841
8	Discounts Earned	(9,591)
9	Management Fees	(707)
10	Upfront Revolver & Qtrly Commitment Fees	1,261,147
11	Other Miscellaneous Expenses	76,282
46	<u>TOTAL</u>	5,315,348

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues

Industry Association Dues		
Company Memberships		13,301
Edison Electric Institute		398,148
Environmental Services		84,202
Institute of Nuclear Power Operations		754,642
Nuclear Energy Institute		258,817
Line 1		1,509,110

(b) Concept: OtherExperimentalAndGeneralResearchExpenses

Other Experimental and General Research Expenses		
EPRI RPA Services		492,701
Line 3		492,701

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				107,105,889	107,105,889
2	Steam Production Plant	123,473,549	6,472,982		527,218	130,473,749
3	Nuclear Production Plant	37,574,397	2,116,687			39,691,084
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,443,769	252,458		578	22,696,805
7	Transmission Plant	18,350,530			186,463	18,536,993
8	Distribution Plant	95,368,562			1,084,851	96,453,413
9	Regional Transmission and Market Operation					
10	General Plant	25,718,889		2,398,528		28,117,417
11	Common Plant-Electric					
12	TOTAL	322,929,696	8,842,127	2,398,528	108,904,999	443,075,350

B. Basis for Amortization Charges

(a)
0

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT AND RATES (SEE FOOTNOTE)						
13	Intangibles-303- Misc Intang-subst	2,034			1.84		
14	Intangibles-303- Cap soft 5 -yr Cut	177,002			20		
15	Intangibles-303- Cap soft 5-yr Ener	11,946			20		
16	Intangibles-303- Cap soft 5 yr PD	81,012			20		
17	Intangibles-303- Cap sof 5 yr S/W	146,724			20		
18	Intangibles-303- Cap soft 5 T/D	7,287			20		
19	Intangibles-303- Cap soft 10yr Cust	155,884			10		
20	Intangibles-303- Cap soft 10 yr Ene	62,621			10		
21	Intangibles-303- Cap soft 10yr PD	43,378			10		
22	Intangibles-303- Cap soft 10yr S/W	43,677			10		
23	Intangibles-303- Cap soft 5 yr WC	36,862			20		
24	Intangibles-303- Cap soft 15yr 1CIS	295,538			4.61		
25	Intangibles-303- Steam Prod Struct	35			3.4		
26	Intangibles-303- Trans Line	6,929			2.81		
27	Intangibles-303- latan Hwy & Bridge	3,244			1.95		
28	Intangibles-303- LaCygneRd Overpass	871			4.42		
29	Intangibles-303- Montrose Highway						
30	Intangibles-303- Radio Frequencies	1,464			10.23		

31	Intangibles-303- Radio Frequencies 20 yr				5		
32	Intangibles-303- Cap Software 15 yr				6.67		
33	Intangibles-303- Cap Software 3 yr				33.32		
34	Production-311 Structures	338,575			3.35		
35	Production-311 Struct Haw 5 Reblid	8,574			1.11		
36	Production-311 Structures latan 2	94,023			1.76		
37	Production-312 Boiler Plant	1,763,136			4.08		
38	Production-312 Boil Plt Unit Trns	20,343			3.07		
39	Production-312 Boiler Plant - AQC	4,251			0.9		
40	Production-312 Boil Plt-Haw 5 Rbd	207,000			1.24		
41	Production-312 Boiler Plt latan 2	671,390			2		
42	Production-314 Turbogenerator	320,872			3.08		
43	Production-314 Turbogntnr latan 2	242,561			1.96		
44	Production-315 Accessory Equip	189,275			3.09		
45	Production-315 Acc Equip -Haw 5	34,116			1.25		
46	Production-315 Acc Equip latan2	61,540			2.09		
47	Production-316 Misc Pwr latan 2	5,367			2.23		
48	Production-321 Nucl Str & Improv	473,224			1.53		
49	Production-321 Nuc S/I MO Gr-up	19,048			1.3		
50	Production-322 Nuc Reactor	976,598			1.84		
51	Production-322 Nuc Reac MO Gr- up	47,076			1.58		

52	Production-323 Nuc Turbine	223,502			2.24		
53	Production-323 Nuc Tur MO Gr-up	4,082			2.25		
54	Production-324 Nuc Accessory	172,020			2.11		
55	Production-324 Nuc Ac MO Gr-up	5,817			2.12		
56	Production-325 Nuc Misc Pwr Pt Eq	134,761			2.84		
57	Production-325 Nuc Pwr MO Gr-up	1,050			3.16		
58	Production-340 Oth Prod Land Rgts	93			0.62		
59	Production-341 Oth Prod Struct	10,036			2.77		
60	Production-341 Oth Prod Str Wind	6,115			4.81		
61	Production-342 Oth Prod fuel Hldr	15,461			2.56		
62	Production-344 Oth Prod Generator	343,022			2.3		
63	Production-344 Oth Prod Solar	15,544			4.82		
64	Production-344 Oth Prd Gen Wind	267,088			4.65		
65	Production-345 Oth Prd Acc Equip	29,230			1.72		
66	Production-345 Oth Prd Ac Eq Wind	874			5.47		
67	Production-346 Oth Prd Misc Pwr	1,198			3.93		
68	Production-346 Oth Prd Misc Wind	200			12.07		
69	Transmission-350 Land Rgts				0.62		
70	Transmission-350 Land Rgts MO Situs	13,469			0.62		
71	Transmission-350 Land Rgts KS Situs	17,749			0.62		
72	Transmission-350 Land Rgts Wolf Cr				0.62		

73	Transmission-350 Wolf Cr Gr AFUDC				1.19		
74	Transmission-352 Struct & Impr	8,401			1.56		
75	Transmission-352 Wolf Cr Str & Imp	250			1.49		
76	Transmission-352 Wolf Cr Gr AFUDC	16			1.57		
77	Transmission-353 Station Equip	323,221			1.84		
78	Transmission-353 Wolf Cr Station Eq	28,459			2.55		
79	Transmission-353 Wolf Cr Gr AFUDC	531			1.97		
80	Transmission-353 Station Eq Comm Eq	7,766			2.3		
81	Transmission-354 Towers & Fixtures	4,470			1.4		
82	Transmission-355 Poles & Fixtures	22,437			2.81		
83	Transmission-355 Pol & Fix MO Situs	181,627			2.24		
84	Transmission-355 Pol & Fix KS Situs	85,785			2.24		
85	Transmission-355 Wolf Cr Pol & Fix	58			2.24		
86	Transmission-355 Wolf Cr Gr AFUDC	4			2.98		
87	Transmission-356 OH Conduc & Device				2.08		
88	Transmission-356 OH Con/dev MO Situ	90.67			1.99		
89	Transmission-356 OH Con/Dev KS Situ	63,744			1.99		
90	Transmission-356 Wolf Cr OH Con Dev	39			1.99		
91	Transmission-356 Wolf Cr Gr AFUDC	3			2.5		
92	Transmission-357 Undergrd Circuit	12,278			1.45		

93	Transmission-358 Undergrd Con Dev	11,883			1.59	
94	Distribution-360 Dist Land Rgts	19,620			1.3	
95	Distribution-361 Dist Str & Impr	15,730			1.76	
96	Distribution-362 Dist Station Equip	430,061			1.82	
97	Distribution-362 Dis Stn Eq Comm Eq	4,276			2.79	
98	Distribution-363 Energy Storage Eq	600			6.67	
99	Distribution-364 Dist Po Twr& Fix	611,806			3.38	
100	Distribution-365 Dis OH Conductor	420,298			2.88	
101	Distribution-366 Dis UG Circuit	474,037			2.06	
102	Distribution-367 Dis UG Con & Dev	846,308			2.22	
103	Distribution-368 Dis Line Transf El	450,284			2.27	
104	Distribution-369 Dis Services	238,922			2.38	
105	Distribution-370 Dist Meters	55,912			2.59	
106	Distribution-370 Dist Meters AMI	136,260			5.83	
107	Distribution-371 Dist Cust Prem Ins	24,721			5.1	
108	Distribution-371 Elc vhcle chrg Sta	12,301			9.67	
109	Distribution-373 Dist Str Ltg & Tra	34,694			3.8	
110	General Plant-390 Struc & Improv	153,024			2.42	
111	General Plant-391 Off Fur & Equip	18,516			4.54	
112	General Plant-391 Of Fur & Eq WC 706	6,197			4.54	
113	General Plant-391 Of Fur & Eq Comp	121,421			15.93	

114	General Plant-392 Trans EqAutos	895			9.5	
115	General Plant-392 Trans Eq Lt Trucks	8,787			10.88	
116	General Plant-392 Trans Eq Hvy Truck	40,294			8.58	
117	General Plant-392 Trans Eq Tractors	1,210			6.8	
118	General Plant-392 Trans Eq Trailers	4,131			3.25	
119	General Plant-393 Stores Equip	549			4	
120	General Plant-394 Tools, Shop Equip	12,188			3.64	
121	General Plant-395 Laboratory Equip	9,111			3.64	
122	General Plant-396 Power Oper Eq	35,737			5.11	
123	General Plant-397 Communic Eq	199,893			4.61	
124	General Plant-397 Wolf Cr. Comm Eq	0			4.61	
125	General Plant-397 Wolf Cr. Gr AFUDC	0			2.86	
126	General Plant-398 Misc Equip	1,971			4.87	
127	Production-316 Misc Pwr Plt Equip	47,446			3.81	
128	Production-316 Misc Pwr Plt Haw 5	2,305			1.26	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

Section B: Basis for Amortization Charges

Basis and effective annual rates used to record Account 405 Amortization:

Description	FERC Account		Plant Base	Annual Rate
Station Equipment	303	\$	2,033,869	1.86%
Capitalized Software 5 yr	303		276,445,788	20.00%
Capitalized Software 10 yr	303		276,332,088	10.00%
Capitalized Software 15 yr	303		295,322,763	6.67%
Steam Prod Structures	303		34,980	3.43%
Transmission Line	303		6,874,227	2.54%
Transmission MINT	303		55,209	2.54%
Highway & Bridge	303		3,243,743	3.07%
Highway & Road Overpass	303		870,852	2.83%
Radio Frequencies	303		1,464,314	—%
Other Production	340		93,269	0.63%
Transmission Plant	350		28,183,232	0.63%
Distribution Plant	360		17,143,540	1.27%
Basis used to record Account 404 Amortization: amortized over lease				
Steam Prod Structures	311	\$	1,236,172	***%
General Structures	390	\$	132,089,819	***%

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Evergy Metro

2023 Jurisdictional Allocation Factors

LN	A/C {A}	Description {B}	Alloc {C}	Pwrplt Depr Group	Missouri		Kansas	FERC	Metro Composite	
					Alloc {E}		Alloc {G}	Alloc {I}	Alloc {K}	Tot Rate {L}
1	301	Organization	PTD	30100	53.9300%		45.9344%	0.1356%	100.0000%	0.00%
2	302	Franchises	100% MO	30200	100.0000%		0.0000%	0.0000%	100.0000%	0.00%
3	303	Misc Intangible - Substation (like A/C 353)	D1	30301	52.1500%		47.7100%	0.1400%	100.0000%	1.84%
4	303	Misc Intangible - Cap Software 5 Year	Comp	30302	53.1690%		46.7275%	0.1035%	100.0000%	20.00%
5	303	Misc Intangible - Cap Software 10 Year	Comp	30303	53.1690%		46.7275%	0.1035%	100.0000%	10.00%
6	303	Misc Intangible - Commun Equip (like A/C 397)	PTD	30304	53.9300%		45.9344%	0.1356%	100.0000%	4.61%
7	303	Misc Intangible - Cap Software 5 Year	D1	30305	52.1500%		47.7100%	0.1400%	100.0000%	20.00%
8	303	Misc Intangible - Assec Eq (like A/C 345)	D1	30306				100.0000%	100.0000%	

9	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D1	30307	52.1500%	47.7100%	0.1400%	100.0000%	3.40%
10	303	Misc Intangible - Trans Line (like A/C 355)	D1	30308	52.1500%	47.7100%	0.1400%	100.0000%	2.81%
11	303	Misc Intangible - Tran Ln MINT Line	D1	30309	52.1500%	47.7100%	0.1400%	100.0000%	
12	303	Misc Intangible - Iatan Hwy & Bridge	D1	30310	52.1500%	47.7100%	0.1400%	100.0000%	1.95%
13	303	Misc Intan-LaCygne Road Overpass (like A/C 311)	D1	30311	52.1500%	47.7100%	0.1400%	100.0000%	4.42%
14	303	Misc Intan-Montrose Highway (like A/C 311)	D1	30312			100.0000%	100.0000%	
15	303	Misc Intan-Radio Frequencies	D1	30313	52.1500%	47.7100%	0.1400%	100.0000%	
16	303	Misc Intangible - Cap Software 15 Year	C1	30315	52.4490%	47.5510%	0.0000%	100.0000%	6.67%
17	310	Land	D1	31000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
18	311	Structures and Improvements	D1	31100	52.1500%	47.7100%	0.1400%	100.0000%	3.93%
19	311	Structures and Impr - Leasehold Impr (amort over lease)	D1	31101	52.1500%	47.7100%	0.1400%	100.0000%	
20	311	Structures and Improvements Haw 5 Rebuild	D1	31102	52.1500%	47.7100%	0.1400%	100.0000%	0.45%
21	311	Structures and Improvements - IATAN 2	D1	31104	52.1500%	47.7100%	0.1400%	100.0000%	1.79%
22	312	Boiler Plant Equipment	D1	31200	52.1500%	47.7100%	0.1400%	100.0000%	4.49%
23	312	Unit Train	D1	31201	52.1500%	47.7100%	0.1400%	100.0000%	8.94%
24	312	AQC (Air Quality Control)	D1	31202	52.1500%	47.7100%	0.1400%	100.0000%	0.26%
25	312	Boiler Plant Equipment Haw 5 Rebuild	D1	31203	52.1500%	47.7100%	0.1400%	100.0000%	0.67%
26	312	Boiler Plant Equipment - IATAN 2	D1	31204	52.1500%	47.7100%	0.1400%	100.0000%	2.20%
27	314	Turbogenerator Units	D1	31400	52.1500%	47.7100%	0.1400%	100.0000%	3.42%
28	314	Turbogenerator Units - IATAN 2	D1	31404	52.1500%	47.7100%	0.1400%	100.0000%	2.10%
29	315	Accessory Electric Equipment	D1	31500	52.1500%	47.7100%	0.1400%	100.0000%	3.54%
30	315	Accessory Electric Equipment-Haw 5 Rebuild	D1	31501	52.1500%	47.7100%	0.1400%	100.0000%	0.69%
31	315	Accessory Electric Equipment- Computers	D1	31502			100.0000%	100.0000%	
32	315	Accessory Electric Equipment - IATAN 2	D1	31504	52.1500%	47.7100%	0.1400%	100.0000%	2.31%
33	316	Miscellaneous Power Plant Equipment	D1	31600	52.1500%	47.7100%	0.1400%	100.0000%	4.43%
34	316	Miscellaneous Power Plant Equipment-Haw 5 Rebuild	D1	31601	52.1500%	47.7100%	0.1400%	100.0000%	0.79%
35	316	Miscellaneous Power Plant Equipment - IATAN 2	D1	31604	52.1500%	47.7100%	0.1400%	100.0000%	2.12%
36	317	ARC- Montrose Ash Landfill		31701	100.0000%	0.0000%	0.0000%	100.0000%	
37	317	ARC- Haw Water Intake		31702	100.0000%	0.0000%	0.0000%	100.0000%	
38	317	ARC- Iatan Water Intake		31702	100.0000%	0.0000%	0.0000%	100.0000%	
39	317	ARC- Haw Levee Pipe		31703	100.0000%	0.0000%	0.0000%	100.0000%	
40	317	ARC- Iatan Levee Pipe		31703	100.0000%	0.0000%	0.0000%	100.0000%	
41	317	ARC- Grand Avenue Turbine		31704	100.0000%	0.0000%	0.0000%	100.0000%	
42	320	Land and Land Rights	D1	32000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
43	321	Structures and Improvements	D1	32100	52.1500%	47.7100%	0.1400%	100.0000%	1.51%
44	321	Wolf Creek Gross AFUDC - Structures and Improvements	100% MO	32101	100.0000%	0.0000%	0.0000%	100.0000%	1.30%
45	322	Reactor Plant Equipment	D1	32200	52.1500%	47.7100%	0.1400%	100.0000%	1.99%
46	322	Wolf Creek Gross AFUDC - Reactor Plant Equipment	100% MO	32201	100.0000%	0.0000%	0.0000%	100.0000%	1.58%
47	323	Turbogenerator Units	D1	32300	52.1500%	47.7100%	0.1400%	100.0000%	2.00%
48	323	Wolf Creek Gross AFUDC - Turbogenerator Units	100% MO	32301	100.0000%	0.0000%	0.0000%	100.0000%	2.25%
49	324	Accessory Electric Equipment	D1	32400	52.1500%	47.7100%	0.1400%	100.0000%	2.25%
50	324	Wolf Creek Gross AFUDC - Accessory Electric Equipment	100% MO	32401	100.0000%	0.0000%	0.0000%	100.0000%	2.12%

51	325	Miscellaneous Power Plant Equipment	D1	32500	52.1500%	47.7100%	0.1400%	100.0000%	3.11%
52	325	Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment	100% MO	32501	100.0000%	0.0000%	0.0000%	100.0000%	3.16%
53	326	ARC - Nuclear		32601	0.0000%	100.0000%	0.0000%	100.0000%	
54	328	Wolf Creek Write-off	D1		52.1500%	47.7100%	0.1400%	100.0000%	0.00%
55	328	Wolf Creek Write-off MO Gross Up AFUDC	100% MO	32800	100.0000%	0.0000%	0.0000%	100.0000%	1.60%
56	328	Missouri Jurisdictional Write-off - 100%	100% MO	32801	100.0000%	0.0000%	0.0000%	100.0000%	1.60%
57	328	Missouri Jurisdictional Write-off - Not MO Juris	100% MO	32802	100.0000%	0.0000%	0.0000%	100.0000%	1.60%
58	328	Kansas Jurisdictional Write-off - 100%	100% KS	32803	0.0000%	100.0000%	0.0000%	100.0000%	2.44%
59	328	Kansas Jurisdictional Write-off - Not KS Juris	100% KS	32804	0.0000%	100.0000%	0.0000%	100.0000%	2.44%
60	328	Kansas Jurisdictional Write-off - Pre 1988	100% KS	32805	0.0000%	100.0000%	0.0000%	100.0000%	2.44%
61	340	Land	D1	34000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
62	340	Land Rights	D1	34001	52.1500%	47.7100%	0.1400%	100.0000%	0.62%
63	340	Land-WIND	D1	34002	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
64	341	Other Prod Structures	D1	34100	52.1500%	47.7100%	0.1400%	100.0000%	2.91%
65	341	Other Prod Structures-WIND	D1	34102	52.1500%	47.7100%	0.1400%	100.0000%	4.52%
66	342	Fuel Holders, Producers and Accessories	D1	34200	52.1500%	47.7100%	0.1400%	100.0000%	2.63%
67	342	Fuel Holders, Producers and Accessories-WIND	D1	34202	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
68	344	Generators	D1	34400	52.1500%	47.7100%	0.1400%	100.0000%	2.34%
69	344	Generators-SOLAR	D1	34401	52.1500%	47.7100%	0.1400%	100.0000%	4.62%
70	344	Generators-WIND	D1	34402	52.1500%	47.7100%	0.1400%	100.0000%	4.78%
71	345	Accessory Electric Equipment	D1	34500	52.1500%	47.7100%	0.1400%	100.0000%	1.91%
72	345	Accessory Electric Equipment-WIND	D1	34502	52.1500%	47.7100%	0.1400%	100.0000%	5.69%
73	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.1500%	47.7100%	0.1400%	100.0000%	3.98%
74	346	Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	52.1500%	47.7100%	0.1400%	100.0000%	11.87%
75	347	ARC-WIND	D1	34700	52.1500%	47.7100%	0.1400%	100.0000%	
76	350	Land	D1	35000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
77	350	Land Rights	D1	35001	52.1500%	47.7100%	0.1400%	100.0000%	0.62%
78	350	Land Rights - Wolf Creek	D1	35002	52.1500%	47.7100%	0.1400%	100.0000%	0.62%
79	350	Wolf Creek Gross AFUDC - Land Rights	100% MO	35003	100.0000%	0.0000%	0.0000%	100.0000%	1.19%
80	352	Structures and Improvements	D1	35200	52.1500%	47.7100%	0.1400%	100.0000%	1.56%
81	352	Wolf Creek - Structures and Improvement	D1	35201	52.1500%	47.7100%	0.1400%	100.0000%	1.49%
82	352	Wolf Creek Gross AFUDC - Structures and Improvement	100% MO	35202	100.0000%	0.0000%	0.0000%	100.0000%	1.57%
83	353	Station Equipment	D1	35300	52.1500%	47.7100%	0.1400%	100.0000%	1.84%
84	353	Wolf Creek - Station Equipment	D1	35301	52.1500%	47.7100%	0.1400%	100.0000%	2.55%
85	353	Wolf Creek Gross AFUDC - Station Equipment	100% MO	35302	100.0000%	0.0000%	0.0000%	100.0000%	1.97%
86	353	Station Equipment- Communication Eq (same as 397)	D1	35303	52.1500%	47.7100%	0.1400%	100.0000%	2.30%
87	354	Towers and Fixtures	D1	35400	52.1500%	47.7100%	0.1400%	100.0000%	1.40%
88	355	Poles and Fixtures	D1	35500	52.1500%	47.7100%	0.1400%	100.0000%	2.81%
89	355	Wolf Creek - Poles and Fixtures	D1	35501	52.1500%	47.7100%	0.1400%	100.0000%	2.24%
90	355	Wolf Creek Gross AFUDC - Poles and Fixtures	100% MO	35502	100.0000%	0.0000%	0.0000%	100.0000%	2.98%
91	356	Overhead Conductors and Devices	D1	35600	52.1500%	47.7100%	0.1400%	100.0000%	2.08%
92	356	Wolf Creek - Overhead Conductors and Devices	D1	35601	52.1500%	47.7100%	0.1400%	100.0000%	1.99%

93	356	Wolf Creek Gross AFUDC - Overhead Conductors and Devices	100% MO	35602	100.0000%	0.0000%	0.0000%	100.0000%	2.50%
94	357	Underground Conduit	D1	35700	52.1500%	47.7100%	0.1400%	100.0000%	1.45%
95	358	Underground Conductors and Devices	D1	35800	52.1500%	47.7100%	0.1400%	100.0000%	1.59%
96	360	Land	situs	36000	44.4630%	55.5370%	0.0000%	100.0000%	0.00%
97	360	Land Rights	situs	36001	59.6790%	40.3210%	0.0000%	100.0000%	1.30%
98	361	Structures and Improvements	situs	36100	57.5860%	42.4140%	0.0000%	100.0000%	1.68%
99	362	Station Equipment	situs	36200	67.3590%	32.6410%	0.0000%	100.0000%	1.92%
100	362	Station Equipment- Communication Eq (same as 397)	situs	36203	55.6610%	44.3390%	0.0000%	100.0000%	4.45%
101	363	Energy Storage Equipment	situs	36300	100.0000%	0.0000%	0.0000%	100.0000%	6.67%
102	364	Poles, Towers and Fixtures	situs	36400	55.8520%	44.1480%	0.0000%	100.0000%	3.29%
103	365	Overhead Conductors and Devices	situs	36500	59.0210%	40.9790%	0.0000%	100.0000%	2.77%
104	366	Underground Conduit	situs	36600	58.5460%	41.4540%	0.0000%	100.0000%	2.07%
105	367	Underground Conductors and Devices	situs	36700	52.8480%	47.1520%	0.0000%	100.0000%	2.11%
106	368	Line Transformers	situs	36800	56.7840%	43.2160%	0.0000%	100.0000%	2.16%
107	369	Services	situs	36900	54.1220%	45.8780%	0.0000%	100.0000%	2.44%
108	370	Meters	situs	37000	56.7640%	43.2360%	0.0000%	100.0000%	3.18%
109	370	Meters-AMI	situs	37002	52.8700%	47.1300%	0.0000%	100.0000%	4.94%
110	371	Installations on Customers' Premises	situs	37100	68.7480%	31.2520%	0.0000%	100.0000%	5.00%
111	371	Electric Vehicle Charging Stations	situs	37101	55.9330%	44.0670%	0.0000%	100.0000%	9.93%
112	372	Leased Property on Customer Premises	n/a	37200	0.0000%	100.0000%	0.0000%	100.0000%	0.00%
113	373	Street Lighting and Signal Systems	situs	37300	50.6620%	49.3380%	0.0000%	100.0000%	4.20%
114	389	Land and Land Rights	PTD	38900	53.9300%	45.9344%	0.1356%	100.0000%	0.00%
115	390	Structures and Improvements	PTD	39000	53.9300%	45.9344%	0.1356%	100.0000%	2.42%
116	390	Structures and Impr - Leasehold Impr (amort over lease)	PTD	39001-005	53.9300%	45.9344%	0.1356%	100.0000%	
117	391	Office Furniture and Equipment	PTD	39100	53.9300%	45.9344%	0.1356%	100.0000%	5.00%
118	391	Office Furniture and Equipment - WC Sub 706	PTD	39101	53.9300%	45.9344%	0.1356%	100.0000%	5.00%
119	391	Office Furniture and Equipment - Computers	PTD	39102	53.9300%	45.9344%	0.1356%	100.0000%	15.93%
120	392	Transportation Equipment - Auto's	PTD	39200	53.9300%	45.9344%	0.1356%	100.0000%	9.50%
121	392	Transportation Equipment - Light Trucks	PTD	39201	53.9300%	45.9344%	0.1356%	100.0000%	10.88%
122	392	Transportation Equipment - Heavy Trucks	PTD	39202	53.9300%	45.9344%	0.1356%	100.0000%	8.58%
123	392	Transportation Equipment - Tractors	PTD	39203	53.9300%	45.9344%	0.1356%	100.0000%	6.80%
124	392	Transportation Equipment - Trailers	PTD	39204	53.9300%	45.9344%	0.1356%	100.0000%	3.25%
125	393	Stores Equipment	PTD	39300	53.9300%	45.9344%	0.1356%	100.0000%	4.00%
126	394	Tools, Shop and Garage Equipment	PTD	39400	53.9300%	45.9344%	0.1356%	100.0000%	4.10%
127	395	Laboratory Equipment	PTD	39500	53.9300%	45.9344%	0.1356%	100.0000%	4.10%
128	396	Power Operated Equipment	PTD	39600	53.9300%	45.9344%	0.1356%	100.0000%	5.11%
129	397	Communication Equipment	PTD	39700	53.9300%	45.9344%	0.1356%	100.0000%	4.61%
130	397	Wolf Creek - Communication Equipment	PTD	39701	53.9300%	45.9344%	0.1356%	100.0000%	4.61%
131	397	Wolf Creek Gross AFUDC - Communication Equipment	100% MO	39702	100.0000%	0.0000%	0.0000%	100.0000%	2.86%
132	398	Miscellaneous Equipment	PTD	39800	53.9300%	45.9344%	0.1356%	100.0000%	4.87%
133	399	Other Tangible Property	n/a	39900	0.0000%	0.0000%	0.0000%	0.0000%	

Notes

1 MO, KS & FERC Allocators were derived from those used on the most recent MO Rate Case ER-2022-0129

2 Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.

3 Since 1-1-2004, firm wheeling loads have been included in the basic allocators.

4 ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes.

5 Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.

6 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:

C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.

D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.

E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.

PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total production plant.

PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro total production, transmission, and distribution plant.

T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total transmission and distribution plant.

S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.

SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FERC Regulatory Proceedings		190,881	190,881		Electric	928	190,881				
2	FERC Assessment	1,688,692		1,688,692		Electric	928	1,688,692				
3	Missouri Public Service Commission Annual Assessments	2,128,162		2,128,162		Electric	928	2,128,162				
4	Missouri Regulatory Proceedings		427,251	427,251		Electric	928	427,251				
5	2026 Metro Rate Case		61,343	61,343		Electric	928	61,343				
6	Kansas Corporation Commission:											
7	Commission Assessments	748,681		748,681		Electric	928	748,681				
8	Citizens' Utility Ratepayer Board Assessments	157,219		157,219		Electric	928	157,219				
9	Kansas Regulatory Proceedings		103,392	103,392		Electric	928	103,392				
10	2023 Metro Kansas Rate Case		86,134	86,134		Electric	928	86,134				
11	Kansas 2023 Rate Case Docket No. 23-EKCE-775-RTS Amortized Jan 2024 - Dec 2026		784,270	784,270	2,342,134	Electric	928	784,270	16,050		784,270	1,573,914
46	TOTAL	4,722,754	1,653,271	6,376,025	2,342,134			6,376,025	16,050		784,270	1,573,914

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryExpensesOfUtility

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		<u>69,276</u>
Subtotal - Specifically Assignable to Transmission	\$	69,276
All Other FERC Regulatory Commission Expense		<u>121,605</u>
Total FERC Regulatory Commission Expense	\$	190,881

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Unconventional generation
Siting and heat rejection

Transmission

Overhead
Underground
Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred
Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	492,701	
2	B (1) Total					492,701	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationCosts

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs		—
Transmission Lines & Substation Reliability	\$	—
Other Research and Development Expenses		<u>492,701</u>
Total Page 353, Line 3, Column F	\$	492,701

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	50,467,276		
4	Transmission	2,161,485		
5	Regional Market			
6	Distribution	2,529,954		
7	Customer Accounts	8,757,612		
8	Customer Service and Informational	2,632,319		
9	Sales	318,233		
10	Administrative and General	29,513,110		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	96,379,989		
12	Maintenance			
13	Production	20,840,325		
14	Transmission	1,222,366		
15	Regional Market			
16	Distribution	8,677,098		
17	Administrative and General	14,004		
18	TOTAL Maintenance (Total of lines 13 thru 17)	30,753,793		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	71,307,601		
21	Transmission (Enter Total of lines 4 and 14)	3,383,851		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,207,052		

24	Customer Accounts (Transcribe from line 7)	8,757,612		
25	Customer Service and Informational (Transcribe from line 8)	2,632,319		
26	Sales (Transcribe from line 9)	318,233		
27	Administrative and General (Enter Total of lines 10 and 17)	29,527,114		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	127,133,782	8,801,125	135,934,907
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	127,133,782	8,801,125	135,934,907
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	35,818,041	48,789,611	84,607,652
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	35,818,041	48,789,611	84,607,652
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,765,841	2,521,850	7,287,691
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,765,841	2,521,850	7,287,691
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	1,043,724	8,536	1,052,260
80	Misc Deferred Debits/Credits	993,553	47,829	1,041,382
81	Plant Materials Op		452	452
82	Nuclear Fuel	896		896
83				

84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	<u>TOTAL Other Accounts</u>	2,038,173	56,817	2,094,990
96	<u>TOTAL SALARIES AND WAGES</u>	169,755,837	60,169,403	229,925,240

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	55,935,786	82,265,732	106,639,258	129,725,412
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	4,179,820	(14,707,341)	(37,765,827)	(47,898,220)
4	Transmission Rights	(44,751,405)	(81,748,898)	(101,927,002)	(125,046,466)
5	Ancillary Services	446,670	959,189	1,589,066	2,296,763
6	Other Items (list separately)				
7	MISO DRR Uplift	169	168	168	168
8	MISO Miscellaneous Amount	18,260	18,260	18,260	18,260
9	MISO Net Adadvert Distrib	(30)	(30)	(30)	(30)
10	MISO RSG RT Deal Fee	8,602	8,602	8,602	8,602
11	MISO RSG DA Deal Fee				
12	MISO RT ASM STR DIST	717	717	717	717
13	MISO RT RNU	(536)	(401)	(401)	(401)
14	MISO RT SCH 49 DIST	57	57	57	57
15	SPP IM Clearing Admin 1A3	230,103	446,196	765,060	996,365
16	SPP IM DR		9,717	9,717	9,717
17	SPP IM DRDist	127,634	127,634	160,725	239,037
18	SPP IM Facilitation Admin 1A4	718,943	1,395,111	2,392,852	3,116,610
19	SPP IM GFACarveOutDist	241,027	489,187	577,628	1,284,856
20	SPP IM GFACarveOutDistMnth	(817)	(590,091)	(605,190)	(618,920)
21	SPP IM MiscDly	74,156	8,308	(344,689)	(23,726)
22	SPP IM MwpCp	(2,716,360)	(6,431,327)	(11,734,081)	(16,253,034)

23	SPP IM MwpDist	3,555,578	5,921,775	8,386,307	10,639,802
24	SPP IM OclDist	(1,626,015)	(2,636,688)	(4,042,110)	(5,198,976)
25	SPP IM Oom	(59,623)	(84,734)	(229,724)	(247,357)
26	SPP IM RegAdj	32,620	25,789	23,027	29,598
27	SPP IM RegDnMwp	(3,628)	(9,206)	(16,321)	(14,344)
28	SPP IM RegUpMwp	(3,539)	(5,188)	(5,826)	(6,049)
29	SPP IM Rnu	569,942	3,258,617	5,126,904	7,523,300
30	SPP IM RsgDist	(558)	(780)	(1,169)	(1,169)
31	SPP IM TCR Admin 1A2	32,055	65,720	103,742	133,598
32	SPP IM URD				84,844
33	SPP IM URDDist				(243,976)
46	TOTAL	17,009,628	(11,213,905)	(30,870,280)	(39,444,962)

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Eversource Energy, Inc.									
1	January	3,167	15	18	2,937	161		69		
2	February	2,358	28	8	2,170	119		69		
3	March	2,195	27	8	2,015	111		69		
4	Total for Quarter 1				7,122	391	0	207	0	0
5	April	2,324	15	17	2,135	120		69		
6	May	2,723	19	18	2,512	142		69		
7	June	3,756	24	16	3,487	200		69		
8	Total for Quarter 2				8,134	462	0	207	0	0
9	July	3,713	15	16	3,447	197		69		
10	August	3,601	26	16	3,364	168		69		
11	September	3,281	20	17	3,033	179		69		
12	Total for Quarter 3				9,844	544	0	207	0	0
13	October	2,662	5	17	2,449	144		69		
14	November	2,226	26	9	2,046	111		69		
15	December	2,557	13	9	2,366	122		69		
16	Total for Quarter 4				6,861	377	0	207	0	0
17	Total				31,961	1,774	0	828	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,600,841
3	Steam	5,059,588	23	Requirements Sales for Resale (See instruction 4, page 311.)	21,825
4	Nuclear	4,326,338	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,616,702
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	81,925
7	Other	3,578,183	27	Total Energy Losses	402,495
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	12,964,109	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	19,723,788
10	Purchases (other than for Energy Storage)	6,759,679			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	235,556			
17	Delivered	235,556			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	19,723,788			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,827,542	533,272	2,941	15	18
30	February	1,238,908	(1,986)	2,173	28	8
31	March	1,285,123	206,432	2,018	27	8
32	April	1,143,133	243,263	2,139	15	17
33	May	1,417,405	378,590	2,515	19	18
34	June	2,044,776	821,250	3,492	24	16
35	July	2,447,972	595,486	3,450	15	16
36	August	2,129,707	550,031	3,368	26	16
37	September	1,745,078	356,174	3,036	20	17
38	October	1,411,514	219,601	2,452	5	17
39	November	1,352,419	302,748	2,049	26	9
40	December	1,680,211	411,841	2,369	13	9
41	Total	19,723,788	4,616,702			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Hawthorn 5	Plant Name: Hawthorn 6 & 9	Plant Name: Hawthorn 7 & 8	Plant Name: Iatan 1 (100%)	Plant Name: Iatan 1 (70%)	Plant Name: Iatan 2 (100%)	Plant Name: Iatan 2 (54.71%)	Plant Name: LaCygne (100%)	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Montrose	Plant Name: Northeast	Plant Name: Other
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Gas Turbine	Steam	Steam ^(a)	Steam	Steam ^(b)	Steam	Steam ^(c)	Steam ^(d)	Steam	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Indoor	Full Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	2000	2000	1980	1980	2010	2010	1973	1973	1973	1958	1972	
4	Year Last Unit was Installed	1969	2000	2000	1980	1980	2010	2010	1977	1977	1977	1964	1977	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	594	301	164	726.00	508.00	999	547.00	1,598.86	436.50	362.93		491	
6	Net Peak Demand on Plant - MW (60 minutes)	554	236	183		489		496		379	334		392	
7	Plant Hours Connected to Load	6,662	2,380	2,214		4,104		4,138		3,727	6,689		309	

8	Net Continuous Plant Capability (Megawatts)													
9	When Not Limited by Condenser Water	476	281		670	469	850	465	1,362	379	334			
10	When Limited by Condenser Water													
11	Average Number of Employees	86			120		24		152				5	
12	Net Generation, Exclusive of Plant Use - kWh	2,291,031,000	355,245,000	202,631,000	1,537,485,000	1,075,529,000	2,519,357,000	1,366,397,000	5,236,960,000	1,046,474,000	1,571,188,000		27,219,000	5
13	Cost of Plant: Land and Land Rights	807,281				4,074,607		388,083		2,417,285	479,572	1,620,842	285,450	
14	Structures and Improvements	50,212,310	2,499,698	1,365,810		67,057,417		169,984,186		79,556,992	63,688,979	6,719,390	2,780,270	
15	Equipment Costs	602,281,694	152,384,158	58,041,701		703,027,869		1,131,312,187		556,913,811	492,892,605	24,127	93,766,403	3
16	Asset Retirement Costs	3,574,266				9,324,467				50,624,868		9,048,351	229,609	
17	Total cost (total 13 thru 20)	656,875,551	154,883,856	59,407,511		783,484,360		1,301,684,456		689,512,956	557,061,156	17,412,710	97,061,732	3
18	Cost per KW of Installed Capacity (line 17/5) Including	1,106	515	362		1,542		2,380		1,580	1,535		198	
19	Production Expenses: Oper, Supv, & Engr	750,411	260,954	12,389		289,639		410,289		1,651,946	1,328,203		3,446	
20	Fuel	51,037,756	6,983,360	8,265,414		30,287,608		34,125,183		24,296,080	32,921,990	77,879	11,350,424	
21	Coolants and Water (Nuclear Plants Only)													
22	Steam Expenses	3,846,796	134,000			2,592,668		2,554,633		1,163,293	823,590	5,000		

23	Steam From Other Sources																
24	Steam Transferred (Cr)																
25	Electric Expenses	1,205,917	1,368,461	2,520		403,029		589,468		148,300	150,892	6,560	63,889				
26	Misc Steam (or Nuclear) Power Expenses	2,334,233	161,034	21,293		662,215		893,592		530,330	524,731		231,832				
27	Rents	58,350	(1,589)	(2,225)		23,725		32,642					(636)				
28	Allowances																
29	Maintenance Supervision and Engineering	989,441	8,793	7,729		612,883		762,732		1,374,814	1,070,860	51,447	2,050				
30	Maintenance of Structures	1,642,041	158,274	15,242		1,208,764		1,512,453		582,175	585,364	2,745	95,850				
31	Maintenance of Boiler (or reactor) Plant	3,733,785	229,972			3,152,936		3,155,994		4,247,602	2,164,561						
32	Maintenance of Electric Plant	735,257	242,574	269,716		454,356		341,328		405,522	228,479		371,885				
33	Maintenance of Misc Steam (or Nuclear) Plant	10,513	50,253			373,954		141,050		159,441	158,584		907				
34	Total Production Expenses	66,344,500	9,596,086	8,592,078		40,061,777		44,519,364	0	34,559,503	39,957,254	143,631	12,119,647				
35	Expenses per Net kWh	0.029	0.027	0.042		0.037		0.033		0.033	0.025		0.445				
35	Plant Name	Hawthorn 5	Hawthorn 5	Hawthorn 6 & 9	Hawthorn 7 & 8	latan 1 (70%)	latan 1 (70%)	latan 2 (54.71%)	latan 2 (54.71%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Northeast	Osawatomie	West Gardner
36	Fuel Kind	Coal	Gas	Gas	Gas	Coal	Oil	Coal	Oil	COAL BIT	Coal	Oil	Coal	Oil	Oil	Gas	Gas
37	Fuel Unit	T	Mcf	Mcf	Mcf	T	bbl	T	bbl	T	T	T	T	bbl	bbl	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	1,282,879	1,864,939	2,869,259	2,191,653	719,275	22,517	783,878	32,013	10,364	661,354	10,426	991,968	21,254	93,010	736,705	5,962,9

39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,923	1,039	1,044	1,057	8,487	136,983	8,493	136,983	11,134	8,870	135,649	8,834	135,645	136,864	1,042	1,0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.235	2.814	1.991	3.312	31.423	109.296	31.423	109.296	0.862	27.835	106.675	27.835	106.675	101.970	2.103	1.9
41	Average Cost of Fuel per Unit Burned	27.210	2.814	1.991	3.312	34.087	107.255	34.090	113.640	61.440	28.694	111.177	28.713	107.903	121.712	2.103	1.9
42	Average Cost of Fuel Burned per Million BTU	1.525	3.245	2.243	3.564	2.009	20.639	2.008	19.808	0.614	1.646	22.052	1.626	20.186	21.174	2.019	2.3
43	Average Cost of Fuel Burned per kWh Net Gen	0.016		0.019	0.041	0.025		0.022			0.020		0.020		0.416	0.026	0.0
44	Average BTU per kWh Net Generation	10,838.571		8,429.166	11,432.905	11,472.545		9,879.468			11,268.562		11,231.699		19,642.492	13,057.650	12,360.2

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantKind Eversource Energy owns 70% of Iatan 1 Station.
(b) Concept: PlantKind Eversource Energy owns 54.71% of Iatan 2 Station.
(c) Concept: PlantKind Eversource Energy owns 50% of LaCygne 1 Station.
(d) Concept: PlantKind Eversource Energy owns 50% of LaCygne 2 Station.
(e) Concept: PlantKind Osawatimie is designed for peak load service.
(f) Concept: PlantKind Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Eversource Energy, Inc. (47%), Eversource Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).
(g) Concept: PlantAverageNumberOfEmployees There are 160 employees at the Iatan plant. There are 24 operators, 4 shift foremen and one shift supervisor for Iatan Unit 2. There are 19 operators, 4 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.
(h) Concept: PlantAverageNumberOfEmployees West Gardner is designed for peak load service.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	

21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - kWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	(a) Spearville Wind Energy Facility		151.70	139.0	133,638,000	279,326,375	1,841,308	750,442	28,710	2,112,967	wind		
2	(67 Units @ 1.5 MW each)	2006											
3	(32 Units @ 1.6 MW each)	2010											
4	Hawthorn Solar	2023	6.60	7	7,684,000	14,535,288	1,453,529			54,783	solar		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantName

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

- Large Plants are plants of 10,000 Kw or more.
- In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
- In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
- In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load require
- In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
- In column (k) report the MWHs sold.
- In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
- In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
- In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and control equipment and other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	AP (p)
1	None															
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	Sunverg Battery Pilot	Distribution	Distribution-MO	599,981					
36	TOTAL			599,981	0	0	0	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group to voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. If line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and give (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. If lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEF TAXES	
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Missouri (Overhead Lines):													
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1	795M-AL	76,506	1,090,490	1,166,996		
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1	795M-AL	445,796	11,955,181	12,400,977		
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1	795M-AL	771,067	16,671,535	17,442,602		
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1	954M-AL		3,269,095	3,269,095		
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1	954M-AL		5,098,850	5,098,850		
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1	795M-AL	456,349	5,958,916	6,415,265		
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2	795M-AL	3,593	580,777	584,370		

9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1	795M-AL	27,465	396,367	423,832		
10	Commom R/W	Hawthorn Plant	161.00	161.00						52,652		52,652		
11	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1	1192M-AL	1,348	326,387	327,735		
12	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1	1192M-AL	48,173	663,196	711,369		
13	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3	1192M-AL	82,960	291,125	374,085		
14	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1	1192M-AL	52,016	1,683,541	1,735,557		
15	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3	1192M-AL	2,533	548,053	550,586		
16	DC River X	Northeast	161.00	161.00	Tower	0.36		2	1192M-AL		171,236	171,236		
17	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1	1192M-AL	228,268	1,279,514	1,507,782		
18	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1	1192M-AL	208,401	16,116,717	16,325,118		
19	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1	1192M-AL	44,167	516,006	560,173		
20	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1	1192M-AL	31,656	668,852	700,508		
21	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1	795M-AL		53,208	53,208		
22	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.29		1	1192M-AL	76,527	1,310,420	1,386,947		
23	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2	1192M-AL		77,369	77,369		
24	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2	1192M-AL		430,933	430,933		
25	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1	1192M-AL	85,666	865,394	951,060		
26	Common R/W	Hawthorn-Southtown	161.00	161.00						79,514		79,514		
27	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1	1192M-AL		464,625	464,625		
28	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1	1192M-AL	701,378	8,256,693	8,958,071		
29	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2	1192M-AL		60,727	60,727		
30	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1						
31	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1	1192M-AL	305,069	6,394,515	6,699,584		

32	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1	1192M-AL	313,956	7,383,955	7,697,911		
33	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1	1192M-AL	144,576	3,690,398	3,834,974		
34	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1	1192M-AL	140,512	5,625,212	5,765,724		
35	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1	1192M-AL	26,674	2,717,710	2,744,384		
36	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1	1192M-AL	202,848	1,396,128	1,598,976		
37	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1	1192M-AL		1,460,669	1,460,669		
38	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	17.58		1	556M-AL	54,414	6,286,090	6,340,504		
39	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1	556M-AL	111,599	45,629,879	45,741,478		
40	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1	795M-AL	69,438	2,902,872	2,972,310		
41	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1	795M-AL	68,625	895,612	964,237		
42	Nashua	St Joseph	161.00	161.00	Wd-H-Frame									
43	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1	795M-AL	70,936	6,088,177	6,159,113		
44	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1	1192M-AL		462,310	462,310		
45	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1	1192M-AL		817,929	817,929		
46	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1	795M-AL	2,839	25,805	28,644		
47	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1	1192M-AL	2,702,739	6,436,424	9,139,163		
48	Terrace	State Line	161.00	161.00	Wd-H-Frame	1.29		1	1192M-AL		995,764	995,764		
49	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1	1192M-AL	356,681	2,783,424	3,140,105		
50	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1	1192M-AL	26,317	8,491,597	8,517,914		
51	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1	1192M-AL	20,400	165,303	185,703		
52	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2	1192M-AL	85,589	905,470	991,059		
53	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1	1192M-AL		151,542	151,542		
54	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2	1192M-AL		219,013	219,013		

55	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1	1192M-AL	73,499	1,357,091	1,430,590		
56	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1	1192M-AL		595,945	595,945		
57	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1	1192M-AL	1,195,041	1,246,196	2,441,237		
58	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1	1192M-AL	6	15	21		
59	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.57		1	1192M-AL	122,385	1,896,824	2,019,209		
60	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1	1192M-AL		776,340	776,340		
61	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1	1192M-AL		123,153	123,153		
62	Avondale Jct	Riverside	161.00	161.00	Wd-St PI/H Fr	4.47		1	1192M-AL	76,838	1,155,901	1,232,739		
63	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1	1192M-AL	37,215	1,140,396	1,177,611		
64	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1	1192M-AL	77,428	325,938	403,366		
65	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2	1192M-AL		428,525	428,525		
66	Weatherby	Tiffany	161.00	161.00	Stl PI/Wd-H-Fr	3.95		1	1192M-AL	112,393	547,328	659,721		
67	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1	1192M-AL	44,957	364,773	409,730		
68	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1	1192M-AL	95,111	574,894	670,005		
69	Roanridge	Nashua	161.00	161.00	Stl PI/Wd-H-Fr	8.44		1	1192M-AL	796,848	977,272	1,774,120		
70	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2	1192M-AL		514,888	514,888		
71	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1	1192M-AL	822,714	3,742,658	4,565,372		
72	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	5.16		1	1192M-AL	134,856	8,488,555	8,623,411		
73	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	7.97		1	1192M-AL	845,341	13,253,851	14,099,192		
74	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.35		1	1192M-AL	197,910	1,211,499	1,409,409		
75	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1	1192M-AL		204,426	204,426		
76	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1	1192M-AL	12,198	1,641,632	1,653,830		
77	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1	1192M-AL	31,708	1,200,858	1,232,566		
78	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1	1192M-AL	19,393	1,215,215	1,234,608		

79	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2	1192M-AL		490,453	490,453		
80	Malta Bend	S Waverly	161.00	161.00		7.63		1		29,156	424,383	453,539		
81	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.68		1	1192M-AL		48,266	48,266		
82	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1	1192M-AL	9	4	13		
83	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2	1192M-AL		122,936	122,936		
84	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1	1192M-AL		229,104	229,104		
85	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1	1192M-AL	5,970	1,330,990	1,336,960		
86	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1	1192M-AL	51,926	443,902	495,828		
87	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1	1192M-AL	80,782	1,116,111	1,196,893		
88	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	24,504	424,905	449,409		
89	Blue Valley	Crosstown	161.00	161.00	Wd-H-Frame			1			36,167	36,167		
90	Various 66 Kv					69.16				458,508	19,926,642	20,385,150		
91	Various 33 Kv					167.63				300,726	16,607,546	16,908,272		
92	Underground Lines:													
93	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.03		1	2500M-CO		3,206,341	3,206,341		
94	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.76		1	2500M-CO		4,077,328	4,077,328		
95	Midtown	Roe Ts	161.00	161.00	Ug Const	7.59		1	2500M-CO		3,132,373	3,132,373		
96	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1	2500M-CO		1,172,251	1,172,251		
97	Crosstown	Guinotte TS	161.00	161.00	Ug Const	8.38		1	2500M-CO		8,880,459	8,880,459		
98	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1	2500M-CO		202,376	202,376		
99	Kansas (Overhead Lines)													
100	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51		1	795M-AL	207,326	8,407,471	8,614,797		
101	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1	795M-AL	37,479	323,184	360,663		
102	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1	795M-AL	369,947	17,406,564	17,776,511		

103	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1	954M-AL	681,536	17,299,643	17,981,179		
104	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2	954M-AL		803,493	803,493		
105	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1	954M-AL		559,252	559,252		
106	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1	954M-AL	447,286	2,794,680	3,241,966		
107	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1	954M-AL	1,313,316	7,529,233	8,842,549		
108	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1	954M-AL	1,135,735	6,254,256	7,389,991		
109	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2	954M-AL		75,237	75,237		
110	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2	954M-AL		369,568	369,568		
111	Wolf Creek		345.00	345.00						355	103,731	104,086		
112	LaCygne	Neosho	345.00	345.00	Steel Pole						277,247	277,247		
113	Wolf Creek	LaCygne	345.00	345.00		59.40				1,198,307	17,401,779	18,600,086		
114	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1	1192M-AL	1,782	24,020	25,802		
115	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1	1192M-AL	7,793	986,210	994,003		
116	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1	1192M-AL	43,596	559,107	602,703		
117	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1	1192M-AL	113,727	570,931	684,658		
118	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43		1	556M-AL	280,584	4,404,368	4,684,952		
119	Common R/W	Shawnee-Fisher Jct	161.00	161.00						17,541		17,541		
120	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77		1	1192M-AL	159,387	1,138,870	1,298,257		
121	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1	1192M-AL	10,350	233,735	244,085		
122	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	9,968	153,572	163,540		
123	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1	1192M-AL	58,747	3,177,697	3,236,444		
124	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1	1192M-AL	39,850	898,636	938,486		
125	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1	1192M-AL	70,033	2,104,293	2,174,326		

126	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1	397M-AL	27,346	2,056,766	2,084,112		
127	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.59		1	336M-AL	50,149	7,357,825	7,407,974		
128	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1	397M-AL	32,288	2,145,757	2,178,045		
129	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73		1	477M-AL	341,849	711,709	1,053,558		
130	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1	795M-AL	130,229	551,119	681,348		
131	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1	1192M-AL	362,037	699,200	1,061,237		
132	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1	1192M-AL	178,955	1,169,247	1,348,202		
133	College	Olathe	161.00	161.00	Wood Pole	3.72		1	1192M-AL		284,381	284,381		
134	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1	954M-AL		969	969		
135	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1	1192M-AL	82,697	534,891	617,588		
136	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1	1192M-AL	151,667	491,412	643,079		
137	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2	1192M-AL	77,465	105,989	183,454		
138	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2	1192M-AL	443,416	1,146,802	1,590,218		
139	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2	1192M-AL	4,753	174,943	179,696		
140	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1	1192M-AL	128,482	913,258	1,041,740		
141	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1	1192M-AL	149,757	3,142,434	3,292,191		
142	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1	1192M-AL	33,616	2,601,807	2,635,423		
143	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2	1192M-AL	105,478	136,435	241,913		
144	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2	1192M-AL	123,083	432,662	555,745		
145	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1	1192M-AL	253,076	1,309,101	1,562,177		
146	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1	1192M-AL	166,187	981,311	1,147,498		
147	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2	556M-AL	8,588	67,273	75,861		
148	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1	1192M-AL		405,442	405,442		
149	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1	1192M-AL	591,458	3,809,842	4,401,300		

150	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1	1192M-AL	353,000	2,164,500	2,517,500		
151	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2	1192M-AL		571,565	571,565		
152	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1	1192M-AL		1,433,019	1,433,019		
153	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1	1192M-AL	301,786	3,644,673	3,946,459		
154	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1	1192M-AL	2,838	4,847,724	4,850,562		
155	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1	1192M-AL	4,646	1,373,043	1,377,689		
156	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1	954M-AL	430,140	3,464,497	3,894,637		
157	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1	954M-AL	175,242	1,358,783	1,534,025		
158	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1	1192M-AL		1,079,901	1,079,901		
159	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1	1192M-AL	368,060	2,112,285	2,480,345		
160	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2	1192M-AL	235,117	977,135	1,212,252		
161	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1	1192M-AL		31,755	31,755		
162	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2	1192M-AL	1,382,519	920,621	2,303,140		
163	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1	1192M-AL	(1,140,669)	2,779,416	1,638,747		
164	Stilwell	Wagstaff	161.00	161.00	Steel Pole						138,579	138,579		
165	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1	1192M-AL		3,848,425	3,848,425		
166	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.25		1	1192M-AL	80,553	1,215,692	1,296,245		
167	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1	1192M-AL		300,706	300,706		
168	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1	1192M-AL		820,623	820,623		
169	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1	1192M-AL	11,139	571,623	582,762		
170	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1	1192M-AL		562,714	562,714		
171	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1	1192M-AL	381,708	2,559,953	2,941,661		
172	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1	954M-AL		222,129	222,129		
173	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1	1192M-AL	629,412	2,929,962	3,559,374		
174	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2	1192M-AL		67	67		

175	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1	1192M-AL	241,093	917,340	1,158,433		
176	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1	1192M-AL	5,199,427	705,764	5,905,191		
177	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl PI	1.46		1	1192M-AL		444,155	444,155		
178	W Gardner	Bull Creek	161.00	161.00		0.26		1	954M-AL		90,512	90,512		
179	Midtown	Roe	161.00	161.00	Ug Const	4.86		1	2500M-CO		2,181,124	2,181,124		
180	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1	1192M-AL		401,068	401,068		
181	Various 69 Kv					3.01					508,026	508,026		
182	Various 34 Kv					358.64				527,387	28,974,320	29,501,707		
183	Transmission Line Expenses													
184	Overhead												223,286	2,943,193
185	Underground													239,023
36	TOTAL					1,886.39	0.00	195		32,657,288	494,826,766	527,484,054	223,286	3,182,216

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	No new lines added for 2024																
44	TOTAL		0		0	0	0										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	10-Birmingham - Northland District	Distribution	Unattended	161.00	13.00		60	2				
2	11-Barry - Northland District	Distribution	Unattended	161.00	13.00		97	3				
3	12-Brookridge - Johnson County District	Distribution	Unattended	161.00	13.00		218	4				
4	13-Shawnee - Johnson County District	Distribution	Unattended	161.00	13.00		50	2				
5	15-Grand Avenue - F&M District	Distribution	Unattended	161.00	13.00		160	2				
6	15W-Grand Avenue West - F&M District	Distribution	Unattended	161.00	13.00		60	2				
7	16-Stilwell - Southland District	Transmission	Unattended	345.00	161.00	13.00	1100	2				
8	16-Stilwell - Southland District	Distribution	Unattended	161.00	13.00		34	1				
9	17-Navy - F&M District	Distribution	Unattended	161.00	13.00		64	2				
10	19-Riley - Southland District	Distribution	Unattended	161.00	13.00		204	6				
11	20-Reeder - Johnson County District	Distribution	Unattended	161.00	13.00		67	2				

12	22-Switzer - Southland District	Distribution	Unattended	161.00	13.00		131	4				
13	23-Southtown - Dodson District	Distribution	Unattended	161.00	13.00		228	7				
14	24-Crosstown - F&M District	Distribution	Unattended	161.00	13.00		224	4				
15	25-Glasgow - East District	Distribution	Unattended	34.00	13.00		19	2				
16	27-Avondale - Northland District	Distribution	Unattended	161.00	13.00		258	5				
17	28-Sweet Springs - East District	Distribution	Unattended	34.00	13.00		20	2				
18	29-Lenexa - Johnson County District	Distribution	Unattended	161.00	13.00		176	4				
19	30-Swope - Dodson District	Distribution	Unattended	161.00	13.00		64	2				
20	31-Forest - Dodson District	Distribution	Unattended	161.00	13.00		146	3				
21	35-Loma Vista - Dodson District	Distribution	Unattended	161.00	13.00		120	3				
22	37-Terrace - F&M District	Distribution	Unattended	161.00	13.00		101	3				
23	38-Oxford - Southland District	Distribution	Unattended	161.00	13.00		131	4				
24	39-Tiffany - Northland District	Distribution	Unattended	161.00	13.00		97	3				
25	41-Olathe - Southland District	Distribution	Unattended	161.00	13.00		213	5				
26	42-Brunswick - East District	Transmission	Unattended	161.00	34.00	13.00	30	1				
27	42-Brunswick - East District	Distribution	Unattended	34.00	13.00		10	1				
28	44-Chouteau - F&M District	Distribution	Unattended	161.00	13.00		64	2				
29	46-South Ottawa - South District	Transmission	Unattended	161.00	34.00		97	3	1			
30	46-South Ottawa - South District	Distribution	Unattended	34.00	13.00		14	2				
31	47-Overland Park - Johnson County District	Distribution	Unattended	161.00	13.00		92	3				
32	48-Tomahawk - Dodson District	Distribution	Unattended	161.00	13.00		117	3				
33	49-Weatherby - Northland District	Distribution	Unattended	161.00	13.00		146	3				

34	50-Kenilworth - Johnson County District	Distribution	Unattended	161.00	13.00		218	4			
35	51-Cedar Creek - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
36	52-Claycomo - Northland District	Distribution	Unattended	161.00	13.00		192	4			
37	53-Blue Valley - F&M District	Distribution	Unattended	161.00	13.00		289	5			
38	55-Paola - South District	Transmission	Unattended	161.00	34.00		67	2			
39	56-Hickman - Dodson District	Distribution	Unattended	161.00	13.00		123	3			
40	57-Courtney - F&M District	Distribution	Unattended	69.00	13.00		13	2			
41	61-Leeds - Dodson District	Distribution	Unattended	161.00	13.00		168	3	1		
42	63-Line Creek - Northland District	Distribution	Unattended	161.00	13.00		97	3			
43	64-Nashua - Northland District	Transmission	Unattended	345.00	161.00		650	1			
44	65-Antioch - Southland District	Distribution	Unattended	161.00	13.00		67	2			
45	66-Martin City - Dodson District	Distribution	Unattended	161.00	13.00		97	3			
46	67-Lakeview - South District	Distribution	Unattended	34.00	13.00		10	1			
47	68-Roeland Park - Johnson County District	Distribution	Unattended	161.00	13.00		162	3			
48	69-Moonlight - Southland District	Distribution	Unattended	161.00	13.00		60	2			
49	70-Shoal Creek - Northland District	Distribution	Unattended	161.00	13.00		67	2			
50	71-Randolph - Northland District	Distribution	Unattended	161.00	13.00		64	2			
51	72-Craig - Johnson County District	Transmission	Unattended	345.00	161.00	13.00	1500	3			
52	73-Centennial - South District	Distribution	Unattended	161.00	13.00		64	2			
53	(a) 74-Northeast GSU - Units 11-18	Transmission	Attended	13.00	161.00		507	4			
54	Northeast Station	Distribution	Unattended	161.00	13.00		204	5			
55	75-Midtown - Dodson District	Distribution	Unattended	161.00	13.00		224	4			

56	78-Gladstone - Northland District	Distribution	Unattended	161.00	13.00		168	3			
57	78-Gladstone - Northland District	Transmission	Unattended	161.00	69.00						
58	79-Blue Mills - F&M District	Distribution	Unattended	161.00	69.00	13.00	20	0			
59	79-Blue Mills - F&M District	Distribution	Unattended	161.00	13.00		20	2			
60	81-West Gardner - Southland District	Transmission	Unattended	345.00	161.00	13.00	600	1			
61	81-West Gardner - Southland District	Transmission	Unattended	161.00	34.00		25	1			
62	82-Murlen - Southland District	Distribution	Unattended	161.00	13.00		124	4			
63	83-Salisbury - East District	Transmission	Unattended	161.00	34.00	13.00	20	1			
64	83 - Salisbury - East District	Transmission	Unattended	161.00	34.00		80	3			
65	84-Bunker Ridge - Dodson District	Distribution	Unattended	161.00	13.00		45	2			
66	86-Blue Springs - F&M District	Distribution	Unattended	69.00	13.00		10	3	1		
67	90-College - Johnson County District	Distribution	Unattended	161.00	13.00		134	4			
68	91-Merriam - Johnson County District	Distribution	Unattended	161.00	13.00		156	3			
69	93-Shawnee Mission - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
70	94-North Kansas City - Northland District	Distribution	Unattended	161.00	13.00		120	3			
71	95-Norton - East District	Transmission	Unattended	161.00	34.00		17	1			
72	96-Hawthorn - F&M District	Transmission	Unattended								
73	Hawthorn - Unit 5 - Generation	Transmission	Attended	21.00	161.00		650	1	1		
74	Hawthorn - Unit 6 - Generation	Transmission	Attended	16.00	161.00		200	1			
75	Hawthorn - Unit 9 - Generation	Transmission	Attended	13.00	161.00		155	1			
76	Hawthorn Bank GSU 1 - Generation	Transmission	Attended	66.00	13.00				1		

77	Hawthorn Bank 2 & 32 GSU - Generation	Transmission	Attended	161.00	13.00		160	2				
78	Hawthorn Bank 11 & 12 GSU- Generation	Transmission	Attended	159.00	66.00		60	2				
79	Hawthorn Bank 20	Transmission	Unattended	161.00	345.00	21.00	500	1	1			
80	Hawthorn Bank 22	Transmission	Unattended	161.00	345.00	13.00	550	1	1			
81	98-Riverside - Northland District	Distribution	Unattended	161.00	13.00		64	2				
82	98-Riverside - Northland District	Distribution	Unattended	69.00	13.00							
83	104-Carrollton - East District	Transmission	Unattended	161.00	34.00		67	2				
84	104-Carrollton - East District	Distribution	Unattended	34.00	13.00		3	1				
85	108-Centerville - South District	Transmission	Unattended	161.00	34.00		50	2				
86	111-Waldron - Northland District	Distribution	Unattended	161.00	13.00		60	2				
87	113-Wagstaff - South District	Transmission	Unattended	161.00	34.00		25	1				
88	114-Lackman - Southland District	Distribution	Unattended	161.00	13.00		34	1				
89	115-Redel - Southland District	Distribution	Unattended	161.00	13.00		64	2				
90	117-Bucyrus - South District	Distribution	Unattended	161.00	13.00		67	2				
91	118-Duncan - F&M District	Transmission	Unattended	161.00	69.00		60	1				
92	118-Duncan - F&M District	Distribution	Unattended	161.00	13.00		64	2	1			
93	119-Sprint - Johnson County District	Distribution	Unattended	161.00	13.00		80	2				
94	121-North Louisburg - South District	Distribution	Unattended	161.00	13.00		34	1				
95	125-Pflumm - Johnson County District	Distribution	Unattended	161	13		67	2				
96	127-South Waverly - East District	Transmission	Unattended	161.00	69.00		56	1				
97	127-South Waverly - East District	Transmission	Unattended	161.00	34.00		34	1				
98	128-Quarry - Southland District	Distribution	Unattended	161.00	13.00		67	2				

99	132-Cedar Niles - South District	Distribution	Unattended	161.00	13.00		67	2				
100	136-Malta Bend - East District	Distribution	Unattended	161.00	13.00		30	1				
101	137-Pleasant Valley - South District	Transmission	Unattended	161.00	34.00		34	1				
102	139-Troost - F&M District	Distribution	Unattended	161.00	13.00		94	3				
103	141-Charlotte - F&M District	Distribution	Unattended	161.00	13.00		120	4				
104	161-BNSF - Southland District	Distribution	Unattended	161.00	13.00		64	2				
105	472-Baldwin - South District	Distribution	Unattended	34.00	13.00		13	2				
106	474-Linn Valley - South District	Distribution	Unattended	34.00	13.00		20	2				
107	478-Michigan Valley - South District	Distribution	Unattended	34.00	13.00		18	2				
108	482-Chiles - South District	Distribution	Unattended	34.00	13.00		19	2				
109	484-Walmart - South District	Distribution	Unattended	34.00	13.00		19	2				
110	498-Plummer - Northland District	Distribution	Unattended	69.00	13.00		15	1				
111	652-LaCygne Lake - South District	Transmission	Unattended	69.00	34.00		30	1				
112	704-La Cygne GSU - Unit 1 & 2 - Generation	Transmission	Attended									
113	La Cygne Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00		970	1	1			
114	La Cygne Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	345.00		850	1				
115	La Cygne Station Switch Yard - Generation	Transmission	Attended	345.00	69.00		30	3	1			
116	705-Iatan GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00		850	1				
117	705-Iatan GSU - Unit 2 - Generation	Transmission	Attended	24.50	345.00		1110	3				
118	705-Iatan North Switch Yard	Transmission	Unattended	345.00	161.00		400	1				
119	705-Iatan Station Switch Yard Addition - Generation	Transmission	Attended	22.00	345.00			1				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(a) Payroll and Related Overheads	Eversource Energy Kansas Central	107 108 163 182 184 186 242 408 417 426 500 506 510 546 549 556 557 560 561 563 566 568 569 570 580 581 586 588 590 592 593 596 901 902 903 907 908 910 912 916 920 922 923 924 925 926 928	35,045,476
3	Common Use Facilities	Eversource Energy Kansas Central	426 557 573 598 903 935	18,948,299
4	Outside Services	Eversource Energy Kansas Central	107 108 135 154 163 184 417 426 501 506 557 566 568 580 588 592 598 901 903 908 910 921 923 930 935	2,245,476
5	Employee Pension and Benefits	Eversource Energy Kansas Central	107 163 184 417 426 431 506 556 560 588 593 901 908 920 921 926 930	1,541,245
6	Computer Application & Software	Eversource Energy Kansas Central	107 154 163 184 417 426 506 557 560 561 566 580 582 588 598 901 903 908 910 912 916 921 922 923 930 935	661,767
7	Office Supplies and Expenses	Eversource Energy Kansas Central	107 108 163 182 184 186 228 417 426 500 502 506 507 510 512 524 546 549 556 557 560 561 563 566 568 569 570 580 581 584 586 588 589 590 592 593 596 901 902 903 907 908 910 912 916 921 922 923 925 928 930 935	1,585,195
8	Inventory & Supplies	Eversource Energy Kansas Central	107 163 184 417 426 506 557 568 588 589 592 901 903 908 921 930 935	299,688
9	Prepays	Eversource Energy Kansas Central	165	1,605,410
10	Common Use Facilities	Eversource Energy Missouri West	426 557 573 598 903 935	2,157,112

19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and Related Overheads	Evergy Missouri West	163 184 408 417 426 556 557 560 561 566 568 570 580 581 586 587 588 590 596 597 598 901 902 903 907 908 910 911 912 920 922 925 926 928 935	30,751,663
22	Common Use Facilities	Evergy Missouri West	426 557 573 598 903 935	31,561,722
23	Outside Services	Evergy Missouri West	163 184 417 426 556 557 560 566 573 588 592 598 901 903 908 909 910 921 923 926 928 930 935	5,316,153
24	Office Supplies and Expenses	Evergy Missouri West	163 165 184 186 417 421 426 556 557 560 561 566 568 570 580 581 582 586 587 588 589 590 592 593 596 597 598 901 902 903 907 908 909 910 911 912 921 922 923 925 928 930 931 935	4,616,312
25	Employee Pension and Benefits	Evergy Missouri West	163 184 431 561 566 581 586 588 590 596 597 901 902 903 908 910 920 921 926 930	2,756,759
26	Computer Application & Software	Evergy Missouri West	163 165 426 556 560 561 563 566 580 586 588 598 901 902 903 908 910 921 923 928 930 931 935	571,071
27	Leased Property and Equipment	Evergy Missouri West	589 909 931	1,143,070
28	Customer Account and Information	Evergy Missouri West	417 426 588 908 909 910 921	718,503
29	Inventory & Supplies	Evergy Missouri West	163 184 426 560 580 586 587 588 592 597 903 921 935	1,725,017
30	Prepays	Evergy Missouri West	165	7,467,052
31	Payroll and Related Overheads	Evergy Kansas Central	107 163 182 184 186 242 408 417 426 500 501 510 512 556 560 561 566 568 570 580 588 590 592 901 902 903 907 908 910 911 912 920 922 925 926 928 935	31,345,239
32	Outside Services	Evergy Kansas Central	107 163 182 183 184 411 426 506 556 557 566 588 598 901 903 908 909 910 921 923 926 928 930 935	6,592,501
33	Computer Application & Software	Evergy Kansas Central	107 163 165 556 560 580 586 588 598 901 902 903 908 910 921 923 928 930 931 935	805,324

34	Office Supplies and Expenses	Evergy Kansas Central	107 163 165 182 184 186 417 426 500 501 506 510 556 557 560 561 566 568 570 580 588 590 592 901 902 903 907 908 909 910 911 912 921 922 923 928 930 931 935	3,885,109
35	Employee Pension and Benefits	Evergy Kansas Central	107 163 184 431 590 903 908 910 920 921 926 930	3,432,868
36	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	34,510,989
37	Customer Account and Information	Evergy Kansas Central	182 426 908 909 910 921	383,639
38	Prepays	Evergy Kansas Central	165	15,350,981
39	Payroll and Related Overheads	Evergy Kansas South	107 163 184 408 426 560 561 566 568 569 580 588 590 901 902 903 907 908 910 911 912 920 922 925 926 928 935	17,536,481
40	Outside Services	Evergy Kansas South	107 163 184 426 588 901 903 908 909 910 921 923 926 928 930 935	4,481,674
41	Computer Application & Software	Evergy Kansas South	107 163 165 560 580 586 588 598 901 902 903 908 910 921 923 928 930 931 935	655,349
42	Office Supplies and Expenses	Evergy Kansas South	107 163 165 184 186 417 426 557 560 561 566 568 569 580 588 590 592 901 902 903 907 908 909 910 911 912 921 922 923 928 930 931 935	3,266,413
43	Employee Pension and Benefits	Evergy Kansas South	107 184 431 590 903 908 910 920 921 926 930	2,432,285
44	Common Use Facilities	Evergy Kansas South	426 557 573 598 903 935	27,617,207
45	Customer Account and Information	Evergy Kansas South	182 426 908 909 910 921	484,567
46	Prepays	Evergy Kansas South	165	10,667,371
47	Non-Utility Operations	Evergy Metro Receivables Company	417.1	2,257,724
48	Common Use Facilities	Evergy Metro Receivables Company	426 557 573 598 903 935	226,424
49	Payroll and Related Overheads	Evergy, Inc.	408 426 920 925 926 928 935	740,224
50	Customer Account and Information	Evergy, Inc.	426 921	90,201
51	Common use facilities	Evergy, Inc.	426 557 573 598 903 935	1,562,382
52	Employee Pension and Benefits	Evergy, Inc.	431 920 921 926 930	510,817
53	Prepays	Evergy, Inc.	165	348,409

54	Payroll and Related Overheads	Evergy Ventures, Inc.	408 426 920 925 926 928 935	1,191,851
55	Transmission Company Project Costs	Evergy Transmission Company	143	253,653
56	Payroll and Related Overheads	Evergy Generating	408 426 920 925 926 928 935	216,586
57	Common Use Facilities	Evergy Generating	426 557 573 598 903 935	446,988
42				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))