

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2015/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of <u>2015/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Steven P. Busser		06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 06/01/2015

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 06/01/2015
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report 06/01/2015	Year/Period of Report End of 2015/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. - Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. - Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. - Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. - Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. - Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. - Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. - Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. - State the estimated annual effect and nature of any important wage scale changes during the year. - State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. - Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) - If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. - Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. - In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the first quarter of 2015 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>	
Electric	Grant City	MO	20 years	Renewal	5.00%	Effective 2/1/2015

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 4 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 5 Long-Term Debt for obligations incurred during the first quarter of 2015.

7. None

8. Management and general contract (union) wage increases during the first quarter of 2015 are as follows:
KCP&L management merit average increase of 2.98% was effective 3/1/2015.

The following contracts with the local IBEW bargaining unit employees were ratified in the first quarter of 2015:

Local 1464 increase of 2.75% effective 2/1/2015

Local 412 increase of \$1.11 effective 3/1/2015

Local 1613 increase of 2.75% effective 4/1/2015

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 6 Commitments and Contingencies detailing 2015 Environmental Matters and Note 7 for Legal Proceedings that were still active at March 31, 2015.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. None

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) ☒ An Original (2) ☐ A Resubmission	06/01/2015	End of <u>2015/Q1</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,440,669,686	3,391,462,590
3	Construction Work in Progress (107)	200-201	89,034,696	108,733,017
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,529,704,382	3,500,195,607
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,257,492,959	1,239,321,687
6	Net Utility Plant (Enter Total of line 4 less 5)		2,272,211,423	2,260,873,920
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,272,211,423	2,260,873,920
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		8,824,647	8,736,012
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,578,478	4,513,549
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-868,047,775	-868,510,996
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		19,764,654	19,831,324
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-844,036,952	-844,457,209
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,081,932	1,788,155
36	Special Deposits (132-134)		3,741,071	597,816
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		1,471,912	2,274,340
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		869,048,470	887,012,823
44	Accounts Receivable from Assoc. Companies (146)		19,768,271	18,221,071
45	Fuel Stock (151)	227	31,533,863	30,928,118
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	39,086,849	38,755,334
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	226,063	379,206

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	3,396,171	3,755,446
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,407,545	3,067,958
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		322,927	64,722
61	Accrued Utility Revenues (173)		1,827,141	1,801,665
62	Miscellaneous Current and Accrued Assets (174)		32,706	19,724,716
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		48,800	161,960
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		976,066,106	1,010,605,715
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,997,516	3,069,774
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	280,368,789	290,731,047
73	Prelim. Survey and Investigation Charges (Electric) (183)		345,600	345,600
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		205	-246,092
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	171,908,730	171,857,563
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,626,802	2,760,390
82	Accumulated Deferred Income Taxes (190)	234	555,349,180	553,883,075
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,013,596,932	1,022,401,467
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,417,837,509	3,449,423,893

[illegible]

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at March 31, 2015 was \$33,942,055.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2014 was \$31,369,672.

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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		21,137,515	25,358,719	21,137,515	25,358,719
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		461,436	466,442	461,436	466,442
34	(Less) Expenses of Nonutility Operations (417.1)		108,801	65,696	108,801	65,696
35	Nonoperating Rental Income (418)		-48,408	-68,906	-48,408	-68,906
36	Equity in Earnings of Subsidiary Companies (418.1)	119	463,221	450,211	463,221	450,211
37	Interest and Dividend Income (419)		548,935	264,605	548,935	264,605
38	Allowance for Other Funds Used During Construction (419.1)		586,183	-361	586,183	-361
39	Miscellaneous Nonoperating Income (421)		93,835	98,939	93,835	98,939
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,996,401	1,145,234	1,996,401	1,145,234
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		342,866	365,052	342,866	365,052
46	Life Insurance (426.2)		-21,981	10,230	-21,981	10,230
47	Penalties (426.3)		80,354	6,451	80,354	6,451
48	Exp. for Certain Civic, Political & Related Activities (426.4)		59,857	63,998	59,857	63,998
49	Other Deductions (426.5)		2,379,742	2,454,730	2,379,742	2,454,730
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,840,838	2,900,461	2,840,838	2,900,461
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	12,501		12,501	
53	Income Taxes-Federal (409.2)	262-263	-106,776	-760,764	-106,776	-760,764
54	Income Taxes-Other (409.2)	262-263	-677,220	-121,624	-677,220	-121,624
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,031,486	186,083	1,031,486	186,083
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,185,977	219,441	1,185,977	219,441
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-925,986	-915,746	-925,986	-915,746
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		81,549	-839,481	81,549	-839,481
61	Interest Charges					
62	Interest on Long-Term Debt (427)		5,649,549	5,707,363	5,649,549	5,707,363
63	Amort. of Debt Disc. and Expense (428)		72,257	204,826	72,257	204,826
64	Amortization of Loss on Reaquired Debt (428.1)		133,588	122,641	133,588	122,641
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		8,040,370	10,186,685	8,040,370	10,186,685
68	Other Interest Expense (431)		389,037	189,932	389,037	189,932
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		619,911	303,811	619,911	303,811
70	Net Interest Charges (Total of lines 62 thru 69)		13,664,890	16,107,636	13,664,890	16,107,636
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		7,554,174	8,411,602	7,554,174	8,411,602
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		7,554,174	8,411,602	7,554,174	8,411,602

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2015
431015	Commitment Exp-ST Loans	189,273
431016	Interest on unsecured Notes	43,762
	All Other	156,002
	Total Other Interest Expense	389,037

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2014
431015	Commitment Exp-ST Loans	145,814
431016	Interest on unsecured Notes	22,451
	All Other	21,667
	Total Other Interest Expense	189,932

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		151,631,718	145,836,672
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		7,090,953	7,961,391
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-38,000,000	(18,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-38,000,000	(18,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		120,722,671	135,798,063
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	7,554,174	8,411,602
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	23,324,551	22,812,578
5	Amortization of		
6	Other	114,266	237,223
7			
8	Deferred Income Taxes (Net)	-3,629,016	7,568,651
9	Investment Tax Credit Adjustment (Net)	-101,680	-118,145
10	Net (Increase) Decrease in Receivables	23,997,468	12,182,346
11	Net (Increase) Decrease in Inventory	-577,985	3,602,594
12	Net (Increase) Decrease in Allowances Inventory	153,143	-93,537
13	Net Increase (Decrease) in Payables and Accrued Expenses	-110,909,252	-50,000,821
14	Net (Increase) Decrease in Other Regulatory Assets	13,752,315	-17,993,606
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,693,187	3,228,605
16	(Less) Allowance for Other Funds Used During Construction	586,183	-361
17	(Less) Undistributed Earnings from Subsidiary Companies	463,221	450,211
18	Other (provide details in footnote):	-4,191,702	189,432
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-46,869,935	-10,422,928
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-37,269,978	-25,058,042
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-586,183	361
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-36,683,795	-25,058,403
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		32,901,500
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
STATEMENT OF CASH FLOWS					
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and Removal	-1,277,493	-1,913,724		
55	Net Money Pool Lending	12,600,000	200,000		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-25,361,288	6,129,373		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Net Money Pool Borrowings		765,000		
66	Net Increase in Short-Term Debt (c)	112,000,000	36,100,000		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	112,000,000	36,865,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-1,125,000	-13,425,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79	Net Money Pool Borrowings	-1,350,000			
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-38,000,000	-18,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	71,525,000	5,440,000		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-706,223	1,146,445		
87					
88	Cash and Cash Equivalents at Beginning of Period	3,860,540	2,779,645		
89					
90	Cash and Cash Equivalents at End of period	3,154,317	3,926,090		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	2015 1st Quarter	2014 1st Quarter
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 1,081,932	\$ 1,853,705
Page 110 Line 36 - Special Deposits (132-134)	3,741,071	1,980,000
Page 110 Line 37 - Working Fund (135)	2,072,385	2,072,385
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$ 6,895,388	\$ 5,906,090
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(3,741,071)	(1,980,000)
Cash and Cash Equivalents at End of Period	\$ 3,154,317	\$ 3,926,090

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
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NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L GREATER MISSOURI OPERATIONS COMPANY

Notes to Financial Statements

(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, MO area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Three Months Ended March 31	2015	2014
	(millions)	
Cash flows affected by changes in:		
Pension and post-retirement benefit obligations	\$ (0.1)	\$ 0.4
Funds on deposit	(3.7)	(1.2)
Other	(0.4)	1.0
Total other operating activities	\$ (4.2)	\$ 0.2
Cash paid during the period:		
Interest	\$ 15.5	\$ 17.9
Income taxes	\$ 50.6	\$ 15.9
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 3.9	\$ 8.3

3. RECEIVABLES

GMO sells all of its retail electric and steam accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fees earned by GMO approximate market value. The agreement expires in September 2015 and allows for \$65 million in aggregate outstanding principal from mid-November 2014 through mid-June 2015 and then increases to \$80 million through September 2015.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following table.

	Three Months Ended March 31, 2015		Three Months Ended March 31, 2014	
	GMO Receivables Company		GMO Receivables Company	
	GMO	Company	GMO	Company
	(millions)			
Receivables (sold) purchased	\$ (188.7)	\$ 188.7	\$ (193.8)	\$ 193.8
Gain (loss) on sale of accounts receivable	(2.4)	2.4	(2.5)	2.5
Servicing fees received (paid)	0.3	(0.3)	0.3	(0.3)
Fees paid to outside investor	-	(0.1)	-	(0.2)
Cash from customers (transferred) received	(194.8)	194.8	(200.8)	200.8
Cash received from (paid for) receivables purchased	192.3	(192.3)	198.3	(198.3)

4. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2019. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At March 31, 2015, GMO was in compliance with this covenant. At March 31, 2015, GMO had \$112.0 million of commercial paper outstanding at a weighted-average interest rate of 0.55%, had issued letters of credit totaling \$3.0 million and had no outstanding cash borrowings under the credit facility. At December 31, 2014, GMO had no commercial paper outstanding, had issued letters of credit totaling \$3.2 million and had no outstanding cash borrowings under the credit facility.

5. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Year Due	March 31 2015	December 31 2014
		(millions)	
First Mortgage Bonds 9.44% Series	2016-2021	\$ 6.8	\$ 7.9
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	125.0
4.06% Series B	2033	75.0	75.0
4.74% Series C	2043	150.0	150.0
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Great Plains Energy 7.45% Series	2021	347.4	347.4
Affiliated Notes Payable to Great Plains Energy 5.15% Series	2022	287.5	287.5
Total		\$ 1,082.6	\$ 1,083.7

6. COMMITMENTS AND CONTINGENCIES

Environmental Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the Environmental Protection Agency (EPA) and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at a disposal site for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At March 31, 2015 and December 31, 2014, GMO had \$1.4 million accrued for the future investigation and remediation of certain GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$1.4 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

7. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant Services, Inc. (MPS Merchant) was a net purchaser of power during the refund period, it has received approximately \$8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately \$12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds. Due to the uncertainties remaining in the case, the potential refund or range of potential refunds owed by MPS Merchant are not reasonably estimable.

8. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed to GMO from KCP&L \$46.0 million and \$44.6 million, respectively, for the three months ended March 31, 2015, and 2014. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO's net wholesale purchases from KCP&L were \$0.1 million and \$10.4 million for the three months ended March 31, 2015, and 2014, respectively.

GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At March 31, 2015, GMO had a money pool payable to Great Plains Energy of \$2.0 million. At December 31, 2014, GMO had a money pool payable to Great Plains Energy of \$3.3 million and a money pool receivable from KCP&L of \$12.6 million. The following table summarizes GMO's related party net receivables and payables.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	March 31 2015	December 31 2014
	(millions)	
Net payable to KCP&L	\$ (30.2)	\$ (38.0)
Net receivable from GMO Receivables Company	8.9	14.9
Net payable to Great Plains Energy	(12.9)	(6.2)

GMO also has related party receivables and payables with certain inactive subsidiaries.

9. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At March 31, 2015, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, GMO can net all receivables and payables with each respective counterparty.

GMO has Transmission Congestion Rights (TCR) that it utilizes to hedge against congestion costs and protect load prices in the Southwest Power Pool, Inc. (SPP) Integrated Marketplace, which began operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry recorded to a regulatory asset or liability. The settlement costs are included in GMO's fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

GMO's risk management policy uses derivative instruments to mitigate price exposure to natural gas price volatility in the market. At March 31, 2015, GMO had financial contracts in place to hedge approximately 53%, 27% and 9% of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for the remainder of

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2015, 2016 and 2017, respectively. The fair value of the portfolio will settle against actual purchases of natural gas and purchased power. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The gross notional contract amount and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	March 31 2015		December 31 2014	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	\$ 28.6	\$ (4.2)	\$ 14.9	\$ (2.4)
Transmission congestion rights				
Non-hedging derivatives	2.5	(1.1)	4.7	(0.5)
Option contracts				
Non-hedging derivatives	0.6	0.1	1.7	0.1

The fair values of GMO's open derivative positions are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
March 31, 2015			
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Other	\$ 0.3	\$ 5.5
December 31, 2014			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Other	\$ 0.4	\$ 3.2

The following table provides information regarding GMO's offsetting of derivative assets and liabilities.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral	Net Amount
March 31, 2015			(millions)			
Derivative assets	\$ 0.3	\$ (0.2)	\$ 0.1	\$ -	\$ -	\$ 0.1
Derivative liabilities	5.5	(2.6)	2.9	-	-	2.9
December 31, 2014						
Derivative assets	\$ 0.4	\$ (0.3)	\$ 0.1	\$ -	\$ -	\$ 0.1
Derivative liabilities	3.2	(2.6)	0.6	-	-	0.6

At March 31, 2015, and December 31, 2014, GMO offset \$2.4 million and \$2.3 million, respectively, of cash collateral posted with counterparties against net derivative positions.

The following table summarizes the amounts of gain (loss) recognized for the change in fair value of commodity contract derivatives not designated as hedging instruments for GMO.

Derivatives Not Designated as Hedging Instruments			
Three Months Ended March 31	2015	2014	
Location of Gain (Loss)	(millions)		
Fuel	\$ (0.7)	\$ 0.4	
Purchased power	(0.1)	0.4	
Regulatory asset	(4.9)	0.1	
Regulatory liability	-	1.1	
Total	\$ (5.7)	\$ 2.0	

10. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

in pricing the asset or liability.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At March 31, 2015, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,082.6 million and \$1,187.3 million, respectively. At December 31, 2014, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,083.7 million and \$1,160.1 million, respectively.

The following table includes GMO's balances of financial assets and liabilities measured at fair value on a recurring basis. The fair values below are gross values before netting arrangements and netting of cash collateral.

Description	Total	Level 1	Level 2	Level 3
March 31, 2015 (millions)				
Assets				
Derivative instruments ^(a)	\$ 0.3	\$ -	\$ 0.1	\$ 0.2
SERP rabbi trusts ^(b)				
Equity securities	0.1	0.1	-	-
Fixed income funds	17.9	-	17.9	-
Total SERP rabbi trusts	18.0	0.1	17.9	-
Total	\$ 18.3	\$ 0.1	\$ 18.0	\$ 0.2
Liabilities				
Derivative instruments ^(a)	5.5	4.2	-	1.3
Total	\$ 5.5	\$ 4.2	\$ -	\$ 1.3
December 31, 2014				
Assets				
Derivative instruments ^(a)	\$ 0.4	\$ -	\$ 0.1	\$ 0.3
SERP rabbi trusts ^(b)				
Equity securities	0.1	0.1	-	-
Fixed income funds	17.8	-	17.8	-
Total SERP rabbi trusts	17.9	0.1	17.8	-
Total	\$ 18.3	\$ 0.1	\$ 17.9	\$ 0.3
Liabilities				
Derivative instruments ^(a)	3.2	2.4	-	0.8
Total	\$ 3.2	\$ 2.4	\$ -	\$ 0.8

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 2 represent non-exchange traded derivative instruments traded in over-the-counter markets. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

(b) Fair value is based on quoted market prices for equity securities and Net Asset Value (NAV) per share for fixed income funds. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

on redemptions.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)		
	Derivative Instruments	
	2015	2014
	(millions)	
Net asset (liability) at January 1	\$ (0.5)	\$ 0.6
Total realized/unrealized gains (losses):		
included in purchased power expense	(0.1)	0.4
included in regulatory (asset) liability	(0.6)	0.1
Purchases	0.6	1.0
Settlements	(0.5)	(0.7)
Net asset (liability) at March 31	\$ (1.1)	\$ 1.4
Total unrealized gains included in a regulatory asset or liability relating to assets and liabilities still on the balance sheet at March 31:	\$ (0.6)	\$ 0.1

11. TAXES

Components of income tax expense are detailed in the following table.

Three Months Ended March 31	2015	2014
Current income taxes	(millions)	
Federal	\$ 6.7	\$ (1.9)
State	1.0	(0.3)
Total	7.7	(2.2)
Deferred income taxes		
Federal	(3.1)	6.4
State	(0.5)	1.2
Total	(3.6)	7.6
Noncurrent income taxes		
Federal	0.1	0.1
Total	0.1	0.1
Investment tax credit amortization	(0.1)	(0.1)
Income tax expense	\$ 4.1	\$ 5.4

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Three Months Ended March 31	2015	2014
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	(0.7)	1.5
Amortization of investment tax credits	(0.9)	(0.9)
State income taxes	3.0	4.4
Other	0.5	0.2
Effective income tax rate	36.9 %	40.2 %

[illegible]

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,423,323)		
2			85,924		
3					
4			85,924	8,411,602	8,497,526
5			(1,337,399)		
6			(2,894,235)		
7			106,763		
8					
9			106,763	7,554,174	7,660,937
10			(2,787,472)		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,026,328,578		3,026,328,578	
4	Property Under Capital Leases	260,419,928		260,419,928	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	150,173,688		150,173,688	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,436,922,194		3,436,922,194	
9	Leased to Others				
10	Held for Future Use	3,747,492		3,747,492	
11	Construction Work in Progress	89,034,696		89,034,696	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,529,704,382		3,529,704,382	
14	Accum Prov for Depr, Amort, & Depl	1,257,492,959		1,257,492,959	
15	Net Utility Plant (13 less 14)	2,272,211,423		2,272,211,423	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,239,375,579		1,239,375,579	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	18,117,380		18,117,380	
22	Total In Service (18 thru 21)	1,257,492,959		1,257,492,959	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,257,492,959		1,257,492,959	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AG3-2013-AFS; Phase 4	6,020	561600		
3	SPP-GEN-2004-013 Refund	(8,095)	561600		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015		Year/Period of Report End of 2015/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Acctg. for Income Taxes - ASC 740 Impact on						
2	Rate Regulated Enterprises	30,871,361	83,989			30,955,350	
3							
4							
5	Asset Retirement Obligations - ASC 410	17,188,027	307,737			17,495,764	
6							
7							
8	L&P Merger Transition Costs						
9	Amortize 10 years 03/2006-02/2016	578,626		920,926	123,992	454,634	
10							
11							
12	Pension & OPEB costs deferred in accordance						
13	with Missouri Case No. ER-2012-0175	95,397,954	2,458,711	926	1,625,120	96,231,545	
14							
15							
16	Missouri Case No. ER-2009-0090 and HR-2009-0092:						
17	MPS and L&P electric Fuel Adjustment Clause &						
18	L&P Steam Quarterly Cost Adjustment.	40,957,233			10,229,223	30,728,010	
19							
20							
21	Missouri Case No. ER-2010-0356:						
22	Missouri jurisdictional transition costs for Great						
23	Plains Energy's acquisition of Aquila, to be						
24	amortized over 5 years beginning June 2011.	6,580,018		920,923	1,108,992	5,471,026	
25							
26							
27	Missouri Case No. ER-2009-0090, ER-2010-0356						
28	and ER-2012-0175:						
29	Represents the deferred costs for the energy						
30	efficiency and affordability programs. Vintage 1						
31	and 2 to be amortized over 10 years and Vintage						
32	3 to be amortized over 6 years.	18,574,732		908	756,960	17,817,772	
33							
34							
35	Missouri Case No. ER-2010-0356 and ER-2012-0175:						
36	Missouri jurisdictional difference between allowed						
37	rate base and financial costs booked for Iatan 1						
38	and Iatan Common, with Vintage 1 to be amortized						
39	over 27 years beginning June 2011 and Vintage 2						
40	amortized over 25.4 years beginning February						
41	2013.	5,454,383		405	58,054	5,396,329	
42							
43							
44	TOTAL	290,731,047	6,333,445		16,695,703	280,368,789	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2012-0175:					
2	Deferred costs associated with the 2010					
3	rate case preparation and presentation to the					
4	Missouri Public Service Commission to be amortized					
5	over 3 years beginning February 2013.	93,962		928	21,683	72,279
6						
7	Missouri Case No. ER-2012-0175:					
8	Deferred 50% cost of the Economic Relief Pilot					
9	Program with Vintage 2 amortized over 3 years					
10	beginning February 2013.	43,396		908	10,015	33,381
11						
12						
13	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
14	Deferred costs associated with the latan 2					
15	project, with Vintage 1 to be amortized over					
16	47.7 years beginning June 2011 and Vintage 2					
17	amortized over 46.12 years beginning February 2013.	14,655,680		405	82,907	14,572,773
18						
19	Missouri Case No. ER-2010-0356:					
20	Deferred costs associated with DSM advertising,					
21	to be amortized over 10 years beginning June 2011.	123,555		909	4,764	118,791
22						
23						
24	Missouri Case No. ER-2012-0175:					
25	Deferral of Solar Rebates and REC's, to be					
26	amortized over 3 years beginning February					
27	2013. Expenses continue to be deferred with					
28	recovery determined in a subsequent rate					
29	proceeding.	56,903,587	480,425	910	2,579,689	54,804,323
30						
31						
32	Missouri Case No. ER-2012-0175:					
33	Deferred costs related to latan 2 and Common O&M					
34	Tracker, to be amortized over 3 years beginning					
35	February 2013.	680,624	696,880	506,513	73,241	1,304,263
36						
37	Mark to Market Short Term Loss	2,569,166	2,305,703			4,874,869
38						
39	Missouri Case No. ER-2015-0241:					
40	Missouri Customer Programs Cycle 2					
41	Deferred costs related to MEEIA Cycle 2.	58,743			21,063	37,680
42						
43						
44	TOTAL	290,731,047	6,333,445		16,695,703	280,368,789

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2009-0090, ER-2010-0356, and					
3	ER-2012-0175, to be amortized over					
4	5 years beginning September 2009, June 2011					
5	and February 2013, respectively	5,169	509	716		4,453
6						
7						
8	Deferred Maintenance	25,906,510		159,403	1,566,219	27,313,326
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011	1,654,455	926	16,443	535,499	2,173,511
14						
15						
16	Deferred Regulatory Liability - ASC 740	4,596,591		123,056		4,473,535
17						
18	One KC Place Lease Abatement per					
19	Missouri Case No. ER-2010-0356, to be					
20	amortized over 5 years beginning June 2011.	379,128	931	63,898		315,230
21						
22	Missouri Case No. EO-2012-0009:					
23	To track the over/under recovery of GMO					
24	MEEIA customer program expenses, per					
25	stipulation and agreement in					
26	Case No. EO-2012-0009.	3,639,813			280,900	3,920,713
27						
28						
29	Missouri Case No. ER-2012-0175					
30	L&P Storm Damage Tracker	1,986,795			397,359	2,384,154
31						
32						
33	Mark to Market Short Term Gain	16,485		610,612	594,127	
34						
35						
36	Missouri Case No. EO-2012-0367:					
37	To record the transfer of assets to Transource					
38	Missouri, LLC. Amortization to begin with					
39	the effective date of rates in the next retail					
40	rate case.	5,577,017			13,329	5,590,346
41	TOTAL	45,607,925		1,447,532	6,520,235	50,680,628

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
2	L&P Steam Quarterly Cost Adjustment	1,845,962		473,404	1,136,360	2,508,918
3						
4						
5	Missouri Case No. EO-2012-0009:					
6	To track the over/under recovery of GMO MEEIA					
7	Throughput Disincentive-Net Shared Benefit Share				1,996,442	1,996,442
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	45,607,925		1,447,532	6,520,235	50,680,628

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 16 Column: a

Excess taxes due to change in tax rates	\$3.5 million
Investment tax credits	<u>\$1.0</u> million
Total	\$4.5 million

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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	89,361,758	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	57,401,282	
5	Large (or Ind.) (See Instr. 4)	18,309,759	
6	(444) Public Street and Highway Lighting	1,926,389	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	166,999,188	
11	(447) Sales for Resale	3,180,338	
12	TOTAL Sales of Electricity	170,179,526	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	170,179,526	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	218,170	
17	(451) Miscellaneous Service Revenues	119,314	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	565,374	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,574,856	
22	(456.1) Revenues from Transmission of Electricity of Others	3,131,955	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	8,609,669	
27	TOTAL Electric Operating Revenues	178,789,195	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
954,190					2
					3
782,999					4
324,750					5
7,865					6
					7
					8
					9
2,069,804					10
111,784					11
2,181,588					12
					13
2,181,588					14
Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report 2015/Q1
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

\$ 52,815 Reconnect Charge
 \$ 32,075 Collection Fee
 \$ 6,315 Tampering Charge
 \$ 3,950 Meter Damage Charge
 \$ 5,535 Temporary Meter Charge
 \$ 18,624 Excess Facilities Charge
 \$119,314 Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues:

\$4,363,081 Steam
 \$ 150,260 Sales & Use Tax Timely Filing Discount
 \$ 25,475 Returned Check Fee
 \$ 36,040 Transmission Expense
 \$4,574,856 Total

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	36,010,137			
3	Steam Power Generation - Maintenance (510-515)	5,659,367			
4	Total Power Production Expenses - Steam Power	41,669,504			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	2,003,631			
12	Other Power Generation - Maintenance (551-554.1)	1,294,554			
13	Total Power Production Expenses - Other Power	3,298,185			
14	Other Power Supply Expenses				
15	Purchased Power (555)	23,574,567			
16	System Control and Load Dispatching (556)	182,275			
17	Other Expenses (557)	619,305			
18	Total Other Power Supply Expenses (line 15-17)	24,376,147			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	69,343,836			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	152,731			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	127,448			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	63,695			
27	(561.4) Scheduling, System Control and Dispatch Services	724,850			
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies	-2,075			
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	159,358			
32	(562) Station Expenses	92,158			
33	(563) Overhead Line Expenses	6,615			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	7,425,113			
36	(566) Miscellaneous Transmission Expenses	226,815			
37	(567) Rents	200,108			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	9,176,816			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	5,117			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	67,340			
48	(571) Maintenance Overhead Lines	360,305			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	569			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	433,331			
53	Total Transmission Expenses (Lines 39 and 52)	9,610,147			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	734,435			
63	Regional Market Operation Expenses (Lines 55 - 62)	734,435			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	734,435			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	3,968,746			
74	Distribution Maintenance Expenses (590-598)	3,806,726			
75	Total Distribution Expenses (Lines 73 and 74)	7,775,472			

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			3,006,991	
2	(907-910) Customer Service and Information Expenses			7,166,217	
3	(911-917) Sales Expenses			64,228	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			3,632,012	
7	921 Office Supplies and Expenses			794,328	
8	(Less) 922 Administrative Expenses Transferred-Credit			-2,047,932	
9	923 Outside Services Employed			1,419,436	
10	924 Property Insurance			406,651	
11	925 Injuries and Damages			418,035	
12	926 Employee Pensions and Benefits			7,571,724	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			668,725	
15	(Less) 929 Duplicate Charges-Credit			221,117	
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses			830,931	
18	931 Rents			413,303	
19	TOTAL Operation (Total of lines 6 thru 18)			17,981,960	
20	Maintenance				
21	935 Maintenance of General Plant			688,732	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			18,670,692	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	MISSOURI (KCP&L GMOC-MOPUB):				
2	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO	
3	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO	
4	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS	
5	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO	
6	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO	
7	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO	
8	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS	
9					
10	MISSOURI (KCP&L GMOC-SJLP):				
11	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
55	City of Galt	City of Galt		847	847	2
56	Gilman City	Gilman City		758	758	3
20	KCP&L Interconnects	Multiple				4
54	Liberal Muni Light	Liberal Muni Light		1,588	1,588	5
109	Osceola	Osceola		2,627	2,627	6
58	Rich Hill	Rich Hill		3,154	3,154	7
SPP Tariff	Multiple	Multiple				8
						9
						10
SPP Tariff	Multiple	Multiple				11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
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						23
						24
						25
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						28
						29
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						31
						32
						33
						34
			0	8,974	8,974	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		5,986	5,986	2
		4,981	4,981	3
		23,669	23,669	4
		10,788	10,788	5
		17,479	17,479	6
		19,453	19,453	7
		2,236,547	2,236,547	8
				9
				10
		813,052	813,052	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	3,131,955	3,131,955	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	22,482,130			
3	Net Sales (Account 447)	2,075,918			
4	Transmission Rights	2,423,989			
5	Ancillary Services	186,166			
6	Other Items (list separately)	617,946			
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46	TOTAL	27,786,149			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of 2015/Q1
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	832,242	51,240	1,560	7	1900
2	February	768,324	30,752	1,491	19	800
3	March	671,483	20,539	1,370	5	800
4	Total	2,272,049	102,531	4,421		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent KCP&L Greater Missouri Operations Company				This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/01/2015		Year/Period of Report End of 2015/Q1		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME OF SYSTEM: KCP&L Greater Missouri Operations Company										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,585	7	1900	1,560	25				
2	February	1,514	19	800	1,491	23				
3	March	1,392	5	800	1,370	22				
4	Total for Quarter 1				4,421	70				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				4,421	70				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,179	7	1900	1,154	25				
2	February	1,114	19	800	1,091	23				
3	March	1,019	5	800	997	22				
4	Total for Quarter 1				3,242	70				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				3,242	70				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/01/2015	Year/Period of Report End of <u>2015/Q1</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	423	8	900	423					
2	February	400	19	800	400					
3	March	373	5	800	373					
4	Total for Quarter 1				1,196					
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				1,196					

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

SchedulePage No.

Interest

charges, paid on long-term debt, advances, etc 256-257

Investments

nonutility property 221

subsidiary companies 224-225

Investment tax credits, accumulated deferred 266-267

Law, excerpts applicable to this report form iv

List of schedules, this report form 2-4

Long-term debt 256-257

Losses-Extraordinary property 230

Materials and supplies 227

Miscellaneous general expenses 335

Notes

to balance sheet 122-123

to statement of changes in financial position 122-123

to statement of income 122-123

to statement of retained earnings 122-123

Nonutility property 221

Nuclear fuel materials 202-203

Nuclear generating plant, statistics 402-403

Officers and officers' salaries 104

Operating

expenses-electric 320-323

expenses-electric (summary) 323

Other

paid-in capital 253

donations received from stockholders 253

gains on resale or cancellation of reacquired

capital stock 253

miscellaneous paid-in capital 253

reduction in par or stated value of capital stock 253

regulatory assets 232

regulatory liabilities 278

Peaks, monthly, and output 401

Plant, Common utility

accumulated provision for depreciation 356

acquisition adjustments 356

allocated to utility departments 356

completed construction not classified 356

construction work in progress 356

expenses 356

held for future use 356

in service 356

leased to others 356

Plant data 336-337

401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230