THIS FILING IS			
Item 1: ☒	An Initial (Original) Submission	OR ☐	Resubmission No. ____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
Kansas City Power & Light Company	**End of** 2011/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Kansas City Power & Light Company	02 Year/Period of Report End of 2011/Q1
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	
05 Name of Contact Person Lori A. Wright	06 Title of Contact Person Vice President & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	

08 Telephone of Contact Person, *Including Area Code* (816) 556-2200	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 05/31/2011

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright 02 Title Vice President & Controller	03 Signature Lori A. Wright	04 Date Signed *(Mo, Da, Yr)* 05/31/2011

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Franchises renewed during the first quarter of 2011 are as follows:

Utility	Town	State	Term	Action	Consideration	
Electric	Glasgow	MO	20 years	Renewal	5.00%	Effective 3/1/2011

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 9 Long-Term Debt for obligations incurred during the first quarter of 2011.

7. None

8. Management and general contract (union) wage increases during the first quarter of 2011 are as follows:
Local 1464 increase of 3.50% was effective 2/1/2011.
Local 412 increase of 3.40% was effective 3/1/2011.
KCP&L management merit average increase of 1.33% was effective 3/1/2011.

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters, Note 10 Commitments and Contingencies detailing 2011 Environmental Matters and Note 11 for Legal Proceedings that were still active at March 31, 2011.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On February 28, 2011, Todd Kobayashi resigned as Vice-President of Strategy and Risk Management.

On March 1, 2011, Kevin Bryant's title changed to Vice-President of Strategy and Risk Management.

On March 1, 2011, Charles Caisley was appointed Vice-President of Marketing and Public Affairs.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	7,599,579,262	7,540,925,935
3	Construction Work in Progress (107)	200-201	215,363,501	227,542,942
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,814,942,763	7,768,468,877
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,151,817,393	3,104,681,195
6	Net Utility Plant (Enter Total of line 4 less 5)		4,663,125,370	4,663,787,682
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	9,453,642	8,831,886
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		39,655,618	39,537,985
9	Nuclear Fuel Assemblies in Reactor (120.3)		78,870,218	78,870,218
10	Spent Nuclear Fuel (120.4)		83,085,759	83,085,759
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	136,887,074	131,093,239
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		74,178,163	79,232,609
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,737,303,533	4,743,020,291
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		9,007,550	8,988,611
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,595,338	4,528,545
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	8,119,083	7,111,324
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,234,465	1,786,664
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		135,070,177	129,179,248
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		149,835,937	142,537,302
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,404,577	2,311,354
36	Special Deposits (132-134)		359,842	401,797
37	Working Fund (135)		10,000	10,000
38	Temporary Cash Investments (136)		11,565	11,560
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		62,626,215	71,097,203
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		41,119,089	63,900,770
44	Accounts Receivable from Assoc. Companies (146)		22,020,349	30,827,697
45	Fuel Stock (151)	227	58,139,586	44,875,683
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	86,151,524	85,976,845
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	5,065	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	10,348,160	8,433,844
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		11,602,838	9,349,503
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		160,044	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		28,266,103	19,471,728
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		30,184	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		-31,182	0
67	Total Current and Accrued Assets (Lines 34 through 66)		322,286,323	336,667,984
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		18,982,945	19,785,436
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	774,336,457	771,119,608
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,735,361	644,454
77	Temporary Facilities (185)		552	595
78	Miscellaneous Deferred Debits (186)	233	14,006,397	5,627,822
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	107,450	107,450
81	Unamortized Loss on Reaquired Debt (189)		4,919,601	5,029,032
82	Accumulated Deferred Income Taxes (190)	234	511,804,324	499,012,271
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,325,893,087	1,301,326,668
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,535,318,880	6,523,552,245

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	end of 2011/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	446,753,697	468,767,656
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	5,119,084	4,111,325
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-35,056,274	-36,401,942
16	Total Proprietary Capital (lines 2 through 15)		1,979,972,458	1,999,632,990
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,778,668,000	1,778,668,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,264,653	3,271,797
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,853,869	1,893,266
24	Total Long-Term Debt (lines 18 through 23)		1,780,078,784	1,780,046,531
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		2,034,525	2,049,939
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,745,454	3,008,311
29	Accumulated Provision for Pensions and Benefits (228.3)		404,389,650	407,316,715
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		131,801,168	129,729,039
35	Total Other Noncurrent Liabilities (lines 26 through 34)		540,970,797	542,104,004
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		288,762,000	263,500,000
38	Accounts Payable (232)		142,970,575	220,777,708
39	Notes Payable to Associated Companies (233)		22,777,020	1,960,000
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		6,103,675	6,282,681
42	Taxes Accrued (236)	262-263	40,878,418	21,290,207
43	Interest Accrued (237)		38,476,902	26,216,879
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	end of 2011/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		6,199,532	6,028,104
48	Miscellaneous Current and Accrued Liabilities (242)		37,494,425	25,584,242
49	Obligations Under Capital Leases-Current (243)		58,156	56,988
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		583,720,703	571,696,809
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,547,166	1,855,709
57	Accumulated Deferred Investment Tax Credits (255)	266-267	129,386,342	129,361,188
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	54,242,556	50,934,361
60	Other Regulatory Liabilities (254)	278	252,121,863	246,374,487
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,036,133,648	1,032,281,747
64	Accum. Deferred Income Taxes-Other (283)		177,144,563	169,264,419
65	Total Deferred Credits (lines 56 through 64)		1,650,576,138	1,630,071,911
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,535,318,880	6,523,552,245

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	330,755,107	335,620,929	330,755,107	335,620,929
3	Operating Expenses					
4	Operation Expenses (401)	320-323	183,480,122	167,671,825	183,480,122	167,671,825
5	Maintenance Expenses (402)	320-323	30,419,778	31,526,124	30,419,778	31,526,124
6	Depreciation Expense (403)	336-337	38,741,596	41,166,852	38,741,596	41,166,852
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	264,057	296,137	264,057	296,137
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,588,271	22,290,669	14,588,271	22,290,669
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		2,336,185	2,213,513	2,336,185	2,213,513
14	Taxes Other Than Income Taxes (408.1)	262-263	34,366,278	31,208,505	34,366,278	31,208,505
15	Income Taxes - Federal (409.1)	262-263	2,964,534	17,191,574	2,964,534	17,191,574
16	- Other (409.1)	262-263	620,332	3,312,656	620,332	3,312,656
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	-395,504	-9,887,219	-395,504	-9,887,219
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,872,938	6,145,025	2,872,938	6,145,025
19	Investment Tax Credit Adj. - Net (411.4)	266	32,865	3,872,253	32,865	3,872,253
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		2,072,129	1,917,376	2,072,129	1,917,376
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		301,945,335	302,208,214	301,945,335	302,208,214
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		28,809,772	33,412,715	28,809,772	33,412,715

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
330,755,107	335,620,929					2
						3
183,480,122	167,671,825					4
30,419,778	31,526,124					5
38,741,596	41,166,852					6
264,057	296,137					7
14,588,271	22,290,669					8
						9
						10
						11
						12
2,336,185	2,213,513					13
34,366,278	31,208,505					14
2,964,534	17,191,574					15
620,332	3,312,656					16
-395,504	-9,887,219					17
2,872,938	6,145,025					18
32,865	3,872,253					19
						20
						21
						22
						23
2,072,129	1,917,376					24
301,945,335	302,208,214					25
28,809,772	33,412,715					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		28,809,772	33,412,715	28,809,772	33,412,715
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		913,376	887,061	913,376	887,061
34	(Less) Expenses of Nonutility Operations (417.1)		20,448	74,388	20,448	74,388
35	Nonoperating Rental Income (418)		-26,091	3,145	-26,091	3,145
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,007,759	1,009,391	1,007,759	1,009,391
37	Interest and Dividend Income (419)		10,179	221,182	10,179	221,182
38	Allowance for Other Funds Used During Construction (419.1)		5,061	8,141,862	5,061	8,141,862
39	Miscellaneous Nonoperating Income (421)		165,833	160,911	165,833	160,911
40	Gain on Disposition of Property (421.1)		1,098	30,550	1,098	30,550
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,056,767	10,379,714	2,056,767	10,379,714
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		3,938		3,938	
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		570,536	432,664	570,536	432,664
46	Life Insurance (426.2)		170,295	153,681	170,295	153,681
47	Penalties (426.3)		2,274	967	2,274	967
48	Exp. for Certain Civic, Political & Related Activities (426.4)		214,285	195,088	214,285	195,088
49	Other Deductions (426.5)		5,110,051	3,741,376	5,110,051	3,741,376
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,071,379	4,523,776	6,071,379	4,523,776
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	16,650	15,787	16,650	15,787
53	Income Taxes-Federal (409.2)	262-263	-1,344,867	-1,172,781	-1,344,867	-1,172,781
54	Income Taxes-Other (409.2)	262-263	-242,851	-211,783	-242,851	-211,783
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	464,231		464,231	
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		7,711	7,711	7,711	7,711
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,043,010	-1,376,488	-2,043,010	-1,376,488
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,971,602	7,232,426	-1,971,602	7,232,426
61	Interest Charges					
62	Interest on Long-Term Debt (427)		29,459,928	29,519,301	29,459,928	29,519,301
63	Amort. of Debt Disc. and Expense (428)		841,887	465,921	841,887	465,921
64	Amortization of Loss on Reaquired Debt (428.1)		109,431	98,840	109,431	98,840
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		12,189	1,006	12,189	1,006
68	Other Interest Expense (431)		-6,787,740	-887,863	-6,787,740	-887,863
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		791,325	7,772,877	791,325	7,772,877
70	Net Interest Charges (Total of lines 62 thru 69)		22,844,370	21,424,328	22,844,370	21,424,328
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		3,993,800	19,220,813	3,993,800	19,220,813
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		3,993,800	19,220,813	3,993,800	19,220,813

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1
431015	Commitment Exp-ST Loans	693,858
431016	Interest on Unsecured Notes	301,551
	All Other	(7,783,149)
	Total Other Interest Expense	(6,787,740)

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1
431015	Commitment Exp-ST Loans	162,060
431016	Interest on Unsecured Notes	207,878
	All Other	(1,257,801)
	Total Other Interest Expense	(887,863)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		468,767,656	403,870,643
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,986,041	18,211,422
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-25,000,000	(20,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-25,000,000	(20,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		446,753,697	402,082,065
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		446,753,697	402,082,065
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	3,993,800	19,220,813
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	53,329,867	63,457,521
5	Amortization of		
6	Nuclear fuel	5,793,836	6,090,623
7	Other	2,968,419	2,586,784
8	Deferred Income Taxes (Net)	-3,732,673	-16,032,244
9	Investment Tax Credit Adjustment (Net)	25,154	3,864,542
10	Net (Increase) Decrease in Receivables	24,205,373	34,514,157
11	Net (Increase) Decrease in Inventory	-15,352,898	-6,027,105
12	Net (Increase) Decrease in Allowances Inventory	-5,065	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-15,987,226	-8,702,190
14	Net (Increase) Decrease in Other Regulatory Assets	-8,651,164	-1,347,384
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,699,514	-665,477
16	(Less) Allowance for Other Funds Used During Construction	5,061	8,141,862
17	(Less) Undistributed Earnings from Subsidiary Companies	1,007,759	1,009,391
18	Other (provide details in footnote):	-262,500	28,683,201
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	47,011,617	116,491,988
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-75,569,375	-135,761,748
27	Gross Additions to Nuclear Fuel	-739,389	-11,324,124
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-4,875	13,725
30	(Less) Allowance for Other Funds Used During Construction	-5,061	-8,141,862
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-76,308,578	-138,930,285
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-3,780,362	-65,793,000
45	Proceeds from Sales of Investment Securities (a)	2,891,616	64,874,569

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and removal	-3,875,065	-2,194,050
55	Net money pool lending	12,075,000	6,000,000
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-68,997,389	-136,042,766
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	25,262,000	17,423,000
67	Other (provide details in footnote):		
68	Net money pool borrowings	20,817,000	7,686,360
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	46,079,000	25,109,360
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-25,000,000	-20,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	21,079,000	5,109,360
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-906,772	-14,441,418
87			
88	Cash and Cash Equivalents at Beginning of Period	2,332,914	16,600,794
89			
90	Cash and Cash Equivalents at End of period	1,426,142	2,159,376

Schedule Page: 120 Line No.: 90 Column: b

	2011 1st Quarter	2010 1st Quarter
Balance Sheet, pages 110-111:	$1,404,577	$2,079,480
Line No. 35 - Cash (131)	359,842	211,746
Line No. 36 - Special Deposits (132-134)	10,000	44,098
Line No. 37 - Working Fund (135)	11,565	35,798
Total Balance Sheet	**$1,785,984**	**$2,371,122**
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(359,842)	(211,746)
Cash and Cash Equivalents at End of Period	**$1,426,142**	**$2,159,376**

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

KANSAS CITY POWER & LIGHT COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company. KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

Basis of Accounting

The accounting records of Kansas City Power & Light Company (KCP&L) are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Dividends Declared

In May 2011, KCP&L's Board of Directors declared a cash dividend payable to Great Plains Energy of $25 million payable on June 17, 2011.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Three Months Ended March 31	**2011**	**2010**
	(millions)	
Deferred refueling outage costs	$ (9.9)	$ 2.9
Nuclear decommissioning expense	0.8	0.9
Pension and post-retirement benefit obligations	9.1	16.3
Other deferred credits	0.6	5.0
Other	(0.9)	3.6
Total other operating activities	$ (0.3)	$ 28.7
Cash paid during the period:		
Interest	$ 18.3	$ 10.8
Income taxes	$ -	$ 1.1
Non-cash investing activities:		
Liabilities assumed for capital expenditures	$ 18.5	$ 51.1

3. RECEIVABLES

KCP&L's other receivables at March 31, 2011, and December 31, 2010, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light Receivable Company (Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fee earned by KCP&L approximates market value. The agreement expires in October 2011.

Information regarding KCP&L's sale of accounts receivable to Receivables Company is reflected in the following tables.

Three Months Ended March 31, 2011	KCP&L	Receivables Company
	(millions)	
Receivables (sold) purchased	$ (291.9)	$ 291.9
Gain (loss) on sale of accounts receivable [a]	(3.7)	3.9
Servicing fees	0.6	(0.6)
Fees to outside investor	-	(0.3)
Cash flows during the period		
Cash from customers transferred to Receivables Company	(308.3)	308.3
Cash paid to KCP&L for receivables purchased	304.4	(304.4)
Servicing fees	0.6	(0.6)
Interest on intercompany note	0.1	(0.1)

Three Months Ended March 31, 2010	KCP&L	Receivables Company
	(millions)	
Receivables (sold) purchased	$ (294.3)	$ 294.3
Gain (loss) on sale of accounts receivable [a]	(3.7)	3.9
Servicing fees	0.5	(0.5)
Fees to outside investor	-	(0.3)
Cash flows during the period		
Cash from customers transferred to Receivables Company	(308.1)	308.1
Cash paid to KCP&L for receivables purchased	304.2	(304.2)
Servicing fees	0.5	(0.5)
Interest on intercompany note	0.1	(0.1)

[a] Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek Generating Station (Wolf Creek), its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

In March 2011, the NRC established a task force to conduct a 90-day review and a longer-term review of U.S. nuclear power plant safety in the aftermath of a March 11, 2011, earthquake and tsunami that eventually resulted in station blackout and a level 7 event on the International Nuclear and Radiological Event Scale (the highest level event on the scale) at Japan's Fukushima Daiichi nuclear power plant. Initially, the task force will identify potential near-term actions that affect U.S. power reactors, including their spent fuel pools. The task force expects to develop recommendations for the NRC on whether it should require immediate enhancements at U.S. reactors and any changes to NRC regulations, inspection procedures, and licensing processes. Wolf Creek is currently in a status that calls for heightened NRC oversight; however, management expects Wolf Creek to return to the lowest level of NRC oversight before the end of 2011. The timing and effects of any NRC action cannot be determined at this time.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. KCP&L pays the DOE a quarterly fee of one-tenth of a cent for each kWh of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. These disposal costs are charged to fuel expense. In March 2010, the DOE filed a motion to withdraw its application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada, which would bring the licensing process to an end. An NRC board denied the DOE's motion to withdraw its application in June 2010, and the DOE appealed that decision to the full NRC in July 2010. The NRC has not yet decided that appeal. The question of the DOE's legal authority to withdraw its license application also is pending in multiple lawsuits filed with a federal appellate court. Oral argument to the court occurred in March 2011 and the parties await a decision. Wolf Creek has an on-site storage facility designed to hold all spent fuel generated at the plant through 2025, and believes it will be able to expand on-site storage as needed past 2025. Management cannot predict when, or if, an alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity. See Note 11 for a related legal proceeding.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and store in another state most of the remainder of Wolf Creek's low level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

Nuclear Decommissioning Trust Fund

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

	March 31 2011	December 31 2010
Decommissioning Trust	(millions)	
Beginning balance January 1	$ 129.2	$ 112.5
Contributions	0.9	3.7
Earned income, net of fees	0.7	2.0
Net realized gains	0.1	6.7
Net unrealized gains	4.2	4.3
Ending balance	$ 135.1	$ 129.2

The nuclear decommissioning trust is reported at fair value on the balance sheets and is invested in assets as detailed in the following table.

	March 31 2011				December 31 2010			
	Cost Basis	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value	Cost Basis	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
				(millions)				
Equity securities	$ 73.6	$ 17.7	$ (1.2)	$ 90.1	$ 73.4	$ 13.1	$ (1.0)	$ 85.5
Debt securities	38.9	2.4	(0.1)	41.2	38.1	2.6	(0.1)	40.6
Other	3.8	-	-	3.8	3.1	-	-	3.1
Total	$ 116.3	$ 20.1	$ (1.3)	$ 135.1	$ 114.6	$ 15.7	$ (1.1)	$ 129.2

Three Months Ended March 31	2011	2010
	(millions)	
Realized gains	$ 0.1	$ 6.8
Realized losses	-	(0.4)

The weighted average maturity of debt securities held by the trust at March 31, 2011, was approximately 7.4 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities by the nuclear decommissioning trust fund.

5. REGULATORY MATTERS

KCP&L Kansas Rate Case Proceedings

In November 2010, The State Corporation Commission of the State of Kansas (KCC) issued an order, effective December 1, 2010, for KCP&L, authorizing an increase in annual revenues of $21.8 million, a return on equity of 10.0%, an equity ratio of approximately 49.7% and a Kansas jurisdictional rate base of $1.781 billion. The annual revenue increase was subsequently adjusted by KCC in a January 2011 reconsideration order to $22.0 million. In February 2011, KCC issued an order granting KCP&L and another party to the case their respective petitions for reconsideration regarding rate case expenses and therefore, approximately $1.4 million of the annual revenue increase is considered as interim subject to refund or true-up pending the outcome of the reconsideration proceedings regarding rate case expenses. The rates authorized by KCC are effective unless and until modified by KCC or stayed by a court.

KCP&L Missouri Rate Case Proceedings

On June 4, 2010, KCP&L filed a request with the Missouri Public Service Commission (MPSC) to increase its Missouri retail electric annual revenues by $92.1 million. The request was ultimately adjusted during the rate case proceedings by KCP&L to $66.5 million as the net result of lower fuel and purchased power costs and other updates to the case. KCP&L's initial and updated requests reflected, among other things, a proposed annual offset to its revenue requirement for the Missouri jurisdictional portion of KCP&L's annual non-firm wholesale electric sales margin (wholesale margin offset); the final update included a proposed wholesale margin offset of approximately $29.4 million. On April 12, 2011, the MPSC issued its order and on April 14, 2011, the MPSC Staff filed a report which quantified the authorized revenue increase as approximately $34.8 million on an annual basis, which reflects a wholesale margin offset of approximately $45.9 million and authorizes a return on equity of 10.0%, an equity ratio of approximately 46.3% and a Missouri jurisdictional rate base of approximately $2.0 billion. If the actual Missouri jurisdiction wholesale margin amount exceeds the $45.9 million level reflected in the MPSC order, the difference will be recorded as a regulatory liability and will be returned, with interest, to KCP&L Missouri customers in a future rate case. The MPSC order provides the opportunity for KCP&L to retain a larger amount of non-firm wholesale electric sales margin than KCP&L proposed; however, there are no assurances that KCP&L will achieve the $45.9 million wholesale margin offset amount and there are no means for KCP&L to recover any shortfall through its retail rates.

As a result of disallowances in the MPSC order, KCP&L recognized Missouri jurisdictional losses of $1.3 million for construction costs related to Iatan No. 2 and the Iatan No. 1 environmental project. KCP&L also recorded a $3.3 million loss for other disallowed costs in the MPSC order.

The rates established by the MPSC order will take effect on May 4, 2011. Parties to the case may file applications for rehearing with the MPSC by that date, and may also file court appeals. However, the rates authorized by the MPSC order will be effective unless and until modified by the MPSC or stayed by a court.

In a related order, the MPSC required KCP&L and GMO to apply to the Internal Revenue Service to reallocate approximately $26.5 million of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO, which they have done and are awaiting a decision.

Regulatory Assets and Liabilities
KCP&L's regulatory assets and liabilities are detailed in the following tables.

	March 31 2011		December 31 2010
Regulatory Assets	(millions)		
Taxes recoverable through future rates	$ 222.7		$ 222.3
Asset retirement obligations	28.4		27.5
Pension settlements	7.9	(a)	9.0
Pension and post-retirement costs	366.2	(b)	377.1
Deferred customer programs	44.7	(c)	44.7
Rate case expenses	12.7	(d)	12.3
Skill set realignment costs	4.4	(e)	4.8
Fuel adjustment clauses	13.1	(d)	8.4
Acquisition transition costs	28.8	(f)	29.3
Iatan No. 1 and Common facilities depreciation and carrying costs	16.3		15.1
Iatan No. 2 construction accounting costs	26.0		17.2
Other	3.1	(g)	3.4
Total	$ 774.3		$ 771.1
Regulatory Liabilities			
Taxes refundable through future rates	$ 104.7		$ 105.1
Emission allowances	85.5		85.9
Asset retirement obligations	49.4		44.9
Other	12.6		10.5
Total	$ 252.2		$ 246.4

(a) $4.3 million not included in rate base and amortized through 2012.
(b) Represents the funded status of the pension plans more than offset by related liabilities. Also represents financial and regulatory accounting method differences not included in rate base that will be eliminated over the life of the pension plans.
(c) $12.0 million not included in rate base and amortized over various periods.
(d) Not included in rate base and amortized over various periods.
(e) $2.7 million not included in rate base and amortized through 2017.
(f) Not included in rate base and amortized through 2016.

(g) Certain insignificant items are not included in rate base and amortized over various periods.

6. PENSION PLANS, OTHER EMPLOYEE BENEFITS AND VOLUNTARY SEPARATION PROGRAM

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L, GMO, and Wolf Creek Nuclear Operating Corporation (WCNOC) and incurs significant costs in providing the plans. Pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. In addition to providing pension benefits, Great Plains Energy provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and WCNOC.

KCP&L records pension expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension costs under GAAP and pension costs for ratemaking to be recognized as a regulatory asset or liability. The pension differences between the financial and regulatory accounting methods is due to timing and will be eliminated over the life of the pension plans.

The following table provides Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint-owners of power plants.

	Pension Benefits		Other Benefits	
Three Months Ended March 31	**2011**	**2010**	**2011**	**2010**
Components of net periodic benefit costs	(millions)			
Service cost	$ 7.8	$ 7.6	$ 0.8	$ 0.9
Interest cost	12.5	12.3	2.0	2.2
Expected return on plan assets	(9.6)	(9.1)	(0.4)	(0.5)
Prior service cost	1.1	1.2	1.8	1.8
Recognized net actuarial loss (gain)	9.7	9.3	(0.1)	-
Transition obligation	-	-	0.3	0.3
Net periodic benefit costs before regulatory adjustment	21.5	21.3	4.4	4.7
Regulatory adjustment	(6.4)	(8.4)	0.2	-
Net periodic benefit costs	$ 15.1	$ 12.9	$ 4.6	$ 4.7

For the three months ended March 31, 2011, Great Plains Energy contributed $14.7 million to the pension plans and expects to contribute an additional $86.3 million in 2011 to satisfy the Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and the MPSC and KCC rate orders, the majority of which is expected to be paid by KCP&L.

Voluntary Separation Program

In March 2011, KCP&L announced an organizational realignment process and a voluntary separation program to assist in the management of overall costs within the level reflected in KCP&L's retail electric rates and to enhance organizational efficiency. Savings from the realignment process and voluntary separation program, including approximately $15 million in labor costs on an annual basis, are expected to partially offset projected cost increases. Under the voluntary separation program, any non-union employee of KCP&L could voluntarily elect to separate from KCP&L and receive a severance payment equal to two weeks of salary for every year of employment, with a minimum severance payment equal to fourteen weeks of salary. Approximately 140 employees made such elections and the majority separated from KCP&L on April 30, 2011. KCP&L recorded $6.8 million for the three months ended March 31, 2011, related to this voluntary separation program reflecting severance and related payroll taxes provided by KCP&L to employees who elected to voluntarily separate from KCP&L. KCP&L expects to incur total costs of approximately $9.9 million in connection with this voluntary separation program during 2011.

KCP&L is currently assessing if a material pension settlement charge may result from the voluntary separation program as a result of accelerated pension distributions. If a pension settlement charge is incurred, KCP&L expects to defer the charge and recover it over future periods pursuant to existing and past regulatory agreements. The amount of accelerated pension distributions resulting from the voluntary separation program may also result in increased pension funding requirements in 2011 under ERISA.

7. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain KCP&L employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, stock options, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and associated income tax benefits.

Three Months Ended March 31	2011	2010
	(millions)	
Compensation expense	$ 1.1	$ 0.2
Income tax benefits	0.4	-

Performance Shares

Performance share activity for the three months ended March 31, 2011, is summarized in the following table.

	Performance Shares	Grant Date Fair Value*
Beginning balance	431,784	$ 18.01
Granted	134,032	22.31
Earned	(68,258)	11.04
Forfeited	(10,975)	19.65
Ending balance	486,583	20.14

* weighted-average

At March 31, 2011, the remaining weighted-average contractual term was 1.7 years. The weighted-average grant-date fair value of shares granted was $22.31 and $23.38 for the three months ended March 31, 2011 and 2010, respectively. At March 31, 2011, there was $3.4 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid for the three months ended March 31, 2011 and 2010, was $0.8 million and insignificant, respectively.

Restricted Stock

Restricted stock activity for the three months ended March 31, 2011, is summarized in the following table.

	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance	406,657	$ 16.23
Granted and issued	135,532	19.14
Vested	(110,347)	17.89
Forfeited	(6,927)	15.39
Ending balance	424,915	16.84

* weighted-average

At March 31, 2011, the remaining weighted-average contractual term was 1.9 years. The weighted-average grant-date fair value of shares granted for the three months ended March 31, 2011 and 2010, was $19.14 and $17.71, respectively. At March 31, 2011, there was $3.2 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested for the three months ended March 31, 2011 and 2010, was $2.0 million and $4.9 million, respectively.

8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

KCP&L's $600 million revolving credit facility with a group of banks to provide support for its issuance of commercial paper and other general corporate purposes expires in August 2013. Great Plains Energy and KCP&L may transfer up to $200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than $50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At March 31, 2011, KCP&L was in compliance with this covenant. At March 31, 2011, KCP&L had $288.8 million of commercial paper outstanding, at a weighted-average interest rate of 0.40%, $20.9 million of letters of credit outstanding and no outstanding cash borrowings under the facility. At December 31, 2010, KCP&L had $263.5 million of commercial paper outstanding, at a weighted-average interest rate of 0.41%, $24.4 million of letters of credit outstanding and no outstanding cash borrowings under the facility.

9. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

	Year Due	March 31 2011	December 31 2010
		(millions)	
General Mortgage Bonds			
4.90%* EIRR bonds	2012-2035	$ 158.8	$ 158.8
7.15% Series 2009A (8.59% rate**)	2019	400.0	400.0
4.65% EIRR Series 2005	2035	50.0	50.0
5.125% EIRR Series 2007A-1	2035	63.3	63.3
2.625% EIRR Series 2007A-2	2035	10.0	10.0
5.375% EIRR Series 2007B	2035	73.2	73.2
Senior Notes			
6.50% Series	2011	150.0	150.0
5.85% Series (5.72% rate**)	2017	250.0	250.0
6.375% Series (7.49% rate**)	2018	350.0	350.0
6.05% Series (5.78% rate**)	2035	250.0	250.0
EIRR Bonds			
4.90% Series 2008	2038	23.4	23.4
Other	2011-2018	3.3	3.3
Unamortized discount		(1.9)	(2.0)
Total		$ 1,780.1	$ 1,780.0

* Weighted-average interest rates at March 31, 2011

** Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

Fair Value of Long-Term Debt

Fair value of long-term debt is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices were not available. At March 31, 2011, and December 31, 2010, the book value of KCP&L's long-term debt was $1.8 billion. At March 31, 2011, and December 31, 2010, the fair value of KCP&L's long-term debt was $1.9 billion.

KCP&L General Mortgage Bonds and EIRR Bonds

In April 2011, KCP&L purchased in lieu of redemption its $63.3 million EIRR Series 2007A-1, $10.0 million EIRR Series 2007A-2 and $39.5 million EIRR Series 1993B bonds. KCP&L opted to purchase rather than remarket the bonds given the poor conditions in the tax-exempt market. KCP&L issued commercial paper to fund the purchase of the bonds. As of April 2011, the bonds were still outstanding, but will not be reported as a liability on the balance sheet since they are being held by KCP&L. KCP&L has the ability to remarket these bonds to third parties whenever it determines market conditions are sufficiently attractive to do so.

10. COMMITMENTS AND CONTINGENCIES

Environmental Matters

KCP&L is subject to extensive regulation by federal, state and local authorities with regard to environmental matters primarily through its utility operations. In addition to imposing extensive and continuing compliance obligations, laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material adverse effect on KCP&L's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of their other facilities, are subject to the Clean Air Act.

KCP&L's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with the currently effective Clean Air Interstate Rule (CAIR), the best available retrofit technology (BART) rule and the industrial boiler rule (discussed below) is approximately $1 billion.

As discussed below, CAIR has been remanded to the EPA, but remains in effect until the EPA issues final rules consistent with the court's order or until the court takes further action. In July 2010, the EPA proposed the Transport Rule to replace CAIR. In March 2011, the EPA proposed maximum achievable control technology (MACT) standards for mercury and other hazardous air pollutant emissions. While KCP&L cannot reasonably predict at this time the impacts of final rules, if the rules were finalized as currently proposed, KCP&L expects that any required capital expenditures to comply with the Transport Rule, BART, the industrial boiler rule and MACT standards for mercury and other hazardous air pollutant emissions would be within the approximate $1 billion estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with the currently effective CAIR, BART and industrial boiler rule. However, due to uncertainties regarding the proposed rules (discussed below), it is not possible to predict what the final rules may be, when the rules may be issued, or the costs associated with such final rules. The actual cost of compliance with any future rules, and with BART, may be significantly different from the cost estimate provided.

The potential capital costs of the Collaboration Agreement provisions (discussed below) relating to NO_x, SO_2 and particulate emission limits at the LaCygne generating station are within the disclosed overall capital cost estimate of approximately $1 billion (discussed above). However, the estimated capital costs do not reflect potential costs relating to requirements enacted in the future, including potential requirements regarding climate change (discussed below), and also do not reflect costs relating to additional wind generation, energy efficiency and other CO_2 emission offsets contemplated by the Collaboration Agreement or that may be required under the Missouri or Kansas renewable energy standards, which are discussed below. The estimate does not reflect the non-capital costs KCP&L incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to KCP&L's ongoing compliance with current or future environmental laws. KCP&L expects to seek recovery of the costs associated with the Collaboration Agreement and KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of KCP&L's environmental reputation.

Clean Air Interstate Rule (CAIR) and Transport Rule

The CAIR requires reductions in SO_2 and NO_x emissions in 28 states, including Missouri. The reduction in both SO_2 and NO_x emissions is accomplished through statewide caps for NO_x and SO_2. More restrictive caps are scheduled to become effective January 1, 2015. KCP&L's fossil fuel-fired plants located in Missouri are subject to CAIR, while its fossil fuel-fired plants in Kansas are not.

On July 11, 2008, the D.C. Circuit Court of Appeals vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. On December 23, 2008, the Court issued an order remanding CAIR to the EPA to revise the rule consistent with its July 2008 order. The CAIR thus remains in effect pending future EPA or court action, including the proposed Transport Rule discussed below.

CAIR currently establishes a market-based cap-and-trade program with an emission allowance allocation.

Facilities demonstrate compliance with CAIR by holding sufficient allowances for each ton of SO_2 and NO_x emitted in any given year. KCP&L is currently allowed to utilize unused SO_2 emission allowances that they have either accumulated during previous years of the Acid Rain Program or purchased to meet the more stringent CAIR requirements. At March 31, 2011, KCP&L had accumulated unused SO_2 emission allowances sufficient to support over 150,000 tons of SO_2 emissions (enough to support expected requirements under the current CAIR for the foreseeable future) under the provisions of the Acid Rain program, which are recorded in inventory at zero cost. KCP&L purchases NO_x allowances as needed.

Analysis of the current CAIR rule indicates that NO_x and SO_2 control may be required for KCP&L's Montrose Station in Missouri and control may be achieved through a combination of pollution control equipment and the use or purchase of emission allowances as needed.

In July 2010, the EPA proposed the Transport Rule to replace the current CAIR. The Transport Rule, like CAIR, will require the states within its scope to reduce power plant SO_2 and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. The geographical scope of the Transport Rule is broader than CAIR, and includes Kansas in addition to Missouri and other states. The Transport Rule would also impose more stringent emissions limitations than CAIR and, unlike CAIR, would not utilize Acid Rain Program allowances for compliance. The EPA is proposing a preferred approach and is taking comment on two alternatives. In the EPA's preferred approach, the EPA would set an emissions budget for each of the affected states and the District of Columbia. The preferred approach would allow limited interstate emissions allowance trading among power plants; however, it would not permit trading of SO_2 allowances between KCP&L's Kansas and Missouri power plants. In the first alternative, the EPA is proposing to set an emissions budget for each state and allow emissions allowance trading only among power plants within a state. In the second alternative, the EPA is proposing to set an emissions budget for each state, specify the allowable emission limit for each power plant and allow some averaging. Compliance with the Transport Rule would begin in 2012. There would be additional reductions in SO_2 allowances allocable to KCP&L's Missouri power plants taking effect in 2014 pursuant to the preferred approach. There is no such additional reduction in SO_2 allowances allocable to KCP&L's Kansas power plants.

The proposed Transport Rule is complex and, as noted, contains alternative approaches. KCP&L is unable to predict when the Transport Rule (or other rule replacing CAIR) might be adopted, or the actual requirements of such rule. Preliminary analysis of the Transport Rule has raised various questions regarding the emission allowances allocation to, and the allowable emission rates for, KCP&L's power plants pursuant to the preferred approach and alternatives, which KCP&L addressed during the rule's comment period. Regardless of the resolution of those questions, KCP&L projects that it may not be allocated sufficient SO_2 or NO_X emissions allowances to cover its currently expected operations starting in 2012 pursuant to the preferred approach. Any shortfall in allocated allowances would need to be addressed through permissible allowance trading, installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market, or a combination of these and other alternatives. Any final rule could have a significant adverse effect on KCP&L's results of operations, financial position and cash flows.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's LaCygne Nos. 1 and 2 in Kansas, KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Initially, in Missouri, compliance with CAIR will be compliance with BART for individual sources. Both Missouri and Kansas have submitted BART plans to the EPA but neither Missouri nor Kansas has received EPA approval for their BART plans.

Mercury and Other Hazardous Air Pollutant Emissions
In January 2009, the EPA issued a memorandum stating that new electric steam generating units (EGUs) that began construction while the Clean Air Mercury Rule (CAMR) was effective are subject to a new source maximum achievable control technology (MACT) determination on a case-by-case basis.

In July 2009, the EPA sent letters notifying KCP&L that MACT determinations and schedules of compliance are required for coal and oil-fired EGUs that began actual construction or reconstruction after December 15, 2000, and identified Iatan No. 2 and Hawthorn No. 5 as affected EGUs. This was an outcome of the D.C. Court of Appeals' vacatur of both the CAMR and the contemporaneously promulgated rule removing EGUs from MACT requirements. KCP&L believes that Hawthorn No. 5 is not an affected EGU based on the reconstruction dates of the unit, and provided supporting documentation to the Missouri Department of Natural Resources (MDNR). It is not currently known how MACT determinations and schedules of compliance will impact the permitting or operating requirements for these two units, but it is possible a MACT determination may ultimately require additional emission control equipment and permit limits at Iatan No. 2, Hawthorn No. 5, or both.

In April 2010, the EPA, in a court approved settlement, agreed to develop MACT standards for mercury and potentially other hazardous air pollutant emissions. In the settlement agreement, the EPA agreed to propose MACT standards in March 2011 with final standards by November 2011. In March 2011, the EPA issued a proposed rule that would reduce emissions of hazardous air pollutants from new and existing coal-fired EGUs with a capacity of 25MW or greater. The proposed rule would establish numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrogen chloride (a surrogate for acid gases). The proposed rule would establish work practices, instead of numerical emission limits, for organic hazardous air pollutants, including dioxin/furan. Compliance with the rule would need to be addressed by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. Any final rule could have a significant adverse effect on KCP&L's results of operations, financial position and cash flows.

Industrial Boiler Rule
In February 2011, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, dioxin, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases), and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The EPA also announced it will allow an administrative reconsideration of the final rule seeking additional comment. The final rule establishes emission limits for KCP&L's new and existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers at other generating facilities.

New Source Review
The Clean Air Act requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

KCP&L has received requests for information from the Kansas Department of Health and Environment (KDHE) pertaining to a past LaCygne No. 1 scrubber project. KCP&L is working with the KDHE to resolve this issue and management currently believes the outcome will not have a significant impact to KCP&L's results of operations, financial position and cash flows.

Collaboration Agreement
In March 2007, KCP&L, the Sierra Club and the Concerned Citizens of Platte County entered into a Collaboration Agreement under which KCP&L agreed to pursue a set of initiatives including energy efficiency, additional wind generation, lower emission permit levels at its Iatan and LaCygne generating stations and other initiatives designed to offset CO_2 emissions. Full implementation of the terms of the Collaboration Agreement will necessitate approval from the appropriate authorities, as some of the initiatives in the agreement require regulatory approval.

In 2006, KCP&L installed 100MW of wind generation at its Spearville wind site. KCP&L agreed in the Collaboration Agreement to pursue increasing its wind generation capacity to 500MW in total by the end of 2012 with 100MW to be added by the end of 2010 and the remainder added by the end of 2012, subject to regulatory approval. In 2010, KCP&L completed a 48MW wind project adjacent to its existing Spearville wind site with wind turbines it already owned and also secured 52MW of renewable energy credits. During 2011, KCP&L entered into a 20-year power purchase agreement for approximately 132MW of wind generation beginning in 2012. KCP&L is evaluating alternatives to meet the remaining wind generation capacity requirement, including the purchase of renewable energy credits, power purchase agreements, KCP&L-built installations or some combination thereof.

KCP&L agreed in the Collaboration Agreement to seek a consent agreement, which it has done, with the KDHE incorporating limits for stack particulate matter emissions, as well as limits for NO_x and SO_2 emissions at its LaCygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the LaCygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. KCP&L has issued requests for proposals for environmental equipment required to comply with BART at the LaCygne Station and is evaluating the responses. In February 2011, KCP&L filed a request with KCC for predetermination of the ratemaking treatment that will apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the LaCygne Station. The request for predetermination includes an estimated total project cost of $1.23 billion. KCP&L’s 50% share of the estimated cost is $615 million. A KCC decision on the predetermination filing is expected in August 2011. In a related proceeding, in January 2011, KCC opened a general investigation docket regarding KCP&L and Westar environmental retrofits upon the recommendation of the KCC Staff and the Citizens Utility Ratepayers Board. The Companies cannot predict the outcome or timing of this matter but the outcome could have the potential to impact the Companies’ resource planning in the future.

In the Collaboration Agreement, KCP&L also agreed to offset an additional 711,000 tons of CO_2 by the end of 2012. KCP&L currently expects to achieve this offset through a number of alternatives, including improving the efficiency of its coal-fired units, equipping certain gas-fired units for winter operation and, if necessary, possibly reducing output of, or retiring, one or more coal-fired units.

Climate Change
KCP&L is subject to existing greenhouse gas reporting regulations and, as discussed below, is subject to certain greenhouse gas permitting requirements starting in 2011. Management believes it is likely that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or

regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO_2, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO_2 per MWh, or approximately 17 million tons per year for KCP&L.

Laws have recently been passed in Missouri and Kansas, the states in which KCP&L's retail electric businesses are operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also likely. While management believes additional requirements addressing these matters will probably be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time. In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. The U.S. Supreme Court has heard arguments and is expected to rule on an appeal of one of those suits. While KCP&L is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on KCP&L. KCP&L would seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Legislation concerning the reduction of emissions of greenhouse gases, including CO_2, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In May 2010, the EPA issued a final rule addressing greenhouse gas emissions from stationary sources under the Clean Air Act permitting programs. This final rule sets thresholds for greenhouse gas emissions that define when permits under the Prevention of Significant Deterioration (PSD) and Title V Operating Permit programs are required for new and existing industrial facilities. The EPA phased in the Clean Air Act permitting requirements for greenhouse gas emissions in two initial steps. In step 1, which started January 2, 2011, only sources currently subject to the PSD permitting program (i.e., those that are newly-constructed or modified in a way that significantly increases emissions of a pollutant other than greenhouse gas) are subject to Title V or PSD permitting requirements, respectively, for their greenhouse gas emissions. For these projects, only projects with new or increases of greenhouse gas emissions of 75,000 tons per year or more of total greenhouse gases, on a CO_2 equivalent basis, need to determine the best available control technology for their greenhouse gas emissions. In addition, sources subject to the Title V Operating Permit Program need to address greenhouse gas emissions as those permits are applied for or renewed. In step 2, starting July 1, 2011, Title V and PSD permitting requirements will cover, for the first time, new construction projects that emit greenhouse gas emissions of at least 100,000 tons per year even if they do not exceed the permitting thresholds for any other pollutant. In addition, modifications at such existing facilities that increase greenhouse gas emissions by at least 75,000 tons per year will be subject to permitting requirements, even if they do not significantly increase emissions of any other pollutant. KCP&L's generating facilities that trigger these thresholds for new installations, modifications or Title V operating permits will be subject to this rule.

In March 2011, the EPA announced it finalized a settlement agreement to issue a rule that will address greenhouse gas emissions from EGUs. The rule would establish new source performance standards for new and modified EGUs and emission guidelines for existing EGUs. Under the settlement agreement, the EPA committed to issuing proposed regulations by July 2011, and final regulations by May 2012.

At the state level, a Kansas law enacted in May 2009 requires Kansas public electric utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand by 2011. The percentage increases to 15% by 2016 and 20% by 2020. A Missouri law enacted in November 2008 requires at least 2% of the electricity provided by Missouri investor-owned utilities (including KCP&L) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2MW in 2011 for KCP&L) required to come from solar resources.

KCP&L projects that its current renewable resources (including accumulated renewable energy credits) will be sufficient for compliance with the Missouri requirements, exclusive of the solar requirement, through 2021. KCP&L projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri requirements through 2011. KCP&L has issued requests for proposals for compliance with the solar requirement beyond 2011 and are evaluating the proposals. KCP&L continues to evaluate options for compliance beyond these years.

KCP&L also projects that its current renewable resources (including accumulated renewable energy credits) combined with the 48MW wind project and 52MW of renewable energy credits discussed above will be sufficient for compliance with the 2011 Kansas requirements. During 2011, KCP&L entered into a 20-year power purchase agreement for approximately 132 MW of wind generation beginning in 2012. With this PPA, KCP&L anticipates its renewable resources will be sufficient for compliance with the Kansas requirements in 2012.

Additionally, in November 2007, governors from six Midwestern states, including Kansas, signed the Midwestern Greenhouse Gas Reduction Accord, which has established the goal of reducing member states' greenhouse gas emissions to 15% to 20% below 2005 levels by 2020, and 60% to 80% below 2005 levels by 2050.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Ozone NAAQS

In June 2007, monitor data indicated that the Kansas City area violated the 1997 primary eight-hour ozone national ambient air quality standard (NAAQS). Missouri and Kansas have implemented the responses established in the maintenance plans for control of ozone. The responses in both states do not require additional controls at KCP&L's generation facilities beyond the currently proposed controls for CAIR and BART. The EPA has various options over and above the implementation of the maintenance plans for control of ozone to address the violation but has not yet acted. At this time, management is unable to predict how the EPA will respond or how that response will impact KCP&L's operations. However, the EPA's response could have a significant effect on KCP&L's results of operations, financial position and cash flows.

In March 2008, the EPA significantly strengthened its NAAQS for ground-level ozone. The EPA revised the primary eight-hour ozone standard, designed to protect public health, to a level of 0.075 parts per million (ppm). The EPA also strengthened the secondary eight-hour ozone standard to the level of 0.075 ppm making it identical to the revised primary standard. The previous primary and secondary standards, set in 1997, were effectively

0.084 ppm.

In March 2009, the MDNR and KDHE submitted to the EPA their determinations that the Kansas City area is a nonattainment area under the 2008 primary eight-hour ozone standard. The EPA will make final designations of attainment and nonattainment areas. By 2013, states must submit state implementation plans outlining how states will reduce ozone to meet the standards in nonattainment areas. Although the impact on KCP&L's operations will not be known until after the final nonattainment designations and the state implementation plans are submitted, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

In January 2010, the EPA proposed to reconsider and further strengthen the 2008 NAAQS for ground-level ozone. The EPA proposed to strengthen the primary eight-hour ozone standard to a level within the range of 0.060-0.070 ppm. The EPA also proposed to establish a distinct cumulative, seasonal secondary standard, designed to protect sensitive vegetation and ecosystems, to within the range of 7-15 ppm-hours. In December 2010, the EPA filed a motion requesting court approval for additional time, until July 2011, to finalize the rule.

SO_2 NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO_2. The EPA revised the primary SO_2 standard by establishing a new 1-hour standard at a level of 0.075 ppm. The EPA revoked the two existing primary standards of 0.140 ppm evaluated over 24-hours and 0.030 ppm evaluated over an entire year. Although the impact on KCP&L's operations will not be known until after the nonattainment designations are approved and the state implementation plans are submitted, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

Montrose Station Notice of Violation

In June 2009, KCP&L received notification from the MDNR alleging that its Montrose Station had excess particulate matter emissions in 2008. KCP&L is working with the MDNR to resolve this issue and management believes the outcome will not have a significant impact to KCP&L's results of operations, financial position and cash flows.

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by July 2012. Although the impact on KCP&L's operations will not be known until after the rule is finalized, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri river for cooling purposes and return the heated water to the Missouri river. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

Additionally, in September 2009, the EPA announced plans to revise the existing standards for water discharges from coal-fired power plants. In November 2010, the EPA filed a motion requesting court approval of a consent agreement in which the EPA agreed to propose a rule in July 2012 and to finalize it in January 2014. Until a rule is proposed and finalized, the financial and operational impacts to KCP&L cannot be determined.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first proposal, the EPA would regulate CCRs as special wastes subject to regulation under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second proposal, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). KCP&L principally uses coal in generating electricity and dispose of the CCRs in both on-site facilities and facilities owned by third parties. The proposed CCR rule has the potential of having a significant financial and operational impact on KCP&L in connection with achieving compliance with the proposed requirements. However, the financial and operational consequences to KCP&L cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) hold current and previous owners or operators of real property, and any person who arranges for the disposal or treatment of hazardous substances at a property, liable on a joint and several basis for the costs of cleaning up contamination at or migrating from such real property, even if they did not know of and were not responsible for such contamination. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At March 31, 2011, and December 31, 2010, KCP&L had $0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former MGP site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amounts may be paid.

In January 2010, the EPA announced an advance notice of proposed rulemaking under CERCLA identifying classes of facilities for which the EPA will develop financial assurance requirements, including the electric power generation, transmission and distribution industry. The CERCLA financial assurance would be for risks associated with KCP&L's production, transportation, treatment, storage or disposal of CERCLA hazardous substances. The impact on KCP&L cannot be determined until the regulations are finalized.

In April 2010, the EPA announced an advance notice of proposed rulemaking for the use and distribution in commerce of certain PCBs, PCB items and certain other areas of the PCB regulations. The EPA is reassessing the use, distribution in commerce, marking, and storage for reuse of liquid PCBs in electric and non-electric equipment and the use of the 50 ppm level for excluded PCB products among other things. The impact on KCP&L cannot be determined until the regulations are finalized.

11. LEGAL PROCEEDINGS

KCP&L Spent Nuclear Fuel and Radioactive Waste
In January 2004, KCP&L and the other two Wolf Creek owners filed a lawsuit against the United States in the U.S. Court of Federal Claims seeking $14.1 million of damages resulting from the government's failure to begin accepting spent nuclear fuel for disposal in January 1998, as the government was required to do by the Nuclear Waste Policy Act of 1982. The Wolf Creek case was tried before a U.S. Court of Federal Claims judge in June 2010, and a decision was issued in November 2010, granting KCP&L and the other two Wolf Creek owners $10.6 million ($5.0 million KCP&L share) in damages. In January 2011, KCP&L and the other two Wolf Creek owners as well as the United States filed appeals of the decision to the U.S. Court of Appeals for the Federal Circuit. The court has set a briefing schedule. Briefing likely will conclude in the fourth quarter of 2011, and the parties will present their oral arguments to the court sometime thereafter.

Iatan Levee Litigation
On May 22, 2009, several farmers filed suit against Great Plains Energy and KCP&L in the Circuit Court of Platte County, Missouri, alleging negligence, private nuisance, trespass and violations of the Missouri Crop Protection Act and seeking unspecified compensatory and punitive damages. These allegations stem from flooding at or near the Iatan Station in 2007 and 2008. The farmers allege the flooding was a result of maintenance of a nearby levee. The petition seeks class certification from the courts. Written discovery and depositions are underway. This matter is set for trial in November 2011. Management cannot predict the outcome of this matter.

12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled $29.5 million and $27.1 million, respectively, for the three months ended March 31, 2011 and 2010. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L. The following table summarizes KCP&L's related party receivables and payables.

	March 31 2011	December 31 2010
	(millions)	
Receivable (payable) from/to GMO	$ (8.7)	$ 29.6
Receivable from Receivables Company	32.3	49.6
Receivable (payable) from/to Great Plains Energy	(2.6)	13.3
Receivable from MPS Merchant	19.4	0.3

13. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal risk management committee. Management's interest rate risk management strategy uses derivative instruments to adjust KCP&L's liability portfolio to optimize the mix of fixed and floating rate debt within an established range. In addition, KCP&L uses derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility. Counterparties to commodity derivatives and interest rate swap agreements expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchase normal sale election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met.

KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At March 31, 2011, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties.

The Dodd-Frank Wall Street Reform and Consumer Protection Act, signed into law in July 2010, includes provisions related to the swaps and over-the-counter derivative markets. KCP&L currently expects that its commodity and interest rate hedges will be exempt from mandatory clearing and exchange trading requirements. Capital and margin requirements for these hedges are expected to be determined over the next year as regulatory agencies implement rules. While KCP&L currently does not anticipate this law and the associated regulatory rules will have a material impact on its financial condition, the ultimate impact cannot be reasonably determined until the final rules are issued.

Commodity Risk Management

KCP&L's risk management policy is to use derivative instruments to mitigate its exposure to market price fluctuations on a portion of its projected natural gas purchases to meet generation requirements for retail and firm wholesale sales. At March 31, 2011, KCP&L has hedged 62%, 47% and 25%, respectively, of the 2011, 2012 and 2013 projected natural gas usage for retail load and firm MWh sales, primarily by utilizing futures contracts and financial instruments. The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to OCI for the effective portion of the hedge. To the extent the hedges are not effective, any ineffective portion of the change in fair market value would be recorded currently in fuel expense. KCP&L has not recorded any ineffectiveness on natural gas hedges for the three months ended March 31, 2011 and 2010.

The notional and recorded fair values of KCP&L's open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the consolidated balance sheets. The fair values below are gross values before netting agreements and netting of cash collateral.

	March 31 2011		December 31 2010	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
		(millions)		
Futures contracts				
Cash flow hedges	$ 6.0	$ -	$ 4.0	$ -

The fair value of KCP&L's open derivative positions are summarized in the following table. The table contains derivative instruments designated as hedging instruments under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

March 31, 2011	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
Derivatives Designated as Hedging Instruments		(millions)	
Commodity contracts	Derivative instruments	$ -	$ -
December 31, 2010			
Derivatives Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	$ 0.1	$ 0.1

The following table summarizes the amount of gain (loss) recognized in OCI or earnings for interest rate and commodity hedges.

Derivatives in Cash Flow Hedging Relationship		Gain (Loss) Reclassified from Accumulated OCI into Income (Effective Portion)	
Three Months Ended March 31, 2011	**Amount of Gain (Loss) Recognized in OCI on Derivatives (Effective Portion)**	**Income Statement Classification**	**Amount**
	(millions)		(millions)
Interest rate contracts	$ -	Interest Charges	$ (2.2)
Commodity contracts	-	Fuel	-
Income Taxes	-	Income Tax Expense	0.9
Total	$ -	Total	$ (1.3)
Three Months Ended March 31, 2010			
Interest rate contracts	$ -	Interest Charges	$ (2.2)
Commodity contracts	(0.4)	Fuel	-
Income Taxes	0.2	Income Tax Expense	0.9
Total	$ (0.2)	Total	$ (1.3)

The amounts recorded in accumulated OCI related to the cash flow hedges are summarized in the following table.

	March 31 2011	December 31 2010
	(millions)	
Current assets	$ 11.9	$ 12.0
Current liabilities	(69.3)	(71.6)
Deferred income taxes	22.3	23.2
Total	$ (35.1)	$ (36.4)

KCP&L's accumulated OCI includes $8.8 million that is expected to be reclassified to expense over the next twelve months.

14. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date. Assets categorized within this level consist of KCP&L's various exchange traded derivative instruments and equity and U.S. Treasury securities that are actively traded within KCP&L's decommissioning trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets and liabilities categorized within this level consist of KCP&L's various non-exchange traded derivative instruments traded in over-the-counter markets and certain debt securities within KCP&L's decommissioning trust fund.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis at March 31, 2011, and December 31, 2010.

			Fair Value Measurements Using		
Description	**March 31 2011**	**Netting[c]**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
			(millions)		
Assets					
Derivative instruments [a]	$ -	$ -	$ -	$ -	$ -
Nuclear decommissioning trust [b]					
Equity securities	90.1	-	90.1	-	-
Debt securities					
U.S. Treasury	9.2	-	9.2	-	-
U.S. Agency	4.7	-	-	4.7	-
State and local obligations	2.5	-	-	2.5	-
Corporate bonds	24.1	-	-	24.1	-
Foreign governments	0.7	-	-	0.7	-
Other	0.5	-	-	0.5	-
Total nuclear decommissioning trust	131.8	-	99.3	32.5	-
Total	131.8	-	99.3	32.5	-
Liabilities					
Derivative instruments [a]	-	-	-	-	-
Total	$ -	$ -	$ -	$ -	$ -

Description	December 31 2010	Netting[c]	Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
			(millions)		
Assets					
Derivative instruments [a]	$ -	$ (0.1)	$ 0.1	$ -	$ -
Nuclear decommissioning trust [b]					
Equity securities	85.5	-	85.5	-	-
Debt securities					
U.S. Treasury	8.9	-	8.9	-	-
U.S. Agency	4.8	-	-	4.8	-
State and local obligations	2.5	-	-	2.5	-
Corporate bonds	23.7	-	-	23.7	-
Foreign governments	0.7	-	-	0.7	-
Other	0.4	-	-	0.4	-
Total nuclear decommissioning trust	126.5	-	94.4	32.1	-
Total	126.5	(0.1)	94.5	32.1	-
Liabilities					
Derivative instruments [a]	-	(0.1)	0.1	-	-
Total	$ -	$ (0.1)	$ 0.1	$ -	$ -

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.

(b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include $3.3 million and $2.7 million at March 31, 2011, and December 31, 2010, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the consolidated balance sheet where a master netting agreement exists between the Company and the counterparty.

The following table reconciles the beginning and ending balances for all level 3 assets and liabilities, net measured at fair value on a recurring basis for the three months ended March 31, 2010.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	State & Local Obligations
	(millions)
Balance January 1, 2010	$ 0.2
Sales	(0.2)
Balance March 31, 2010	$ -

15. TAXES

Components of income tax expense (benefit) are detailed in the following table.

Three Months Ended March 31	2011	2010
Current income taxes	(millions)	
Federal	$ 0.7	$ 15.5
State	0.3	3.1
Total	1.0	18.6
Deferred income taxes		
Federal	(3.5)	(14.3)
State	(0.2)	(1.7)
Total	(3.7)	(16.0)
Noncurrent income taxes		
Federal	0.9	0.5
State	0.1	0.1
Total	1.0	0.6
Investment tax credit		
Deferral	-	4.2
Amortization	-	(0.4)
Total	-	3.8
Income tax expense (benefit)	$ (1.7)	$ 7.0

Income Tax Expense (Benefit) and Effective Income Tax Rates

Income tax expense (benefit) and the effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Income Tax Expense (Benefit)		Income Tax Rate	
Three Months Ended March 31	2011	2010	2011	2010
	(millions)			
Federal statutory income tax	$ 0.4	$ 8.8	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.8	(2.1)	61.1	(8.3)
Amortization of investment tax credits	-	(0.4)	-	(1.4)
Federal income tax credits	(3.0)	(1.9)	(234.4)	(7.7)
State income taxes	0.2	0.6	7.7	2.5
Medicare Part D subsidy legislation	-	2.8	-	11.2
Other	(0.1)	(0.8)	(3.5)	(3.7)
Total	$ (1.7)	$ 7.0	(134.1) %	27.6 %

Uncertain Tax Positions

At March 31, 2011, and December 31, 2010, KCP&L had $20.1 million and $19.1 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, $0.3 million at March 31, 2011, and December 31, 2010, is expected to impact the effective tax rate if recognized.

The following table reflects activity for KCP&L related to the liability for unrecognized tax benefits.

	March 31 2011	December 31 2010
	(millions)	
Beginning balance	$ 19.1	$ 20.9
Additions for current year tax positions	-	1.3
Additions for prior year tax positions	1.4	1.5
Reductions for prior year tax positions	(0.4)	(1.6)
Settlements	-	(2.9)
Statute expirations	-	(0.1)
Ending balance	$ 20.1	$ 19.1

KCP&L recognized interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. KCP&L had accrued interest related to unrecognized tax benefits of $1.7 million and $1.4 million at March 31, 2011, and December 31, 2010, respectively. Amounts accrued for penalties with respect to unrecognized tax benefits for KCP&L are insignificant.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2006-2008 tax years. KCP&L estimates that it is reasonably possible that $12.8 million of unrecognized tax benefits may be recognized in the next twelve months due to statute expirations or settlement agreements with tax authorities.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				11,999,553
3	Preceding Quarter/Year to Date Changes in Fair Value				(11,999,553)
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				12,147,517
8	Current Quarter/Year to Date Changes in Fair Value				(12,147,517)
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(41,726,231)	192,381	(41,533,850)		
2	1,333,774		13,333,327		
3		(241,240)	(12,240,793)		
4	1,333,774	(241,240)	1,092,534	19,220,813	20,313,347
5	(40,392,457)	(48,859)	(40,441,316)		
6	(36,391,138)	(10,804)	(36,401,942)		
7	1,333,773		13,481,290		
8		11,895	(12,135,622)		
9	1,333,773	11,895	1,345,668	3,993,800	5,339,468
10	(35,057,365)	1,091	(35,056,274)		

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: g

Natural gas cash flow hedges for production fuel. As of March 31, 2011, KCP&L has hedged 62%, 47% and 25%, respectively, of the 2011, 2012 and 2013 projected natural gas usage for retail load and firm MWh sales.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	7,588,547,345	7,588,547,345
4	Property Under Capital Leases	2,092,681	2,092,681
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,590,640,026	7,590,640,026
9	Leased to Others		
10	Held for Future Use	8,939,236	8,939,236
11	Construction Work in Progress	215,363,501	215,363,501
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	7,814,942,763	7,814,942,763
14	Accum Prov for Depr, Amort, & Depl	3,151,817,393	3,151,817,393
15	Net Utility Plant (13 less 14)	4,663,125,370	4,663,125,370
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,018,649,400	3,018,649,400
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	133,167,993	133,167,993
22	Total In Service (18 thru 21)	3,151,817,393	3,151,817,393
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,151,817,393	3,151,817,393

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	174,733,978	133,167,993
2	Steam Production Plant	2,968,069,810	1,022,676,562
3	Nuclear Production Plant	1,387,935,118	765,499,419
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	570,994,275	171,616,758
7	Transmission	407,723,689	176,536,983
8	Distribution	1,784,455,058	664,593,327
9	Regional Transmission and Market Operation		
10	General	294,635,417	238,008,824
11	TOTAL (Total of lines 1 through 10)	7,588,547,345	3,172,099,866

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23					
24					
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40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410	27,470,230	971,642			28,441,872
5						
6						
7	Deferred Regulatory Asset-Recoverable Taxes:					
8	Gross up of tax related items to be recovered					
9	from future rate payers	222,278,502	378,454			222,656,956
10						
11						
12	Missouri Case Nos. ER-2006-0314, ER-2007-0291 and					
13	ER-2009-0089 and Kansas Docket Nos. 06-KCPE-828-RTS					
14	07-KCPE-905-RTS, 09-KCPE-246-RTS, 10-KCPE-415-RTS					
15	and 07-ATMG-387-ACT:					
16	Pension costs deferred for future recovery	386,130,092	2,848,261	926, 107	14,853,134	374,125,219
17						
18						
19	Missouri Case No. EO-2005-0329:					
20	Represents the deferred costs for the energy					
21	efficiency and affordability programs as provided					
22	in the Missouri Public Service Commission order.					
23	Each vintage year will be amortized over 10 years.	31,527,719	1,529,071	908	339,698	32,717,092
24						
25						
26	Kansas Docket Nos. 04-KCPE-1025-GIE and					
27	07-KCPE-905-RTS:					
28	Represents the deferred costs for the energy					
29	efficiency and affordability programs as provided					
30	in the Kansas Corporation Commission orders.					
31	These costs will be recovered through an Energy					
32	Efficiency Rider to be filed by March 31 of each					
33	year to recover costs incurred during the previous					
34	calendar year. Costs are to be amortized over 1					
35	year starting each July.	12,911,562	1,125,099	908	2,287,188	11,749,473
36						
37						
38	Kansas Docket No. 07-KCPE-905-RTS:					
39	Deferred costs associated with the 2007 rate case					
40	preparation and presentation to the Kansas					
41	Corporation Commission with remaining balance to be					
42	amortized over 4 years beginning December 1, 2010					
43	per Docket No. 10-KCPE-415-RTS.	213,299		928	13,615	199,684
44	TOTAL	771,119,608	22,638,124		19,421,275	774,336,457

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2009-0089 and					
2	Kansas Docket No. 09-KCPE-246-RTS:					
3	Deferred costs associated with the 2008 rate case					
4	preparation and presentation to the Missouri					
5	Public Service Commission and Kansas Corporation					
6	Commission to be amortized over 2 years for					
7	Missouri beginning September 1, 2009 and					
8	remaining balance amortized over 4 years for					
9	Kansas beginning December 1, 2010 per Docket					
10	No. 10-KCPE-415-RTS.	1,805,321		928	223,727	1,581,594
11						
12						
13	Missouri Case No. ER-2010-0355 and Kansas Docket					
14	No. 10-KCPE-415-RTS:					
15	Deferred costs associated with the 2010 rate case					
16	preparation and presentation to the Missouri					
17	Public Service Commission and Kansas Corporation					
18	Commission to be amortized over 4 years in Kansas					
19	beginning December 1, 2010.	10,263,138	979,153	928	354,357	10,887,934
20						
21						
22	Kansas Docket No. 06-KCPE-828-RTS:					
23	Deferred costs associated with the Talent					
24	Assessment to be amortized over 10 years					
25	beginning January 1, 2007.	130,062		923	5,419	124,643
26						
27						
28	Missouri Case No. ER-2006-0314:					
29	Represents the Missouri jurisdictional non-labor					
30	expenses charged to the strategic initiative					
31	projects. These costs are being amortized over 5					
32	years beginning January 1, 2007.	399,832		923	99,958	299,874
33						
34						
35	Missouri Case No. ER-2007-0291:					
36	Missouri jurisdictional expenses incurred relating					
37	to the research and development tax credit					
38	studies. These costs will be amortized over					
39	5 years beginning September 1, 2009.	289,100		923	19,711	269,389
40						
41						
42						
43						
44	TOTAL	771,119,608	22,638,124		19,421,275	774,336,457

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Kansas Docket No. 07-KCPE-905-RTS:					
2	Kansas jurisdictional Talent Assessment					
3	costs to be amortized over 10 years					
4	beginning January 1, 2008.	2,818,259		920	100,652	2,717,607
5						
6						
7	Kansas Docket No. 07-KCPE-905-RTS:					
8	Kansas jurisdictional Employment Augmentation					
9	Programs costs to be amortized over 10 years					
10	beginning January 1, 2008.	184,928		923	6,605	178,323
11						
12						
13	Missouri Case No. ER-2007-0291:					
14	Missouri jurisdictional Talent Assessment					
15	costs to be amortized over 5 years					
16	beginning January 1, 2008.	1,936,207		920	242,026	1,694,181
17						
18						
19	Kansas Docket No. 07-KCPE-905-RTS:					
20	Energy Cost Adjustment	8,424,996	4,630,335			13,055,331
21						
22						
23	Kansas Docket No. 07-BHCG-1063-ACQ:					
24	Kansas jurisdictional transition costs for Great					
25	Plains Energy's acquisition of Aquila, to be					
26	amortized over 5 years beginning December 1, 2010					
27	per Kansas Docket No. 10-KCPE-415-RTS.	9,833,333		920, 923	500,000	9,333,333
28						
29						
30	Missouri Case No. EM-2007-0374:					
31	Missouri jurisdictional transition costs for Great					
32	Plains Energy's acquisition of Aquila.	19,481,741				19,481,741
33						
34						
35	Kansas Docket No. 09-KCPE-246-RTS and					
36	10-KCPE-415-RTS:					
37	Kansas jurisdictional difference between allowed					
38	rate base and financial costs booked for Iatan I					
39	and Iatan Common. Vintage 1 will be amortized over					
40	47 years beginning December 1, 2010.	3,481,818		405	15,190	3,466,628
41						
42						
43						
44	TOTAL	771,119,608	22,638,124		19,421,275	774,336,457

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2009-0089:					
2	Missouri jurisdictional difference between allowed					
3	rate base and financial costs booked for Iatan I					
4	and Iatan Common.	11,600,944	1,278,888			12,879,832
5						
6						
7	Missouri Case No. ER-2009-0089:					
8	Deferred refueling costs at Wolf Creek Nuclear					
9	Operating Corporation to be amortized over 5 years					
10	beginning September 1, 2009.	1,151,759		524, 530	78,529	1,073,230
11						
12						
13	Missouri Case No. ER-2009-0089:					
14	Missouri jurisdictional deferred 2007 DSM					
15	advertising costs to be amortized over 10 years					
16	beginning September 1, 2009.	242,251		909	6,988	235,263
17						
18						
19	Missouri Case No. ER-2009-0089:					
20	Deferred 50% cost of the Economic Relief Pilot					
21	Program until the next general rate case, with					
22	cost recovery determined at that time.	250,314	72,319			322,633
23						
24						
25	Missouri Case No. EO-2005-0329:					
26	Deferred costs associated with the Iatan 2 project,					
27	Construction Accounting until the effective date of					
28	approved rates.	17,196,292	8,824,902			26,021,194
29						
30						
31	Other/ Minor Regulatory Asset Items	1,097,909		524, 921	274,478	823,431
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	771,119,608	22,638,124		19,421,275	774,336,457

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Emission Allowances Transactions per					
2	Missouri Order EO-2008-0329 and					
3	Kansas Order 04-KCPE-1025-GIE, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 1, 2010.	85,925,618	501, 509	436,438		85,489,180
6						
7						
8	Deferred Regulatory Liability - ASC 740	105,053,534	190	714,071	331,641	104,671,104
9						
10						
11	Asset Retirement Obligation related					
12	to the decommissioning trust per					
13	FERC Order 631, MO Case No. EU-2004-0294					
14	and KS Docket No. 04-WSEE-605-ACT.	44,880,815	230, 456, 524		4,476,701	49,357,516
15						
16						
17	R&D Credit Claims in accordance with					
18	MO Case No. ER-2007-0291, to be amortized					
19	over 5 years beginning September 2009.	711,739	411	48,527		663,212
20						
21						
22	Excess Missouri Wholesale Gross Margin					
23	in accordance with MO Case No. ER-2007-0291					
24	to be amortized over 10 years beginning September					
25	2009.	6,851,572	440, 442, 444	102,244	132,688	6,882,016
26						
27						
28	Excess STB Settlement in accordance with					
29	MO Case No. ER-2006-0314 and					
30	KS Docket No. 06-KCPE-828-RTS, to be					
31	amortized over 10 years in MO beginning September					
32	2009 and over 2 years in KS beginning August					
33	2009.	1,066,586	501	104,585		962,001
34						
35						
36	Energy Cost Adjustment					
37	KS Docket No. 07-KCPE-905-RTS	250,460		243,966		6,494
38						
39						
40	Legal Fee Reimbursement per KS Docket					
1	No. 10-KCPE-415-RTS and MO Case No. to					
2	ER-2010-0355, with Kansas to be amortized over					
3	3 years beginning December 1, 2010.	685,704	923	58,775	951,277	1,578,206
4						
41	TOTAL	246,374,487		1,769,146	7,516,522	252,121,863

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
5						
6	One KC Place Lease Abatement per Kansas					
7	Docket No. 10-KCPE-415-RTS and Missouri Case No.					
8	ER-2010-0355, with Kansas to be amortized					
9	over 4 years beginning December 1, 2010.	948,459	931	60,540	1,624,215	2,512,134
10						
11						
12						
13						
14						
15						
16						
17						
18						
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35						
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39						
40						
41	TOTAL	246,374,487		1,769,146	7,516,522	252,121,863

Schedule Page: 278 Line No.: 8 Column: a

Excess taxes due to change in tax rates	$23.3 Million
Investment tax credits	$15.2 Million
R&D Credits	$ 0.5 Million
Advance Coal Credits	$73.7 Million
Total	$112.7 Million

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 05/31/2011	Year/Period of Report End of 2011/Q1

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	122,840,057	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	136,633,438	
5	Large (or Ind.) (See Instr. 4)	24,381,964	
6	(444) Public Street and Highway Lighting	3,035,937	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	286,891,396	
11	(447) Sales for Resale	38,934,258	
12	TOTAL Sales of Electricity	325,825,654	
13	(Less) (449.1) Provision for Rate Refunds	126,197	
14	TOTAL Revenues Net of Prov. for Refunds	325,699,457	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	710,537	
17	(451) Miscellaneous Service Revenues	142,505	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,361,439	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	159,322	
22	(456.1) Revenues from Transmission of Electricity of Others	2,681,847	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	5,055,650	
27	TOTAL Electric Operating Revenues	330,755,107	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,402,145				2
				3
1,834,184				4
441,446				5
22,606				6
				7
				8
				9
3,700,381				10
1,189,681				11
4,890,062				12
				13
4,890,062				14

Line 12, column (b) includes $ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

```
Line 17 (451) Miscellaneous Service Revenue:
         $ 67,425 Reconnect Charges
         $ 62,690 Temporary Install Profit
         $  8,530 Replace Damaged Meter Charges
         $  2,642 OK on Arrival Fees
         $    988 Disconnect Service Charges
         $    230 Collection Services
         $142,505 Total
```

Schedule Page: 300 Line No.: 21 Column: b

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Line 21 (456) Other Electric Revenue
         $ 90,652 Sales & Use Tax Timely Filing Discount
         $ 68,670 Return Check service Charges
         $159,322 Total
```

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
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31					
32					
33					
34					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	71,089,540
3	Steam Power Generation - Maintenance (510-515)	15,232,868
4	Total Power Production Expenses - Steam Power	86,322,408
5	Nuclear Power Generation - Operation (517-525)	18,950,222
6	Nuclear Power Generation – Maintenance (528-532)	7,222,302
7	Total Power Production Expenses - Nuclear Power	26,172,524
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses – Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	1,855,143
12	Other Power Generation - Maintenance (551-554.1)	596,830
13	Total Power Production Expenses - Other Power	2,451,973
14	Other Power Supply Expenses	
15	Purchased Power (555)	21,413,710
16	System Control and Load Dispatching (556)	690,690
17	Other Expenses (557)	1,870,388
18	Total Other Power Supply Expenses (line 15-17)	23,974,788
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	138,921,693
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	281,811
23	(561) Load Dispatching	2,621
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	119,739
26	(561.3) Load Dispatch-Transmission Service and Scheduling	30,960
27	(561.4) Scheduling, System Control and Dispatch Services	1,017,965
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	1,108
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	115,080
32	(562) Station Expenses	74,455
33	(563) Overhead Line Expenses	67,018
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	4,290,800
36	(566) Miscellaneous Transmission Expenses	569,001
37	(567) Rents	581,484
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	7,152,042
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	823
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	187,633
48	(571) Maintenance Overhead Lines	567,790
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	3,458
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	759,704
53	Total Transmission Expenses (Lines 39 and 52)	7,911,746
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	619,666
63	Regional Market Operation Expenses (Lines 55 - 62)	619,666
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	619,666
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	5,222,416
74	Distribution Maintenance Expenses (590-598)	5,539,863
75	Total Distribution Expenses (Lines 73 and 74)	10,762,279

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

CFSI Joint & Terminal Facility Charge	50,531
Cooper-Fairpoint - St. Joe-Billing for Share	55,350
WC Line Lease	475,322
Total KCPL Transmission Lease Expense	581,203
All Other	281
Total KCPL Account 567000	581,484

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	4,496,102
2	(907-910) Customer Service and Information Expenses	3,339,238
3	(911-917) Sales Expenses	125,587
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	18,021,277
7	921 Office Supplies and Expenses	-276,207
8	(Less) 922 Administrative Expenses Transferred-Credit	1,452,003
9	923 Outside Services Employed	3,479,750
10	924 Property Insurance	366,233
11	925 Injuries and Damages	1,655,032
12	926 Employee Pensions and Benefits	17,171,127
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,938,044
15	(Less) 929 Duplicate Charges-Credit	18,010
16	930.1General Advertising Expenses	49,330
17	930.2Miscellaneous General Expenses	1,740,169
18	931 Rents	2,980,636
19	TOTAL Operation (Total of lines 6 thru 18)	46,655,378
20	Maintenance	
21	935 Maintenance of General Plant	1,068,211
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	47,723,589

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
2	Associated Electric	Kansas City Power & Light	Associated Electric	AD
3	KCP&L GMOC- MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	OS
4	Ameren	Kansas City Power & Light	Ameren	LFP
5	Westar Energy	Kansas City Power & Light	Westar Energy	LFP
6	Board of Public Utilities	Kansas City Power & Light	Board of Public Utilities	LFP
7	Southwest Power Pool	Kansas City Power & Light	SPP	OS
8	City of Slater	Kansas City Power & Light	City of Slater	FNO
9	City of Prescott	Kansas City Power & Light	City of Prescott	FNO
10	City of Pomona	Kansas City Power & Light	City of Pomona	FNO
11	KEPCO	Kansas City Power & Light	KEPCO	FNO
12	KCP&L GMOC-MOPUB (Bates)	Kansas City Power & Light	KCP&L GMOC-MOPUB	FNO
13	Ameren	Kansas City Power & Light	Ameren	OS
14	City of Independence	Kansas City Power & Light	City of Independence	OS
15				
16				
17				
18				
19				
20				
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	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
89	Assoc Elect Interc	Dover, Higginsville	3	2,096	2,096	1
89	Assoc Elect Interc	Dover, Higginsville				2
58	MPS Interconnects	Multiple				3
104	Ameren	Columbia, Mauer Lake	86	97,958	97,958	4
55	Westar Energy	Kaw Valley Hydro	1	220	220	5
54	BPU	BPU-Hydro	39			6
SPP Tariff	Multiple	Multiple				7
128	City of Slater	Norton Sub				8
127	City of Prescott	Centerville Sub				9
126	City of Pomona	South Ottawa Sub				10
130	KEPCO	Multiple				11
129	MPS Interconnects	MPS-Bates				12
104	Ameren	Liberty				13
101	City of Independence	Blue Valley Steam				14
						15
						16
						17
						18
						19
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						34
			129	**100,274**	**100,274**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
6,210			6,210	1
		-11,340	-11,340	2
		50,766	50,766	3
263,160			263,160	4
3,198			3,198	5
118,116			118,116	6
		2,163,923	2,163,923	7
		16,644	16,644	8
		1,683	1,683	9
		6,873	6,873	10
		59,658	59,658	11
		-71	-71	12
		1,752	1,752	13
		1,275	1,275	14
				15
				16
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				34
390,684	**0**	**2,291,163**	**2,681,847**	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
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38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Independence Pwr&Light	OS					43,299	43,299
2	KCP&L GMO	OS					17,088	17,088
3	Entergy Electric System	NF			175,181			175,181
4	Midwest Indep Syst Oper	NF			17,153			17,153
5	Southwest Power Pool	LFP			3,745,210			3,745,210
6	Southwest Power Pool	SFP			153,046			153,046
7	Southwest Power Pool	NF			87,739			87,739
8	Southwestern Public Svc	LFP					52,084	52,084
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				4,178,329		112,471	4,290,800

Schedule Page: 332 Line No.: 1 Column: a

Facility Use Charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line from KCP&L's Blue Mills substation.

Schedule Page: 332 Line No.: 2 Column: a

Emergency and Firm Transmission Service delivered to KCP&L is for transmission capacity needed from KCP&L GMO so that KCP&L can carry its load. There is no actual scheduling of energy as with a usual type of transmission service. Energy purchases are handled through purchase power account 555.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				3,118,417	3,118,417
2	Steam Production Plant	13,003,223	213,747		15,189	13,232,159
3	Nuclear Production Plant	6,021,332				6,021,332
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	5,759,629	50,310		149	5,810,088
7	Transmission Plant	2,139,442			40,153	2,179,595
8	Distribution Plant	9,743,179			52,671	9,795,850
9	General Plant	2,074,791		345,489	11,016,203	13,436,483
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	38,741,596	264,057	345,489	14,242,782	53,593,924

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	798,305			
3	Net Sales (Account 447)	9,281,382			
4	Transmission Rights				
5	Ancillary Services	34,901			
6	Other Items (list separately)				
7					
8					
9					
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45					
46	TOTAL	10,114,588			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L Total Company

Line No.	Month	Total Monthly Energy (MWH)	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
1	January	1,977,217	494,309	2,741	13	800
2	February	1,663,821	398,282	2,844	8	1900
3	March	1,499,111	267,908	2,242	9	1900
4	Total	5,140,149	1,160,499	7,827		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,741	13	800	2,548	62		131		
2	February	2,844	8	1900	2,646	67		131		
3	March	2,242	9	1900	2,058	52		132		
4	Total for Quarter 1	7,827			7,252	181		394		
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	7,827			7,252	181		394		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	05/31/2011	End of 2011/Q1

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Schedule	Page No.

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