

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas Central, Inc.

Opinion

We have audited the financial statements of Evergy Kansas Central, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2025, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2025, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 17, 2026

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas Central, Inc.

Year/Period of Report
End of: 2025/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

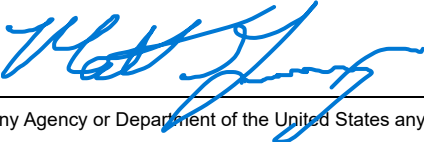
IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas Central, Inc.		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Sierra Heins		06 Title of Contact Person Director, Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 818 S Kansas Ave, Topeka, KS 66612		
08 Telephone of Contact Person, Including Area Code (785)-508-2471	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2026

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/17/2026
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	None
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	None
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	

23	Allowances and Environmental Credits	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
63.1	Renewable Generating Plant Statistics	404	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Matt Gummig, Vice President, Chief Accounting Officer - Everygy, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: KS Date of Incorporation: 1924-03-06 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy which occurs primarily in Kansas. Two electric generation stations are located in Oklahoma.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Eversource Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Eversource Kansas Central, Inc. (formerly Westar Energy, Inc.) is a wholly-owned subsidiary of Eversource, Inc.			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Evergy Kansas South, Inc.	Electric utility company	100	
2	Prairie Wind Transmission, LLC	Electric utility company	50	Held jointly by Evergy Kansas Central, Inc., AEP Transmission Holding Company, LLC (25%) and BHE America Transco, LLC (25%), both non-affiliated entities.
3	Evergy Generating, Inc.	Generation projects	100	
4	Evergy Industries, Inc.	Holding company (assets)	100	
5	Westar Transmission, LLC	Holding company (assets)	100	
6	Evergy Kansas Central Receivables Company	Company that purchases customer receivables from Evergy Kansas Central and Evergy Kansas South and sells to outside investor	100	
7	Woodward EHV Wind Interconnection LLC	Holds, administers, operates and manages certain interconnection assets	26	

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman, President and Chief Executive Officer	David A. Campbell	1,125,000		
2	Executive Vice President and Chief Financial Officer	W. Bryan Buckler	675,000		
3	^(a) Executive Vice President, Utility Operations and Chief Customer Officer	Charles A. Caisley	585,000		
4	^(b) Senior Vice President, Generation & Operations Support	John T. Bridson	412,500		
5	^(c) Senior Vice President, Chief People Officer	Lesley L. Elwell	441,000		
6	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	562,500		
7	Senior Vice President, Chief Technology Officer	Charles L. King	415,000		
8	^(d) Senior Vice President, Chief Nuclear Officer	Cleveland O. Reasoner	625,000		
9	^(e) Senior Vice President, Corporate Planning & Treasurer	Geoffrey T. Ley	358,000		
10	Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Kansas South, Inc., Eversource Energy Metro, Inc., and Eversource Energy Missouri West, Inc.				
11	Eversource Energy, Inc. executive officers are employees of and are paid by either Eversource Energy Kansas Central, Inc. or Eversource Energy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, Charles A. Caisley's title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer.</p>
<p>(b) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, John T. Bridson's title changed from Vice President, Generation to Senior Vice President, Generation & Operations Support.</p>
<p>(c) Concept: OfficerTitle</p>
<p>Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.</p>
<p>(d) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, Cleveland O. Reasoner's title changed from Vice President and Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer.</p>
<p>(e) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer.</p>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	B. Anthony Isaac - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Dean A. Newton	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	^(a) Jonathan D. Rolph	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector
Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors and elected by shareholders on May 6, 2025.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-1713-001, ER20-1713-002, ER20-1713-003, ER20-2044-000, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER20-2044-004, ER20-2044-005, ER21-802-000, ER22-1205-000, ER22-1205-001, ER23-430-000, ER23-433-000, ER22-1205-002, ER23-430-001, ER23-433-001, EL23-44-000, ER23-1762-000, ER23-1820-000, ER23-2606, ER23-1762-001, ER23-1820-001, ER23-1762-002, ER23-1820-002, ER23-1762-03, ER23-1820-003, ER24-3108-000, ER24-3114-000, ER25-1558-000, ER26-1263-000, ER26-1262-000, ER26-1677-000
2	Kansas Electric Power Cooperative, Inc. - Rate Schedule FERC No. 301	ER07-1344-000, ER07-1344-001, ER07-1344-002, ER10-674-000, ER10-947-000, ER10-947-001, ER10-947-002, ER10-998-000, ER11-2417-000, ER11-3255-000, ER11-3860-000, ER12-1375-000, ER12-1398-000, ER12-1669-000, ER12-2197-000, ER13-503-000, ER13-1185-000, ER13-1984-000, ER14-804-000, ER14-804-001, ER14-804-002, ER14-2093-000, ER15-635-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER21-2976-000, ER23-431-000, ER22-1657-001, ER23-431-001, EL23-44-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000; ER25-854-000; ER25-3096-000
4	Doniphan Electric Cooperative Association, Inc. - Rate Schedule FERC No. 326	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000; ER25-854-000; ER25-3096-000
5	FreeState Electric Cooperative, Inc. - Rate Schedule FERC No. 327	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-636-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-314-000, ER24-973-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
6	Nemaha Marshall Electric Cooperative Association, Inc. - Rate Schedule FERC No. 328	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER13-1633-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-002, ER23-1764-003, ER24-3107-000
7	City of McPherson, Kansas, Board of Public Utilities - FPC No. 127	ER10-2536-000, ER10-2536-001, ER10-2536-002, ER14-1099-000, ER14-1099-001, ER20-84-000, ER24-3107-000, ER25-1012-000; ER26-1473-000
8	Kansas Power Pool - Rate Schedule FERC No. 331	ER10-502-000, ER10-502-001, ER13-994-000, ER14-632-000, ER20-84-000, ER23-1448-000

9	Midwest Energy, Inc. - Rate Schedule FERC No. 336	ER10-916-000, ER11-3224-000, ER14-632-000, ER20-84-000, ER23-431-000, ER24-3107-001
10	Wholesale Distribution Access Tariff (WDAT)	ER25-208-000; ER25-2607-000

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5
20	20220601-5239	06/01/2022	ER09-1762-000		FERC Electric Tariff, Volume No. 20
21	20230310-5055	03/10/2023	ER23-1293-000		FERC Electric Tariff, Volume No. 5

22	20230601-5351	06/01/2023	ER09-1762-000		FERC Electric Tariff, Volume No. 20
23	20240314-5082	03/14/2024	ER24-1484-000		FERC Electric Tariff, Volume No. 5
24	20240531-5442	05/31/2024	ER09-1762-000		FERC Electric Tariff, Volume No. 20
25	20250312-5036	03/12/2025	ER25-1558-000		FERC Electric Tariff, Volume No. 5
26	20250530-5439	05/30/2025	ER09-1762-000		FERC Electric Tariff, Volume No. 20
27	20260309-5214	03/09/2026	ER26-1677-000		FERC Electric Tariff, Volume No. 5

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	^(a) Generation Formula Rate		
2	311	^(b) Sales for Resale - Alma, KS	(g) & (i)	3
3	311	^(c) Sales for Resale - Elwood, KS	(g) & (i)	5
4	311	^(d) Sales for Resale - Enterprise, KS	(g) & (i)	7
5	311	^(e) Sales for Resale - Morrill, KS	(g) & (i)	9
6	311	^(f) Sales for Resale - Muscotah, KS	(g) & (i)	11
7	311	^(g) Sales for Resale - Robinson, KS	(g) & (i)	13
8	311	^(h) Sales for Resale - Scranton, KS	(g) & (i)	15
9	311	⁽ⁱ⁾ Sales for Resale - Troy, KS	(g) & (i)	19
10	311	^(j) Sales for Resale - Vermillion, KS	(g) & (i)	21
11	311	^(k) Sales for Resale - Wathena, KS	(g) & (i)	23
12	311	^(l) Sales for Resale - Doniphan Electric Cooperative Association	(g) & (i)	25
13	311	^(m) Sales for Resale - FreeState Electric Cooperative	(g) & (i)	28
14	311	⁽ⁿ⁾ Sales for Resale - Kansas Electric Power Cooperative	(g) & (i)	30
15	311	^(o) Sales for Resale - Nemaha Marshall Electric Cooperative Association	(g) & (i)	34
16	114	^(p) Statement of Income	(c)	^(q) 22, 23

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ScheduleOfFormulaRateVariances

Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.

(b) Concept: ScheduleOfFormulaRateVariances

Alma, VOM Charges Paid

		Total
01/01/25-05/31/25	06/01/25-12/31/25	01/01/25-12/31/25
6837.242 MWh's	7946.861 MWh's	14784.103 MWh's
X \$1.5168	X \$1.9119	
\$ 10,370.73	\$ 15,193.60	\$ 25,564.33

(c) Concept: ScheduleOfFormulaRateVariances

Elwood, VOM Charges Paid

		Total
01/01/25-05/31/25	06/01/25-12/31/25	01/01/25-12/31/25
3727.929 MWh's	4377.569 MWh's	8105.498 MWh's
X \$1.5168	X \$1.9119	
\$ 5,654.52	\$ 8,369.47	\$ 14,023.99

(d) Concept: ScheduleOfFormulaRateVariances

Enterprise, VOM Charges Paid

		Total
01/01/25-05/31/25	06/01/25-12/31/25	01/01/25-12/31/25
2315.220 MWh's	2888.987 MWh's	5204.207 MWh's
X \$1.5168	X \$1.9119	
\$ 3,511.73	\$ 5,523.45	\$ 9,035.18

(e) Concept: ScheduleOfFormulaRateVariances

Morrill, VOM Charges Paid

		Total
01/01/25-05/31/25	06/01/25-12/31/25	01/01/25-12/31/25
612.933 MWh's	822.152 MWh's	1435.085 MWh's
X \$1.5168	X \$1.9119	
\$ 929.70	\$ 1,571.87	\$ 2,501.57

(f) Concept: ScheduleOfFormulaRateVariances

Muscotah, VOM Charges Paid

		Total
01/01/25-05/31/25	06/01/25-12/31/25	01/01/25-12/31/25
414.808 MWh's	511.774 MWh's	926.582 MWh's
X \$1.5168	X \$1.9119	
\$ 629.18	\$ 978.46	\$ 1,607.64

(g) Concept: ScheduleOfFormulaRateVariances

Robinson, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
556.863 MWh's	639.656 MWh's	1196.519 MWh's
X \$1.5168	X \$1.9119	
\$ 844.65	\$ 1,222.96	\$ 2,067.61

(h) Concept: ScheduleOfFormulaRateVariances

Scranton, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
1,827.653 MWh's	2,403.166 MWh's	4,230.819 MWh's
X \$1.5168	X \$1.9119	
\$ 2,772.18	\$ 4,594.61	\$ 7,366.79

(i) Concept: ScheduleOfFormulaRateVariances

Troy, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
3,560.741 MWh's	4,071.969 MWh's	7,632.710 MWh's
X \$1.5168	X \$1.9119	
\$ 5,400.93	\$ 7,785.20	\$ 13,186.13

(j) Concept: ScheduleOfFormulaRateVariances

Vermillion, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
382.193 MWh's	411.408 MWh's	793.601 MWh's
X \$1.5168	X \$1.9119	
\$ 579.71	\$ 786.57	\$ 1,366.28

(k) Concept: ScheduleOfFormulaRateVariances

Wathena, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
3,854.488 MWh's	4,633.695 MWh's	8,488.183 MWh's
X \$1.5168	X \$1.9119	
\$ 5,846.49	\$ 8,859.16	\$ 14,705.65

(l) Concept: ScheduleOfFormulaRateVariances

Doniphan REC, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
8,225.422 MWh's	— MWh's	8,225.422 MWh's
X \$1.5168	X \$1.9119	
\$ 12,476.32	\$ —	\$ 12,476.32

(m) Concept: ScheduleOfFormulaRateVariances

FreeState REC, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
72,848.321 MWh's	80,035.201 MWh's	152,883.522 MWh's
X \$1.5168	X \$1.9119	
\$ 110,496.33	\$ 153,019.30	\$ 263,515.63

(n) Concept: ScheduleOfFormulaRateVariances

KEPCo, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
310,149.332 MWh's	523,530.952 MWh's	833,680.284 MWh's
X \$1.5168	X \$1.9119	
\$ 470,434.51	\$ 1,000,938.83	\$ 1,471,373.34

(o) Concept: ScheduleOfFormulaRateVariances

Nemaha Marshall REC, VOM Charges Paid		
01/01/25-05/31/25	06/01/25-12/31/25	Total 01/01/25-12/31/25
25,458.680 MWh's	27,807.106 MWh's	53,265.786 MWh's
X \$1.5168	X \$1.9119	
\$ 38,615.73	\$ 53,164.41	\$ 91,780.14

(p) Concept: ScheduleOfFormulaRateVariances

GFR - Worksheet D, Revenue Credits, Demand Charge Divisor and Energy

(q) Concept: LineNumberOfFormulaRateVariances

\$14,182,557 related to the gain on disposition of Allowances and Environmental Credits (REC's).

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 1)
- Utility Town State Term Rate Consideration
 - Kansas Every Central Hope Kansas 20 3% 2/1/2025 Renewal
 - Kansas Every Central Denison Kansas 20 3% 3/1/2025 Renewal
 - Kansas Every Central Louisville Kansas 20 3% 3/1/2025 Renewal
 - Kansas Every Central Whiting Kansas 20 3% 3/1/2025 Renewal
 - Kansas Every Central Cottonwood Falls Kansas 20 3% 3/1/2025 Renewal
 - Kansas Every Central Easton Kansas 20 3% 4/1/2025 Renewal
 - Kansas Every Central Assaria Kansas 20 4% 4/1/2025 Renewal
 - Kansas Every Central Basehor Kansas 10 6% 5/1/2025 Renewal
 - Kansas Every Central Blue Rapids Kansas 20 3% 4/1/2025 Renewal
 - Kansas Every Central Netawaka Kansas 20 3% 4/1/2025 Renewal
 - Kansas Every Central Cedar Point Kansas 20 3% 5/1/2025 Renewal
 - Kansas Every Central Paxico Kansas 20 4% 5/1/2025 Renewal
 - Kansas Every Central Carlton Kansas 20 4% 5/1/2025 Renewal
 - Kansas Every Central St. George Kansas 20 5% 5/1/2025 Renewal
 - Kansas Every Central Milford Kansas 20 5% 5/1/2025 Renewal
 - Kansas Every Central Edna Kansas 20 5% 6/1/2025 Renewal
 - Kansas Every Central Maple Hill Kansas 20 4% 6/1/2025 Renewal
 - Kansas Every Central Ogden Kansas 10 5% 6/1/2025 Renewal
 - Kansas Every Central Harveyville Kansas 20 5% 8/1/2025 Renewal
 - Kansas Every Central Elbing Kansas 20 3% 8/1/2025 Renewal
 - Kansas Every Central Council Grove Kansas 20 3% 10/1/2025 Renewal
 - Kansas Every Central Barnard Kansas 20 3% 10/1/2025 Renewal
 - Kansas Every Central Burns Kansas 20 4.5% 11/1/2025 Renewal
 - Kansas Every Central Linwood Kansas 20 4% 12/1/2025 Renewal
 - Kansas Every Central Windom Kansas 20 4% 12/1/2025 Renewal
 - Kansas Every Central Galesburg Kansas 20 3% 12/1/2025 Renewal

2) None.

3) None.

4) None.
5) None.
6) See the Notes to Financial Statements on page 123.
7) None.
8) Management and general contract (union) wage increase during 2025 are as follows: Every Kansas Central management merit average increase of 3.5% was effective 3/31/2025. IBEW Local 304 – 3.25% wage increase effective March 29, 2025. IBEW Local 1523 – 3.25% wage increase effective March 29, 2025. IBEW Local 304 (Wolf Creek) - 3.25% wage increase effective September 21, 2025. UGSOA Local 252 - 3.25% wage increase effective August 1, 2025.
9) See the Notes to Financial Statements on page 123.
10) See the Notes to Financial Statements on page 123.
12) See the Notes to Financial Statements on page 123.
13) January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors. February 3, 2025: Zachary S. Gladhill was appointed Vice President of Strategy and Long-Term Planning. February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer. April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, was promoted to Vice President, Chief Accounting Officer. October 1, 2025: Cleveland O. Reasoner title changed from Vice President, Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer. Charles A. Caisley title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer. John T. Bridson was promoted from Vice President, Generation to Senior Vice President, Generation and Operations Support. Darrin R. Ives was promoted from Vice President, Regulatory Affairs to Senior Vice President, Regulatory and Government Affairs. Geoffrey T. Ley was promoted from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer. Kevin D. Gunn title changed from Vice President, State and Federal Regulatory Policy to Vice President, Regulatory and Government Affairs. Jeffrey L. Martin, Vice President, Large Customer Strategy, retired.
14) Not applicable.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	10,011,419,395	9,447,256,723
3	Construction Work in Progress (107)	200	537,769,381	528,893,903
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,549,188,776	9,976,150,626
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,162,302,744	2,945,326,858
6	Net Utility Plant (Enter Total of line 4 less 5)		7,386,886,032	7,030,823,768
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,386,886,032	7,030,823,768
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		28,557,916	28,245,709
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,279,622	1,229,487
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	4,300,668,649	4,048,621,287
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		25,153,069	25,500,515
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		27,131,723	33,871,478
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,379,231,735	4,135,009,502
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		4,201,589	1,976,947
36	Special Deposits (132-134)		3,938,518	2,545,763
37	Working Fund (135)		10,000	10,000
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		70,303,034	70,925,053
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		406,000	227,000
43	Notes Receivable from Associated Companies (145)		78,800,000	64,700,000
44	Accounts Receivable from Assoc. Companies (146)		468,194,666	367,619,024
45	Fuel Stock (151)	227	83,410,832	114,961,721
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	164,387,844	168,590,325
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	105,773	
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	730,487	(132,854)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		16,677,899	14,008,460
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		349,096	32,125
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		40,473,866	37,919,414
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		27,131,723	33,871,478
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		904,045,881	809,057,500
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		48,601,571	44,168,493
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	247,003,926	199,131,542
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,358,983	3,501,419
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		751,627	913,699
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	125,124,035	91,000,304
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		56,632,644	60,404,411
82	Accumulated Deferred Income Taxes (190)	234	507,719,496	475,550,576
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		993,192,282	874,670,444
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,663,355,930	12,849,561,214

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: Prepayments

(165) Prepayments	\$	16,506,588
Prepay Other/General		16,506,588
COLI Prepay Accounts		
165210 - Prepaid COLI-WCNOG		—
165031 - Prpd COLI Premium -KGE the Plan		—
165032 - Prepaid COLI Premium-KGE Other		—
165033 - Prepayment-Salary Continuation		171,311
Total COLI Accounts	\$	171,311
Total Line 57	\$	16,677,899

(b) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	279,499,389
Deferred future income taxes due to customers		86,702,044
Deferred state income taxes		60,732,428
ADIT on regulatory liabilities		27,999,264
Deferred employee benefit costs		27,834,989
Other		28,350,888
Total gross deferred tax assets	\$	511,119,002
Less valuation allowance	\$	3,399,506
Total deferred tax assets* (Acct 190)	\$	507,719,496

* Includes deferrals related to other income and deductions.

(c) Concept: InvestmentInSubsidiaryCompanies

Effective in 2024, Everygy Kansas Central removed the impact of GAAP specific tax entities from Everygy Kansas South and Everygy Generating's equity in subsidiary earnings recorded on Everygy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

(d) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	229,324,244
Deferred future income taxes due to customers		91,778,091
Deferred state income taxes		63,147,140
Deferred employee benefit costs		38,993,957
ADIT on Regulatory Liabilities		27,184,798
Other		28,521,852
Total gross deferred tax assets	\$	478,950,082
Less valuation allowance	\$	3,399,506
Total deferred tax assets* (Acct 190)	\$	475,550,576

* Includes deferrals related to other income and deductions.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,481,323,283	2,481,323,283
7	Other Paid-In Capital (208-211)	253	293,339,086	293,339,086
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	37,138,408	37,138,408
11	Retained Earnings (215, 215.1, 216)	118	1,800,677,878	1,508,468,138
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	1,324,985,150	1,072,937,788
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		5,863,186,989	5,318,929,887
17	LONG-TERM DEBT			
18	Bonds (221)	256	4,655,500,000	4,005,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		5,425,676	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,502,358	12,996,062
24	Total Long-Term Debt (lines 18 through 23)		4,647,423,318	3,992,503,938
25	OTHER NONCURRENT LIABILITIES			

26	Obligations Under Capital Leases - Noncurrent (227)		49,799,563	45,174,443
27	Accumulated Provision for Property Insurance (228.1)		3,820,216	4,413,993
28	Accumulated Provision for Injuries and Damages (228.2)		10,548,664	7,194,608
29	Accumulated Provision for Pensions and Benefits (228.3)		155,111,608	191,921,466
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,244,907	2,759,406
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		29,664,610	39,806,056
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		131,703,114	132,226,550
35	Total Other Noncurrent Liabilities (lines 26 through 34)		382,892,682	423,496,522
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		321,900,000	797,300,000
38	Accounts Payable (232)		223,677,011	218,574,008
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		135,912,981	137,733,550
41	Customer Deposits (235)		3,033,205	3,303,285
42	Taxes Accrued (236)	262	82,692,098	31,115,561
43	Interest Accrued (237)		53,205,987	40,328,426
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,812,939	5,638,881
48	Miscellaneous Current and Accrued Liabilities (242)		91,916,343	66,387,349
49	Obligations Under Capital Leases-Current (243)		19,013,422	15,900,747
50	Derivative Instrument Liabilities (244)		37,960,257	45,775,663
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		29,664,610	39,806,056
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		945,459,633	1,322,251,414
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		2,730,554	3,116,844
57	Accumulated Deferred Investment Tax Credits (255)	266	36,881,047	38,880,320
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	51,952,111	44,298,013
60	Other Regulatory Liabilities (254)	278	864,307,699	863,555,272
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	40,717,606	43,033,842
63	Accum. Deferred Income Taxes-Other Property (282)		771,734,270	742,945,760
64	Accum. Deferred Income Taxes-Other (283)		56,070,021	56,549,402
65	Total Deferred Credits (lines 56 through 64)		1,824,393,308	1,792,379,453
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		13,663,355,930	12,849,561,214

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FOOTNOTE DATA

(a) Concept: Accumulated Provision For Property Insurance	
228100- Accum Prov-Property Ins Distribution	1,978,644
228106- Transmission Storm Damage Reserve Transmission	1,841,572
Line 27 (Total Acct 228.1)	\$ 3,820,216

(b) Concept: Accumulated Deferred Income Taxes Other	
Regulatory assets	14,420,067
Debt reacquisition costs	11,892,855
Deferred state income taxes	9,282,105
Income taxes refundable to customers, net	8,055,174
Other	12,419,820
Total	56,070,021

(c) Concept: Accumulated Deferred Income Taxes Other	
Regulatory assets	13,531,471
Debt reacquisition costs	12,684,926
Deferred state income taxes	9,613,958
Income taxes refundable to customers, net	7,911,105
Other	12,807,942
Total	56,549,402

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,645,450,343	1,616,552,345			1,645,450,343	1,616,552,345				
3	Operating Expenses											
4	Operation Expenses (401)	320	735,072,212	708,951,680			735,072,212	708,951,680				
5	Maintenance Expenses (402)	320	49,994,499	68,986,671			49,994,499	68,986,671				
6	Depreciation Expense (403)	336	329,603,877	274,208,753			329,603,877	274,208,753				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	6,051,886	4,674,759			6,051,886	4,674,759				

8	Amort. & Depl. of Utility Plant (404-405)	336	7,365,805	33,258,422			7,365,805	33,258,422				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		36,053,586	32,970,141			36,053,586	32,970,141				
13	(Less) Regulatory Credits (407.4)		64,165,582	54,491,363			64,165,582	54,491,363				
14	Taxes Other Than Income Taxes (408.1)	262	144,324,623	156,066,330			144,324,623	156,066,330				
15	Income Taxes - Federal (409.1)	262	1,220,148	(40,664,400)			1,220,148	(40,664,400)				
16	Income Taxes - Other (409.1)	262	4,213,786				4,213,786					
17	Provision for Deferred Income Taxes (410.1)	234, 272	39,543,422	67,517,548			39,543,422	67,517,548				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	80,760,182	65,186,559			80,760,182	65,186,559				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,999,273)	(2,105,051)			(1,999,273)	(2,105,051)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		65,072	10,330,928			65,072	10,330,928				
23	Losses from Disposition of Allowances (411.9)			230,071				230,071				
24	Accretion Expense (411.10)		5,973,637	5,778,471			5,973,637	5,778,471				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)		14,117,485				14,117,485					
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,198,309,887	1,179,864,545			1,198,309,887	1,179,864,545				

27	Net Util Oper Inc (Enter Tot line 2 less 25)		447,140,456	436,687,800			447,140,456	436,687,800				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		3,913,349	3,021,667								
34	(Less) Expenses of Nonutility Operations (417.1)		1,459,018	1,100,224								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	257,047,362	291,010,649								
37	Interest and Dividend Income (419)		6,477,760	3,025,012								
38	Allowance for Other Funds Used During Construction (419.1)		8,389,654	6,798,690								
39	Miscellaneous Nonoperating Income (421)		84,207,491	70,832,505								
40	Gain on Disposition of Property (421.1)			21,535								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		358,576,598	373,609,834								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		8,400	31,107								
44	Miscellaneous Amortization (425)		37,500	37,500								
45	Donations (426.1)		339,403	230,409								
46	Life Insurance (426.2)											
47	Penalties (426.3)			1,275								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		477,573	449,635								

49	Other Deductions (426.5)		34,423,862	33,594,021								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		35,286,738	34,343,947								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262										
53	Income Taxes-Federal (409.2)	262	12,733,698	12,415,794								
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	(2,263,940)	1,196,125								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		14,997,638	11,219,669								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		308,292,222	328,046,218								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		185,065,667	161,163,963								
63	Amort. of Debt Disc. and Expense (428)		5,184,031	4,068,594								
64	Amortization of Loss on Reaquired Debt (428.1)		3,771,767	3,771,767								
65	(Less) Amort. of Premium on Debt-Credit (429)		49,324									
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		68,729	7,873,597								
68	Other Interest Expense (431)		16,882,050	24,786,862								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,747,344	13,441,017								

70	Net Interest Charges (Total of lines 62 thru 69)		201,175,576	188,223,766								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		554,257,102	576,510,252								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		554,257,102	576,510,252								

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,508,468,138	1,392,968,535
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		297,209,740	285,499,603
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(10,000,000)	(172,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(10,000,000)	(172,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		5,000,000	2,000,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,800,677,878	1,508,468,138
39	APPROPRIATED RETAINED EARNINGS (Account 215)			

45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,800,677,878	1,508,468,138
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		1,072,937,788	783,927,139
50	Equity in Earnings for Year (Credit) (Account 418.1)		257,047,362	291,010,649
51	(Less) Dividends Received (Debit)		5,000,000	2,000,000
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		1,324,985,150	1,072,937,788

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	554,257,102	576,510,252
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	336,969,682	307,467,175
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of:		
5.2	(Gain) Loss on Sale of Utility Plant and Property	8,400	9,572
5.3	Amortization of Corporate-Owned Life Insurance	5,620,320	4,861,342
8	Deferred Income Taxes (Net)	(38,952,820)	1,134,864
9	Investment Tax Credit Adjustment (Net)	(1,999,273)	(2,105,051)
10	Net (Increase) Decrease in Receivables	(95,123,653)	(29,279,793)
11	Net (Increase) Decrease in Inventory	35,276,827	(41,098,443)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	(105,773)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	35,299,009	55,291,025
14	Net (Increase) Decrease in Other Regulatory Assets	(40,286,183)	40,269,400
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,404,086	(32,926,657)
16	(Less) Allowance for Other Funds Used During Construction	8,389,654	6,798,690
17	(Less) Undistributed Earnings from Subsidiary Companies	257,047,362	291,010,649
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(14,530,828)	6,399,381

18.3	Net (Inc) Decrease in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	16,435,353	15,195,366
18.4	Income from corporate-owned life insurance	(1,099,382)	(1,489,545)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	529,735,851	602,429,549
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(738,028,565)	(723,752,970)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(4,940,112)	(1,783,110)
30	(Less) Allowance for Other Funds Used During Construction	(8,389,654)	(6,798,690)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Acquisition of Persimmon Creek, net of cash acquired		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(734,579,023)	(718,737,390)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(1,197,261)	(1,632,153)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		

53.2	Purchase of Securities - Trust	(3,423,468)	(1,431,333)
53.3	Sale of Securities - Trust	4,484,963	2,605,968
53.4	Proceeds from Investment in COLI	1,569,601	3,820,695
53.5	Net Money Pool Lending	(14,100,000)	(20,000,000)
53.6	Other Investing		
53.7	Proceeds from Nonrefundable Contributions in Aid of Construction	76,602,295	
53.8	Investment in COLI	(4,123,444)	(4,094,948)
53.9	Dividends Received from Assoc. and Subsidiary Companies	5,000,000	2,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(669,766,337)	(737,469,161)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	971,125,842	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowing		
66	Net Increase in Short-Term Debt (c)		566,900,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Other Borrowings from Assoc. and Subsidiary Companies		2,182,632
70	Cash Provided by Outside Sources (Total 61 thru 69)	971,125,842	569,082,632
72	Payments for Retirement of:		
73	Long-term Debt (b)	(325,500,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote): Debt Issuance Costs		(204,096)
76.2	Repayment of Other Borrowings from Assoc. and Subsidiary Companies	(6,210,645)	
76.3	Repayment of Capital Leases	(11,760,069)	(6,289,935)

76.4	Repayments of Money Pool Borrowings		(261,400,000)
78	Net Decrease in Short-Term Debt (c)	(475,400,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(10,000,000)	(172,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	142,255,128	129,188,601
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	2,224,642	(5,851,011)
88	Cash and Cash Equivalents at Beginning of Period	1,986,947	7,837,958
90	Cash and Cash Equivalents at End of Period	4,211,589	1,986,947

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

Schedule Page: 120 Line No.: 90 Column: b

	2025 4th Quarter	2024 4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	\$ 4,201,589	\$ 1,976,947
Page 110 Line 36 - Special Deposits (132-134)	3,938,518	2,545,763
Page 110 Line 37 - Working Fund (135)	10,000	10,000
Total Balance Sheet	\$ 8,150,107	\$ 4,532,710
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(3,938,518)	(2,545,763)
Cash and Cash Equivalents at End of Period	\$ 4,211,589	\$ 1,986,947

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Kansas Central" is used throughout this report and refers to Evergy Kansas Central, Inc. (Evergy Kansas Central). Evergy Kansas Central is an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central has one active wholly owned subsidiary with significant operations, Evergy Kansas South, Inc. (Evergy Kansas South), an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Kansas Central are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas Central classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Kansas Central accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Kansas Central has evaluated the impact of events occurring after December 31, 2025 up to February 18, 2026, the date that Evergy Kansas Central's consolidated GAAP financial statements were issued and has updated such evaluation through April 17, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Kansas Central records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.5% in 2025 and 5.2% in 2024.

Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$9.7 million and \$8.4 million, respectively, for 2025. Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$13.5 million and \$6.8 million, respectively, for 2024.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average

approximately 3.6%.

The depreciable lives of property, plant and equipment are 8 to 66 years for generating facilities, 29 to 63 years for transmission facilities, 13 to 61 years for distribution facilities and 7 to 53 years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Derivative instruments - Every Kansas Central's derivative instruments are recorded at fair value based on quoted market prices for exchange-traded derivative instruments, quoted prices for similar contracts and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Derivative Instruments

Every Kansas Central records derivative instruments on the balance sheet at fair value in accordance with GAAP. Every Kansas Central enters into derivative contracts to manage risk exposure to commodity price and interest rate fluctuations and also for trading purposes. See Note 9 for additional information regarding derivative financial instruments and hedging activities.

Revenue Recognition

Every Kansas Central recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Every Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Every Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Every Kansas Central's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Every Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Every Kansas Central's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Every Kansas Central.

Allowance for Credit Losses

Historical loss information generally provides the basis for Every Kansas Central's assessment of expected credit losses. Every Kansas Central uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Every Kansas Central's expectations about the future, Every Kansas Central will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Every Kansas Central recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Every Kansas Central recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Every and its subsidiaries, including Every Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Every Kansas Central's income tax provision includes taxes allocated based on its separate company income or loss.

Every Kansas Central has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2025	(millions)	2024
Cash paid for (received from):			
Interest, net of amount capitalized	\$191.6		\$184.0
Non-cash investing transactions			
Property, plant and equipment additions	118.7		94.6

Dividends Declared

In February 2026, Every Kansas Central's Board of Directors declared a cash dividend to Every of up to \$50.0 million payable on or before March 19, 2026.

Natural Gas Plant Investments

Every Kansas Central uses a triennial integrated resource plan (IRP), a detailed analysis that estimates factors that influence the future supply and demand for electricity, to inform the manner in which it supplies electricity. The most recent IRP incorporates the latest SPP resource adequacy requirements and anticipated load growth. Based on these and other factors, the IRP indicated the addition of new supply side resources, including combined cycle natural gas plants, would be needed.

In October 2024, Every announced its plan to construct two combined-cycle natural gas plants located in Kansas. Every Kansas Central and Every Missouri West will jointly-own each plant and expect each plant to have an initial generating capacity of approximately 705 MWs. The first plant, a combined cycle gas turbine (CCGT) facility located in Sumner County, is expected to begin operations by spring of 2029 and the second plant, a CCGT facility located in Reno County, is expected to begin operations by spring of 2030.

In 2024, Every Kansas Central requested predetermination from the KCC for its planned natural gas investments. In July 2025, the KCC approved a non-unanimous partial settlement agreement regarding Every Kansas Central's investments in its planned natural gas plants. See "Applications for Predetermination" in Note 4 for additional information regarding Every Kansas Central's applications for predetermination for its investments in these natural gas plants.

Renewable Plant Investment

Evergy Kansas Central intends to construct and own an approximately 159 MW solar generation facility, to be located in Douglas County Kansas, called Kansas Sky. In July 2024, a lawsuit was filed in the District Court of Douglas County, *Grant Township, et al. v. Board of County Commissioners*, requesting the court to overturn Douglas County's approval of the application to construct the solar generation facility. Due to the ongoing litigation, including the court's granting of an emergency injunction in December 2024 which temporarily prohibits the construction of the solar generation facility, Evergy Kansas Central is not able to estimate when the solar generation facility will begin operations. In July 2025, the KCC approved a unanimous partial settlement agreement for the Kansas Sky solar investment. See "Applications for Predetermination" in Note 4 for additional information regarding Evergy Kansas Central's application for predetermination for its investment in this renewable generating plant.

REVENUE (NOTE 2)

Retail Revenues

Evergy Kansas Central's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas Central recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Evergy Kansas Central's estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Kansas Central's statements of income.

Wholesale Revenues

Evergy Kansas Central's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas Central generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas Central also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas Central sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas Central recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice. Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

Transmission Revenues

Evergy Kansas Central's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas Central, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas Central consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas Central's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas Central's transmission revenues from SPP include amounts that Evergy Kansas Central pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas Central's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas Central pays on behalf of its retail customers.

Evergy Kansas Central recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity sold.

RECEIVABLES (NOTE 3)

Evergy Kansas Central's other receivables at December 31, 2025 and 2024, consisted primarily of wholesale sales receivables and receivables from partners in jointly-owned electric utility plants.

Sale of Accounts Receivable

Evergy Kansas Central sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Kansas Central Receivables Company (EKCR). EKCR sells an undivided percentage ownership interest in Evergy Kansas Central's and Evergy Kansas South's accounts receivable to independent outside investors through a receivable sales facility. In April 2025, EKCR amended the terms of its receivable sales facility, including extending the expiration of the receivable sale facility from November 2025 to April 2028. EKCR's facility allows for up to \$185.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent EKCR has qualifying accounts receivable and subject to the bank's discretion, EKCR's facility allows for an additional \$65.0 million in aggregate outstanding principal amount to be borrowed at any time.

See Note 12 for more information regarding related party transactions between Evergy Kansas Central, Evergy Kansas South and EKCR. Evergy Kansas Central's receivables sale agreement with EKCR expires in April 2028.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2025 Rate Case Proceeding

In January 2025, Evergy Kansas Central filed an application with the KCC to request an increase to its retail revenues of approximately \$196 million. Evergy Kansas Central's request reflected a return on equity of 10.5% (with a capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the update of expenses to current levels of spend.

In July 2025, Evergy Kansas Central, KCC staff and other intervenors reached a unanimous settlement agreement to settle all issues in the case. The unanimous settlement agreement provides for an increase to retail revenues of \$128.0 million after rebasing property tax expense and not including costs recoverable through KCC-approved riders for Evergy Kansas Central. In September 2025, the KCC approved the unanimous settlement agreement and new rates took effect in October 2025. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this increase is attributable to Evergy Kansas South.

Earnings Review and Sharing

As part of the settlement agreement in Evergy Kansas Central's 2025 KCC rate case, Evergy Kansas Central agreed to participate in an earnings review surveillance report for each calendar year beginning 2025 through the time Evergy Kansas Central files its next general rate case and new base rates become effective as a result of that case. Under this mechanism, Evergy Kansas Central's jurisdiction is required to refund customers 50% of annual earnings in excess of a 9.7% return on equity. As of December 31, 2025, Evergy Kansas Central estimates its 2025 annual earnings will not result in a refund obligation under the earnings review mechanism. Evergy Kansas Central filed its 2025 earnings calculation with the KCC in March 2026. The final refund obligation for 2025, if any, will be decided by the KCC and could vary from the current estimate.

Applications for Predetermination

The KCC uses a process referred to as 'predetermination' to establish ratemaking principles and treatments for certain utility investments before they are included in a utility's rate base. The process helps balance the interest of utilities and customers by ensuring broad agreement to the reasonableness of the investment and regulatory certainty regarding the recovery of costs associated with the investment. Investment in utility projects may be dependent on acceptable regulatory treatment determined in the predetermination process.

In November 2024, Evergy Kansas Central requested predetermination from the KCC for its planned natural gas plant investments and Kansas Sky solar investment. In April 2025, Evergy Kansas Central and intervenors in the case reached a non-unanimous partial settlement agreement regarding its planned natural gas plant investments and a unanimous partial settlement agreement regarding the Kansas Sky solar investment.

In July 2025, the KCC approved the non-unanimous partial settlement agreement for the natural gas plant investments establishing that Evergy Kansas Central's investment in its planned natural gas plants is prudent. This agreement will permit Evergy Kansas Central to implement a CWIP rider one year after construction of each plant begins and Evergy Kansas Central will recover through the CWIP rider the return on up to 100% of amounts recorded to CWIP for each plant, not to exceed definitive cost estimates established by the KCC unless otherwise ordered by the KCC. Evergy Kansas Central will be permitted to update rates charged through the CWIP rider every six months. Evergy Kansas Central will be permitted to collect these amounts through the CWIP rider until new base rates reflecting Evergy Kansas Central's investment in the natural gas plants take effect. Evergy Kansas Central will not be able to accrue AFUDC on these amounts once the CWIP rider becomes effective and is included in customer rates. When new base rates reflecting Evergy Kansas Central's investment in each plant take effect, those base rates will include a deferral for depreciation expense incurred and carrying costs on any unrecovered portion of Evergy Kansas Central's investment in natural gas plants incurred between the time the natural gas plants are placed in service and the time the investment in the natural gas plants is included in base rates. Investments above certain amounts established in the settlement agreement will be subject to a prudence review.

In July 2025, the KCC approved the unanimous partial settlement agreement for the Kansas Sky solar investment. After the investment is placed in service and prior to the effective date of rates that include the investment, Evergy Kansas Central will be permitted to defer to a regulatory asset and recover over the remaining life of the Kansas Sky solar investment depreciation expense, carrying costs and other costs incurred. Thereafter, Evergy Kansas

Central's investment in Kansas Sky will be recovered through a levelized revenue requirement for the first thirty years of the life of the generation site, after which the levelized revenue requirement will be reevaluated.

In July 2024, a lawsuit was filed in the District Court of Douglas County, *Grant Township, et al. v. Board of County Commissioners*, requesting the court to overturn Douglas County's approval of the application to construct the solar generation facility. Due to the ongoing litigation, including the court's granting of an emergency injunction in December 2024 which temporarily prohibits construction of the solar generation facility, Evergy Kansas Central is not able to estimate when the solar generation facility will begin operations.

Evergy Kansas Central 2025 Transmission Delivery Charge (TDC)

In April 2025, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2025 and are expected to increase Evergy Kansas Central's and Evergy Kansas South's annual retail revenues by \$54.8 million when compared to 2024. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's and Evergy Kansas South's annual transmission revenues by approximately:

- \$21.6 million increase effective in January 2026; and
- \$19.1 million increase effective in January 2025.

Evergy Kansas Central TFR Formal Complaint

In February 2023, certain Evergy Kansas Central TFR customers submitted a formal complaint with FERC requesting the refund of over-collections related to the capital structure calculation in determining Evergy Kansas Central's Annual Transmission Revenue Requirement for the 2018 and 2019 rate years. As of December 31, 2025, and December 31, 2024, Evergy Kansas Central had recorded \$4.8 million and \$3.6 million, respectively, related to the 2018 and 2019 rate year refund requests. Evergy Kansas Central is awaiting a response from FERC.

Regulatory Assets and Regulatory Liabilities

Evergy Kansas Central has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Kansas Central were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the KCC or FERC in Evergy Kansas Central's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Kansas Central; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas Central's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas Central's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas Central's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2025	2024
Regulatory Assets	(millions)	
Pension and post-retirement costs	\$11.2	\$6.0
Taxes recoverable through future rates	82.6	83.5
Depreciation	45.6	9.5
Asset retirement obligations (ARO)	43.3	32.4
Analog meter unrecovered investment	2.8	3.9
Property taxes	4.5	—
Deferred customer programs	16.4	8.3
February 2021 winter weather event	—	3.9
Fuel recovery mechanism	5.7	8.2
Transmission delivery charge	6.4	10.0
Merger transition costs	6.4	8.7
Other regulatory assets	22.1	24.7
Total regulatory assets	\$247.0	\$199.1
Regulatory Liabilities:		
Taxes refundable through future rates	\$665.2	\$698.9
Pension and post-retirement costs	51.1	24.3
Jurisdictional allowance for funds used during construction	9.9	9.0
Kansas tax credits	—	4.2
Purchase power agreement	2.2	3.0
February 2021 winter weather event	2.1	—
TFR refunds	4.8	3.6
COLI rate credits refund	17.6	32.2
Levelized rate recovery	96.2	65.0
Other regulatory liabilities	15.2	23.4
Total regulatory liabilities	\$864.3	\$863.6

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Pension and post-retirement costs: Represent the difference between pension and post-retirement costs under GAAP and pension and post-retirement costs for ratemaking that will be recovered in future rates. These costs are not included in rate base and are amortized over various periods.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents depreciation and carrying costs deferred under PISA approved in Kansas where depreciation incurred on assets placed in service prior to inclusion in rates can be deferred until the next general rate case and then amortized over a 20-year period and included in rate base.

AROs: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. These costs are not included in rate base and are amortized through 2026.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over various periods and are not included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.

February 2021 winter weather event: Represents extraordinary costs, including carrying costs, incurred to provide electric service during the February 2021 winter weather event. These amounts are not included in rate base and were fully amortized in 2025.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Transmission delivery charge: Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

Merger transition costs: Represents recoverable transition costs related to the merger that created Evergy. The amounts are not included in rate base and are recovered through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. Of these amounts, \$4.9 million for Evergy Kansas Central is included in rate base and is amortized over various periods.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be refunded to customers over the life of the applicable property.

Pension and post-retirement costs: Represents the difference between pension and post-retirement costs under GAAP, including accumulated unrecognized gains, and pension and post-retirement costs for ratemaking that will be refunded in future rates.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.

Purchase power agreement: Represents the amount included in retail electric rates from customers in excess of costs incurred under purchase power agreements. Amounts are amortized over a five-year period.

February 2021 winter weather event: Represents the deferral of increased wholesale revenues earned during a February 2021 winter weather event.

TFR refunds: These amounts are associated with a formal complaint certain Evergy Kansas Central TFR customers submitted with FERC requesting the refund of over-collections related to the capital structure calculation in determining Evergy Kansas Central's Annual Transmission Revenue Requirement for the 2018 and 2019 rate years. See "Evergy Kansas Central TFR Formal Complaint" within this Note 4 for additional information.

COLI rate credits refund: Represents the amount ordered to be refunded by Evergy Kansas Central to customers and will be amortized through 2027, to account for the difference between the expected amount of COLI rate credits approved and the actual amount of COLI rate credits received by customers from 1987 through 2023.

Levelized rate recovery: Instead of traditional ratemaking, the KCC ordered that Evergy Kansas Central recover the costs of several owned wind farms through a levelized revenue requirement. The levelized recovery of costs defers the rates intended to recover allowable costs for each wind farm beyond the period in which those costs would be charged to expense under traditional ratemaking. The regulatory liability represents the cumulative amount collected in accordance with the ordered ratemaking treatment in excess of the amount that would have been collected under traditional ratemaking.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas Central has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs) and the retirement of wind generation facilities.

The following table summarizes the changes in Evergy Kansas Central's AROs for the periods ending December 31, 2025 and 2024.

	2025	2024
	(millions)	
Beginning balance January 1	\$132.2	\$110.0
Additions	—	37.9
Revision in timing and/or estimates	(5.3)	(18.1)
Settlements	(1.2)	(3.4)
Accretion	6.0	5.8
Ending balance	<u>\$131.7</u>	<u>\$132.2</u>

In 2024, Evergy Kansas Central recorded \$37.9 million of ARO liabilities related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Kansas Central recorded an offsetting balance to property plant and accumulated provision for depreciation, amortization and depletion accounts, or a regulatory asset for each ARO liability. See Note 11 for additional information regarding the regulation of CCRs.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Kansas Central participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Kansas Central's employees as well as certain non-qualified plans covering certain active and retired officers.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. However, for the plan covering Evergy Kansas Central's employees, the benefits for non-union employees hired between 2002 and the second quarter of 2018 and union employees hired beginning in 2012 are derived from a cash balance account formula. The plan was closed to future non-union employees in 2018.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Kansas Central.

Evergy Kansas Central records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2025, Evergy Kansas Central recorded pension special termination benefit expense of \$2.2 million. For 2025, Evergy Kansas Central recorded net other post-retirement settlement (gains) and special termination expense of \$(3.5) million. For 2024, Evergy Kansas Central recorded pension special termination benefit expense of \$0.2 million. These settlement (gains) and special termination benefits were the result of accelerated distributions and enhanced pension distributions as a result of employee retirements for certain plan participants, as well as the sale of certain life insurance liabilities. Evergy Kansas Central deferred substantially all of the (gains) and expense to regulatory assets or regulatory liabilities and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Kansas Central's funded status of its defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Change in projected benefit obligation (PBO)			(millions)	
PBO at January 1	\$653.9	\$672.2	\$89.6	\$94.3
Service cost	14.1	14.5	0.8	0.8
Interest cost	36.6	35.0	4.7	4.9
Contributions by participants	—	—	0.2	0.2
Plan amendments	—	—	(0.1)	2.5
Actuarial (gain) loss	3.4	(20.8)	2.5	(4.9)
Benefits paid	(51.7)	(44.6)	(7.2)	(8.2)
Settlements	—	—	(21.0)	—
Special termination benefits	2.2	0.2	1.6	—
Other	(3.0)	(2.6)	—	—
PBO at December 31	\$655.5	\$653.9	\$71.1	\$89.6
Change in plan assets				
Fair value of plan assets at January 1	\$463.9	\$454.9	\$99.1	\$99.1
Actual return on plan assets	66.0	45.6	11.2	7.6
Contributions by employer and participants	24.5	8.7	0.2	0.4
Benefits paid	(49.9)	(42.7)	(7.1)	(8.0)
Settlements	—	—	(21.0)	—
Other	(3.0)	(2.6)	—	—
Fair value of plan assets at December 31	\$501.5	\$463.9	\$82.4	\$99.1
Funded status at December 31	\$(154.0)	\$(190.0)	\$11.3	\$9.5
Amounts recognized in the balance sheets				
Non-current asset	\$—	\$—	\$11.7	\$9.8
Current pension and other post-retirement liability	(2.0)	(2.0)	(0.2)	(0.3)
Noncurrent pension liability and other post-retirement liability	(152.0)	(188.0)	—	—
Net amount recognized before regulatory treatment	(154.0)	(190.0)	11.5	9.5
Regulatory asset/liability	(19.0)	13.9	(16.2)	(19.4)
Net amount recognized at December 31	\$(173.0)	\$(176.1)	\$(4.7)	\$(9.9)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial (gain) loss	\$(26.0)	\$5.2	\$(18.5)	\$(21.9)
Prior service cost	7.0	8.7	2.3	2.5
Net amount recognized at December 31	\$(19.0)	\$13.9	\$(16.2)	\$(19.4)

Actuarial gains for Every Kansas Central's pension benefit plan for 2024 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.

As of December 31, 2025 and 2024, Every Kansas Central's pension benefits include non-qualified benefit obligations of \$18.2 million and \$18.4 million, respectively, which are funded by trusts containing assets of \$23.5 million and \$23.4 million, respectively. The assets in the aforementioned trusts are not included in the table above. See Note 10 for more information on these amounts.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
			(millions)	
Components of net periodic benefit costs				
Service cost	\$14.1	\$14.5	\$0.8	\$0.8
Interest cost	36.6	35.0	4.7	4.9
Expected return on plan assets	(31.4)	(31.3)	(5.2)	(5.9)
Prior service cost	1.5	1.5	0.2	0.1
Recognized net actuarial (gain) loss	0.2	1.5	(1.9)	(1.9)
Settlements and special termination benefits	2.2	0.2	(3.5)	—
Net periodic cost (benefit) before regulatory adjustment and intercompany allocations	23.2	21.4	(4.9)	(2.0)
Regulatory adjustment	(5.2)	(4.0)	2.2	0.8
Intercompany allocations	(3.0)	(1.9)	(0.1)	(0.1)
Net periodic benefit costs (income)	15.0	15.5	(2.8)	(1.3)
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities				
Current year net (gain) loss	(31.2)	(35.2)	(3.5)	(6.4)
Amortization of loss	(0.2)	(1.5)	1.9	1.9
Prior service cost	—	—	—	2.4
Amortization of prior service cost	(1.5)	(1.5)	(0.2)	(0.1)
Net loss due to settlement	—	—	5.1	—
Total recognized in regulatory asset/liability	(32.9)	(38.2)	3.3	(2.2)
Total recognized in net periodic benefit cost and regulatory asset/liability	\$(17.9)	\$(22.7)	\$0.5	\$(3.5)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas Central amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas Central amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	2025	2024
(millions)		
ABO for all defined benefit pension plans	\$609.1	\$604.4
Pension plans with the PBO in excess of plan assets		
Projected benefit obligation	\$655.5	\$653.9
Fair value of plan assets	501.5	463.9
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$609.1	\$604.4
Fair value of plan assets	501.5	463.9

The expected long-term rate of return on plan assets represents Evergy Kansas Central's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Discount rate	5.78%	5.76%	4.43%	4.43%
Rate of compensation increase	3.75%	3.75%	n/a	n/a
Interest crediting rate for cash balance plans	4.40%	4.20%	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Discount rate	5.76%	5.34%	5.66%	5.79%
Expected long-term return on plan assets	6.90%	6.90%	5.75%	5.75%
Rate of compensation increase	3.75%	3.76%	n/a	n/a
Interest crediting rate for cash balance plans	4.40%	4.20%	n/a	n/a

Evergy Kansas Central expects to contribute \$69.3 million to the pension plan in 2026 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas Central's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2035.

	Pension Benefits	(millions)	Post-Retirement Benefits
2026	\$56.3		\$8.0
2027	56.5		7.8
2028	56.0		7.5
2029	56.0		6.1
2030	55.6		5.6
2031 - 2035	269.5		25.2

As of December 31, 2025, Evergy Kansas Central and Evergy Metro maintained a master trust for their qualified pension benefits and a separate trust for Evergy Kansas Central's post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas Central's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Evergy Kansas Central's post-retirement benefit plan is preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Kansas Central pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas Central pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	30%	25%
International equities	16%	14%
Bonds	39%	61%
Real estate investments	4%	—%
Other investments	11%	—%

Fair Value Measurements

Evergy Kansas Central classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 10. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities – consists of domestic equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities – consists of international equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds – consists of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Real estate investments – consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund – consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments – consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments – consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas Central's pension plan assets at December 31, 2025 and 2024, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2025	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$128.2	\$115.3	\$—	\$—	\$12.9
International equities	74.8	74.8	—	—	—
Bond funds	183.1	183.1	—	—	—
Real estate investments	16.9	—	—	—	16.9
Combination debt/equity/other fund	23.4	23.4	—	—	—
Alternative investments fund	66.5	—	—	—	66.5
Short-term investments	8.6	—	—	—	8.6
Total	\$501.5	\$396.6	\$—	\$—	\$104.9

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2024	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$107.1	\$94.0	\$—	\$—	\$13.1
International equities	83.9	83.9	—	—	—
Bond funds	164.4	164.4	—	—	—
Real estate investments	16.3	—	—	—	16.3
Combination debt/equity/other fund	23.8	23.8	—	—	—
Alternative investments fund	64.6	—	—	—	64.6
Short-term investments	3.8	—	—	—	3.8
Total	\$463.9	\$366.1	\$—	\$—	\$97.8

The fair values of Evergy Kansas Central's post-retirement plan assets at December 31, 2025 and 2024, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2025	Level 1	Level 2	Level 3	
Post-Retirement Benefit Plans			(millions)		
Domestic equities	\$20.6	\$20.6	\$—	\$—	\$—
International equities	11.8	11.8	—	—	—
Bond funds	44.9	44.9	—	—	—
Combination debt/equity/other fund	3.9	3.9	—	—	—
Short-term investments	1.2	—	—	—	1.2
Total	\$82.4	\$81.2	\$—	\$—	\$1.2

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2024	Level 1	Level 2	Level 3	
Post-Retirement Benefit Plans			(millions)		
Domestic equities	\$26.1	\$26.1	\$—	\$—	\$—
International equities	17.3	17.3	—	—	—
Bond funds	49.9	49.9	—	—	—
Combination debt/equity/other fund	4.8	4.8	—	—	—
Short-term investments	1.0	—	—	—	1.0
Total	\$99.1	\$98.1	\$—	\$—	\$1.0

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Kansas Central. Evergy matches employee contributions, subject to limits. Evergy Kansas Central's annual cost of the plans totaled \$12.6 million and \$10.2 million in 2025 and 2024, respectively.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

Evergy's \$2.5 billion master credit facility expires in 2028. Evergy Kansas Central has borrowing capacity under the master credit facility with a sublimit of \$800.0 million as of December 31, 2025. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are also subject to changes in ratings by the credit rating agencies.

A default by Evergy Kansas Central or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Kansas Central under the facility. Under the terms of this facility, Evergy Kansas Central is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2025, Evergy Kansas Central was in compliance with this covenant.

As of December 31, 2025, Evergy Kansas Central had \$321.9 million of commercial paper outstanding at a weighted-average interest rate of 3.96%, had issued letters of credit totaling \$2.0 million and had no outstanding cash borrowings under the credit facility. As of December 31, 2024, Evergy Kansas Central had \$797.3 million of commercial paper outstanding at a weighted-average interest rate of 4.74%, had issued letters of credit totaling \$1.0 million and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Kansas Central's long-term debt is detailed in the following table.

	Year Due	2025	December 31	2024
Mortgage Bonds			(millions)	
3.25% Series	2025	\$—		\$250.0
2.55% Series	2026	350.0		350.0
3.10% Series	2027	300.0		300.0
5.90% Series	2033	300.0		300.0
5.25% Series	2035	600.0		—
4.125% Series	2042	550.0		550.0
4.10% Series	2043	430.0		430.0
4.625% Series	2043	250.0		250.0
4.25% Series	2045	300.0		300.0
3.25% Series	2049	300.0		300.0
3.45% Series	2050	500.0		500.0
5.70% Series	2053	400.0		400.0
Pollution Control Bonds				
3.50% Series ^(a)	2032	45.0		45.0
3.50% Series ^(a)	2032	30.5		30.5
Notes				
4.70% Series	2028	300.0		—
Unamortized discount		(8.1)		(13.0)
Total		\$4,647.4		\$3,992.5

^(a)Variable rate in 2024. Evergy Kansas Central redeemed and reissued its variable rate pollution control bonds at a fixed rate. See "Pollution Control Bonds" in this Note 8 for additional information.

Mortgage Bonds

The Evergy Kansas Central mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued by Evergy Kansas Central. Evergy Kansas Central must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas Central FMBs authorized by its Mortgage and Deed of Trust, dated July 1, 1939, as amended and supplemented (Evergy Kansas Central Mortgage Indenture), is subject to certain limitations as described below. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2025, approximately \$2.3 billion principal amount of additional Evergy Kansas Central FMBs could be issued under the most restrictive provisions of the mortgage.

In March 2025, Evergy Kansas Central issued, at a discount \$300.0 million of 5.25% FMBs, maturing in 2035. Proceeds were used to repay a portion of commercial paper and for general corporate purposes.

In December 2025, Evergy Kansas Central issued, at a premium, \$300.0 million of 5.25% FMBs, maturing in 2035. Proceeds were primarily used to repay its \$250.0 million of 3.25% FMBs at maturity and for general corporate purposes.

Notes

In March 2025, Evergy Kansas Central issued, at a discount \$300.0 million of 4.70% Notes, maturing in 2028. Proceeds were used to repay a portion of commercial paper and for general corporate purposes.

Pollution Control Bonds

In November 2025, Evergy Kansas Central redeemed and reissued its variable rate Series 1994 pollution control bonds maturing in 2032 totaling \$45.0 million and \$30.5 million at a fixed rate of 3.50% through April 2032.

Scheduled Maturities

The principal amounts of Evergy Kansas Central's long-term debt maturities for the next five years are detailed in the following table.

	2026	2027	2028	2029	2030
Scheduled maturities	\$350.0	\$300.0	(millions) \$300.0	\$—	\$—

DERIVATIVE INSTRUMENTS (NOTE 9)

Commodity Price Risk

Evergy Kansas Central engages in the wholesale and retail sale of electricity as part of its regulated electric operations. These activities expose Evergy Kansas Central to market risks associated with the price of electricity, natural gas and other energy-related products. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on Evergy Kansas Central's operating results. Evergy Kansas Central's commodity risk management activities, which are subject to the management, direction and control of an internal risk management committee, utilize derivative instruments to reduce the effects of fluctuations in wholesale sales and fuel and purchased power expense caused by commodity price volatility.

Interest Rate Risk

Evergy Kansas Central is also exposed to market risks arising from changes in interest rates and may use derivative instruments to manage these risks. Evergy Kansas Central's interest rate risk management activities may include using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. From time to time, this may include entering into interest rate swap agreements to mitigate exposure to interest rate fluctuations associated with forecasted debt transactions.

Trading

Evergy Kansas Central is also engaged in non-regulated energy marketing activity for trading purposes which focuses on seizing market opportunities to create value driven by expected changes in the market prices of commodities, primarily electricity and natural gas.

Accounting for Derivative Instruments

Evergy Kansas Central considers various qualitative factors, such as contract and marketplace attributes, in designating derivative instruments at inception. Evergy Kansas Central may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract settles under accrual accounting. Evergy Kansas Central accounts for derivative instruments that are not designated as NPNS as (i) economic hedges or trading contracts (non-hedging derivatives) or (ii) cash flow hedges, which are recorded as assets or liabilities on the consolidated balance sheets at fair value. See Note 10 for additional information on Evergy Kansas Central's methods for assessing the fair value of derivative instruments. Changes in the fair value of derivative instruments designated as economic hedges (non-hedging derivatives) that are related to Evergy Kansas Central's regulated operations are deferred to a regulatory asset or regulatory liability when determined to be probable of future recovery or refund from/to customers. Recovery of the actual costs incurred by regulated activities will not impact earnings but will impact cash flows due to the timing of the recovery mechanism.

Changes in the fair value of derivative instruments designated as trading contracts (non-hedging derivatives) are recorded in operating revenues on Evergy Kansas Central's statements of income.

Changes in the fair value of interest rate swaps designated as cash flow hedges are initially recorded in Other Comprehensive Income (OCI). These amounts are subsequently reclassified into earnings as an adjustment to interest expense over the same period that the hedged interest payments affect earnings. Evergy Kansas Central classifies cash flows from derivative instruments accounted for as a cash flow hedges in the same category as the cash flows from the items being hedged.

Evergy Kansas Central offsets the fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable).

The gross notional contract amount by commodity type for non-hedging derivative instruments is summarized in the following table.

Non-hedging derivatives	Notional volume unit of measurement	December 31	
		2025	2024
Commodity contracts			(millions)
Power	MWhs	41.0	31.3
Natural gas	MMBtu	54.6	598.7

The fair values of Evergy Kansas Central's open derivative positions and balance sheet classifications are summarized in the following tables. The fair values below are gross values before netting agreements and netting of cash collateral.

		December 31	
		2025	2024
Commodity contracts			(millions)
Power	Derivative Instrument Assets (175)	\$33.4	\$11.3
	Long-Term Portion of Derivative Instrument Assets (175)	35.1	43.8
Natural gas	Derivative Instrument Assets (175)	6.4	16.9
	Long-Term Portion of Derivative Instrument Assets (175)	—	2.1
Total derivative assets		\$74.9	\$74.1
Commodity contracts			
Power	Derivative Instrument Liabilities (244)	\$27.9	\$11.5
	Long-Term Portion of Derivative Instrument Liabilities (244)	37.0	41.5
Natural gas	Derivative Instrument Liabilities (244)	6.7	17.9
	Long-Term Portion of Derivative Instrument Liabilities (244)	0.1	2.1
Total derivative liabilities		\$71.7	\$73.0

The following tables present the line items on Evergy Kansas Central's balance sheets where derivative assets and liabilities are reported. The gross amounts offset in the tables below show the effect of master netting arrangements and include collateral posted to offset the net position.

		December 31	
		2025	2024
Derivative Assets			
Current			(millions)
Gross amounts recognized		\$39.8	\$28.2
Gross amounts offset		(27.0)	(25.7)
Net amounts presented in Derivative Instrument Assets (175)		\$12.8	\$2.5
Long-Term			
Gross amounts recognized		\$35.1	\$45.9
Gross amounts offset		(8.0)	(12.0)
Net amounts presented in Long-Term Portion of Derivative Instrument Assets (175)		\$27.1	\$33.9
Derivative Liabilities			
Current			
Gross amounts recognized		\$34.6	\$29.4
Gross amounts offset		(26.4)	(23.4)
Net amounts presented in Derivative Instrument Liabilities (244)		\$8.2	\$6.0
Long-Term			
Gross amounts recognized		\$37.1	\$43.6
Gross amounts offset		(7.5)	(3.8)
Net amounts presented in Long-Term Portion of Derivative Instrument Liabilities (244)		\$29.6	\$39.8

The following table summarizes the amounts of gain (loss) recognized in income for the change in fair value of derivatives not designated as hedging instruments for Evergy Kansas Central.

Location of gain (loss)	Contract type	December 31	
		2025	2024
			(millions)
Operating revenues	Commodity	\$41.8	\$23.6
Total		\$41.8	\$23.6

Credit risk of Evergy Kansas Central's derivative instruments relates to the potential adverse financial impact resulting from non-performance by a counterparty of its contractual obligations. Evergy Kansas Central maintains credit policies and employ credit risk mitigation, such as collateral requirements or letters of credit, when necessary to minimize their overall credit risk and monitor exposure. Substantially all of Evergy Kansas Central's counterparty credit risk associated with derivative instruments relates to its non-regulated

energy marketing activities. As of December 31, 2025, if counterparty groups completely failed to perform on contracts, Evergy Kansas Central's maximum exposure related to derivative assets was \$35.8 million. As of December 31, 2025, the potential loss after the consideration of applicable master netting arrangements and collateral received for Evergy Kansas Central was \$27.0 million.

Certain of Evergy Kansas Central's derivative instruments contain collateral provisions that are tied to Evergy Kansas Central's credit ratings and may require the posting of collateral for various reasons, including if Evergy Kansas Central's credit ratings were to fall below investment grade. Substantially all of these derivative instruments relate to Evergy Kansas Central's non-regulated energy marketing activities. The aggregate fair value of all derivative instruments with credit-risk-related contingent features that were in a liability position as of December 31, 2025, was \$35.6 million for which Evergy Kansas Central has posted \$5.1 million of collateral in the normal course of business. If the credit-risk-related contingent features underlying these agreements were triggered as of December 31, 2025, Evergy Kansas Central could be required to post an additional \$28.8 million of collateral to its counterparties.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas Central measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges or exchange traded derivative instruments.

Level 2 - Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets, non-exchange traded derivative instruments with observable forward curves and options contracts.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation. The types of assets and liabilities included in Level 3 are non-exchange traded derivative instruments for which observable market data is not available to corroborate the valuation inputs and transmission congestion rights (TCRs) in the SPP Integrated Marketplace.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy.

Evergy Kansas Central records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas Central measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas Central's long-term debt is summarized in the following table.

	December 31			
	2025		2024	
	Book Value	Fair Value	Book Value	Fair Value
	(millions)			
Long-term debt	\$4,647.4	\$4,206.5	\$3,992.5	\$3,451.1

Recurring Fair Value Measurements

The following tables include Evergy Kansas Central's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2025	Netting	Level 1	Level 2	Level 3	NAV
Assets						
(millions)						
Rabbi trust:						
Fixed income funds	\$13.7	\$—	\$13.7	\$—	\$—	\$—
Equity funds	7.8	—	7.8	—	—	—
Combination debt/equity/other fund	1.8	—	1.8	—	—	—
Cash equivalents	0.2	—	0.2	—	—	—
Total rabbi trust	23.5	—	23.5	—	—	—
Derivative instruments - commodity contracts ^(a)						
Power	38.7	(29.8)	30.1	36.3	2.1	—
Natural gas	1.2	(5.2)	6.4	—	—	—
Total derivative assets	39.9	(35.0)	36.5	36.3	2.1	—
Total assets	63.4	(35.0)	60.0	36.3	2.1	—
Liabilities						
Derivative instruments - commodity contracts ^(a)						
Power	36.2	(28.7)	23.5	39.1	2.3	—
Natural gas	1.6	(5.2)	6.8	—	—	—
Total derivative liabilities	37.8	(33.9)	30.3	39.1	2.3	—
Total liabilities	\$37.8	\$(33.9)	\$30.3	\$39.1	\$2.3	\$—

Description	December 31, 2024	Netting	Level 1	Level 2	Level 3	NAV
Assets			(millions)			
Rabbi trust:						
Fixed income funds	\$14.6	\$—	\$14.6	\$—	\$—	\$—
Equity funds	6.9	—	6.9	—	—	—
Combination debt/equity/other fund	1.7	—	1.7	—	—	—
Cash equivalents	0.2	—	0.2	—	—	—
Total rabbi trust	23.4	—	23.4	—	—	—
Derivative instruments - commodity contracts ^(a)						
Power	35.1	(20.0)	11.7	40.5	2.9	—
Natural gas	1.3	(17.7)	18.9	0.1	—	—
Total derivative assets	36.4	(37.7)	30.6	40.6	2.9	—
Total assets	59.8	(37.7)	54.0	40.6	2.9	—
Liabilities						
Derivative instruments - commodity contracts ^(a)						
Power	43.5	(9.5)	4.5	44.2	4.3	—
Natural gas	2.3	(17.7)	19.9	0.1	—	—
Total derivative liabilities	45.8	(27.2)	24.4	44.3	4.3	—
Total liabilities	\$45.8	\$(27.2)	\$24.4	\$44.3	\$4.3	\$—

^(a)Derivative instruments classified as Level 1 consist of exchange-traded derivative instruments with fair value based on quoted market prices. Derivative instruments classified as Level 2 consist of non-exchange traded derivative instruments with observable forward curves and option contracts priced with models using observable inputs. Derivative instruments classified as Level 3 consist of non-exchange traded derivative instruments for which observable market data is not available to corroborate the valuation inputs and TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

Evergy Kansas Central holds equity investments classified as securities in a rabbi trust for the benefit of certain retired executive officers. Evergy Kansas Central records net realized and unrealized gains and losses on the rabbi trust in its statements of income. For the years ended December 31, 2025 and 2024, Evergy Kansas Central recorded net unrealized gains of \$1.8 million and \$0.4 million, respectively, on the rabbi trust.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas Central's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas Central's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas Central believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas Central's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas Central is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines for the EPA to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. In January 2024, the EPA proposed to disapprove the previously-approved ITSIP for Kansas and ITSIPs submitted by four other states. To date, the EPA has not taken final action in this rulemaking. Disapproval of ITSIPs provides the EPA with authority to implement an interstate transport federal implementation plan (ITFIP) to replace them. As discussed below, the EPA has proposed to reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. In the event that the ITSIPs for Missouri, Oklahoma and Kansas were disapproved and the EPA's ITFIP took effect, the impact on Evergy Kansas Central's operations and the cost to comply could be material.

Ozone Interstate Transport Federal Implementation Plans

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for Electric Generating Units (EGUs) beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Kansas Central provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which an ITSIP disapproval has been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In March 2025, the EPA announced plans to end the Good Neighbor Rule for the 2015 Ozone NAAQS. In April 2025, the D.C. Circuit granted an EPA request to hold all challenges to the ITFIP in indefinite abeyance. In January 2026, the EPA published in the federal register a proposed "Phase 1" reconsideration rule addressing interstate transport requirements for six states, including Kansas. The EPA indicated they intend to address additional states, including Missouri, in a separate action. The Phase 1 proposal would reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. As a result, Kansas would no longer be subject to the ITFIP if this rule is finalized. If the ITFIP ultimately takes effect as promulgated for Missouri, Kansas and Oklahoma following the pending litigation or the EPA is unable to end the program as proposed, the impact on Evergy Kansas Central's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS by lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule took effect in May 2024. In August 2024, the EPA released the PM_{2.5} ambient monitor design values for calendar years 2021 through 2023. These design values are to be used by each state governor for recommending to the EPA attainment designations for their states. In February 2025, the Kansas Governor sent recommendations to the EPA to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM_{2.5} NAAQS. In March 2025, the EPA announced it plans to reconsider the 2024 PM_{2.5} NAAQS. As a result of the EPA's plans to reconsider this NAAQS, the Missouri Governor delayed submitting area designations to the EPA. Although the EPA was obligated to finalize designations for all states, including both Kansas and Missouri, by February 2026, this deadline was not met. Following the EPA's failure to comply with the mandatory designation deadline, a coalition of environmental and public health organizations notified the agency in February 2026 of their intent to

pursue legal action. To date, the EPA has not issued any formal communication regarding when these state designations will be released. In November 2025, the EPA filed a motion requesting that the D.C. Circuit vacate the 2024 PM2.5 NAAQS, asserting that the prior presidential administration's EPA failed to consider costs during its revision process and therefore did not conduct a thorough review, as required. Due to the uncertainty of the

attainment status of portions of the service territory and potential reconsideration or court vacatur of the NAAQS, Evergy Kansas Central is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule state implementation plans (SIPs) every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Missouri SIP revision does not require any additional reductions from Evergy Kansas Central's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. In July 2024, the EPA published in the Federal Register a proposal to partially approve and partially disapprove Missouri's Regional Haze SIP revision.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. In response to the August 2024 final disapproval, in October 2025, KDHE placed a supplemental Kansas SIP revision on public notice, and no adverse comments were received. In this supplement, the KDHE performed additional analyses for two Kansas emission sources, including Evergy's La Cygne Station, and determined no additional requirements should be necessary for any Kansas emission source. In January 2026, the KDHE submitted the supplement to the EPA for their approval.

In March 2025, the EPA announced plans to restructure the Regional Haze Program and in October 2025, the EPA published a Notice of Proposed Advanced Rulemaking requesting comments to assist in the development of regulatory changes to the current Regional Haze Program. In December 2025, the EPA issued a final rule extending the SIP revision deadline for the third ten-year implementation period from July 2028 to July 2031. Due to uncertainty regarding the status of the Regional Haze Program and when or if a Kansas or Missouri revised SIP or FIP is finalized, the overall costs of implementing the rules could be material to Evergy Kansas Central.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil-fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion

turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three-judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule. In March 2025, the EPA announced it plans to reconsider the GHG regulation and guidelines. While the EPA reconsiders the GHG regulation and guidelines, the D.C. Circuit granted an unopposed motion to hold the case challenging the merits of the rule in abeyance. In June 2025, the EPA published a proposed rule to repeal both the 2015 GHG emission standards for new fossil-fuel fired EGUs and the April 2024 GHG emission standards for new and existing fossil-fuel fired EGUs. In the same June 2025 proposed rule, the EPA included an alternative proposal to repeal the most burdensome requirements of the 2024 rule including the elimination of CCS as BSER. In February 2026, the EPA issued a final rule rescinding the 2009 GHG Endangerment Finding (Endangerment Finding). The Endangerment Finding applies to GHG emissions from new motor vehicles and also provides justification for declaring GHG emissions as a threat to public health and welfare, thereby establishing the basis for regulating GHG emission under the CAA. As a result of the rescission of the Endangerment Finding, there is no justification for continuing to regulate GHG emissions from the power sector.

Due to uncertainty regarding when each of these proposed rules will be finalized and the ongoing and potential for judicial review, Evergy Kansas Central is unable to accurately assess the impacts on its operations or financial results, but the cost to comply could be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas Central produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply. In March 2025, the EPA announced its plans to update regulations of CCRs, and in January 2026, finalized a rulemaking extending deadlines for compliance with various aspects of the CCR legacy rule. The EPA has indicated a second rulemaking modifying CCR requirements should be anticipated later in 2026, however specific details of any planned revisions have not been provided.

Evergy Kansas Central has recorded AROs for its current estimates for the closure of ash disposal ponds, landfills and other historical placements of CCR. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing

CCR regulations, the results of groundwater monitoring of CCR units, changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Kansas Central's operations or financial results could be material.

Contractual Commitments

Evergy Kansas Central's contractual commitments for fuel, power and new generation projects as of December 31, 2025 are detailed in the following table. See Notes 6, 8 and 15 for information regarding pension, long-term debt and lease commitments, respectively.

	2026	2027	2028	2029	2030	After 2030	Total
Purchase commitments				(millions)			
Fuel	\$99.6	\$72.1	\$54.1	\$33.7	\$20.8	\$105.0	\$385.3
Power	1.4	1.5	12.3	20.0	19.1	44.7	99.0
New generation projects	342.3	497.7	348.2	59.1	15.9	1.0	1,264.2
Total contractual commitments	\$443.3	\$571.3	\$414.6	\$112.8	\$55.8	\$150.7	\$1,748.5

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for capacity purchases. New generation project commitments consist of contractual obligations related to natural gas and renewable plant investments. See "Natural Gas Plant Investments" and "Renewable Plant Investment" in Note 1 for additional information on new generation projects.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and EKCR engage in related party transactions with one another. In addition, Evergy Kansas Central and Evergy Missouri West are currently engaging in the construction of jointly-owned generation facilities. A summary of these related party transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Kansas Central manage JEC and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in JEC and Evergy Missouri West's 8% ownership interest in JEC. Employees of Evergy Kansas Central also manage the Wolf Creek Generating Station. Employees of Evergy Kansas Central and Evergy Metro provide one another, and provide Evergy Kansas South and Evergy Missouri West, with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas Central, Evergy Kansas South and Evergy Missouri West engage in power purchase and sale transactions with one another from time to time. Evergy Kansas Central provides cash management functions for certain subsidiaries, including cash receipts and disbursements.

Evergy Kansas Central also engages in related party transactions with Evergy Kansas South and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas Central's receivables sale agreement.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2025	2024
	(millions)	
Evergy Kansas Central billings to Metro	\$52.1	\$46.9
Metro billings to Evergy Kansas Central	53.9	52.0
Evergy Kansas Central billings to Evergy Missouri West	213.8	29.6
Evergy Kansas Central billings to Evergy Kansas South	111.3	97.7
Evergy Kansas Central billings to EKCR	0.1	0.1
Evergy Kansas Central billings to Evergy, Inc.	0.7	0.6
EKCR billings to Evergy Kansas Central	2.2	2.4

The following table summarizes Evergy Kansas Central's related party net receivables and payables.

	December 31	
	2025	2024
	(millions)	
Net receivable (payable to) Evergy Metro	\$22.9	\$(1.5)
Net receivable from Evergy Missouri West	36.0	21.7
Net receivable from Evergy Kansas South	434.4	362.9
Net payable to EKCR	(50.9)	(45.2)
Net payable to Evergy Generating, Inc	(82.0)	(89.6)
Net payable to Evergy Industries	(2.2)	(0.8)
Net receivable from Wolf Creek	46.6	42.1
Net receivable from Evergy	6.3	5.0

Affiliated Financing

Evergy Kansas Central is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2025, and 2024, Evergy Kansas Central had outstanding receivables of \$78.8 million and \$64.7 million from Evergy Kansas South under the money pool. As of December 31, 2025, and 2024, Evergy Kansas Central had no outstanding payables to Evergy, Inc. under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2025 and 2024, Evergy Kansas Central had income taxes receivable from (payable to) Evergy of \$(10.5) million and \$34.9 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Under the Federal Power Act, Evergy Kansas Central generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the KCC merger order require Evergy Kansas Central to maintain a credit rating of at least investment grade. If Evergy Kansas Central's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Kansas Central shall not pay a dividend to Evergy without KCC approval or until its investment grade credit rating has been restored. Evergy's master credit facility, under which Evergy Kansas Central has borrowing capacity, contains covenants requiring Evergy Kansas Central to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2025, Evergy Kansas Central had retained earnings restriction of \$517.8 million.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

	2025	2024
Current income taxes		(millions)
Federal	\$14.0	\$(28.2)
State	4.2	—
Total	18.2	(28.2)
Deferred income taxes		
Federal	(30.7)	9.5
State	(8.3)	(8.4)
Total	(39.0)	1.1
Investment tax credit amortization	(2.0)	(2.1)
Income tax benefit	\$(22.8)	\$(29.2)

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2025		2024	
	Amount	Percent	Amount	Percent
	(millions, except percentages)			
Federal statutory income tax	\$111.6	21.0%	\$114.9	21.0%
State and local income taxes				
State income taxes ^(a)	1.9	0.4%	(1.4)	(0.3)%
Amortization of state excess deferred income taxes	(6.5)	(1.2)%	(6.6)	(1.2)%
Tax credits				
Energy-related tax credits	(57.0)	(10.7)%	(59.5)	(10.9)%
Other tax credits	(0.4)	(0.1)%	(0.4)	(0.1)%
Nontaxable or nondeductible items				
Equity in Subsidiaries	(53.3)	(10.0)%	(60.4)	(10.7)%
Other permanent differences	(0.7)	(0.1)%	(0.9)	(0.2)%
Effects of ratemaking				
Amortization of investment tax credits	(0.3)	(0.1)%	(0.4)	(0.1)%
Amortization of federal excess deferred income taxes	(17.8)	(3.4)%	(15.9)	(2.9)%
Flow through for plant related differences	(0.2)	—%	2.0	0.4%
Other adjustments				
Income tax benefit and effective income tax rate	\$(22.8)	(4.2)%	\$(29.2)	(5.1)%

^(a) State income taxes in Kansas make up the majority (greater than 50%) of the tax effect in this category.

Income Taxes Paid

Income taxes paid, net of refunds received, disaggregated between federal and state are detailed in the following table.

	2025	2024
		(millions)
Federal income taxes	\$(24.0)	\$(27.6)
State income taxes		
Missouri	0.1	(0.3)
Kansas	(3.4)	—
Other states	—	(0.2)
Total state income tax paid, net of refunds	(3.3)	(0.5)
Total income taxes paid, net of refunds	\$(27.3)	\$(28.1)

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2025	2024
Deferred tax assets:	(millions)	
Tax credit carryforward	\$279.5	\$229.3
Income taxes recoverable from customers, net	86.7	91.8
Deferred employee benefit costs	27.8	39.0
Deferred state income taxes	60.7	63.1
Regulatory Liabilities	28.0	27.2
Other	28.4	28.6
Total deferred tax assets before valuation allowance	511.1	479.0
Valuation allowance	(3.4)	(3.4)
Total deferred tax assets, net	507.7	475.6
Deferred tax liabilities:		
Plant-related	(812.5)	(786.0)
Regulatory assets	(14.4)	(13.5)
Income taxes refundable to customers, net	(8.1)	(7.9)
Debt reacquisition costs	(11.9)	(12.7)
Deferred state income taxes	(9.3)	(9.6)
Other	(12.3)	(12.8)
Total deferred tax liabilities	(868.5)	(842.5)
Net deferred tax liabilities	\$(360.8)	\$(366.9)

Tax Credit Carryforwards

As of December 31, 2025 and 2024, Evergy Kansas Central had \$279.5 million and \$229.3 million, respectively, of federal and state general business income tax credit carryforwards. The carryforwards relate primarily to production tax credits and expire in the years 2038 to 2044.

Uncertain Tax Positions

Evergy and its direct and indirect subsidiaries, including Evergy Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2025, Evergy is currently under IRS audit for the 2023 tax year.

LEASES (NOTE 15)

Evergy Kansas Central leases office buildings, computer equipment, vehicles and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Kansas Central is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas Central assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas Central has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of *Topic 842 - Leases*. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Kansas Central has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Kansas Central leases have remaining terms ranging from 1 to 5 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas Central's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Kansas Central. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas Central typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas Central used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas Central defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account. Evergy Kansas Central's lease expense is detailed in the following table.

	2025	2024
Capital lease costs	(millions)	
Amortization of right-of-use assets	\$10.4	\$7.0
Interest on lease liabilities	0.6	0.5
Operating lease costs	11.3	12.3
Short-term lease costs	1.3	1.1
Variable lease costs for renewable purchase power agreements	62.8	70.9
Total lease costs	\$86.4	\$91.8

Supplemental cash flow information related to Evergy Kansas Central's leases is detailed in the following table.

	2025	(millions)	2024
Cash paid for amounts included in the measurement of lease liabilities:			
Operating cash flows from operating leases	\$11.4		\$12.3
Operating cash flows from capital leases	2.3		2.2
Financing cash flows from capital leases	11.8		8.7
Right-of-use assets obtained in exchange for new operating lease liabilities	11.0		5.3
Right-of-use assets obtained in exchange for new capital lease liabilities	16.6		13.2

Other pertinent information related to Evergy Kansas Central's leases is detailed in the following table.

	2025	(dollars in millions)	2024
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$48.9		\$44.4
Right-of-use assets under operating leases included in utility plant on the balance sheet	20.6		17.4
Weighted-average remaining lease term (years)			
Capital leases	5.2		5.4
Operating leases	3.2		2.7
Weighted-average discount rate			
Capital leases	4.7%		4.6%
Operating leases	4.4%		3.2%

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2025, are detailed in the following table.

	(millions)
2026	\$11.4
2027	10.6
2028	10.0
2029	7.6
2030	5.1
After 2030	7.6
Total capital lease payments	52.3
Amounts representing imputed interest	(5.6)
Present value of lease payments	46.6
Less: current portion	(10.5)
Total long-term obligations under capital leases	\$36.1

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2025, are detailed in the following table.

	(millions)
2026	\$8.0
2027	6.0
2028	4.1
2029	2.0
2030	1.3
After 2030	0.2
Total operating lease payments	21.6
Amounts representing imputed interest	(1.2)
Present value of lease payments	20.4
Less: current portion	(7.3)
Total long-term obligations under operating leases	\$13.1



Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								576,510,252	576,510,252
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								554,257,102	554,257,102
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	8,149,848,471	8,149,848,471					
4	Property Under Capital Leases	69,547,251	69,547,251					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,790,090,914	1,790,090,914					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,009,486,636	10,009,486,636					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	537,769,381	537,769,381					
12	Acquisition Adjustments	1,932,759	1,932,759					
13	Total Utility Plant (8 thru 12)	10,549,188,776	10,549,188,776					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,162,302,744	3,162,302,744					
15	Net Utility Plant (13 less 14)	7,386,886,032	7,386,886,032					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,157,704,076	3,157,704,076					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	3,154,976	3,154,976					
22	Total in Service (18 thru 21)	3,160,859,052	3,160,859,052					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	1,443,692	1,443,692					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,162,302,744	3,162,302,744					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101 - Operating Leases - Right-of-Use	\$	20,654,348
Account 101 - Property Under Capital Leases		48,892,903
Total	\$	69,547,251

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	288,948,440	393,448			(278,159,290)	11,182,598
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	288,948,440	393,448			(278,159,290)	11,182,598
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,714,087					5,714,087
9	(311) Structures and Improvements	348,916,944	3,653,884	494,811			352,076,017
10	(312) Boiler Plant Equipment	1,618,719,649	42,735,511	6,355,326		(6,477,998)	1,648,621,836
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	348,409,443	71,328,644	4,399,756			415,338,331
13	(315) Accessory Electric Equipment	166,274,003	2,516,196	260,566			168,529,633
13.1	(315.1) Computer Hardware		306,577			7,694,319	8,000,896
13.2	(315.2) Computer Software					3,542,924	3,542,924

13.3	(315.3) Communication Equipment					7,510	7,510
14	(316) Misc. Power Plant Equipment	47,193,800	739,416	103,904		(4,136,233)	43,693,079
15	(317) Asset Retirement Costs for Steam Production	91,992,559					91,992,559
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,627,220,485	121,280,228	11,614,363		630,522	2,737,516,872
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
22.1	(324.1) Computer Hardware						
22.2	(324.2) Computer Software						
22.3	(324.3) Communication Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						

35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights						
35.3	(338.2) Structures and Improvements						
35.5	(338.4) Solar Panels						
35.6	(338.5) Collector System						
35.7	(338.6) Generator Step-up Transformers (GSU)						
35.8	(338.7) Inverters						
35.9	(338.8) Other Accessory Electrical Equipment						
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production						
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)						
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights					17,157,682	17,157,682
35.18	(338.21) Structures and Improvements		27,335	10,543		105,352,202	105,368,994
35.20	(338.23) Wind Turbines		(803,509)	818,753		614,386,423	612,764,161
35.21	(338.24) Wind Towers and Fixtures		2,976,577			125,692,705	128,669,282
35.23	(338.26) Collector System					56,879,327	56,879,327
35.24	(338.27) Generator Step-up Transformers (GSU)					6,835,012	6,835,012
35.25	(338.28) Inverters		129,860				129,860
35.26	(338.29) Other Accessory Electrical Equipment		2,133			47,415,098	47,417,231
35.27	(338.30) Computer Hardware		1,822,388			2,737,298	4,559,686
35.28	(338.31) Computer Software					470,907	470,907
35.29	(338.32) Communication Equipment					2,472,777	2,472,777
35.30	(338.33) Miscellaneous Power Plant Equipment		(334,217)			3,912,603	3,578,386

35.31	(338.34) Asset Retirement Costs for Wind Production					(5,322,781)	31,165,846	25,843,065
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)		3,820,567	829,296		(5,322,781)	1,014,477,880	1,012,146,370
35.33	F. Other Renewable Production Plant							
35.34	(339.1) Land and Land Rights							
35.35	(339.2) Structures and Improvements							
35.36	(339.3) Fuel Holders							
35.37	(339.4) Boilers							
35.39	(339.6) Generators							
35.41	(339.8) Other Accessory Electrical Equipment							
35.42	(339.9) Computer Hardware							
35.43	(339.10) Computer Software							
35.44	(339.11) Communication Equipment							
35.45	(339.12) Miscellaneous Power Plant Equipment							
35.46	(339.13) Asset Retirement Costs for Other Renewable Production							
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)							
36	G. Other Production Plant							
37	(340) Land and Land Rights	18,431,336					(17,157,682)	1,273,654
38	(341) Structures and Improvements	114,677,939	843,510	35,065			(63,303,945)	52,182,439
39	(342) Fuel Holders, Products, and Accessories	15,386,739	(348,848)				(2,415,749)	12,622,142
40	(343) Prime Movers							
41	(344) Generators	1,303,483,286	40,152,051	7,910,835			(793,725,256)	541,999,246
42	(345) Accessory Electric Equipment	197,550,743	460,148	60,153			(111,274,854)	86,675,884
42.1	(345.1) Computer Hardware		367,431				11,408,220	11,775,651
42.2	(345.2) Computer Software							
42.3	(345.3) Communication Equipment						2,020,984	2,020,984
43	(346) Misc. Power Plant Equipment	22,032,803	54,781	23,939			(9,961,183)	12,102,462
44	(347) Asset Retirement Costs for Other Production	31,165,847					(31,165,847)	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,702,728,693	41,529,073	8,029,992			(1,015,575,312)	720,652,462

46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	4,329,949,178	166,629,868	20,473,651	(5,322,781)	(466,910)	4,470,315,704
47	3. Transmission Plant						
48	(350) Land and Land Rights	122,291,742	8,203,671	8,100			130,487,313
48.2	(351.1) Computer Hardware					79,217	79,217
48.3	(351.2) Computer Software						
48.4	(351.3) Communication Equipment		786,058	113,575		52,912,442	53,584,925
49	(352) Structures and Improvements	63,603,416	32,593,801	219,157		27,086	96,005,146
50	(353) Station Equipment	826,624,172	67,827,245	5,680,645		(19,614,740)	869,156,032
51	(354) Towers and Fixtures	2,449,059					2,449,059
52	(355) Poles and Fixtures	1,015,851,698	101,506,469	5,980,224		(10,349)	1,111,367,594
53	(356) Overhead Conductors and Devices	280,078,667	9,017,134	703,678		(33,414,694)	254,977,429
54	(357) Underground Conduit	2,307,057	35,057	72,957			2,269,157
55	(358) Underground Conductors and Devices	13,642,211	6,859	105,004			13,544,066
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,326,848,022	219,976,294	12,883,340		(21,038)	2,533,919,938
59	4. Distribution Plant						
60	(360) Land and Land Rights	24,324,470	449,003	376			24,773,097
61	(361) Structures and Improvements	26,962,407	325,729	88,742		150,574	27,349,968
62	(362) Station Equipment	333,987,135	15,775,601	2,746,732		(3,317,727)	343,698,277
63.1	(363.1) Computer Hardware		108,400			6,922,258	7,030,658
63.2	(363.2) Computer Software		(28,872,315)			60,440,066	31,567,751
63.3	(363.3) Communication Equipment		69,273	48,193		7,035,462	7,056,542
64	(364) Poles, Towers, and Fixtures	472,838,150	57,241,458	22,573,433		10,349	507,516,524
65	(365) Overhead Conductors and Devices	259,410,000	14,762,133	8,099,636		(277,581)	265,794,916
66	(366) Underground Conduit	62,412,673	1,989,297	165,547			64,236,423
67	(367) Underground Conductors and Devices	196,973,775	18,170,591	2,632,723			212,511,643
68	(368) Line Transformers	382,949,041	34,101,213	3,156,381			413,893,873
69	(369) Services	102,700,127	5,124,593	46,261			107,778,459
70	(370) Meters	101,057,012	3,259,165	917,309			103,398,868

71	(371) Installations on Customer Premises	1,191,155					1,191,155
72	(372) Leased Property on Customer Premises	24,792,387	1,692,840	1,564,630			24,920,597
73	(373) Street Lighting and Signal Systems	51,711,556	2,012,188	852,872			52,870,872
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,041,309,888	126,209,169	42,892,835		70,963,401	2,195,589,623
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements					951,276	951,276
84.4	(387.3) Energy Storage Equipment	(a)3,805,102	1,276,495			(500,000)	4,581,597
84.6	(387.5) Collector System					190,255	190,255
84.7	(387.6) Generator Step-up Transformers (GSU)					54,359	54,359
84.8	(387.7) Inverters					500,000	500,000
84.9	(387.8) Computer Hardware						
84.10	(387.9) Computer Software						
84.11	(387.10) Communication Equipment						
84.12	(387.11) Miscellaneous Energy Storage Equipment						
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)	3,805,102	1,276,495			1,195,890	(a)6,277,487

85	7. General Plant						
86	(389) Land and Land Rights	5,339,139					5,339,139
87	(390) Structures and Improvements	121,812,771	30,991,016	1,922,837		1,764,295	152,645,245
88	(391) Office Furniture and Equipment	123,098,704	1,721,308	690,184		(112,764,684)	11,365,144
89	(392) Transportation Equipment	14,751,753	2,766,343	39,406			17,478,690
90	(393) Stores Equipment	1,823,720		127,156			1,696,564
91	(394) Tools, Shop and Garage Equipment	32,090,361	3,161,330	460,522			34,791,169
92	(395) Laboratory Equipment	221,585					221,585
93	(396) Power Operated Equipment	7,971,139	2,473,994				10,445,133
94	(397.1) Computer Hardware		4,405,803	4,633,531		105,676,882	105,449,154
94.1	(397.2) Computer Software		78,854,746	3,656,470		217,719,224	292,917,500
94.2	(397.3) Communication Equipment	81,402,780	10,372,850			(5,907,770)	85,867,860
95	(398) Miscellaneous Equipment	4,093,676	343,176				4,436,852
96	SUBTOTAL (Enter Total of lines 86 thru 95)	392,605,628	135,090,566	11,530,106		206,487,947	722,654,035
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	392,605,628	135,090,566	11,530,106		206,487,947	722,654,035
100	TOTAL (Accounts 101 and 106)	9,383,466,258	649,575,840	87,779,932		(5,322,781)	9,939,939,385
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,383,466,258	649,575,840	87,779,932		(5,322,781)	9,939,939,385

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyStorageEquipmentEnergyStoragePlant

Account 348000 had a year-end 2024 balance of \$3,805,102. Due to FERC Order 898 changes, this balance moved to account 387.3 and is shown in the 2025 beginning balance column. Although the change did not occur until Q1 2025, account 348 is no longer reported on the page.

(b) Concept: CommunicationEquipment

Account 397000 had a year-end 2024 balance of \$81,402,780. Due to FERC Order 898 changes, this balance moved to account 397.3 and is shown in the 2025 beginning balance column. Although the change did not occur until Q1 2025, account 397 is no longer reported on the page.

(c) Concept: EnergyStoragePlant

Energy storage contains assets which support the generation function and the distribution function.

Energy Storage:

Generation	\$	5,000,991
Distribution		1,276,496
Total	\$	6,277,487

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
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35						
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41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				

24				
25				
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34				
35				
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46				
47	TOTAL			

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Other-Viola EPC	67,062,394
2	Other-McNew EPC	51,786,406
3	Other-Kansas Sky Lawrence Solar	32,964,904
4	Other-McNew PIE	26,493,466
5	Other-Viola PIE	26,259,621
6	Trans-Atlantic - Pacific 115kV #1West Ln	12,656,288
7	Steam-J1 Cooling Tower Ring Rebuild 2023	9,362,551
8	Dist-Matters Corner 12kV DSub	8,958,503
9	Steam-J3 301 Cooling Tower Rebuild 2024 2	8,151,326
10	Other-HCT0 Fuel Storage Tank	5,718,396
11	Int-ADMS DSCADA Licenses	5,596,410
12	Steam-J0 Spare Stator CoilsCore 2025.	4,778,283
13	Trans-Clearview 115kV Greenfield TSub	4,706,477
14	Steam-J2 IP Inner Casing Purchase	4,398,780
15	Other-EM0 Spare LM6000 Engine. Spare LM60	4,058,211
16	Other-Viola Water Supply	4,049,397
17	Trans-Carousel Greenfield Tsub	4,037,828
18	Steam-J2 HP Guide Blade Carrier Purchase	3,737,742
19	Other-EM7 Hot Gas Path 2025.	3,668,575
20	Steam-RL00219 LEC4 Cooling Tower Replace	3,560,249
21	Int-UN Program Fiber Network Impl	3,362,258
22	Trans-North Street-Salina Main 115kV Rbld	3,289,891
23	Trans-Carousel Greenfield 34.5kV Sub	3,182,162
24	Int-Aveva Historian Software	3,060,004

25	Dist-Monticello 12kV TX Install - Dsub	3,037,879
26	Trans-RPL STR LINE 115.122 WEST EMPORIA-M	2,985,930
27	Dist-New Metro Greenfield Sub - Dsub	2,860,640
28	Steam-J1 IP Rotor Purchase	2,742,822
29	Dist-Clearview 12kV Greenfield DSub	2,695,029
30	Other-McNew CCGT Plant	2,556,017
31	Trans-MP: Altoona-Otter Creek 138kV Line	2,550,877
32	Trans-McDowell Creek-Stagg Hill 115.109	2,471,314
33	Steam-LECO Ash Landfill 847 Capping 202	2,454,817
34	Other-SC1 Inlet Conditioning 2025 Capacity	2,364,534
35	Steam-LECO Landfill 847 Cell Expansion	2,318,062
36	Steam-LEC5 HP IP and LP Turbine Seal	2,282,774
37	Trans-Rpl Structures Line 161.01 Tecumseh	2,149,310
38	Trans-Tecumseh Hill 3 TX Rplc 345/230x115	2,122,050
39	Gen-2025 WSTR PC Refresh	2,040,238
40	Trans-Astra TX	2,033,187
41	Steam-RJ00423 01 J1 Chimney Liner 2025	1,973,426
42	Trans-115.108 TEC - MIDJ	1,963,608
43	Trans-345 X 230 Transformer Purchase	1,928,125
44	Gen-COMMUNICATING FI UPGRADES 3G TO 4G	1,886,585
45	Trans-Swissvale TX1 345/230kV Tsub	1,770,159
46	Trans-RPL STR Line 115.18 County Line-Ind	1,706,331
47	Trans-Edwardsville 161-115kV Transformer	1,674,366
48	Steam-J3 Turbine Major Rebuild 2022	1,668,347
49	Int-ARCOS 3 Yr License Agreement	1,651,249
50	Steam-RJ00199 J3 Air Heater Basket Replacement	1,650,411
51	Trans-JC Main Sub Rbld 115/34kV	1,647,694
52	Other-SC3 Inlet Conditioning 2026.	1,626,743
53	Other-GECT3 Combustion Capital Spares 202	1,522,391
54	Other-WP Spare GSU Transformer 2023 Purch	1,459,409
55	Trans-Hallmark TX #1 Replace 115-12kV	1,444,071

56	Dist-Purchase 2 Siemens PCC's	1,410,919
57	Trans-Rpl Crossarms - 345.01, EMPR - WICH	1,393,951
58	Trans-North Street-Salina Main 115kV ROW	1,390,752
59	Steam-J0 7183 Generator Rotor Rewind	1,357,253
60	Gen-800 Exterior Facade	1,352,097
61	Other-EM2 HPC Stage 3 5 Blade Replacement	1,337,944
62	Steam-J1 Coal Nozzle Replacement 2024	1,292,391
63	Int-Band 41 Spectrum Lyon County	1,283,000
64	Steam-J1 GSU Swap and Rewind.	1,246,127
65	Dist-34 X 12 10.5 MVA Spare	1,233,248
66	Dist-Spare TX purchase 34 X 12 15 MVA	1,209,859
67	Gen-BNSF GEO Redundant	1,196,582
68	Other-EM1 Major Inspection 2026.	1,177,857
69	Gen-818 Main Electrical	1,173,117
70	Steam-RL00058 01 LEC0 844 Dozer Remanufacture	1,161,412
71	Gen-Lifecycle Site Connectivity 2025	1,159,708
72	Other-Viola Owner's Engineer	1,106,891
73	Trans-West Harvey - Davis 115kV Line ROW	1,091,542
74	Int-Sailpoint NERC CIP Compliance	1,016,997
75	Gen-Bonner Springs New Tower	1,006,807
76	MINOR ADDITIONS TO:	
77	Misc Projects	143,032,410
43	Total	537,769,381

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,858,941,542	2,858,941,542		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	329,603,877	329,603,877		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,051,886	6,051,886		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,450,200	1,450,200		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	386,798	386,798		
9.2	Regulatory Assets and Liabilities	(640,803)	(640,803)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	336,851,958	336,851,958		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(87,117,700)	(87,117,700)		
13	Cost of Removal	(55,080,631)	(55,080,631)		
14	Salvage (Credit)	15,570,031	15,570,031		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(126,628,300)	(126,628,300)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	88,538,876	88,538,876		
17.2	Net Change in Retirement Work Orders				

18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,157,704,076	3,157,704,076		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,160,980,189	1,160,980,189		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production				
23.2	Wind Production	468,766,175	468,766,175		
23.3	Other Renewable Production				
24	Other Production	313,597,081	313,597,081		
25	Transmission	527,889,999	527,889,999		
26	Distribution	370,162,549	370,162,549		
27	Regional Transmission and Market Operation				
27.1	Energy Storage	719,887	719,887		
28	General	315,588,196	315,588,196		
29	TOTAL (Enter Total of lines 20 thru 28)	3,157,704,076	3,157,704,076		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Amortization of Regulatory Asset - Analog meters	\$	(1,105,773)
Amortization of Regulatory Liability associated with AFUDC - CWIP		464,970
Total	\$	(640,803)

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Routine land retirements	\$	8,399
Transfers related to FERC Order 898		88,530,477
Total	\$	88,538,876

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Industries, Inc.	10/01/1990		2,213,679	26,908		2,240,587	
2	Evergy Kansas South, Inc.	03/31/1992		3,846,550,081	246,896,703		4,093,446,784	
3	Evergy Generating, Inc.	04/08/1999		108,587,001	2,998,093		111,585,094	
4	Prairie Wind Transmission, LLC	07/01/2008		40,820,303	4,056,875	(5,000,000)	39,877,178	
5	Evergy Kansas Central Receivables, Inc.	12/28/2018		39,407,164	3,705,881		43,113,045	
6	Persimmon Creek Interconnect Joint Venture	05/17/2023		11,043,058	(637,098)		10,405,960	
42	Total Cost of Account 123.1 \$ 4,300,668,649		Total	4,048,621,287	257,047,362	(5,000,000)	4,300,668,649	

FOOTNOTE DATA

(a) Concept: InvestmentInSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	114,961,721	83,410,832	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	77,594,240	74,630,507	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	88,611,339	87,441,925	Electric
8	Transmission Plant (Estimated)	466,105	459,831	Electric
9	Distribution Plant (Estimated)	1,918,641	1,855,581	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	168,590,325	164,387,844	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(132,854)	730,487	
17				
18				
19				
20	TOTAL Materials and Supplies	283,419,192	248,529,163	

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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2025	2024
Production Plant (Estimated)	\$6,628,587	\$6,629,511
Transmission Plant (Estimated)	11,635,243	12,449,787
Distribution Plant (Estimated)	56,366,677	58,514,942
Total	<hr/> \$74,630,507	<hr/> \$77,594,240

45	Gains												
46	Losses												

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
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20	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
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32						
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35						
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49	TOTAL					

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP Refund Study TSR 104449152, 104449198	(56,979)	561600		
3	SPP Refund Study TSR 104466011, 104467169	(6,297)	561600		
20	Total	(63,276)			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001, DISIS-2024-001	238	561700		
39	Total	238			
40	Grand Total	(63,038)			

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-11/28)	1,283,855		407.3	327,768	956,087
2	Retail Energy Cost Adjustment	8,240,650	3,095,900	501	5,594,660	5,741,890
3	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 09-WSEE-636-TAR, 10-WSEE-775-TAR, 10-WSEE-141-TAR	3,077,440	1,879,713	440,442,908 ^(a)	2,259,609	2,697,544
4	Analog Meters - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	3,883,133		403	1,105,773	2,777,360
5	Ad Valorem Taxes Docket No. 10-WSEE-362-TAR		1,371,569	408	(3,084,481)	4,456,050
6	Deferred Future Income Taxes	83,452,676	2,906,532	190, 282, 283	3,800,748	82,558,460
7	Pension Tracker being amortized over 3 years beginning January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and Pension Other Comprehensive Income	0	0		0	0
8	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	32,415,809	10,851,229			43,267,038
9	Pension and OPEB Contribution Tracker - Docket No. No. 07-ATMG-387-ACT 01/24/07	5,955,077	5,285,617			11,240,694
10	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	0	0		0	0
11	Baghouse Bag Replacement Costs - Docket No. 15-WSEE-115-RTS Amortization Period (06/24-05/30)	522,303	876	407.3	130,795	392,384
12	Voluntary Residential TOU Marketing & Educational Costs. Docket No. 25-EKCE-294-RTS Amortization period (10/25 - 09/28)	722,227	599,666	909	30,617	1,291,276
13	Plant in Service (PISA) Kansas House Bill 2527-2024, Section 393.1400. Beg. July 1, 2024 - Dec 31, 2030 Includes Depr, Cost Recovery and ROE. Docket No. 25-EKCE-294-RTS Amortization period (10/2025 - 09/2045)	8,253,355	36,660,197	407.3	247,400	44,666,152

14	Grid Security Tracker - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	4,360,711	(1,176,506)	407.3	1,667,319	1,516,886
15	Occidental Revenue Loss Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	203,458		253	101,730	101,728
16	Merger Transition Costs - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/28)	8,693,677		407.3	2,318,313	6,375,364
17	State Line PPA (Purchased Power Agreement) with Westar Generating. Docket No. 25-EKCE-294-RTS Amortization period (10/2025 - 09/2028)	1,957,241	3,213,346	407.3	244,655	4,925,932
18	Residential Peak Efficiency Rider Rate Switcher - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	28,644		253	12,648	15,996
19	Residential Electric Vehicle Rate Costs - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	10,031		253	3,845	6,186
20	Catalyst Costs - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	2,582,688	1,118,807	407.3, 146	373,686	3,327,809
21	Special Contracts Docket No. 20-KG&E-112-CON (deferrals) Docket No. 25-EKCE-294-RTS (recovery) Amortization period (10/25-09/28)	6,285,191	1,120,754	253	2,449,320	4,956,625
22	COVID AAO Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	3,983,389		407.3	1,991,696	1,991,693
23	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE	3,873,789		501	3,873,789	
24	2023 Rate Case Expenses - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	741,364	(463,399)	407.3	277,965	
25	Deferral of Program costs for KEEIA Filing- Docket No. 22-EKME-254-TAR	4,783,070	7,955,269			12,738,339
26	Electrification Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	451,179	562,863	407.3	137,810	876,232
27	TFR/GFR Wholesale Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764 (01/23-12/28)	3,254,200		407.3	813,550	2,440,650
28	2025 Rate Case Expenses - Docket No. 25-EKCE-294-RTS Amortization period (10/2025-09/2028)	135,624	1,192,154	407.3	95,862	1,231,916
29	KS Transmission Delivery Charge	9,980,761	3,755,102	407.4	7,305,028	6,430,835
30	Deferred Future Rate Case Expenses		22,800			22,800
44	TOTAL	199,131,542	79,952,489		32,080,105	247,003,926

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reinsurance for Workers Comp	1,771,960	2,856,760	228.2, 925	269,183	4,359,537
2	Salary Continuation Plan	33,475,565	2,839,747	426.5	3,839,258	32,476,054
3	Corporate-owned Life Insurance	36,195,564	692,737	143, 421, 426.5	1,576,302	35,311,999
4	Horizon Wind Gen Interconnect	1,154,862		549	152,289	1,002,573
5	Commercial Paper Fees	1,417,627	3,594,842	431	4,780,641	231,828
6	Non-utility CWIP	5,283,594	31,456,915	Various	26,788,831	9,951,678
7	OPEB ASC 715	9,791,672	41,163,190	228.3	39,258,673	11,696,189
8	Commitment Fees	1,652,141	1,464,398	930.2	1,914,981	1,201,558
9	SPP Z2 Credit		4,082,000			4,082,000
10	Reservation Payments		24,600,000			24,600,000
47	Miscellaneous Work in Progress	257,319				210,619
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	91,000,304				125,124,035

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		377,544,437	417,301,759
7	Other	91,778,091	86,702,045
8	TOTAL Electric (Enter Total of lines 2 thru 7)	469,322,528	504,003,804
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other - Non-Utility	6,228,048	3,715,692
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	475,550,576	507,719,496

Notes

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	229,324,244
Deferred future income taxes due to customers		91,778,091
Deferred state income taxes		63,147,140
Deferred employee benefit costs		38,993,957
ADIT on Regulatory Liabilities		27,184,798
Other		28,521,852
Total gross deferred tax assets	\$	478,950,082
Less valuation allowance	\$	3,399,506
Total deferred tax assets* (Acct 190)	\$	475,550,576

* Includes deferrals related to other income and deductions.

(b) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	279,499,389
Deferred future income taxes due to customers		86,702,044
Deferred state income taxes		60,732,428
ADIT on regulatory liabilities		27,999,264
Deferred employee benefit costs		27,834,989
Other		28,350,888
Total gross deferred tax assets	\$	511,119,002
Less valuation allowance	\$	3,399,506
Total deferred tax assets* (Acct 190)	\$	507,719,496

* Includes deferrals related to other income and deductions.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	0.01		1	0				
7	Total	1,000			1					
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	247,368
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	247,368
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	6,578,193
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	6,578,193
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	286,513,525
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	286,513,525
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40	Total	293,339,086
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Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON STOCK	37,138,408
22	TOTAL	37,138,408

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	^(a) St. Mary's PCB variable, due 2032		45,000,000		1,150,478			04/28/1994	04/15/2032	04/28/1994	04/15/2032	45,000,000	1,312,152
3	^(b) Wamego PCB variable, due 2032		30,500,000		859,963			04/28/1994	04/15/2032	04/28/1994	04/15/2032	30,500,000	889,348
4	5.70% Notes due 2053		400,000,000		4,330,322		2,336,000	03/14/2023	03/15/2053	03/14/2023	03/15/2053	400,000,000	22,800,000
5	5.9% note due 2033		300,000,000		2,441,280		336,000	11/15/2023	11/15/2033	11/15/2023	11/15/2033	300,000,000	17,700,000
6	4.125% First Mortgage Bonds, due 2042		550,000,000		36,155,664		1,862,000	03/01/2012	03/01/2042	03/01/2012	03/01/2042	550,000,000	22,687,500
7	4.100% First Mortgage Bonds, due 2043		430,000,000		5,898,838		6,927,500	03/28/2013	04/01/2043	03/28/2013	04/01/2043	430,000,000	17,630,000
8	4.625% First Mortgage Bonds, due 2043		250,000,000		3,336,867		5,000	08/19/2013	09/01/2043	08/19/2013	09/01/2043	250,000,000	11,562,500
9	3.250% First Mortgage Bonds, due 2025		250,000,000		2,047,903		2,500	11/13/2015	12/01/2025	11/13/2015	12/01/2025		7,447,917

32	Subtotal												
33	TOTAL		4,905,500,000	99,597,257								4,655,500,000	185,065,667 ^(c)

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2025 the interest rate on this bond was 2.45%

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2025 the interest rate on this bond was 2.45%

(c) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	185,065,667
Interest on Debt to Assoc Companies (430)	68,729
	185,134,396
 Total Interest Expense Pg 117, Line(s) 62 & 67	 185,134,396
Total Interest Pg 257, Line 33, column (i)	185,065,667
Difference	68,729
 Difference, Use of Capital Contribution	 —
Difference, Money Pool Interest	68,729
Difference, Inter Company Late Fee	—

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	554,257,102
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	59,296,467
6	Salvage	10,979,573
7	Tax Gross up on CIAC	5,432,630
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	329,876,007
11	Compensation Expense	7,482,510
12	Winter Weather AAO	5,994,913
13	Other	(a)23,239,416
14	Income Recorded on Books Not Included in Return	
15	Earnings of Subsidiaries	253,627,589
16	Amorization of Regulatory Assets and Liabilities	34,726,653
17	Other	(a)30,305,205
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	477,318,876
21	Repairs Capitalized on Books	37,613,167
22	Net Pension Contribution	23,590,160
23	Mark to Market Adjustment	13,110,880
24	Other	(a)13,284,939

27	Federal Tax Net Income	112,981,149
28	Show Computation of Tax:	
29	Federal Tax at 21%	23,726,041
30	Other Federal Income Tax Adjustments	(7,653,486)
31	Other Federal Income Tax Adjustments	(2,118,709)
32	Total Federal Income Tax Charged to Accrual	13,953,846

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Software Amortization	\$	4,781,277
Bond Premium and Debt Costs		3,771,767
Regulatory Energy Cost Adjustment		2,498,760
Transition Costs		2,318,313
Severance Accrual		2,119,604
Covid Deferral		1,991,696
Depreciation to Clearings		1,836,999
Lobbying, Meals, and Miscellaneous		1,172,239
Amortization of Assets		1,169,202
Deferred Compensation		737,211
Leasehold Amortization		625,848
Bad Debts		179,000
Pess Creek Acq Adj		37,500
Total Line 13	\$	23,239,416

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Non Deductible Income Taxes	\$	22,784,461
Allowance for Funds Used in Construction		6,564,132
Company Owned Life Insurance		956,612
Total line 17	\$	30,305,205

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions Recorded on Return Not Charged Against Book Income - Other		
Removal Costs	\$	5,767,922
Ad Valorem Tax Adjustment		5,002,782
174 R&D Costs		865,364
ESOP Dividends		768,968
Partnership Book Tax Income Differences		456,869
Insurances Reseves		278,008
Inventory Obsolence		107,351
Energy Center Railcar Lease		37,675
Total Line 24	\$	13,284,939

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal	Income Tax			(27,008,553)	0	13,953,846		23,943,117	10,888,410		1,220,148			12,733,698
2	Subtotal Federal Tax				(27,008,553)	0	13,953,846		23,943,117	10,888,410	0	1,220,148			12,733,698
3	Kansas	Income Tax			(7,931,220)	0	4,213,786		3,337,075	(380,359)		4,213,786			
4	Corporation Franchise														
5	Compensating Use														
6	Subtotal State Tax				(7,931,220)	0	4,213,786		3,337,075	(380,359)	0	4,213,786			
7	Real and Personal														
8	Operating Tax Reserve	Sales And Use Tax			887,928	0				887,928					
9	Subtotal Other Tax				887,928	0				887,928	0				
10	Ad Valorem	Ad Valorem Tax			63,300,537	0	144,131,529	137,909,325		69,522,741		137,487,261			6,644,268
11	Subtotal Property Tax				63,300,537	0	144,131,529	137,909,325		69,522,741	0	137,487,261			6,644,268

12	Federal	Unemployment Tax			0	0	85,980	85,992		(12)		85,980			
13	Unemployment Kansas	Unemployment Tax			211	0	7,888	8,350	251			7,888			
14	Unemployment Missouri	Unemployment Tax			0	0	7,928	7,928				7,928			
15	Unemployment KC	Unemployment Tax			0	0		10,000		(10,000)					
16	Unemployment Other States	Unemployment Tax			(309)	0	1,930	2,615		(994)		750			1,180
17	Subtotal Unemployment Tax				(98)	0	103,726	114,885	251	(11,006)	0	102,546			1,180
18	Workers' Compensation	Other State Tax			0	0				0					
19	Other Taxes Accrued	Other State Tax			0	0				0					
20	Subtotal Other State Tax				0	0				0	0				
21	FICA	Payroll Tax			1,866,967	0	19,058,569	18,683,832	(457,320)	1,784,384		6,734,816			12,323,753
22						0									
23	Subtotal Payroll Tax				1,866,967	0	19,058,569	18,683,832	(457,320)	1,784,384	0	6,734,816			12,323,753
40	TOTAL				31,115,561	0	181,461,456	156,708,042	26,823,123	82,692,098	0	149,758,557			31,702,899

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<u>(a)</u> Concept: TaxAdjustments	
Intercompany Tax Payments	
<u>(b)</u> Concept: TaxAdjustments	
Intercompany Tax Payments	
<u>(c)</u> Concept: TaxAdjustments	
Intercompany Reclass	
<u>(d)</u> Concept: TaxesAccruedPrepaidAndCharged	
408101 - TOTIT State Cap Stk Elec 408120 - TOTIT Property Electric 408122 - Ad Valorem Tax Transmission 408123 - Ad Valorem Tax - CR 408100 - TOTIT Rider 408124 - TOTIT NonRider Total	1,200 103,541,479 36,218,766 (2,451,645) (2,551,137) 2,728,598 <hr/> \$ 137,487,261

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	1,816,674			411.4	285,803		1,530,871		
6	State ITC	36,672,906			411.4	1,713,470		34,959,436		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	38,489,580				1,999,273		36,490,307		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	Non-Utility Solar - 30	390,740						390,740		
47	OTHER TOTAL	390,740						390,740		
48	GRAND TOTAL	38,880,320				1,999,273		36,881,047		

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Board of Directors - Deferred Comp	1,525,409	232, 242, 431	177,953	91,387	1,438,843
2	Pension/OPEB Difference	5,762,743			5,285,617	11,048,360
3	Energy Supply Agreement amortizing 1/1/2024 through 12/31/2026	228,899	182	101,730		127,169
4	Minor Items	(16,735)	921	5,490		(22,225)
5	Deferred Compensation	9,528,487	146, 182, 232, 242, 431	31,121,302	32,563,212	10,970,397
6	SPP Deferred Revenue	21,791,984	555	125,556,754	121,219,315	17,454,545
7	Special Project Deferred Revenue	170,176	182.3, 186, 148, 408, 417, 431	4,194,341	6,982,064	2,957,899
8	Special Agreement - Amortizing 1/1/2024-12/31/2026	5,307,050	182.3	3,374,368	29,415	1,962,097
9	Tax Gross Up - Non Refund CIAC		107, 108, 242, 593, 594, 595	3,201	5,435,831	5,432,630
10	Special Agreement - Amortizing 10/1/2025-9/30/2028		182.3	520,847	1,103,243	582,396
47	TOTAL	44,298,013		165,055,986	172,710,084	51,952,111

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	43,033,842	(2,092,620)				410.1	223,616			40,717,606
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	43,033,842	(2,092,620)					223,616			40,717,606
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	43,033,842	(2,092,620)					223,616			40,717,606
18	Classification of TOTAL										
19	Federal Income Tax	34,450,876	(2,092,620)					(93,575)			32,451,831

20	State Income Tax	8,582,966						317,191			8,265,775
21	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,245,778,745	(1,406,962)	(1,034,500)			411.1	50,615	410.1	4,090,890	1,249,446,558
3	Gas										
4	Other (Specify)	12,074									12,074
5	Total (Total of lines 2 thru 4)	1,245,790,819	(1,406,962)	(1,034,500)				50,615		4,090,890	1,249,458,632
6	Reclass per FA96-19-000										
7	FASB109 (ASC 740)	(502,845,059)							254	25,120,697	(477,724,362)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	742,945,760	(1,406,962)	(1,034,500)				50,615		29,211,587	771,734,270
10	Classification of TOTAL										
11	Federal Income Tax	751,528,726	7,019,497	(1,034,500)				50,615		20,467,937	780,000,045
12	State Income Tax	(8,582,966)	(8,426,459)							8,743,650	(8,265,775)
13	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty
Other: Steam Heat

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		48,344,880	5,760,610	8,302,603				4,674,115 ^(a)		7,357,775 ^(g)	48,486,547
4	Regulatory Assets and Liabilities	7,911,105				190.1	1289,115 ^(b)	182.3	433,184		8,055,174
9	TOTAL Electric (Total of lines 3 thru 8)	56,255,985	5,760,610	8,302,603				4,963,230		7,790,959	56,541,721
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	293,417 ^(e)			(367,865)	411.2	1,132,982				(471,700)
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	56,549,402 ^(e)	5,760,610	8,302,603	(367,865)		6,096,212			7,790,959	56,070,021 ^(f)
20	Classification of TOTAL										
21	Federal Income Tax	56,549,402	5,902,761	7,013,570	(367,865)		6,096,212			6,359,775	56,070,021
22	State Income Tax		(142,151)	1,289,033						1,431,184	

23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 190.1	3,618,510
Account 190.6	331,853
Account 410.1	723,752
Total	<u>4,674,115</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 190.1	289,115
Total	<u>289,115</u>

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 254	3,048,978
Account 190.1	4,308,797
Total	<u>7,357,775</u>

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Other: Non-Operating

(e) Concept: AccumulatedDeferredIncomeTaxesOther

Regulatory assets	13,531,471
Debt reacquisition costs	12,684,926
Deferred state income taxes	9,613,958
Income taxes refundable to customers, net	7,911,105
Other	12,807,942
Total	<u>56,549,402</u>

(f) Concept: AccumulatedDeferredIncomeTaxesOther

Regulatory assets	14,420,067
Debt reacquisition costs	11,892,855
Deferred state income taxes	9,282,105
Income taxes refundable to customers, net	8,055,174
Other	12,419,820
Total	<u>56,070,021</u>

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	698,858,860	190,282,283	33,671,009		665,187,851
2	CIPS/Cybersecurity Tracker Docket No. 23-EKCE-775-RTS (Set to Sunset January 1, 2028)	870,354			(390,762)	479,592
3	AFUDC Credits	9,011,309			840,369	9,851,678
4	Eversource Generating Purchase Power - Docket No. 02-WSRE-692-ACT and 25-EKCE-294-RTS Amort Period (10/25-09/28)	2,975,226	440,442	771,013		2,204,213
5	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	1,864,864			(953,842)	911,022
6	Pension Tracker being amortized over 3 years beginning in January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS and Docket No. 25-EKCE-294-RTS; and OPEB Other Comprehensive Income	3,868,296	407.3, 407.4, 228.3	2,345,717	30,260,325	31,782,904
7	OPEB Tracker being amortized over 3 years beginning in January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS and 25-EKCE-294-RTS; and OPEB Other Comprehensive Income	20,457,463	407.3, 407.4, 228.3, 186, 926	(554,092)	(1,701,874)	19,309,681
8	Aquila Consent Fee - Docket No. 08-WSEE-1041-RTS Amortization period (04/07-03/40)	1,617,424	451	106,061		1,511,363
9	Retail Energy Cost Adjustment -Docket No. 05-WSEE-981-RTS 12/28/05		449.1	8,549,505	10,670,630	2,121,125
10	Western Plains Phase-in Plans - Docket No. 18-WSEE-328-RTS 9/27/18	54,470,117			19,498,894	73,969,011
11	Gain on Sale of Building - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	1,128,714	407.4	564,357		564,357
12	Transmission Formula Rate (TFR) - customer refunds resulting from FERC Orders ER22-1205, ER20-1713 and ER20-2044	3,562,381			1,272,627	4,835,008
13	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	546,733	408	371,673	(175,060)	
14	Regulatory Liability Developer Programs - Docket No. 25-EKCE-294-RTS - Amortization period (10/25-09/28)	1,238,931	407.4	479,652		759,279

15	COLI Refunds - Docket No. 23-EKCE-775-RTS and Docket No. 25-EKCE-294-RTS Amortization period (01/24/12/26)	32,176,793	407.4	14,580,108		17,596,685
16	Storm Reserve Refunds - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	8,802,245	924	4,401,120		4,401,125
17	TFR/GFR Retail Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764 amortization period (01/23-12/28)	3,182,534	407.4	795,634		2,386,900
18	Persimmon Creek Wind Farm Phase-in Plan Docket No. 23-EKCE-775-RTS	10,502,901			11,722,942	22,225,843
19	KS Income Tax Change Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	8,420,127	407.4	4,210,065		4,210,062
41	TOTAL	863,555,272		70,291,822	71,044,249	864,307,699

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	510,538,515	495,679,012	3,507,622	3,468,990	343,712	341,806
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	471,358,919	462,420,581	4,303,759	4,252,710	53,696	53,424
5	Large (or Ind.) (See Instr. 4)	175,683,551	170,020,932	1,916,719	1,869,300	1,100	1,114
6	(444) Public Street and Highway Lighting	8,425,869	8,525,845	20,776	22,774	871	882
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,166,006,854	1,136,646,370	9,748,876	9,613,774	399,379	397,226
11	(447) Sales for Resale	220,011,914	221,703,996	6,452,999	6,685,846	18	18
12	TOTAL Sales of Electricity	1,386,018,768	1,358,350,366	16,201,875	16,299,620	399,397	397,244
13	(Less) (449.1) Provision for Rate Refunds	(86,885)	(15,279,756)				
14	TOTAL Revenues Before Prov. for Refunds	1,386,105,653	1,373,630,122	16,201,875	16,299,620	399,397	397,244
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,000,455	2,980,102				

17	(451) Miscellaneous Service Revenues	871,996	912,370				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,275,505	4,319,910				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	638,175	596,490				
22	(456.1) Revenues from Transmission of Electricity of Others	250,558,559	234,113,351				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	259,344,690	242,922,223				
27	TOTAL Electric Operating Revenues	1,645,450,343	1,616,552,345				

Line 12, column (b) includes \$ (3,748,514) of unbilled revenues.

Line 12, column (d) includes (46,002) MWH relating to unbilled revenues

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Service Revenues:		
Collection Charges	\$	585
Connection Charges		459,087
Reconnect Charges		87,599
Disconnect Charges		123,495
Meter Damage Charges		2,565
OK on Arrival Charges		30
Other Service Revenues		106,061
Battery Fee		3,352
Temporary Service Charges		89,222
Total	\$	871,996

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property:		
Non-Transmission:		
Equipment/Facilities Rental	\$	14,938
Farm/Land Rental		212,914
Pole Rental		1,634,716
Total Non-Transmission	\$	1,862,568
Transmission:		
Transmission Dispatch Rental	\$	393,211
Intercompany Transmission Line Rental		1,449,656
Rental Property - Cell Towers		570,070
Total Transmission	\$	2,412,937
Total	\$	4,275,505

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues:		
Returned Check Service Charges	\$	482,670
Scrap Sales and Revenues		30,360
Other Revenue-Transmission		1,000
Sales Tax Refund Processing Fees		940
Kansas Solar Application Fees		123,205
Total	\$	638,175

(d) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Service Revenues:		
Collection Charges	\$	915
Connection Charges		464,320
Reconnect Charges		93,583
Disconnect Charges		121,635
Meter Damage Charges		4,000
OK on Arrival Charges		1,710
Other Service Revenues		106,060
Temporary Service Charges		120,147
Total	\$	<u>912,370</u>

(e) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property:		
Non-Transmission:		
Equipment/Facilities Rental	\$	14,980
Farm/Land Rental		222,653
Pole Rental		1,690,542
Total Non-Transmission	\$	<u>1,928,175</u>
Transmission:		
Transmission Dispatch Rental	\$	392,211
Intercompany Transmission Line Rental		1,446,163
Rental Property - Cell Towers		553,361
Total Transmission	\$	<u>2,391,735</u>
Total	\$	<u><u>4,319,910</u></u>

(f) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues:		
Returned Check Service Charges	\$	430,801
Scrap Sales and Revenues		18,199
Other Revenue-Transmission		1,000
Sales Tax Refund Processing Fees		1,540
Kansas Solar Application Fees		144,950
Total	\$	<u>596,490</u>

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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46	TOTAL				

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCRD-Residential Demand	81,206	10,314,540	4,438	18,298	0.1270
2	WCRDNM-Residential Demand - Net Meter	356	42,719	29	12,276	0.1200
3	WCRDPG-Residential Demand - Parallel Generation	8	941	1	8,000	0.1176
4	WCRS-Residential Standard	3,364,881	492,199,934	320,787	10,489	0.1463
5	WCRSDGNM-Residential Standard Distrib Generation - Net Meter	18,916	2,593,641	2,763	6,846	0.1371
6	WCRSNM-Residential Standard - Net Meter	4,202	541,189	435	9,660	0.1288
7	WCRSPG-Residential Standard - Parallel Generation	507	56,247	15	33,800	0.1109
8	WCRSSLR-Residential Standard - Solar	3,488	584,927	288	12,111	0.1677
9	WCSALR-Residential Security Lighting	11,515	2,707,605	12,993	886	0.2351
10	WCTOU-Residential Time of Use	22,838	3,097,838	1,721	13,270	0.1356
11	WCTOU2-Residential Time of Use - Two Period	2,558	368,512	221	11,575	0.1441
12	WCTOU2N-Residential Time of Use - Two Period Net Meter	18	2,090	2	9,000	0.1161
13	WCTOUN-Residential Time of Use - Net Meter	173	18,109	19	9,105	0.1047
14	Alternative Revenue Programs		(29,507)			
15	Amortize Energy Efficiency Rider		(738,802)			
16	Amortize State Line		278,264			
17	Net Metering	17,017				
18	Unbilled Revenue	(20,061)	(1,499,732)			0.0748
41	TOTAL Billed Residential Sales	3,527,683	512,038,247	343,712	10,263	0.1451

42	TOTAL Unbilled Rev. (See Instr. 6)	(20,061)	(1,499,732)			0.0748
43	TOTAL	3,507,622	510,538,515	343,712	10,205	0.1456

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCBEV-Business Electric Vehicle Charging Svc TOU	5,191	978,932	15	346,067	0.1886
2	WCETS-Electric Transit Svc	615	44,332	1	615,000	0.0721
3	WCGSS-Generation Substitution Svc	9,659	913,212	16	603,688	0.0945
4	WCILPTRNPP-Industrial & Large Power Transmission Purchased Power	181,185	14,724,877	1	181,185,000	0.0813
5	WCLGS-Large General Svc	326,886	25,929,004	22	14,858,455	0.0793
6	WCLGSD-Large General Svc - DRPS	267,592	22,375,579	9	29,732,444	0.0836
7	WCLGSPPD-Large General Svc Purchased Power - DRPS	21,778	1,853,405	2	10,889,000	0.0851
8	WCLGSTRN-Large General Svc Transmission	104,463	9,097,901	2	52,231,500	0.0871
9	WCLGSSEC-Large General Svc Secondary	180,495	15,699,739	15	12,033,000	0.0870
10	WCLGSSECD-Large General Svc Secondary - DRPS	4,247	456,924	1	4,247,000	0.1076
11	WCMGS-Medium General Svc	1,107,216	113,507,988	541	2,046,610	0.1025
12	WCMGSD-Medium General Svc - DRPS	39,530	3,726,056	16	2,470,625	0.0943
13	WCMGSNM-Medium General Svc - Net Meter	9,775	1,072,201	7	1,396,429	0.1097
14	WCMGSPG-Medium General Svc - Parallel Generation	1,906	194,897	1	1,906,000	0.1023
15	WCOPL-Off Peak Lighting	3,268	443,663	206	15,864	0.1358
16	WCOPLD-Off Peak Lighting - DRPS	161	21,679	7	23,000	0.1347
17	WCPSRSHI-Restricted Svc to Schools Heat Incl.	25,058	2,737,872	38	659,421	0.1093
18	WCPSRSNM-Restricted Svc to Schools - Net Meter	11	1,887	1	11,000	0.1715

19	WCPSRSTD-Restricted Svc to Schools Standard	109,111	12,268,467	355	307,355	0.1124
20	WCRITODS-Restricted Institute Time of Day Svc	4,402	576,060	55	80,036	0.1309
21	WCSALNR-Security Lighting Non-Res	25,693	6,513,803	11,257	2,282	0.2535
22	WCSES-Standard Educational Svc	101,235	10,899,049	204	496,250	0.1077
23	WCSESD-Standard Education Svc - DRPS	31,636	3,340,802	49	645,633	0.1056
24	WCSESNM-Standard Education Svc - Net Meter	4,505	477,103	3	1,501,667	0.1059
25	WCSGS-Small General Svc	1,701,598	218,527,861	39,488	43,092	0.1284
26	WCSGSCO-Small General Svc Church Option	109	15,812	4	27,250	0.1451
27	WCSGSD-Small General Svc - DRPS	19,979	2,530,453	394	50,708	0.1267
28	WCSGSNM-Small General Svc - Net Meter	19,492	2,559,861	187	104,235	0.1313
29	WCSGSNMD-Small General Svc - Net Meter & DRPS	489	59,593	3	163,000	0.1219
30	WCSGSPG-Small General Svc - Parallel Generation	3,100	378,375	9	344,444	0.1221
31	WCSGSP-PP-Small General Svc Purchased Power	7	1,191	1	7,000	0.1701
32	WCSGSSLR-Small General Svc - Solar	54	11,654	3	18,000	0.2158
33	WCSGSUS-Small General Svc UnMetered	675	152,991	196	3,444	0.2267
34	WCSGSUSD-Small General Svc UnMetered - DRPS	15	2,289	2	7,500	0.1526
35	WCST-Short Term Svc	5,729	948,510	585	9,793	0.1656
36	Alternative Revenue Programs		133,730			
37	Amortize Energy Efficiency Rider		(886,017)			
38	Amortize State Line		335,031			
39	Charging Stations	446	68,240			0.1530
40	Net Metering	3,904				
41	Unbilled Revenue	(17,456)	(1,336,087)			0.0765
41	TOTAL Billed Small or Commercial	4,321,215	472,695,006	53,696	80,476	0.1094
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(17,456)	(1,336,087)			0.0765
43	TOTAL Small or Commercial	4,303,759	471,358,919	53,696	80,150	0.1095

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCGSS-Generation Substitution Svc	349	33,317	1	349,000	0.0955
2	WCICS-Interruptible Contract Svc	20,975	1,463,136	1	20,975,000	0.0698
3	WCLGS-Large General Svc	654,312	55,379,084	32	20,447,250	0.0846
4	WCLGSD-Large General Svc - DRPS	87,453	6,561,188	4	21,863,250	0.0750
5	WCLGSP-Large General Svc - Parallel Generation	6,644	679,589	1	6,644,000	0.1023
6	WCLGSTOU-Large General Svc - Time of Use	528	48,949			0.0927
7	WCLGSTRN-Large General Svc Transmission	236,868	26,346,070	9	26,318,667	0.1112
8	WCLGSTRNTOU-Large General Svc Transmission - Time of Use	636	47,597			0.0748
9	WCLTM-Large Tire Manufacturers	120,770	9,179,495	1	120,770,000	0.0760
10	WCLGSSEC-Large General Svc Secondary	430,744	35,477,401	24	17,947,667	0.0824
11	WCLGSSECD-Large General Svc Secondary - DRPS	22,852	2,237,191	4	5,713,000	0.0979
12	WCMGS-Medium General Svc	243,925	27,374,237	128	1,905,664	0.1122
13	WCMGSD-Medium General Svc - DRPS	25,492	2,891,935	10	2,549,200	0.1134
14	WCMGSPG-Medium General Svc - Parallel Generation	523	113,662	1	523,000	0.2173
15	WCSGS-Small General Svc	71,583	8,780,695	875	81,809	0.1227
16	WCSGSD-Small General Svc - DRPS	124	15,834	3	41,333	0.1277
17	WCSGSNM-Small General Svc - Net Meter	844	131,540	6	140,667	0.1559
18	Alternative Revenue Programs		71,054			
19	Amortize Energy Efficiency Rider		(393,447)			

20	Amortize State Line		157,719			
21	Net Metering	582				
22	Unbilled Revenue	(8,485)	(912,695)			0.1076
41	TOTAL Billed Large (or Ind.) Sales	1,925,204	176,596,246	1,100	1,750,185	0.0917
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(8,485)	(912,695)			0.1076
43	TOTAL Large (or Ind.)	1,916,719	175,683,551	1,100	1,742,472	0.0917

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCLEDSL-LED Street Lighting Pilot	104	23,080	3	34,667	0.2219
2	WCSL-Street Lighting	18,229	8,102,391	220	82,859	0.4445
3	WCTS-Traffic Signal Svc	1,934	231,526	483	4,004	0.1197
4	WCTSD-Traffic Signal Svc - DRPS	160	19,814	42	3,810	0.1238
5	WSTSUS-Traffic Signal Svc UnMetered	270	39,744	112	2,411	0.1472
6	WSTSUSD-Traffic Signal Svc UnMetered - DRPS	79	9,314	11	7,182	0.1179
41	TOTAL Billed Public Street and Highway Lighting	20,776	8,425,869	871	23,853	0.4056
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	20,776	8,425,869	871	23,853	0.4056

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(86,885)		

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,794,878	1,169,755,368	399,379	24,525	0.1194
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(46,002)	(3,748,514)			0.0815
43	TOTAL - All Accounts	9,748,876	1,166,006,854	399,379	24,410	0.1196

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Board of Public Utilities, McPherson, KS	RQ	127				691,386	8,210,740	20,811,001		29,021,741
2	Board of Public Utilities, McPherson, KS	AD	127				6			(162,067) ^(a)	(162,067)
3	City of Alma, KS	RQ	Vol. 20	1.615	2.494 ^(a)	2.415	14,675	426,120	290,943		717,063
4	City of Alma, KS	AD	Vol. 20	0.000	0.000	0.000	109			3,764	3,764

5	City of Elwood, KS	RQ	Vol. 20	1.228	1.827	1.673	7,941	316,001	157,742		473,743
6	City of Elwood, KS	AD	Vol. 20	0.000	0.000	0.000	164			1,406	1,406
7	City of Enterprise, KS	RQ	Vol. 20	0.907	1.025	1.029	5,129	233,505	101,864		335,369
8	City of Enterprise, KS	AD	Vol. 20	0.000	0.000	0.000	75			4,255	4,255
9	City of Morrill, KS	RQ	Vol. 20	0.178	0.331	0.268	1,413	45,754	28,243		73,997
10	City of Morrill, KS	AD	Vol. 20	0.000	0.000	0.000	22			834	834
11	City of Muscotah, KS	RQ	Vol. 20	0.171	0.182	0.171	910	44,665	18,078		62,743
12	City of Muscotah, KS	AD	Vol. 20	0.000	0.000	0.000	17			656	656
13	City of Robinson, KS	RQ	Vol. 20	0.133	0.235	0.223	1,173	35,095	23,311		58,406
14	City of Robinson, KS	AD	Vol. 20	0.000	0.000	0.000	24			1,027	1,027
15	City of Scranton, KS	RQ	Vol. 20	0.8190	0.8360	0.8190	4,173	212,796	83,377		296,173
16	City of Scranton, KS	AD	Vol. 20				58			924	924
17	City of Toronto, KS	RQ	299	0.0000	0.0000	0.0000	1,632		90,821		90,821
18	City of Toronto, KS	AD	299	0.0000	0.0000	0.0000	39			2,040	2,040
19	City of Troy, KS	RQ	Vol. 20	1.4670	1.5480	1.5650	7,466	380,032	148,293		528,325
20	City of Troy, KS	AD	Vol. 20	0.0000	0.0000	0.0000	166			5,396	5,396
21	City of Vermillion, KS	RQ	Vol. 20	0.1540	0.1570	0.1540	774	40,025	15,368		55,393
22	City of Vermillion, KS	AD	Vol. 20	0.0000	0.0000	0.0000	20			345	345
23	City of Wathena, KS	RQ	Vol. 20	1.1780	1.6960	1.7060	8,331	306,195	165,356		471,551
24	City of Wathena, KS	AD	Vol. 20	0.0000	0.0000	0.0000	157			4,888	4,888
25	Doniphan Electric Cooperative Association	RQ	326	1.3560	3.5350	3.3270	7,801	144,321	145,764		290,085
26	Doniphan Electric Cooperative Association	AD	326	0.0000	0.0000	0.0000	424			22,644	22,644
27	Evergy Missouri West, Inc	AD	EEL	0.0000	0.0000	0.0000	0			(4,939)	(4,939)
28	FreeState Electric Cooperative	RQ	327	28.1600	30.3120	29.2660	149,547	7,249,124	2,972,631		10,221,755
29	FreeState Electric Cooperative	AD	327				3,337			192,781	192,781
30	Kansas Electric Power Cooperative	RQ	301	118.071	326.343	314.535	793,747	31,857,586	18,570,700		50,428,286
31	Kansas Electric Power Cooperative	AD	301	0.000	0.000	0.000	39,933			491,042	491,042
32	Midwest Energy (JEC)	LU	336	0.000	0.000	0.000	571,342	24,472,095	15,085,882		39,557,977
33	Midwest Energy (JEC)	AD	336	0.000	0.000	0.000	(76)			(1,036)	(1,036)

34	Nemaha Marshall Electric Cooperative Association	RQ	328	7.244	12	9	52,100	1,880,471	1,035,385		2,915,856
35	Nemaha Marshall Electric Cooperative Association	AD	328	0.000	0	0	1,165			48,602	48,602
36	Peoples Electric Cooperative	OS	EEI	0.000	0.000	0.000	0		1,500		1,500
37	Southwest Power Pool	OS	(a) (1)	0.000	0.000	0.000	4,081,346	41,602	83,323,125		83,364,727
38	Southwest Power Pool	AD	(1)	0.000	0.000	0.000	6,473			433,841	433,841
15	Subtotal - RQ						1,748,198	51,382,430	44,658,877		96,041,307
16	Subtotal-Non-RQ						4,704,801	24,513,697	98,410,507	1,046,403	123,970,607
17	Total						6,452,999	75,896,127	143,069,384	1,046,403	220,011,914

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber

Schedule Page: 310 Line No.: Column: c

(1) denotes sales were made according to the terms of individual transactions completed through enabling agreements under various FERC authorized tariffs. See company's Electric Quarterly Reports submitted to FERC for details.

(b) Concept: AverageMonthlyNonCoincidentPeakDemand

For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.

(c) Concept: OtherChargesRevenueSalesForResale

Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize Energy / Demand Charges.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,217,284	2,301,860
5	(501) Fuel	154,677,661	125,651,680
6	(502) Steam Expenses	13,574,675	12,439,461
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,209,033	959,002
10	(506) Miscellaneous Steam Power Expenses	7,113,133	8,869,607
11	(507) Rents	632	
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	178,792,418	150,221,610
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,637,459	2,839,035
16	(511) Maintenance of Structures	2,243,699	1,974,948
17	(512) Maintenance of Boiler Plant	16,111,022	17,284,551
18	(513) Maintenance of Electric Plant	3,970,080	4,454,171
18.1	(513.1) Maintenance of Computer Hardware	362,601	
18.2	(513.2) Maintenance of Computer Software	214,331	
18.3	(513.3) Maintenance of Communication Equipment	1,625	
19	(514) Maintenance of Miscellaneous Steam Plant	3,533,766	4,434,219
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	29,074,583	30,986,924
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	207,867,001	181,208,534

22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
38.1	(531.1) Maintenance of Computer Hardware		
38.2	(531.2) Maintenance of Computer Software		
38.3	(531.3) Maintenance of Communication Equipment		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		

49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	328,810	1,019,466
63	(547) Fuel	53,822,767	66,845,674
64	(548) Generation Expenses	173,441	121,437
65	(549) Miscellaneous Other Power Generation Expenses	264,688	3,278,610
66	(550) Rents	1,418,219	5,760,389
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	56,007,925	77,025,576
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	189,582	186,319
70	(552) Maintenance of Structures	1,199	88,973
71	(553) Maintenance of Generating and Electric Plant	1,856,091	14,649,501
71.1	(553.1) Maintenance of Computer Hardware	122,060	
71.2	(553.2) Maintenance of Computer Software	154,350	
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	863,895	1,481,783

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	3,187,177	16,406,576
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	59,195,102	93,432,152
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	167,197,387	185,855,241
76.1	(555.1) Power Purchased for Storage Operations	6,083	
76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching	180,399	398,811
78	(557) Other Expenses	(5,262,410)	(1,815,341)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	162,121,459	184,438,711
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		
79.6	(558.4) Rents		
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)		
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment		
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software		
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant		
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)		
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)		
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering	703,958	
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses	6,710,666	
79.21	(558.16) Rents	4,195,972	

79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)	11,610,596	
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering	1,157,797	
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment	6,619,811	
79.26	(558.20) Maintenance of Computer Hardware	374,104	
79.27	(558.21) Maintenance of Computer Software	43,049	
79.28	(558.22) Maintenance of Communication Equipment	4,486	
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant	38,368	
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)	8,237,614	
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)	19,848,210	
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		
79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)		
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures		
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment		
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)		
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	449,031,772	459,079,397
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	700,973	803,696
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,178,114	1,159,108
87	(561.3) Load Dispatch-Transmission Service and Scheduling	155,650	131,375
88	(561.4) Scheduling, System Control and Dispatch Services	6,438,343	5,892,938
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	(63,276)	92,253
91	(561.7) Generation Interconnection Studies	238	349
92	(561.8) Reliability, Planning and Standards Development Services	1,614,789	1,481,382
93	(562) Station Expenses	577,256	396,864
94	(563) Overhead Lines Expenses	287,048	323,513
95	(564) Underground Lines Expenses	189,756	201,974
96	(565) Transmission of Electricity by Others	(357)	41,141
97	(566) Miscellaneous Transmission Expenses	217,890,666	197,357,746
98	(567) Rents	2,645	9,999
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	228,971,845	207,892,338
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	714,993	591,298
102	(569) Maintenance of Structures	218,996	96,583
103	(569.1) Maintenance of Computer Hardware	3,680	
104	(569.2) Maintenance of Computer Software	19,829	
105	(569.3) Maintenance of Communication Equipment	53,500	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,426,091	1,843,685
108	(571) Maintenance of Overhead Lines	2,164,441	1,702,809
109	(572) Maintenance of Underground Lines	189,746	202,674
110	(573) Maintenance of Miscellaneous Transmission Plant	(999,661)	(240,908)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	3,791,615	4,196,141
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	232,763,460	212,088,479

113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	<u>(575.1) Operation Supervision</u>		
116	<u>(575.2) Day-Ahead and Real-Time Market Facilitation</u>		
117	<u>(575.3) Transmission Rights Market Facilitation</u>		
118	<u>(575.4) Capacity Market Facilitation</u>		
119	<u>(575.5) Ancillary Services Market Facilitation</u>		
120	<u>(575.6) Market Monitoring and Compliance</u>		
121	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>		
122	<u>(575.8) Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>		
124	<u>Maintenance</u>		
125	<u>(576.1) Maintenance of Structures and Improvements</u>		
126	<u>(576.2) Maintenance of Computer Hardware</u>		
127	<u>(576.3) Maintenance of Computer Software</u>		
128	<u>(576.4) Maintenance of Communication Equipment</u>		
129	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>		
130	<u>Total Maintenance (Lines 125 thru 129)</u>		
131	<u>TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)</u>		
131.1	<u>4. ENERGY STORAGE EXPENSES</u>		
131.2	<u>Operation</u>		
131.3	<u>(577.1) Operation Supervision and Engineering</u>		
131.4	<u>(577.2) Operation of Energy Storage Equipment</u>		
131.5	<u>(577.3) Storage Fuel</u>		
131.6	<u>(577.4) Rents</u>		
131.7	<u>Total Operation (Lines 131.3 thru 131.6)</u>		
131.8	<u>Maintenance</u>		
131.9	<u>(578.1) Maintenance Supervision and Engineering</u>	25,354	
131.10	<u>(578.2) Maintenance of Energy Storage Equipment and Structures</u>		
131.11	<u>(578.3) Maintenance of Computer Hardware</u>		

131.12	(578.4) Maintenance of Computer Software		
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)	25,354	
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)	25,354	
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,197,063	1,356,288
135	(581) Load Dispatching	1,122	1,508
136	(582) Station Expenses	272,591	274,762
137	(583) Overhead Line Expenses	(1,211,492)	(2,607,705)
138	(584) Underground Line Expenses	(1,635,570)	269,027
139	(585) Street Lighting and Signal System Expenses	16,847	10,912
140	(586) Meter Expenses	703,635	952,913
141	(587) Customer Installations Expenses	7,239	5,017
142	(588) Miscellaneous Expenses	5,730,903	5,244,680
143	(589) Rents	79,148	80,328
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	5,161,486	5,587,730
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	362,553	562,416
147	(591) Maintenance of Structures	105,728	(24,926)
148	(592) Maintenance of Station Equipment	1,385,772	1,671,849
148.1	(592.2) Maintenance of Computer Hardware	5,027	
148.2	(592.3) Maintenance of Computer Software	564,859	
148.3	(592.4) Maintenance of Communication Equipment		
149	(593) Maintenance of Overhead Lines	10,981,454	15,728,045
150	(594) Maintenance of Underground Lines	763,585	1,272,647
151	(595) Maintenance of Line Transformers	3,561,567	449,892
152	(596) Maintenance of Street Lighting and Signal Systems	20,219	30,489
153	(597) Maintenance of Meters	67,496	88,012

154	(598) Maintenance of Miscellaneous Distribution Plant	(19,697,354)	(10,899,598)
155	TOTAL Maintenance (Total of Lines 146 thru 154)	(1,879,095)	8,878,826
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	3,282,391	14,466,556
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,893,741	1,946,090
160	(902) Meter Reading Expenses	2,731,870	2,765,144
161	(903) Customer Records and Collection Expenses	22,169,080	21,760,732
162	(904) Uncollectible Accounts	179,000	12,000
163	(905) Miscellaneous Customer Accounts Expenses		52,997
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	26,973,691	26,536,963
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	55,737	48,690
168	(908) Customer Assistance Expenses	1,301,952	554,554
169	(909) Informational and Instructional Expenses	438,049	453,140
170	(910) Miscellaneous Customer Service and Informational Expenses	745,582	840,694
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	2,541,320	1,897,078
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision	124,044	119,237
175	(912) Demonstrating and Selling Expenses	76,090	75,431
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	517,865	578,484
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	717,999	773,152
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,536,296	24,021,610
182	(921) Office Supplies and Expenses	2,626,517	3,235,027
183	(Less) (922) Administrative Expenses Transferred-Credit	3,738,825	3,688,190

184	(923) Outside Services Employed	7,291,341	6,179,271
185	(924) Property Insurance	307,027	211,158
186	(925) Injuries and Damages	4,891,560	4,897,769
187	(926) Employee Pensions and Benefits	14,064,656	11,454,004
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,368,997	2,979,858
190	(929) (Less) Duplicate Charges-Cr.	177,676	170,117
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	3,766,826	3,709,724
193	(931) Rents	2,236,754	1,748,408
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	62,173,473	54,578,522
195	Maintenance		
196	(935) Maintenance of General Plant	130,250	8,518,204
196.1	(935.1) Maintenance of Computer Hardware	662,347	
196.2	(935.2) Maintenance of Computer Software	6,563,729	
196.3	(935.3) Maintenance of Communication Equipment	200,925	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	7,557,251	8,518,204
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	69,730,724	63,096,726
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	785,066,711	777,938,351

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousTransmissionExpenses	
(566) Miscellaneous Transmission Expenses	810,443
(566001) Network Service for Evergy	217,080,223
Total	217,890,666

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)

1	Board of Public Utilities, City of McPherson, KS	LF	127	0			28,984				5,273,689	4,281,123		9,554,812
2	Board of Public Utilities, City of McPherson, KS	AD	127	0			(1,017)						(7,335)	(7,335)
3	Cedar Bluff Wind Energy, LLC	LU	(1)	0			775,354					17,964,610		17,964,610
4	Cedar Bluff Wind Energy, LLC	AD	(1)	0			0						31,347	31,347
5	Cimarron Bend Wind Project III, LLC	LU	(1)	0			58,213					771,319		771,319
6	Cimarron Bend Wind Project III, LLC	AD	(1)	0			5						69	69
7	City of Erie, KS	LU	(1)	0			2,487				888,000	474,475		1,362,475
8	City of Falls City,	OS	(1)	0			0				315,000			315,000
9	Cloud County Wind Farm, LLC (Meridian Way Wind)	LU	(1)	0			151,230					9,763,722		9,763,722
10	Cloud County Wind Farm, LLC (Meridian Way Wind)	AD	(1)	0			0						(21,368)	(21,368)
11	Empire District Electric	OS	(1)	0			990					50,978		50,978
12	Empire District Electric	AD	(1)	0			59						146	146
13	Flat Ridge Wind Energy LLC	LU	(1)	0			178,011					4,801,716		4,801,716
14	Flat Ridge Wind Energy LLC	AD	(1)	0			0						(93,100)	(93,100)
15	Flat Ridge III Wind Energy LLC	LU	(1)	0			459,065					6,427,694		6,427,694
16	FreeState Electric Cooperative	OS	327	0			12					1,038		1,038
17	Ironwood Windpower, LLC	LU	(1)	0			229,911					13,823,918		13,823,918
18	Ironwood Windpower, LLC	AD	(1)	0			0						26,102	26,102
19	Kansas Electric Power Cooperative	OS	301	0			376					96,025		96,025
20	Kay Wind, LLC	LU	(1)	0			575,493					15,526,821		15,526,821

21	Kay Wind, LLC	AD	(1)	0			(38)					1,254	1,254	
22	Kingman Wind Energy II, LLC	LU	(1)	0			376,560				8,385,671		8,385,671	
23	Kingman Wind Energy II, LLC	AD	(1)	0			0					4,836	4,836	
24	Ninnescah Wind Energy, LLC	LU	(1)	0			774,916				18,912,206		18,912,206	
25	Ninnescah Wind Energy, LLC	AD	(1)	0			0					22,628	22,628	
26	Ponderosa Wind, LLC	LU	(1)	0			353,363				4,777,469		4,777,469	
27	Ponderosa Wind, LLC	AD	(1)	0			7					100	100	
28	Post Rock Wind Power Project, LLC	LU	(1)	0			399,630				23,673,003		23,673,003	
29	Post Rock Wind Power Project, LLC	AD	(1)	0			0					(61,070)	(61,070)	
30	SoCore 2016 ProjectCo 8, LLC	LU	(1)	0			1,973				133,691		133,691	
31	Soldier Creek Wind, LLC	LU	(1)	0			762,777				10,839,059		10,839,059	
32	Soldier Creek Wind, LLC	AD	(1)	0			12					174	174	
33	Southwest Power Pool	OS	(1)	0			1,516,673				(26,034,608)		(26,034,608)	
34	Southwest Power Pool	AD	(1)	0			(79,149)					(1,999,470)	(1,999,470)	
35	Waste Management Renewable Energy, LLC (Rolling Meadows)	LU	(1)	0			47,890				3,160,740		3,160,740	
36	Westar Generating	OS	(1)	0			965,451			18,736,463	26,030,385		44,766,848	
37	Co-Generation	OS	(1)	0			25,270			0	224,950	0	224,950	
15	TOTAL						7,604,508	0	0	0	25,213,152	144,086,005	(2,095,687)	167,203,470

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber
(1) denotes purchases were made according to the terms of a) individual transactions completed through enabling agreements under suppliers' FERC authorized tariffs or b) agreements negotiated directly with suppliers.
(b) Concept: OtherChargesOfPurchasedPower
Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize Energy / Other Charges.

Name of Respondent: Eveyr Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arkansas Electric Cooperative	Eveyr KS Central, Inc	Arkansas Electric Cooperative	OS	^(a) OATT			^(a) 0	65,018	65,018			^(a) 11,703	11,703
2	BHE Renewables	Eveyr KS Central, Inc	BHE Renewables	OS	^(b) OATT			^(a) 0	293,893	293,893			^(a) 52,901	52,901
3	BP Wind Energy	Eveyr KS Central, Inc	BP Wind Energy	OS	^(a) OATT			^(a) 0	296,130	296,130			^(a) 53,303	53,303
4	City of Alma	Eveyr KS Central, Inc	City of Alma	FNO	^(d) 20	City of Alma	City of Alma						^(a) 24,205	24,205
5	City of Elwood	Eveyr KS Central, Inc	City of Elwood	FNO	^(a) 20	City of Elwood	City of Elwood						^(a) 15,788	15,788
6	City of McPherson	Eveyr KS Central, Inc	City of McPherson	FNO	127	City of McPherson	City of McPherson						18,183, ^(a) 378	18,183,378
7	City of Morrill	Eveyr KS Central, Inc	City of Morrill	FNO	^(d) 20	City of Morrill	City of Morrill						^(a) 2,495	2,495

8	City of Muscotah	Evergy KS Central, Inc	City of Muscotah	FNO	(a) 20	City of Muscotah	City of Muscotah						(b) 79,078	79,078
9	City of Robinson	Evergy KS Central, Inc	City of Robinson	FNO	(b) 20	City of Robinson	City of Robinson						(c) 2,484	2,484
10	City of Scranton	Evergy KS Central, Inc	City of Scranton	FNO	(b) 20	City of Scranton	City of Scranton						(d) 99,585	99,585
11	City of Toronto	Evergy KS Central, Inc	City of Toronto	FNO	6	City of Toronto	City of Toronto						(e) 47,562	47,562
12	City of Vermillion	Evergy KS Central, Inc	City of Vermillion	FNO	(b) 20	City of Vermillion	City of Vermillion						(f) 34,998	34,998
13	City of Wathena	Evergy KS Central, Inc	City of Wathena	FNO	(b) 20	City of Wathena	City of Wathena						(g) 16,165	16,165
14	City of West Plains, Missouri	Evergy KS Central, Inc	Various Load Entities	OS	329	Multiple	Multiple		180,088	180,088				
15	Enel North America, Inc	Evergy KS Central, Inc	Enel North America, Inc	OS	(b) OATT				356,383	356,383			(h) 64,149	64,149
16	Southwest Power Pool	Evergy KS Central, Inc	SPP	OS	(b) SPP Tariff	Multiple	Multiple						(i) 229,344,606	229,344,606
17	The Energy Authority	Evergy KS Central, Inc	The Energy Authority	OS	(b) OATT				120,644	120,644			(j) 21,716	21,716
18	Southwest Power Pool	Evergy KS Central, Inc	SPP	AD	SPP Tariff	Multiple	Multiple						(k) 2,504,443	2,504,443.00
35	TOTAL							0	1,312,156	1,312,156			(l) 250,558,559	250,558,559

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: RateScheduleTariffNumber</p>
<p>Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.</p>
<p>(b) Concept: RateScheduleTariffNumber</p>
<p>Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.</p>
<p>(c) Concept: RateScheduleTariffNumber</p>
<p>Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.</p>
<p>(d) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(e) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(f) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(g) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(h) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(i) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(j) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(k) Concept: RateScheduleTariffNumber</p>
<p>Cost-Based Tariff Rate.</p>
<p>(l) Concept: RateScheduleTariffNumber</p>
<p>Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.</p>
<p>(m) Concept: RateScheduleTariffNumber</p>
<p>Open Access Transmission Tariff.</p>
<p>(n) Concept: RateScheduleTariffNumber</p>
<p>Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.</p>

(o) Concept: BillingDemand
Not a demand based rate.
(p) Concept: BillingDemand
Not a demand based rate.
(q) Concept: BillingDemand
Not a demand based rate.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Arkansas Electric Cooperative: Other Charges include Meter Agent Service revenue provided under SPP's Open Access Tariff for Meter Agent Services.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
BHE Renewables: Other Charges include Meter Agent Service revenue provided under SPP's Open Access Tariff for Meter Agent Services.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
BP Wind Energy: Other Charges include Meter Agent Service revenue provided under SPP's Open Access Tariff for Meter Agent Services.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Alma: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Elwood: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of McPherson: Cost-Based Rate Tariff.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Morrill: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Muscotah: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Robinson: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Scranton: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Toronto: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Vermillion: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Wathena: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Enel North America, Inc: Other Charges include Meter Agent Service revenue provided under SPP's Open Access Tariff for Meter Agent Services.

(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Southwest Power Pool: Revenue received per Southwest Power Pool Open Access Transmission Tariff.

(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

The Energy Authority: Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period adjustment.

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Flint Hills	OS						
2	Southwest Power Pool	LFP						
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS						
5	Southwest Power Pool	NF						
6	Freestate Elec Coop Inc	OS					(357)	(357)
7	MidContinent Independent Sys Op	NF						
	TOTAL						(357)	(357)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	398,232
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	228,585
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Bank Fees	750,677
7	Directors' Fees and Expenses	1,099,429
8	Discounts Earned	(23,185)
9	Management Fees	(1,939)
10	Upfront Revolver & Qtrly Commitment Fees	1,260,302
11	Other Miscellaneous Expense	54,725
46	TOTAL	3,766,826

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues	
Industry Association Dues Company Memberships Edison Electric Institute Environmental Services Institute of Nuclear Power Operations Nuclear Energy Institute Line 1 Total	 1,965 331,621 64,646 — — <hr/> <hr/> 398,232

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				6,739,959	6,739,959
2	Steam Production Plant	79,183,149	5,227,555			84,410,704
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant					
5.2	Wind Production Plant	46,807,939	670,813			47,478,752
5.3	Other Renewable Production Plant					
6	Other Production Plant	13,168,324	153,518			13,321,842
7	Transmission Plant	55,203,441				55,203,441
8	Distribution Plant	55,456,916				55,456,916
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant	7,338,634				7,338,634
10	General Plant	72,445,474		625,846		73,071,320
11	Common Plant-Electric					
12	TOTAL	329,603,877	6,051,886	625,846	6,739,959	343,021,568

B. Basis for Amortization Charges

^(a) See Footnote 336/337 for detailed breakout.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam- 3110 Jeffrey EC Unit 1-311000	^(a) 50,067	42 years, 6 months	(1.9)	2.17	200-SC	23 years, 3 months, 19 days
13	Production-Steam- 3120 Jeffrey EC Unit 1-312000	119,119	40 years, 4 months, 24 days	(1.8)	2.71	200-SC	23 years, 3 months, 19 days
14	Production-Steam- 3121 Jeffrey EC Unit 1-312002	^(b) 276,555	27 years, 9 months, 18 days	(1.8)	3.36	200-SC	23 years, 3 months, 19 days
15	Production-Steam- 3140 Jeffrey EC Unit 1-314000	64,584	33 years, 6 months	(0.6)	2.86	200-SC	23 years, 3 months, 19 days
16	Production-Steam- 3150 Jeffrey EC Unit 1-315000	38,955	37 years, 2 months, 12 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
17	Production-Steam- 315010 Jeffrey EC Unit 1-315010	248	27 years, 9 months, 18 days	(1.8)	3.36	200-SC	23 years, 3 months, 19 days
18	Production-Steam- 3160 Jeffrey EC Unit 1-316000	5,614	35 years	(0.6)	2.55	200-SC	23 years, 3 months, 19 days
19	Production-Steam- 3110 Jeffrey EC Unit 2-311000	30,740	53 years, 9 months, 18 days	(1.9)	1.69	200-SC	23 years, 3 months, 19 days
20	Production-Steam- 3120 Jeffrey EC Unit 2-312000	114,745	40 years, 9 months, 18 days	(1.8)	2.54	200-SC	23 years, 3 months, 19 days
21	Production-Steam- 3121 Jeffrey EC Unit 2-312002	^(c) 163,786	31 years, 9 months, 18 days	(1.8)	2.92	200-SC	23 years, 3 months, 19 days
22	Production-Steam- 3140 Jeffrey EC Unit 2-314000	79,420	35 years, 4 months, 24 days	(0.6)	2.69	200-SC	23 years, 3 months, 19 days
23	Production-Steam- 3150 Jeffrey EC Unit 2-315000	25,557	38 years, 3 months, 19 days	(1.8)	2.65	200-SC	23 years, 3 months, 19 days
24	Production-Steam- 315010 Jeffrey EC Unit 2-315010	555	31 years, 9 months, 18 days	(1.8)	2.92	200-SC	23 years, 3 months, 19 days
25	Production-Steam- 315020 Jeffrey EC Unit 2-315020	962	29 years, 9 months, 18 days	(0.6)	2.92	200-SC	23 years, 3 months, 19 days

26	Production-Steam-3160 Jeffrey EC Unit 2-316000	5,319	29 years, 9 months, 18 days	(0.6)	2.92	200-SC	23 years, 3 months, 19 days
27	Production-Steam-3110 Jeffrey EC Unit 3-311000	48,487	50 years, 7 months, 6 days	(1.9)	1.85	200-SC	23 years, 3 months, 19 days
28	Production-Steam-3120 Jeffrey EC Unit 3-312000	142,880	41 years, 4 months, 24 days	(1.8)	2.38	200-SC	23 years, 3 months, 19 days
29	^(g) Production-Steam-3121 Jeffrey EC Unit 3-312002	179,496	33 years, 2 months, 12 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
30	Production-Steam-3140 Jeffrey EC Unit 3-314000	122,755	39 years, 3 months, 19 days	(0.6)	2.75	200-SC	23 years, 3 months, 19 days
31	Production-Steam-3150 Jeffrey EC Unit 3-315000	34,468	40 years, 3 months, 19 days	(1.8)	2.24	200-SC	23 years, 3 months, 19 days
32	Production-Steam-315010 Jeffrey EC Unit 3-315010	257	33 years, 2 months, 12 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
33	Production-Steam-3160 Jeffrey EC Unit 3-316000	3,471	30 years, 10 months, 25 days	(0.6)	2.9	200-SC	23 years, 3 months, 19 days
34	Production-Steam-3110 Jeffrey EC Common-311000	110,471	37 years, 3 months, 19 days	(1.8)	2.64	200-SC	23 years, 3 months, 19 days
35	Production-Steam-3120 Jeffrey EC Common-312000	95,284	32 years, 4 months, 24 days	(1.8)	3	200-SC	23 years, 3 months, 19 days
36	^(g) Production-Steam-3121 Jeffrey EC Common-312002	121,314	38 years, 8 months, 12 days	(1.8)	3.36	200-SC	23 years, 3 months, 19 days
37	^(f) Production-Steam-3122 Jeffrey EC Common-312001	413	30 years, 8 months, 12 days	(0.6)	2.22	200-SC	23 years, 3 months, 19 days
38	Production-Steam-3140 Jeffrey EC Common-314000	11,061	29 years, 1 month, 6 days	(0.6)	3.38	200-SC	23 years, 3 months, 19 days
39	Production-Steam-3150 Jeffrey EC Common-315000	16,546	30 years, 2 months, 12 days	(1.8)	2.87	200-SC	23 years, 3 months, 19 days
40	Production-Steam-315010 Jeffrey EC Com Misc Comp-315010	349	5 years		20	SQ	2 years, 9 months, 18 days

41	Production-Steam-315010 Jeffrey EC Common-315010	453	38 years, 8 months, 12 days	(1.8)	3.36	200-SC	23 years, 3 months, 19 days
42	Production-Steam-315010 Jeffrey EC Common Misc-315010	150	34 years, 8 months, 12 days	(0.6)	2.7	200-SC	23 years, 3 months, 19 days
43	Production-Steam-315020 Jeffrey EC Common-315020	425	34 years, 8 months, 12 days	(0.6)	2.7	200-SC	23 years, 3 months, 19 days
44	Production-Steam-315030 JEC Com Communicatn-315030	4	15 years		6.67	SQ	7 years
45	Production-Steam-3160 Jeffrey EC Common-316000	18,495	34 years, 8 months, 12 days	(0.6)	2.7	200-SC	23 years, 3 months, 19 days
46	Production-Steam-3160 Jeffrey EC - Vehicles-316000	9					
47	Production-Steam-3110 Lawrence EC Unit 4-311000	23,532	20 years, 8 months, 12 days	(1.1)	5.49	200-SC	14 years, 8 months, 12 days
48	^(a) Production-Steam-3120 Lawrence EC Unit 4-312000	45,649	27 years, 4 months, 24 days	(1.1)	4.52	200-SC	14 years, 8 months, 12 days
49	^(b) Production-Steam-3121 Lawrence EC Unit 4-312002	100,369	19 years, 1 month, 6 days	(1.1)	6.26	200-SC	14 years, 8 months, 12 days
50	Production-Steam-3140 Lawrence EC Unit 4-314000	28,873	24 years, 2 months, 12 days	(0.4)	5.03	200-SC	14 years, 8 months, 12 days
51	Production-Steam-3150 Lawrence EC Unit 4-315000	20,952	22 years, 9 months, 18 days	(1.1)	4.98	200-SC	14 years, 8 months, 12 days
52	Production-Steam-315010 Lawrence EC Unit 4-315010	463	19 years, 1 month, 6 days	(1.1)	6.26	200-SC	14 years, 8 months, 12 days
53	Production-Steam-315020 Lawrence EC Unit 4-315020	77	18 years, 10 months, 25 days	(0.4)	6.67	200-SC	14 years, 8 months, 12 days
54	Production-Steam-3160 Lawrence EC Unit 4-316000	2,149	18 years, 10 months, 25 days	(0.4)	6.67	200-SC	14 years, 8 months, 12 days
55	Production-Steam-3110 Lawrence EC Unit 5-311000	29,498	22 years, 10 months, 25 days	(1.1)	2.84	200-SC	14 years, 8 months, 12 days

56	Production-Steam-3120 Lawrence EC Unit 5-312000	61,975	30 years, 9 months, 18 days	(1.1)	2.6	200-SC	14 years, 8 months, 12 days
57	Production-Steam-3121 Lawrence EC Unit 5-312002	122,341	19 years, 2 months, 12 days	(1.1)	3.18	200-SC	14 years, 8 months, 12 days
58	Production-Steam-3140 Lawrence EC Unit 5-314000	71,737	26 years, 7 months, 6 days	(0.4)	2.53	200-SC	14 years, 8 months, 12 days
59	Production-Steam-3150 Lawrence EC Unit 5-315000	24,849	22 years, 1 month, 6 days	(1.1)	2.86	200-SC	14 years, 8 months, 12 days
60	Production-Steam-315010 Lawrence EC Unit 5-315010	363	19 years, 2 months, 12 days	(1.1)	3.18	200-SC	14 years, 8 months, 12 days
61	Production-Steam-315020 Lawrence EC Unit 5-315020	236	19 years, 4 months, 24 days	(0.4)	3.34	200-SC	14 years, 8 months, 12 days
62	Production-Steam-3160 Lawrence EC Unit 5-316000	3,337	19 years, 4 months, 24 days	(0.4)	3.34	200-SC	14 years, 8 months, 12 days
63	Production-Steam-3110 Lawrence EC Common-311000	55,427	22 years, 4 months, 24 days	(0.4)	3.26	200-SC	14 years, 8 months, 12 days
64	Production-Steam-3120 Lawrence EC Common-312000	22,530	25 years, 7 months, 6 days	(1.1)	3.63	200-SC	14 years, 8 months, 12 days
65	Production-Steam-3121 Lawrence EC Common-312002	46,480	29 years, 4 months, 24 days	(0.4)	4.25	200-SC	14 years, 8 months, 12 days
66	Production-Steam-3122 Lawrence EC Common-312001	16,347	19 years, 8 months, 12 days	(1.1)	2.31	200-SC	14 years, 8 months, 12 days
67	Production-Steam-3140 Lawrence EC Common-314000	1,713	20 years, 1 month, 6 days	(0.4)	3.59	200-SC	14 years, 8 months, 12 days
68	Production-Steam-3150 Lawrence EC Common-315000	5,050	31 years, 7 months, 6 days	(1.8)	2.22	200-SC	14 years, 8 months, 12 days
69	Production-Steam-315010 Lawrence EC Com Misc 316-315010	146	26 years, 4 months, 24 days	(0.4)	2.76	200-SC	14 years, 8 months, 12 days
70	Production-Steam-315010 Lawrence EC Common-315010	900	29 years, 4 months, 24 days	(0.4)	4.25	200-SC	14 years, 8 months, 12 days

71	Production-Steam-315010 Lawrence EC Common Misc-315010	116	5 years		20	SQ	2 years, 9 months, 18 days
72	Production-Steam-315020 Lawrence EC Common-315020	72	26 years, 4 months, 24 days	(0.4)	2.76	200-SC	14 years, 8 months, 12 days
73	Production-Steam-3160 Lawrence EC Common-316000	6,405	26 years, 4 months, 24 days	(0.4)	2.76	200-SC	14 years, 8 months, 12 days
74	Production-Steam-3160 Vehicles LEC-316000	255					
75	Production-Other/Combust-3410 GEEC Combustion Unit 1-341000	1,577	45 years, 7 months, 6 days	(0.6)	1.51	200-SC	32 years, 6 months
76	Production-Other/Combust-3420 GEEC Combustion Unit 1-342000	447	43 years, 6 months	(0.6)	1.7	200-SC	32 years, 6 months
77	Production-Other/Combust-3440 GEEC Combustion Unit 1-344000	27,716	44 years, 1 month, 6 days	(0.6)	1.72	200-SC	32 years, 6 months
78	Production-Other/Combust-3450 GEEC Combustion Unit 1-345000	5,133	45 years, 4 months, 24 days	(0.3)	1.6	200-SC	32 years, 6 months
79	Production-Other/Combust-345010 CpHrdw GEEC CT 1-345010	116	43 years, 6 months	(0.6)	1.72	200-SC	32 years, 6 months
80	Production-Other/Combust-345010 CpHrdw GEEC CT 1 342-345010	84	44 years, 1 month, 6 days	(0.6)	1.7	200-SC	32 years, 6 months
81	Production-Other/Combust-3460 GEEC Combustion Unit 1-346000	60	34 years, 8 months, 12 days	(0.3)	2.58	200-SC	32 years, 6 months
82	Production-Other/Combust-3410 GEEC Combustion Unit 2-341000	1,577	45 years, 7 months, 6 days	(0.6)	1.51	200-SC	33 years, 4 months, 24 days

83	Production-Other/Combust -3420 GEEC Combustion Unit 2- 342000	532	43 years, 2 months, 12 days	(0.6)	1.72	200-SC	33 years, 4 months, 24 days
84	Production-Other/Combust -3440 GEEC Combustion Unit 2- 344000	25,035	44 years, 4 months, 24 days	(0.6)	1.64	200-SC	33 years, 4 months, 24 days
85	Production-Other/Combust -3450 GEEC Combustion Unit 2- 345000	5,071	45 years, 4 months, 24 days	(0.3)	1.6	200-SC	33 years, 4 months, 24 days
86	Production-Other/Combust -345010 CpHrdw GEEC CT 2- 345010	115	44 years, 4 months, 24 days	(0.6)	1.64	200-SC	33 years, 4 months, 24 days
87	Production-Other/Combust -345010 CpHrdw GEEC CT 2 342- 345010	82	43 years, 2 months, 12 days	(0.6)	1.72	200-SC	33 years, 4 months, 24 days
88	Production-Other/Combust -3460 GEEC Combustion Unit 2- 346000	10	33 years, 10 months, 25 days	(0.1)	2.68	200-SC	33 years, 4 months, 24 days
89	Production-Other/Combust -3410 GEEC Combustion Unit 3- 341000	2,886	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
90	Production-Other/Combust -3420 GEEC Combustion Unit 3- 342000	768	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
91	Production-Other/Combust -3440 GEEC Combustion Unit 3- 344000	50,076	46 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days
92	Production-Other/Combust -3450 GEEC Combustion Unit 3- 345000	12,741	46 years, 4 months, 24 days	(0.3)	1.54	200-SC	33 years, 4 months, 24 days
93	Production-Other/Combust -345010 CpHrdw GEEC CT 3- 345010	232	46 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days

94	Production-Other/Combust -345010 CpHrdw GEEC CT 3 342- 345010	107	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
95	Production-Other/Combust -3460 GEEC Combustion Unit 3- 346000	69	34 years, 9 months, 18 days	(0.1)	3.16	200-SC	33 years, 4 months, 24 days
96	Production-Other/Combust -3410 GEEC Combustion Common-341000	6,446	46 years, 6 months	(0.6)	1.71	200-SC	33 years, 4 months, 24 days
97	Production-Other/Combust -3420 GEEC Combustion Common-342000	2,971	46 years, 4 months, 24 days	(0.6)	1.51	200-SC	33 years, 4 months, 24 days
98	Production-Other/Combust -3440 GEEC Combustion Common-344000	6,153	43 years, 7 months, 6 days	(0.6)	2.49	200-SC	33 years, 4 months, 24 days
99	Production-Other/Combust -3450 GEEC Combustion Common-345000	1,033	43 years, 7 months, 6 days	(0.3)	1.69	200-SC	33 years, 4 months, 24 days
100	Production-Other/Combust -345030 Commun GEEC Com- 345030	78	45 years, 8 months, 12 days	(0.3)	2.25	200-SC	33 years, 4 months, 24 days
101	Production-Other/Combust -3460 GEEC Combustion Common-346000	359	45 years, 8 months, 12 days	(0.3)	2.25	200-SC	33 years, 4 months, 24 days
102	Production-Other/Combust -3410 Emporia EC Unit 1-341000	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
103	Production-Other/Combust -3420 Emporia EC Unit 1-342000	707	47 years, 1 month, 6 days	(0.6)	1.91	200-SC	39 years, 9 months, 18 days
104	Production-Other/Combust -3440 Emporia EC Unit 1-344000	24,560	46 years, 6 months	(0.6)	1.92	200-SC	39 years, 9 months, 18 days

105	Production-Other/Combust -3450 Emporia EC Unit 1-345000	4,896	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
106	Production-Other/Combust -345010 CpHrdw Emporia 1-345010	154	47 years, 1 month, 6 days	(0.6)	1.91	200-SC	39 years, 9 months, 18 days
107	Production-Other/Combust -345030 Commun Emporia1-345030	59	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
108	Production-Other/Combust -3460 Emporia EC Unit 1-346000	62	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
109	Production-Other/Combust -3410 Emporia EC Unit 2-341000	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
110	Production-Other/Combust -3420 Emporia EC Unit 2-342000	475	46 years, 9 months, 18 days	(0.6)	1.95	200-SC	39 years, 9 months, 18 days
111	Production-Other/Combust -3440 Emporia EC Unit 2-344000	29,306	46 years, 9 months, 18 days	(0.6)	2.04	200-SC	39 years, 9 months, 18 days
112	Production-Other/Combust -3450 Emporia EC Unit 2-345000	1,474	47 years, 3 months, 19 days	(0.3)	1.78	200-SC	39 years, 9 months, 18 days
113	Production-Other/Combust -345010 CpHrdw Emporia 2-345010	143	46 years, 9 months, 18 days	(0.6)	1.95	200-SC	39 years, 9 months, 18 days
114	Production-Other/Combust -345030 Commun Emporia2-345030	59	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
115	Production-Other/Combust -3460 Emporia EC Unit 2-346000	59	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
116	Production-Other/Combust -3410 Emporia EC Unit 3-341000	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
117	Production-Other/Combust -3420 Emporia EC Unit 3-342000	479	46 years, 9 months, 18 days	(0.6)	1.96	200-SC	39 years, 9 months, 18 days

118	Production- Other/Combust -3440 Emporia EC Unit 3-344000	28,796	46 years, 8 months, 12 days	(0.6)	1.93	200-SC	39 years, 9 months, 18 days
119	Production- Other/Combust -3450 Emporia EC Unit 3-345000	4,632	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
120	Production- Other/Combust -345010 CpHrdw Emporia 3-345010	143	46 years, 9 months, 18 days	(0.6)	1.96	200-SC	39 years, 9 months, 18 days
121	Production- Other/Combust -345030 Commun Emporia3-345030	77	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
122	Production- Other/Combust -3460 Emporia EC Unit 3-346000	77	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
123	Production- Other/Combust -3410 Emporia EC Unit 4-341000	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
124	Production- Other/Combust -3420 Emporia EC Unit 4-342000	479	47 years, 1 month, 6 days	(0.6)	1.93	200-SC	39 years, 9 months, 18 days
125	Production- Other/Combust -3440 Emporia EC Unit 4-344000	26,085	46 years, 7 months, 6 days	(0.6)	1.96	200-SC	39 years, 9 months, 18 days
126	Production- Other/Combust -3450 Emporia EC Unit 4-345000	1,233	47 years, 3 months, 19 days	(0.3)	1.78	200-SC	39 years, 9 months, 18 days
127	Production- Other/Combust -345010 CpHrdw Emporia 4-345010	146	47 years, 1 month, 6 days	(0.6)	1.93	200-SC	39 years, 9 months, 18 days
128	Production- Other/Combust -345030 Commun Emporia4-345030	77	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
129	Production- Other/Combust -3460 Emporia EC Unit 4-346000	77	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
130	Production- Other/Combust -3410 Emporia EC Unit 5-341000	450	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days

131	Production- Other/Combust -3420 Emporia EC Unit 5-342000	878	47 years, 2 months, 12 days	(0.6)	1.85	200-SC	39 years, 9 months, 18 days
132	Production- Other/Combust -3440 Emporia EC Unit 5-344000	50,673	47 years, 3 months, 19 days	(0.6)	1.81	200-SC	39 years, 9 months, 18 days
133	Production- Other/Combust -3450 Emporia EC Unit 5-345000	8,546	47 years, 3 months, 19 days	(0.3)	1.78	200-SC	39 years, 9 months, 18 days
134	Production- Other/Combust -345010 CpHrdw Emporia 5-345010	1,037	47 years, 3 months, 19 days	(0.6)	1.81	200-SC	39 years, 9 months, 18 days
135	Production- Other/Combust -345010 CpHrdw Emporia 5 342- 345010	148	47 years, 2 months, 12 days	(0.6)	1.85	200-SC	39 years, 9 months, 18 days
136	Production- Other/Combust -345030 Commun Emporia5-345030	271	47 years, 3 months, 19 days	(0.3)	1.96	200-SC	39 years, 9 months, 18 days
137	Production- Other/Combust -3460 Emporia EC Unit 5-346000	389	47 years, 3 months, 19 days	(0.3)	1.96	200-SC	39 years, 9 months, 18 days
138	Production- Other/Combust -3410 Emporia EC Unit 6-341000	486	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	40 years, 8 months, 12 days
139	Production- Other/Combust -3420 Emporia EC Unit 6-342000	994	47 years, 2 months, 12 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days
140	Production- Other/Combust -3440 Emporia EC Unit 6-344000	45,139	47 years, 1 month, 6 days	(0.6)	1.85	200-SC	40 years, 8 months, 12 days
141	Production- Other/Combust -3450 Emporia EC Unit 6-345000	7,378	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	40 years, 8 months, 12 days
142	Production- Other/Combust -345010 CpHrdw Emporia 6-345010	942	47 years, 1 month, 6 days	(0.6)	1.85	200-SC	40 years, 8 months, 12 days

143	Production-Other/Combust -345010 CpHrdw Emporia 6 342-345010	140	47 years, 2 months, 12 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days
144	Production-Other/Combust -345030 Commun Emporia6-345030	73	47 years, 3 months, 19 days	(0.3)	2.23	200-SC	40 years, 8 months, 12 days
145	Production-Other/Combust -3460 Emporia EC Unit 6-346000	188	47 years, 3 months, 19 days	(0.3)	2.23	200-SC	40 years, 8 months, 12 days
146	Production-Other/Combust -3410 Emporia EC Unit 7-341000	488	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	40 years, 8 months, 12 days
147	Production-Other/Combust -3420 Emporia EC Unit 7-342000	1,021	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
148	Production-Other/Combust -3440 Emporia EC Unit 7-344000	38,749	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	40 years, 8 months, 12 days
149	Production-Other/Combust -3450 Emporia EC Unit 7-345000	7,463	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	40 years, 8 months, 12 days
150	Production-Other/Combust -345010 CpHrdw Emporia 7-345010	918	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	40 years, 8 months, 12 days
151	Production-Other/Combust -345010 CpHrdw Emporia 7 342-345010	111	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
152	Production-Other/Combust -345030 Commun Emporia7-345030	33	47 years, 3 months, 19 days	(0.3)	2.41	200-SC	40 years, 8 months, 12 days
153	Production-Other/Combust -3460 Emporia EC Unit 7-346000	148	47 years, 3 months, 19 days	(0.3)	2.41	200-SC	40 years, 8 months, 12 days
154	Production-Other/Combust -3410 Emporia EC Common-341000	16,781	48 years, 1 month, 6 days	(0.6)	1.76	200-SC	40 years, 7 months, 6 days

155	Production-Other/Combust -3420 Emporia EC Common-342000	222	48 years, 2 months, 12 days	(0.6)	1.85	200-SC	40 years, 7 months, 6 days
156	Production-Other/Combust -3440 Emporia EC Common-344000	11,476	46 years, 1 month, 6 days	(0.6)	2.1	200-SC	40 years, 8 months, 12 days
157	Production-Other/Combust -3450 Emporia EC Common-345000	7,710	48 years, 2 months, 12 days	(0.3)	1.76	200-SC	40 years, 7 months, 6 days
158	Production-Other/Combust -345010 CpHrdw Emporia Com- 345010	37	46 years, 1 month, 6 days	(0.6)	2.1	200-SC	40 years, 8 months, 12 days
159	Production-Other/Combust -345010 CpHrdw Emporia Com 342- 345010	275	48 years, 2 months, 12 days	(0.6)	1.85	200-SC	40 years, 7 months, 6 days
160	Production-Other/Combust -345030 Commun Emporia Com- 345030	255	47 years, 4 months, 24 days	(0.3)	1.83	200-SC	40 years, 8 months, 12 days
161	Production-Other/Combust -3460 Emporia EC Common-346000	7,151	47 years, 4 months, 24 days	(0.3)	1.83	200-SC	40 years, 8 months, 12 days
162	Production-Other/Combust -3410 Spring Creek EC Unit 1-341000	1,621	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
163	Production-Other/Combust -3420 Spring Creek EC Unit 1-342000	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
164	Production-Other/Combust -3440 Spring Creek EC Unit 1-344000	25,800	42 years, 10 months, 25 days	(0.4)	1.87	200-SC	33 years, 4 months, 24 days
165	Production-Other/Combust -3450 Spring Creek EC Unit 1-345000	2,251	40 years, 6 months	(0.2)	2.21	200-SC	33 years, 4 months, 24 days
166	Production-Other/Combust -3460 Spring Creek EC Unit 1-346000	101			3.29	200-SC	33 years, 4 months, 24 days

167	Production- Other/Combust -3410 Spring Creek EC Unit 2-341000	1,631	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
168	Production- Other/Combust -3420 Spring Creek EC Unit 2-342000	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
169	Production- Other/Combust -3440 Spring Creek EC Unit 2-344000	23,657	42 years, 10 months, 25 days	(0.4)	1.86	200-SC	33 years, 4 months, 24 days
170	Production- Other/Combust -3450 Spring Creek EC Unit 2-345000	2,091	41 years	(0.2)	2.17	200-SC	33 years, 4 months, 24 days
171	Production- Other/Combust -3460 Spring Creek EC Unit 2-346000	99			3.29	200-SC	33 years, 4 months, 24 days
172	Production- Other/Combust -3410 Spring Creek EC Unit 3-341000	1,631	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
173	Production- Other/Combust -3420 Spring Creek EC Unit 3-342000	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
174	Production- Other/Combust -3440 Spring Creek EC Unit 3-344000	23,869	42 years, 6 months	(0.4)	1.92	200-SC	33 years, 4 months, 24 days
175	Production- Other/Combust -3450 Spring Creek EC Unit 3-345000	4,075	37 years, 9 months, 18 days	(0.2)	2.41	200-SC	33 years, 4 months, 24 days
176	Production- Other/Combust -3460 Spring Creek EC Unit 3-346000	54			3.45	200-SC	33 years, 4 months, 24 days
177	Production- Other/Combust -3410 Spring Creek EC Unit 4-341000	1,648	42 years, 10 months, 25 days	(0.4)	1.8	200-SC	33 years, 4 months, 24 days
178	Production- Other/Combust -3420 Spring Creek EC Unit 4-342000	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
179	Production- Other/Combust -3440 Spring Creek EC Unit 4-344000	23,861	42 years, 10 months, 25 days	(0.4)	1.88	200-SC	33 years, 4 months, 24 days

180	Production- Other/Combust -3450 Spring Creek EC Unit 4-345000	2,106	40 years, 6 months	(0.2)	2.16	200-SC	33 years, 4 months, 24 days
181	Production- Other/Combust -3460 Spring Creek EC Unit 4-346000	143			3.29	200-SC	33 years, 4 months, 24 days
182	Production- Other/Combust -3410 Spring Creek EC Common- 341000	24	41 years, 1 month, 6 days	(0.4)	2.54	200-SC	33 years, 4 months, 24 days
183	Production- Other/Combust -3420 Spring Creek EC Common- 342000	33	37 years, 6 months	(0.4)	2.72	200-SC	33 years, 6 months
184	Production- Other/Combust -3440 Spring Creek EC Common- 344000	3,153	39 years, 2 months, 12 days	(0.4)	2.13	200-SC	33 years, 6 months
185	Production- Other/Combust -3450 Spring Creek EC Common- 345000	863	41 years, 7 months, 6 days	(0.1)	1.95	200-SC	33 years, 4 months, 24 days
186	Production- Other/Combust -345010 CpHrdw SpringCrk-345010	45	39 years, 2 months, 12 days	(0.4)	2.13	200-SC	33 years, 4 months, 24 days
187	Production- Other/Combust -345010 CpHrdw SpringCrk 342- 345010	33	37 years, 6 months	(0.4)	2.72	200-SC	33 years, 6 months
188	Production- Other/Combust -345010 CpHrdw SpringCrk 391- 345010	2	5 years		20	SQ	2 years, 9 months, 18 days
189	Production- Other/Combust -345030 Commun SpringCrk-345030	10	42 years, 9 months, 18 days	(0.2)	1.84	200-SC	33 years, 4 months, 24 days
190	Production- Other/Combust -345030 Commun SpringCrk 397- 345030	5	15 years		6.67	SQ	7 years

191	Production-Other/Combust -3460 Spring Creek EC Common-346000	1,121	42 years, 9 months, 18 days	(0.2)	1.84	200-SC	33 years, 4 months, 24 days
192	Production-Other/Combust -3410 Hutchinson EC GT Unit 1-341000	9	46 years, 1 month, 6 days	(0.5)		200-SC	17 years, 7 months, 6 days
193	Production-Other/Combust -3420 Hutchinson EC GT Unit 1-342000	130	46 years, 6 months	(0.5)	0.49	200-SC	17 years, 7 months, 6 days
194	Production-Other/Combust -3440 Hutchinson EC GT Unit 1-344000	15,096	35 years, 2 months, 12 days	(0.5)	3.47	200-SC	17 years, 7 months, 6 days
195	Production-Other/Combust -3450 Hutchinson EC GT Unit 1-345000	4,709	34 years, 3 months, 19 days	(0.2)	0.9	200-SC	17 years, 7 months, 6 days
196	Production-Other/Combust -345010 CpHrdw Hutch GT 1-345010	444	35 years, 2 months, 12 days	(0.5)	3.47	200-SC	17 years, 7 months, 6 days
197	Production-Other/Combust -345010 CpHrdw Hutch GT 1 342-345010	8	46 years, 6 months	(0.5)	0.49	200-SC	17 years, 7 months, 6 days
198	Production-Other/Combust -345030 Commun Hutch GT1-345030	4	23 years, 1 month, 6 days	(0.2)	2.59	200-SC	17 years, 7 months, 6 days
199	Production-Other/Combust -3460 Hutchinson EC GT Unit 1-346000	75	23 years, 1 month, 6 days	(0.2)	2.59	200-SC	17 years, 7 months, 6 days
200	Production-Other/Combust -3410 Hutchinson EC GT Unit 2-341000	17	44 years, 6 months	(0.5)		200-SC	17 years, 7 months, 6 days
201	Production-Other/Combust -3420 Hutchinson EC GT Unit 2-342000	122	55 years, 6 months	(0.5)		200-SC	17 years, 7 months, 6 days

202	Production- Other/Combust -3440 Hutchinson EC GT Unit 2- 344000	13,943	41 years, 8 months, 12 days	(0.5)	3.45	200-SC	17 years, 7 months, 6 days
203	Production- Other/Combust -3450 Hutchinson EC GT Unit 2- 345000	378	35 years, 4 months, 24 days	(0.2)	0.75	200-SC	17 years, 7 months, 6 days
204	Production- Other/Combust -345010 CpHrdw Hutch GT 2-345010	10	41 years, 8 months, 12 days	(0.5)	3.45	200-SC	17 years, 7 months, 6 days
205	Production- Other/Combust -3460 Hutchinson EC GT Unit 2- 346000	26	58 years	(0.2)		200-SC	17 years, 7 months, 6 days
206	Production- Other/Combust -3410 Hutchinson EC GT Unit 3- 341000	17	44 years, 6 months	(0.5)		200-SC	17 years, 7 months, 6 days
207	Production- Other/Combust -3420 Hutchinson EC GT Unit 3- 342000	349	38 years, 1 month, 6 days	(0.5)	0.17	200-SC	17 years, 7 months, 6 days
208	Production- Other/Combust -3440 Hutchinson EC GT Unit 3- 344000	13,410	42 years, 7 months, 6 days	(0.5)	2.17	200-SC	17 years, 7 months, 6 days
209	Production- Other/Combust -3450 Hutchinson EC GT Unit 3- 345000	626	26 years, 3 months, 19 days	(0.2)	1.95	200-SC	17 years, 7 months, 6 days
210	Production- Other/Combust -345010 CpHrdw Hutch GT 3-345010	306	42 years, 7 months, 6 days	(0.5)	2.17	200-SC	17 years, 7 months, 6 days
211	Production- Other/Combust -3460 Hutchinson EC GT Unit 3- 346000	26	58 years	(0.2)		200-SC	17 years, 7 months, 6 days
212	Production- Other/Combust -3410 Hutchinson EC GT Unit 4- 341000	604	73 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days

213	Production-Other/Combust -3420 Hutchinson EC GT Unit 4-342000	1,062	49 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days
214	Production-Other/Combust -3440 Hutchinson EC GT Unit 4-344000	23,023	42 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days
215	Production-Other/Combust -3450 Hutchinson EC GT Unit 4-345000	421	45 years, 10 months, 25 days	(0.2)		200-SC	8 years, 10 months, 25 days
216	Production-Other/Combust -345010 CpHrdw Hutch GT 4-345010	38	42 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days
217	Production-Other/Combust -3460 Hutchinson EC GT Unit 4-346000	1,805	47 years, 8 months, 12 days	(0.2)		200-SC	8 years, 10 months, 25 days
218	Production-Other/Combust -3410 Hutchinson EC GT Common-341000	12,837	53 years, 1 month, 6 days	(0.5)	2.52	200-SC	17 years, 7 months, 6 days
219	Production-Other/Combust -3420 Hutchinson EC GT Common-342000	974	24 years, 10 months, 25 days	(0.5)	6.56	200-SC	17 years, 7 months, 6 days
220	Production-Other/Combust -3440 Hutchinson EC GT Common-344000	660			4.07	200-SC	
221	Production-Other/Combust -3450 Hutchinson EC GT Common-345000	1,645	28 years, 2 months, 12 days	(0.2)		200-SC	17 years, 7 months, 6 days
222	Production-Other/Combust -345010 CpHrdw Hutch GT 391-345010	15	5 years		20	SQ	2 years, 9 months, 18 days
223	Production-Other/Combust -345010 CpHrdw Hutch GT Com-345010	56	28 years, 2 months, 12 days	(0.2)		200-SC	17 years, 7 months, 6 days

224	Production-Other/Combust-345030 Commun Hutch GT Com-345030	10	28 years, 6 months	(0.2)	1.75	200-SC	17 years, 7 months, 6 days
225	Production-Other/Combust-3460 Hutchinson EC GT Common-346000	992	28 years, 6 months	(0.2)	1.75	200-SC	17 years, 7 months, 6 days
226	Production-Wind-338210 Wind Strt Central Plains-338210	5,045	19 years, 7 months, 6 days	(0.3)	5.44	200-SC	12 years, 3 months, 19 days
227	Production-Wind-338210 Wind Strt CntrlPlains344-338210	5,584	19 years, 7 months, 6 days	(0.3)	4.93	200-SC	12 years, 3 months, 19 days
228	Production-Wind-338210 Wind Strt CntrlPlains345-338210	217	19 years, 7 months, 6 days	(0.2)	4.99	200-SC	12 years, 3 months, 19 days
229	Production-Wind-338210 Wind Strt CntrlPlains346-338210	1	19 years	(0.2)	7.93	200-SC	12 years, 3 months, 19 days
230	Production-Wind-338230 Wind Turbine CentrPlain-338230	54,848	19 years, 7 months, 6 days	(0.3)	4.93	200-SC	12 years, 3 months, 19 days
231	Production-Wind-338230 Wind Turbine CntrlPlan346-338230	14	19 years	(0.2)	7.93	200-SC	12 years, 3 months, 19 days
232	Production-Wind-338240-Wind Tower CentralPlains-338240	15,322	19 years, 7 months, 6 days	(0.3)	4.93	200-SC	12 years, 3 months, 19 days
233	Production-Wind-338240-Wind Tower CntrlPlain346-338240	116	19 years	(0.2)	7.93	200-SC	12 years, 3 months, 19 days
234	Production-Wind-338260-Wind Collect CentPlain-338260	4,048	19 years, 7 months, 6 days	0	4.99	200-SC	12 years, 3 months, 19 days
235	Production-Wind-338270-Wind GSU Cenral Plains-338270	402	19 years, 7 months, 6 days	0	500	200-SC	12 years, 3 months, 19 days

236	Production-Wind-338290-Wind Access CenralPlains-338290	4,361	19 years, 7 months, 6 days	0	500	200-SC	12 years, 3 months, 19 days
237	Production-Wind-338300 Wind CpHrdw CnrtlPI-338300	199	19 years, 7 months, 6 days	0	500	200-SC	12 years, 3 months, 19 days
238	Production-Wind-338300 Wind CpHrdw CnrtlPI346-338300	74	19 years	0	800	200-SC	12 years, 3 months, 19 days
239	Production-Wind-338300 Wind CpHrdw CnrtlPI391-338300	23	5 years		2,000	SQ	2 years, 9 months, 18 days
240	Production-Wind-338300 Wind CpHrdw CnrtlPI397-338300	2	15 years		700	SQ	7 years
241	Production-Wind-338320 Wind Commun CnrtlPI-338320	148	19 years	0	800	200-SC	12 years, 3 months, 19 days
242	Production-Wind-338330 Wind Misc CntrlPlains-338330	466	19 years	0	800	200-SC	12 years, 3 months, 19 days
243	Production-Wind-3410 Central Plains Wind Farm-34100	5,045	19 years, 7 months, 6 days	0	500	200-SC	12 years, 3 months, 19 days
244	Production-Wind-3440 Central Plains Wind Farm-34400	75,977	19 years, 7 months, 6 days	0	500	200-SC	12 years, 3 months, 19 days
245	Production-Wind-3450 Central Plains Wind Farm-34500	8,824	19 years, 7 months, 6 days	0	500	200-SC	12 years, 3 months, 19 days
246	Production-Wind-3460 Central Plains Wind Farm-34600	831	19 years	0	800	200-SC	12 years, 3 months, 19 days
247	Production-Wind-338210 Wind Strt Flat Ridge-338210	2,504	18 years, 3 months, 19 days	0	600	200-SC	11 years, 3 months, 19 days
248	Production-Wind-338210 Wind Strt Flat Ridge344-338210	2,577	18 years	0	700	200-SC	11 years, 3 months, 19 days
249	Production-Wind-338210 Wind Strt Flat Ridge345-338210	417	18 years, 8 months, 12 days	0	600	200-SC	11 years, 3 months, 19 days

250	Production-Wind-338210 Wind Strt Flat Ridge346-338210	1	16 years, 1 month, 6 days	0	1,100	200-SC	11 years, 3 months, 19 days
251	Production-Wind-338230 Wind Turbine Flat Ridge-338230	31,382	18 years	0	700	200-SC	11 years, 3 months, 19 days
252	Production-Wind-338240-Wind Tower Flat Ridge-338240	9,593	18 years	0	700	200-SC	11 years, 3 months, 19 days
253	Production-Wind-338240-Wind Tower FlatRidge346-338240	367	16 years, 1 month, 6 days	0	1,100	200-SC	11 years, 3 months, 19 days
254	Production-Wind-338260-Wind Collect FlatRidge-338260	2,823	18 years, 8 months, 12 days	(10)	644	200-SC	11 years, 3 months, 19 days
255	Production-Wind-338270-Wind GSU Flat Ridge-338270	383	18 years	(30)	717	200-SC	11 years, 3 months, 19 days
256	Production-Wind-338280-Wind Inverter Flat Ridge-338280	65			0		
257	Production-Wind-338290-Wind Access FlatRidge-338290	4,477	18 years, 8 months, 12 days	(10)	644	200-SC	11 years, 3 months, 19 days
258	Production-Wind-338300 Wind CpHrdw FlatRidge-338300	187	18 years, 8 months, 12 days	(10)	644	200-SC	11 years, 3 months, 19 days
259	Production-Wind-338300 Wind CpHrdw FlatRidg 346-338300	63	16 years, 1 month, 6 days	(10)	1,116	200-SC	11 years, 3 months, 19 days
260	Production-Wind-338300 Wind CpHrdw FlatRidg 391-338300	4	5 years		2,000	SQ	2 years, 9 months, 18 days
261	Production-Wind-338300 Wind CpHrdw FlatRidg 397-338300	2	15 years		667	SQ	7 years
262	Production-Wind-338310 Wind Software FlatRidge-338310	165	16 years, 1 month, 6 days	(10)	1,100	200-SC	11 years, 3 months, 19 days

263	Production-Wind-338320 Wind Commun FlatRidge-338320	52	16 years, 1 month, 6 days	(10)	1,100	200-SC	11 years, 3 months, 19 days
264	Production-Wind-338320 Wind Commun FlatRidge397-338320	4	15 years		700	SQ	7 years
265	Production-Wind-338330 Wind Misc Flat Ridge-338330	342	16 years, 1 month, 6 days	(10)	1,100	200-SC	11 years, 3 months, 19 days
266	Production-Wind-3410 Flat Ridge Wind Farm-34100	2,496	18 years, 3 months, 19 days	(30)	600	200-SC	11 years, 3 months, 19 days
267	Production-Wind-3440 Flat Ridge Wind Farm-34400	42,569	18 years	(30)	700	200-SC	11 years, 3 months, 19 days
268	Production-Wind-3450 Flat Ridge Wind Farm-34500	8,278	18 years, 8 months, 12 days	(10)	600	200-SC	11 years, 3 months, 19 days
269	Production-Wind-3460 Flat Ridge Wind Farm-34600	999	16 years, 1 month, 6 days	(10)	1,100	200-SC	11 years, 3 months, 19 days
270	Production-Wind-338300 Wind CpHrdw Ironwood-338300	5	15 years		700	SQ	7 years
271	Production-Wind-338210 Wind Strt PersimCreek-338210	14,795	18 years, 3 months, 19 days	(3)	400	200-SC	11 years, 3 months, 19 days
272	Production-Wind-338230 Wind Turbine PersimCrk-338230	97,343	18 years	(3)	400	200-SC	11 years, 3 months, 19 days
273	Production-Wind-338260-Wind Collect PersimCrk-338260	6,265	18 years, 8 months, 12 days	(10)	400	200-SC	11 years, 3 months, 19 days
274	Production-Wind-338290-Wind Access PersimCrk-338290	7,364	18 years, 8 months, 12 days	(10)	400	200-SC	11 years, 3 months, 19 days
275	Production-Wind-338300 Wind CpHrdw PersimCrk-338300	931	18 years, 8 months, 12 days	(10)	400	200-SC	11 years, 3 months, 19 days
276	Production-Wind-338320 Wind Commun PersimCrk-338320	364	16 years, 1 month, 6 days	(10)	400	200-SC	11 years, 3 months, 19 days

277	Production-Wind-338330 Wind Misc PersimCrk-338330	297	16 years, 1 month, 6 days	(10)	400	200-SC	11 years, 3 months, 19 days
278	Production-Wind-34100 Persimmon Crk Wind Farm-34100	14,795	18 years, 3 months, 19 days	(3)	400	200-SC	11 years, 3 months, 19 days
279	Production-Wind-34400 Persimmon Crk Wind Farm-34400	97,343	18 years	(3)	400	200-SC	11 years, 3 months, 19 days
280	Production-Wind-34500 Persimmon Crk Wind Farm-34500	13,653	18 years, 8 months, 12 days	(10)	400	200-SC	11 years, 3 months, 19 days
281	Production-Wind-34600 Persimmon Crk Wind Farm-34600	658	16 years, 1 month, 6 days	(10)	400	200-SC	11 years, 3 months, 19 days
282	Production-Wind-338210 Wind Strt WesternPl344-338210	11,494	20 years, 6 months	(50)	400	200-SC	20 years
283	Production-Wind-338210 Wind Strt WesternPl345-338210	1,208	20 years, 6 months	(30)	400	200-SC	20 years
284	Production-Wind-338210 Wind Strt WesternPl346-338210	1	20 years, 6 months	(30)	400	200-SC	20 years
285	Production-Wind-338210 Wind Strt WesternPlains-338210	8,841	20 years, 6 months	(50)	400	200-SC	20 years
286	Production-Wind-338230 Wind Turbine WesternPln-338230	122,795	20 years, 6 months	(50)	400	200-SC	20 years
287	Production-Wind-338240-Wind Tower WesternPlains-338240	38,936	20 years, 6 months	(50)	400	200-SC	20 years
288	Production-Wind-338260-Wind Collect WestnPlains-338260	15,303	20 years, 6 months	(30)	400	200-SC	20 years

289	Production-Wind-338270-Wind GSU Western Plains-338270	2,632	20 years, 6 months	(50)	400	200-SC	20 years
290	Production-Wind-338290-Wind Access WestrnPlains-338290	7,507	20 years, 6 months	(30)	400	200-SC	20 years
291	Production-Wind-338300 Wind CpHrdw WstrnPln-338300	722	20 years, 6 months	(30)	400	200-SC	20 years
292	Production-Wind-338300 Wind CpHrdw WstrnPln 346-338300	68	20 years, 6 months	(30)	400	200-SC	20 years
293	Production-Wind-338310 Wind Software WstrnPln-338310	70	20 years, 6 months	(0.3)	3.55	200-SC	20 years
294	Production-Wind-338320 Wind Commun WesternPln-338320	669	20 years, 6 months	(0.3)	3.55	200-SC	20 years
295	Production-Wind-338330 Wind Misc WesternPlains-338330	684	20 years, 6 months	(0.3)	3.55	200-SC	20 years
296	Production-Wind-3410 Western Plains Wind Farm-34100	8,841	20 years, 6 months	(0.5)	3.55	200-SC	20 years
297	Production-Wind-3440 Western Plains Wind Farm-34400	176,617	20 years, 6 months	(0.5)	3.55	200-SC	20 years
298	Production-Wind-3450 Western Plains Wind Farm-34500	24,760	20 years, 6 months	(0.3)	3.55	200-SC	20 years
299	Production-Wind-3460 Western Plains Wind Farm-34600	1,487	20 years, 6 months	(0.3)	3.55	200-SC	20 years
300	Energy Storage-3410 Wichita Battery-34100	476	18 years, 3 months, 19 days	(0.03)	6.67	200-SC	11 years, 3 months, 19 days
301	Energy Storage-3450 Wichita Battery-34500	122	18 years	(0.03)	6.67	200-SC	11 years, 3 months, 19 days

302	Energy Storage-3480 Wichita Battery-34800	1,902			6.67		
303	Energy Storage-387020 Storage Structures-387020	476	18 years, 3 months, 19 days	(0.03)	6.67	200-SC	11 years, 3 months, 19 days
304	Energy Storage-387030 Storage Equipment-387030	1,653			6.67	200-SC	11 years, 3 months, 19 days
305	Energy Storage-387030 Storage Equipment Dist-387030	638	18 years	(0.03)	6.67	200-SC	11 years, 3 months, 19 days
306	Energy Storage-387050 Storage Collector Sys-387050	95	18 years	(0.03)	6.67	200-SC	11 years, 3 months, 19 days
307	Energy Storage-387060 Storage GSU-387060	27	18 years	(0.03)	6.67	200-SC	11 years, 3 months, 19 days
308	Energy Storage-387070 Storage Inverters-387070	250			6.67	200-SC	11 years, 3 months, 19 days
309	Transmission-351010 Trans Comp Hardware-351010	40	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
310	Transmission-351030 Trans Commun 397-351030	66	15 years		6.67	SQ	7 years
311	Transmission-351030 Trans Commun Sub-351030	9,477	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
312	Transmission-351030 Trans Commun Tline-351030	15,948	50 years	(15)	2.62	R1.5	48 years, 9 months, 18 days
313	Transmission-351036 Trans Commun Sub-351036	111	50 years	(10)	6.67	R2.5	15 years
314	Transmission-351036 Trans Commun Tline-351036	717	50 years	(15)	6.67	R1.5	15 years
315	Transmission-3520 Structures & Improvements-352000	75,519	55 years	(10)	2.04	S2	37 years, 3 months, 19 days

316	Transmission-3526 Struct & Improv- Incentive-352006	4,002	55 years	(10)	6.67	S2	15 years
317	Transmission-3530 Spring Creek Substation-353000				1.74		
318	Transmission-3530 Station Equipment- 353000	740,727	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
319	Transmission-3536 Station Equip- Incentive-353006	23,561	50 years	(10)	6.67	R2.5	15 years
320	Transmission-3540 Towers & Fixtures- 354000	2,432	60 years	(30)	3.42	R3	28 years, 6 months
321	Transmission-3550 Poles & Fixtures- 355000	893,015	42 years	(25)	2.74	S0.5	31 years, 3 months, 19 days
322	Transmission-3556 Poles/Fixtures- Incentive-355006	74,283	42 years	(25)	6.67	S0.5	15 years
323	Transmission-3560 Ovhd Conductors & Devices-356000	187,954	50 years	(15)	2.62	R1.5	48 years, 9 months, 18 days
324	Transmission-3566 Ovhd Cond/Dev- Incentive-356006	17,581	50 years	(15)	6.67	R1.5	15 years
325	Transmission- 351035 Trans Commun Sub- 351035	263	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
326	Transmission- 351035 Trans Commun Tline- 351035	211	50 years	(15)	2.72	R1.5	48 years, 9 months, 18 days
327	Transmission-3525 Structures & Imprvmnts 34.-352005	223	55 years	(10)	2.03	S2	37 years, 3 months, 19 days
328	Transmission-3535 Station Equipment - 34.5 k-353005	83,382	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
329	Transmission-3545 Towers & Fixtures - 34.5 k-354005	17	60 years	(30)	2.69	R3	28 years, 6 months
330	Transmission-3555 Poles & Fixtures - 34.5 k-355005	96,310	42 years	(25)	2.82	S0.5	31 years, 3 months, 19 days

331	Transmission-3565 Ovhd Conductors & Devic 34-356005	61,993	50 years	(15)	2.72	R1.5	48 years, 9 months, 18 days
332	Transmission-3575 Underground Conduit - 34.5- 357005	2,288	55 years	0	1.57	R3	66 years, 8 months, 12 days
333	Transmission-3585 Underground Conductors & D- 358005	13,593	40 years	0	2.04	R3	47 years, 7 months, 6 days
334	Distribution-3610 Structures & Improvements- 361000	27,156	65 years	(20)	1.92	R2.5	53 years, 3 months, 19 days
335	Distribution-3620 Station Equipment- 362000	338,843	65 years, 2 months, 12 days	(15)	1.9	S0.5	52 years, 8 months, 12 days
336	Distribution-363010 Dist Commun Sub- 363010	17	65 years, 2 months, 12 days	(15)	1.9	S0.5	52 years, 8 months, 12 days
337	Distribution-363010 Dist Computer Hardware-363010	3,494	15 years		6.67	SQ	7 years
338	Distribution-363010 Dist Computer Hardwr 391- 363010	5	5 years		20	SQ	2 years, 9 months, 18 days
339	Distribution-363020 General Software- 363020	15,784			20		
340	Distribution-363030 Dist Commun 365- 363030	165	65 years, 2 months, 12 days	(75)	2.91	R1	54 years, 1 month, 6 days
341	Distribution-363030 Dist Commun 3672-363030		54 years, 10 months, 25 days	(30)	2.42	R1.5	47 years, 2 months, 12 days
342	Distribution-363030 Dist Commun Sub- 363030	1,653	65 years, 2 months, 12 days	(15)	1.9	S0.5	52 years, 8 months, 12 days
343	Distribution-363030 Dist Commun Sub 397-363030	1,710	15 years		6.67	SQ	7 years
344	Distribution-3640 Poles, Towers & Fixtures-364000	490,179	60 years, 7 months, 6 days	(50)	2.9	R0.5	49 years, 8 months, 12 days
345	Distribution-3650 Overhead Conductors & Devi- 365000	262,602	65 years, 2 months, 12 days	(75)	2.91	R1	54 years, 1 month, 6 days

346	Distribution-3661 Underground Conduit - Netw- 366001	4,058	70 years, 10 months, 25 days	(10)	1.67	R2.5	41 years, 10 months, 25 days
347	Distribution-3662 Underground Conduit-366000	59,266	70 years, 1 month, 6 days	(10)	1.63	R2.5	57 years, 3 months, 19 days
348	Distribution-3671 Undgrd Conductor Devic Net-367001	7,657	55 years, 10 months, 25 days	(25)	2.33	R1.5	39 years, 2 months, 12 days
349	Distribution-3672 Underground Conductors & D- 367000	197,085	54 years, 10 months, 25 days	(30)	2.42	R1.5	47 years, 2 months, 12 days
350	Distribution-3680 Line Transformers - Overhe-368000	212,294	45 years, 3 months, 19 days	(20)	2.47	S0	32 years, 1 month, 6 days
351	Distribution-3681 Line Transformers - Underg-368001	174,790	50 years, 3 months, 19 days	(5)	1.96	L1.5	39 years, 1 month, 6 days
352	Distribution-3682 Line Capacitors- 368002	11,338	52 years, 3 months, 19 days	(30)	2.76	R0.5	39 years, 2 months, 12 days
353	Distribution-3691 Services - Overhead-369001	34,811	61 years, 3 months, 19 days	(25)	2.3	R1	43 years
354	Distribution-3692 Services - Network- 369003	224	62 years, 4 months, 24 days	(25)	2.42	R1	41 years, 9 months, 18 days
355	Distribution-3693 Services - Underground- 369002	70,204	60 years, 10 months, 25 days	(25)	2.14	R1	49 years
356	Distribution-3700 Meters-370000	12,987	18 days	4.86	4.86	SC	25 years, 6 months, 7 days
357	Distribution-3701 AMI Meters-370002	89,241		7.41	7.41	S3	23 years, 10 months, 25 days
358	Distribution-3710 Installation On Customer P- 371000			10	2.03	SC	10 years
359	Distribution-3711 Install On Cust Prem EVCS- 371001	1,191		10	2.03	SC	10 years
360	Distribution-3720 Leased Property On Custoem- 372000	24,856	25 years, 3 months, 19 days	(25)	6.05	SC	19 years, 1 month, 6 days

361	Distribution-3730 Street Light & Signal Syst-373000	52,291	30 years, 9 months, 18 days	(20)	4.31	SC	24 years, 8 months, 12 days
362	General-3901 Structures & Improvements- 390000	135,840	45 years, 7 months, 6 days	(5)	1.88	L0.5	36 years, 1 month, 6 days
363	General-3902 L01501 - 818 Kansas-390005				0		
364	General-3902 L01516 - Santa Fe- 390005	1,058			0		
365	General-3902 L01551 - Salina- 390005	3			0		
366	General-3902 L01584 - Atchinson-390005	7			0		
367	General-3902 L01625 - 901 S KS Mills-390005				0		
368	General-3902 L01627- 719 Kansas-390005	322			0		
369	General-3910 Office Furniture & Equipme-391000	10,609	25 years		4	SQ	16 years, 3 months, 19 days
370	General-3911 Computer & Other Electroni-39102	56,623	5 years		20	SQ	2 years, 9 months, 18 days
371	General-3920 Previously Leased Vehicles-392000	770			0		
372	General-3920 Transportation Equip-392000	15,345	11 years, 9 months, 18 days		7.6	O4	11 years, 6 months
373	General-3930 Stores Equipment- 393000	1,760	25 years		4	SQ	16 years, 6 months
374	General-3940 Tools, Shop & Garage Equip- 394000	33,441	25 years		4	SQ	18 years, 1 month, 6 days
375	General-3950 Laboratory Equipment-395000	222	25 years		4	SQ	21 years, 3 months, 19 days

376	General-3960 Power Operated Equip-396000	8,708	19 years, 10 months, 25 days	5	3.82	SC	14 years, 3 months, 19 days
377	General-3960 Previously Leased Vehicles-396000	500			0		
378	General-3970 Communication Equipment-39700	40,701	15 years		6.67	SQ	7 years
379	General-397010 Computer Hardware-397010	52,121	5 years		20	SQ	2 years, 9 months, 18 days
380	General-397010 Computer Hardware 397- 397010	604	15 years		6.67	SQ	7 years
381	General-397021 General Software 3yrs-397021	12,580			33.33		
382	General-397022 General Software 5yrs-397022	88,917			20		
383	General-397023 General Software 10yrs-397023	44,961			10		
384	General-397030 Communication Equip-397030	42,934	15 years		6.67	SQ	7 years
385	General-3980 Misc Equipment-398000	4,265	15 years		6.67	SQ	11 years, 6 months

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges			
Basis and effective annual rates to record account 405 amortization:			
Account Name	3 digit FERC	Plant Base	Annual Rate
Capitalized Software, 5 Year	303	\$—	20.00%
Capitalized Software, 10 Year	303	\$—	10.00%
Capitalized Software, 3 Year	303	\$—	33.33%
Radio Frequencies	303	\$11,182,596.85	5.00%
Basis used to record 404 amortization amortized over lease:			
Account Name	3 digit FERC	Plant Base	Annual Rate
General Structures	390	\$1,702,924.91	Amort. over life
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Railcars			
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Railcars			
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Pollution Control Equipment			
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
Transmission Property Incentive - 15 Years			
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			

Transmission Property Incentive - 15 Years
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(q) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FEDERAL ENERGY REGULATORY COMMISSION:											
2	FERC Regulatory Proceedings		163,862	163,862		Electric	928	163,862				
3	FERC Assessment	1,335,392		1,335,392		Electric	928	1,335,392				
4	KANSAS CORPORATION COMMISSION:											
5	KCC Assessment Fees	2,357,597		2,357,597		Electric	928	2,357,597				
6	CURB Assessment Fees	493,769		493,769		Electric	928	493,769				
7	KS Regulatory Proceedings		167,180	167,180		Electric	928	167,180				
8	2025 Kansas Rate Case		(154,334)	(154,334)		Electric	928	(154,334)	531,155			531,155
9	2026 Kansas Rate Case		5,530	5,530		Electric	928	5,530				
46	TOTAL	4,186,759	182,238	4,368,997				4,368,997	531,155			531,155

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Solar
Wind
Other renewable
Unconventional generation
Siting and heat rejection

Transmission

Overhead
Underground

Distribution
Regional Transmission and Market Operation
Energy Storage
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI					
2	B (1) Total						

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	27,603,748		
4	Transmission	2,322,559		
5	Regional Market			
5.1	Energy Storage			
6	Distribution	411,756		
7	Customer Accounts	5,448,142		
8	Customer Service and Informational	718,055		
9	Sales	697,935		
10	Administrative and General	22,700,285		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	59,902,480		
12	Maintenance			
13	Production	9,200,992		
14	Transmission	1,961,508		
15	Regional Market			
15.1	Energy Storage			
16	Distribution	5,549,367		
17	Administrative and General	78,313		
18	TOTAL Maintenance (Total of lines 13 thru 17)	16,790,180		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	36,804,740		
21	Transmission (Enter Total of lines 4 and 14)	4,284,067		

22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)		5,961,123	
24	Customer Accounts (Transcribe from line 7)		5,448,142	
25	Customer Service and Informational (Transcribe from line 8)		718,055	
26	Sales (Transcribe from line 9)		697,935	
27	Administrative and General (Enter Total of lines 10 and 17)		22,778,598	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		76,692,660	5,269,342
29	Gas			81,962,002
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			

51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	76,692,660	5,269,342	81,962,002
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	31,158,104	33,812,166	64,970,270
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	31,158,104	33,812,166	64,970,270
72	Plant Removal (By Utility Departments)			
73	Electric Plant	8,245,706	5,061,090	13,306,796
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	8,245,706	5,061,090	13,306,796
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	11,396,223	3,671	11,399,894
80	Misc Deferred Debits/Credits	919,349	(32,721)	886,628

81	Plant Materials Op	1,388	(1,368)	20
82	Nuclear Fuel			
83	Preliminary Survey	(558)	156	(402)
84	Accumulated Provision	94,205	4,397	98,602
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,410,607	(25,865)	12,384,742
96	TOTAL SALARIES AND WAGES	128,507,077	44,116,733	172,623,810

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	5,883,492	16,912,753	25,210,705	40,667,415
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(8,548,731)	(36,886,499)	(54,145,317)	(68,718,995)
4	Transmission Rights	(7,823,726)	(37,983,877)	(56,624,515)	(77,193,415)
5	Ancillary Services	(469,505)	(2,113,175)	(3,594,930)	(4,805,074)
6	Other Items (list separately)				
7	MISO RT RSG DIST 1				
8	MISO RT MISC				
9	SPP IM Clearing Admin 1A3	227,326	476,216	777,877	1,008,829
10	SPP IM DR	(22)	(194)	(419)	(617)
11	SPP IM DRDist	3,580	75,906	282,805	526,813
12	SPP IM Facilitation Admin 1A4	397,125	837,450	1,371,143	1,779,735
13	SPP IM GFACarveOutDist	109,533	437,382	684,273	965,843
14	SPP IM GFACarveOutDistMnth	(50)	(3,025)	(6,000)	(7,222)
15	SPP IM GFACarveOutDistYrly		(521,429)	(521,644)	(521,644)
16	SPP IM MiscDly	(1,022)	(1,021)	(1,177)	(1,370)
17	SPP IM MwpCp	(5,918,633)	(9,735,027)	(13,552,596)	(17,208,886)
18	SPP IM MwpDist	2,612,640	4,054,124	5,318,116	6,379,319
19	SPP IM OclDist	(1,022,970)	(2,051,466)	(3,297,342)	(3,948,947)
20	SPP IM Oom	(26,405)	(175,472)	(258,712)	(289,493)
21	SPP IM RegAdj	(30,227)	28,341	122,760	115,966
22	SPP IM RegDnMwp	(4,758)	(16,106)	(34,192)	(46,062)

23	SPP IM RegUpMwp	(4,241)	(6,309)	(12,820)	(12,891)
24	SPP IM Rnu	1,378,106	4,366,992	6,070,136	9,745,644
25	SPP IM RsgDist		(170)	(233)	(233)
26	SPP IM TCR Admin 1A2	18,847	39,806	65,452	85,794
27	SPP IM LrSaDist	57,359	324,853	428,387	869,280
28	SPP IM URD	169,249	418,551	466,226	538,708
29	SPP IM URDDist	(193,200)	(489,082)	(684,070)	(887,566)
46	TOTAL	(13,186,233)	(62,010,478)	(91,936,087)	(110,959,069)

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				1,135,873	MW	204,457
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				1,135,873		204,457

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Every Kansas Central, Inc.									
1	January	2,169	21	8	1,725	444				
2	February	2,179	18	12	1,724	455				
3	March	1,687	5	9	1,336	351				
4	Total for Quarter 1				4,785	1,250	0	0	0	0
5	April	1,708	17	19	1,429	279				
6	May	2,234	14	17	1,837	397				
7	June	2,674	20	17	2,194	480				
8	Total for Quarter 2				5,460	1,156	0	0	0	0
9	July	2,976	29	16	2,450	526				
10	August	2,910	8	16	2,397	513				
11	September	2,520	12	17	2,062	458				
12	Total for Quarter 3				6,909	1,497	0	0	0	0
13	October	2,277	3	17	1,863	414				
14	November	1,758	30	19	1,401	357				
15	December	1,834	15	8	1,467	367				
16	Total for Quarter 4				4,731	1,138	0	0	0	0
17	Total				21,885	5,041	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,748,876
3	Steam	7,243,370	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,748,198
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,704,801
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,439
6.1	Solar		27	Total Energy Losses	1,670,906
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	17,885,220
7	Other	3,037,342			
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	10,280,712			
10	Purchases (other than for Energy Storage)	7,604,508			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,312,156			
17	Delivered	1,312,156			
18	Net Transmission for Other (Line 16 minus line 17)	0			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	17,885,220

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,482,671	375,495	2,011	21	8
30	February	1,334,127	300,664	2,073	20	8
31	March	1,212,678	165,553	1,507	5	9
32	April	1,481,264	559,681	1,538	28	18
33	May	1,382,332	379,378	2,031	14	17
34	June	1,702,231	564,289	2,471	20	18
35	July	1,833,428	465,765	2,760	29	16
36	August	1,767,354	494,693	2,712	6	16
37	September	1,458,169	390,640	2,330	16	17
38	October	1,462,132	333,234	2,095	3	17
39	November	1,237,483	255,415	1,602	30	19
40	December	1,531,351	419,994	1,727	14	19
41	Total	17,885,220	4,704,801			

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Emporia CTF	Plant Name: Gordan Evans CTF	Plant Name: Hutchinson	Plant Name: Hutchinson w/Diesel	Plant Name: Jeffrey (JEC)	Plant Name: Lawrence	Plant Name: Spring Creek
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbine	Gas Turbine	Gas Turbine	Steam (incl I.C.)	Steam - 72%	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Boiler	Semi-Outdoor	Conv & Outdoor Boiler	Full Outdoor
3	Year Originally Constructed		2008	2000	1974	1983	1978	1939	2001
4	Year Last Unit was Installed		2009	2001	1975	1983	1983	1971	2001
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		730.34	375.02	323.10	2.75	1,555.20	516.84	346.12
6	Net Peak Demand on Plant - MW (60 minutes)		650	326	163		2,008	494	313
7	Plant Hours Connected to Load		2,601	1,934	733	0	8,273	7,323	1,082
8	Net Continuous Plant Capability (Megawatts)								
9	When Not Limited by Condenser Water		681	315	253	3	1,395	487	313
10	When Limited by Condenser Water						1,395	487	
11	Average Number of Employees		6	4	4		216	52	3
12	Net Generation, Exclusive of Plant Use - kWh		584,700,000	309,395,000	16,015,000		6,030,946,000	1,212,424,000	123,576,000
13	Cost of Plant: Land and Land Rights		1,015,637		36,945		3,661,012	1,438,269	154,413

14	Structures and Improvements		19,253,597	12,908,135	13,483,388		243,617,656	108,458,361	6,537,320			
15	Equipment Costs		317,859,162	152,077,447	80,462,216		1,693,405,985	594,327,827	116,803,552			
16	Asset Retirement Costs						43,659,931	42,682,074				
17	Total Cost (10-23)		338,128,396	164,985,582	93,982,549	0	1,984,344,584	746,906,531	123,495,285			
18	Cost per KW of Installed Capacity (line 17/5) Including		462.97	439.94	290.8776	0.0000	1,275.9417	1,445.1407	356.80			
19	Production Expenses: Oper, Supv, & Engr		208,573	56,309	6,246		1,490,784	726,500	23,555			
20	Fuel		30,417,178	14,103,026	2,115,058	563,690	100,023,927	40,597,883	6,496,659			
21	Coolants and Water (Nuclear Plants Only)											
22	Steam Expenses						12,484,619	1,090,056				
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses		132,507		40,934		1,201,614	7,419				
26	Misc Steam (or Nuclear) Power Expenses		269,500	416,698	381,239		4,586,264	2,577,503	76,465			
27	Rents		174	1,418,007	5		632		33			
28	Allowances											
29	Maintenance Supervision and Engineering		56,505	15,103	1,831		2,062,428	575,031	116,143			
30	Maintenance of Structures				1,199		2,046,600	197,099				
31	Maintenance of Boiler (or reactor) Plant						12,981,177	3,129,844				
32	Maintenance of Electric Plant		450,225	572,618	547,740		3,332,555	1,195,532	579,011			
33	Maintenance of Misc Steam (or Nuclear) Plant		446,729	256,372	61,757	81	860,338	2,674,783	90,605			
34	Total Production Expenses		31,981,391	16,838,133	3,156,009	563,771	141,070,939	52,771,650	7,382,471			
35	Expenses per Net kWh		0.0547	0.0544	0.1971	0.0000	0.0234	0.0435	0.0597			
35	Plant Name	Emporia CTF	Gordan Evans CTF	Gordan Evans CTF	Hutchinson	Hutchinson	Hutchinson w/Diesel	Jeffrey (JEC)	Jeffrey (JEC)	Lawrence	Lawrence	Spring Creek
36	Fuel Kind	Gas	Gas	Oil	Gas	Oil	Oil	Coal	Oil	Coal	Gas	Gas
37	Fuel Unit	Mcf	Mcf	bbl	Mcf	bbl	bbl	T	bbl	T	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	6,383,652	3,312,729	4,802	301,300	9,746	42	3,845,689	19,814	752,928	830,022	1,713,401

39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,061	1,049	139,039	1,041	138,659	137,052	8,753	138,659	8,857	1,043	1,027
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.205	2.926	115.930	4.963	94.394	94.394	26.849	92.658	36.320	2.759	3.689
41	Average Cost of Fuel per Unit Burned	3.205	2.926	104.805	4.963	110.044	109.416	29.158	107.075	39.731	2.759	3.689
42	Average Cost of Fuel Burned per Million BTU	3.400	3.071	17.673	5.171	18.895	18.895	16.986	24.817	22.428	28.770	3.788
43	Average Cost of Fuel Burned per kWh Net Gen	0.052		0.046		0.017		0.019		0.030		0.053
44	Average BTU per kWh Net Generation	11,581.905		11,327.481		23,289.666		11,251.768		11,715.036		14,239.553

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantKind

Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Renewable Generating Plant Statistics

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: 0	Plant Name: Central Plains	Plant Name: Flat Ridge	Plant Name: Persimmon Creek	Plant Name: Western Plains
1	Kind of Plant (Solar, Wind, Biomass, etc.)		Wind	Wind	Wind	Wind
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)		PV Tracking	PV Tracking	PV Tracking	PV Tracking
3	Year Originally Constructed		2009	2009	2018	2017
4	Year Last Unit was Installed		2009	2009	2018	2017
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		99	50	281	293
6	Net Peak Demand on Plant - MW (60 minutes)		74	44	290	290
7	Plant Hours Connected to Load		5,964	4,658	8,193	8,252
8	Net Continuous Plant Capability (Megawatts)		0			
9	Net Generation, Exclusive of Plant Use - KWh		97,969,000	34,828,000	825,826,000	1,045,033,000
10	Cost of Plant: Land and Land Rights		15,956	54,316		17,072,410
11	Structures and Improvements		21,691,466	10,999,159	29,590,139	43,088,229
12	Solar Panels, Wind Turbines and Generators		140,600,363	82,685,406	194,685,811	323,461,863
13	Fuel Holders					
14	Boilers					
15	Collector System		8,096,152	5,646,838	12,530,721	30,605,615
16	Generator Step-up Transformers (GSU)		804,438	766,933		5,263,640
17	Inverters			129,860		
18	Other Accessory Electrical Equipment		8,722,204	8,954,536	14,727,341	15,013,151
19	Computer Hardware		594,435	512,542	1,862,178	1,579,801
20	Computer Software			329,963		140,944
21	Communication Equipment		295,793	111,229	727,075	1,338,680

22	Miscellaneous Power Plant Equipment		931,111	684,709	593,900	1,368,666
23	Asset Retirement Costs		3,673,536	4,341,603	4,356,883	13,471,044
24	Total Cost (10-23)		185,425,454	115,217,094	259,074,048	452,404,043
25	Cost per KW of Installed Capacity (line 24/5) Including		1,872.9844	2,304.3419	921.9717	1,544.0411
26	Production Expenses: Oper, Supv, & Engr					34,127
27	Generation and Other Plant Operating Expenses		331,200	82,052	4,807,572	2,041,511
28	Fuel				225	225
29	Steam Expenses					
30	Electric Expenses					
31	Misc Steam Power Expenses				(874,530)	767
32	Rents		168,998	42,767	1,109,403	2,874,804
33	Environmental Credits					
34	Maintenance Supervision and Engineering			1,189	1,156,607	
35	Maintenance of Structures and Equipment		1,494,071	1,110,114	587,391	3,428,234
36	Maintenance of Boiler Plant					
37	Maintenance of Electric Plant		3,099			359
38	Maintenance of Computer Hardware		41,507	295,991		43,602
39	Maintenance of Computer Software		6,541	8,869	89	27,551
40	Maintenance of Communication Equipment		2,794		1,692	
41	Maintenance of Misc Plant		22,805	1,427	2,176	11,960
42	Total Production Expenses		2,071,015	1,542,409	6,790,625	8,463,140
43	Expenses per Net KWh		0.02	0.04	0.01	0.01

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total Cost (10-23)	

21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	0.0000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - kWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

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Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
1												
2												
35	TOTAL		0	0	0	0	0	0	0	0		0

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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1	G51951901-Sedgewick County Zoo Battery Instal (1MW 4hour battery)	Prod-KPL-Wichita Battery	5000991					
2	204SVEKC-Sunverg EKC	Distribution - KS	1294125					
36	TOTAL		6,295,116	0	0	0	0	0

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	01 Swissvale Sub	Lang Sub	345.00	345.00	HFW	38.07		1	795.0 ACSR	134,333	11,136,113	11,270,446				
2	01 Lang Sub	Wichita KPL-KGE Tie	345.00	345.00	HFW	34.17		1	795.0 ACSR							
3	01 New Str 352	New Str 353	345.00	345.00	MPS, HFS	0.86		1	1192 ACSR							
4	02 Swissvale Sub	Stillwell KPL-KCPL Tie	345.00	345.00	HFW	18.53		1	795.0 ACSR	33,687	2,043,898	2,077,585				
5	03 Jeffrey EC	Hoyt Sub	345.00	345.00	HFW	24.29		1	795.0 ACSR	86,256	6,713,527	6,799,783				
6	04 Morris Co Sub	Lang Sub	345.00	345.00	ST	1.06		1	795.0 ACSR	207,363	8,394,007	8,601,370				
7	04 Morris Co Sub	Str 220	345.00	345.00	HFW	27.67		1	795.0 ACSR							
8	04 Str 220	Emporia EC	345.00	345.00	HFW	0.04		1	795.0 ACSR							
9	05 Jeffrey EC	Morris Co Sub	345.00	345.00	HFW	56.83		1	795.0 ACSR	551,956	32,627,891	33,179,847				
10	05 Morris Co	JEC	345.00	345.00	MPS, SPS	0.18		1	795 ACSR							
11	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	HFW, MPS	33.07		1	795.0 ACSR	289,775	9,127,416	9,417,191				
12	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	SPS	3.53		1	795.0 ACSR							
13	06 STR 255	Hoyt Sub DE	345.00	345.00	MPS	0.04		1	1590 ACSR							
14	07 Summit Sub	Str. 240	345.00	345.00	HFW	36.53		1	1192 ACSR	718,641	69,314,100	70,032,741				

15	07 Str. 240	Geary Co.	345.00	345.00	HFW	12.77		1	1590 ACSR							
16	07 Geary Co.	Str. 325	345.00	345.00	HFW	0.43		1	1590 ACSR							
17	07 Str. 325	Jeffrey EC	345.00	345.00	HFW	48.70		1	1192 ACSR							
18	08 Stranger Creek Sub	Iatan KPL-KCPL Tie	345.00	345.00	SPS	1.70		2	954.0 ACSR	1,693,124	16,506,343	18,199,467				
19	19N Reno Co	Str 4	345.00	345.00	SPS	0.03		1	1192 ACSR	4,187,370	83,118,522	87,305,892				
20	19N Str 4	Summit Sub	345.00	345.00	HFS	53.23		1	1192 ACSR							
21	21 Emporia EC	Lang Sub	345.00	345.00	HFW	0.14		1	795.0 ACSR		223,663	223,663				
22	25 Summit	Elm Creek	345.00	345.00	SPS	28.56		2	1590 ACSR	3,957,426	32,659,251	36,616,677				
23	27 Stranger Creek Sub	Iatan KPL-KCPL Tie Str. 71	345.00	345.00	SPS	11.83		1	1590 ACSR	25,808	843,734	869,542				
24	230 kV LINES:															
25	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	HFW	12.56		1	927.2 AAAC	56,545	1,269,299	1,325,844				
26	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	ST	2.44		1	927.2 AAAC							
27	02 Swissvale Sub	Morris Co Sub	230.00	230.00	HFW	49.75		1	927.2 AAAC		8,063,795	8,063,795				
28	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	HFW	28.22		1	927.2 AAAC		3,581,940	3,581,940				
29	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	3PW	0.36		1	795.0 ACSR							
30	04 Morris Co Sub	West Emporia Sub	115.00	230.00	HFW	22.36		1	927.2 AAAC							
31	04 Morris Co Sub	West Emporia Sub	115.00	230.00	ST		0.87	1	795.0 ACSR							
32	05 Morris Co Sub	Summit Sub	230.00	230.00	HFW	59.34		1	927.2 AAAC	86,251	8,373,275	8,459,526				
33	05 Str 175A	Str 175E	230.00	230.00	SPS	0.78		1	1192.5 ACSR							
34	06 Summit Sub	E McPherson/Circle	230.00	230.00	HFW	51.43		1	927.2 AAAC	65,470	11,607,296	11,672,766				
35	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFS	4.39		1	927.2 AAAC	411,564	7,269,830	7,681,394				
36	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	SPW	0.15		1	927.2 AAAC							
37	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFW	19.27		1	927.2 AAAC							
38	08 Swissvale Sub	Auburn Rd Sub	230.00	230.00	HFW	17.21		1	927.2 AAAC	69,138	3,752,466	3,821,604				
39	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	2.48		1	795.0 ACSR	48,669	185,035	233,704				
40	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	0.26		1	927.2 AAAC							
41	10 Summit Sub	Str. 45	230.00	230.00	SPS	6.18	5.86	1	1192.5 ACSR	32,676	2,376,373	2,409,049				

42	10 Str. 45	Salina KPL-MEI Tie	230.00	230.00	HFW	10.37		1	927.2 AAAC							
43	12 Midland Jct Sub	Jarbalo Jct Sw Sta	115.00	230.00	HFW	6.98		1	1192.5 ACSR	38,344	1,319,118	1,357,462				
44	13 Jeffrey EC Sub	Auburn Rd Sub	230.00	230.00	HFW	29.88		1	795.0 ACSR	102,001	5,659,797	5,761,798				
45	14 Jeffrey EC Sub	East Manhattan Sub	230.00	230.00	HFW	27.06		1	1192.5 ACSR	3,460,924	31,313,879	34,774,803				
46	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	2.91		1	1192.5 ACSR		5,114,794	5,114,794				
47	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	1.35		1	927.2 AAAC							
48	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	HFW	2.92		1	795.0 ACSR							
49	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPS	0.13		1	1590 KCM ACSR							
50	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SHF	0.78		1	1590 KCM ACSR							
51	161 kV LINES:															
52	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	ST	0.49		1	7/12 E CW	64,281	11,098,000	11,162,281				
53	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	HFW	52.36		1	24 RI CU							
54	01 Kelly Sub	Nebraska KPL-OPPD Tie	161.00	161.00	HFW	17.06		1	1192.5 ACSR							
55	02 Midland Jct Sub	Pentagon Sub	161.00	161.00	HFW			1	927.2 AAAC	64,618	2,693,618	2,758,236				
56	02 Pentagon Sub	Greenwood KPL-KCPL Tie	161.00	161.00	HFW	3.78		1	927.2 AAAC							
57	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.62		1	397.5 ACSR							
58	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.31		1	927.2 AAAC							
59	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	HFW	0.88		1	927.2 AAAC							
60	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	ST	0.33		1	927.2 AAAC							
61	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	16.87		1	397.5 ACSR							
62	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	1.25		1	795.0 ACSR							
63	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	24 RI CU	21,209	766,926	788,135				
64	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW			1	795.0 ACSR							
65	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	336.4 ACSR							
66	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW	0.23		1	397.5 ACSR							
67	04 Williams Bros Pipeline	KPL Str. 902	161.00	161.00	SPW	3.93		1	397.5 ACSR							

68	04 Williams Bros Pipeline	KPL Str. 848	161.00	161.00	HFW			1	24 RI CU							
69	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	HFW			1	1192.5ACSR	29,980		29,980				
70	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	SPS			1	1192.5ACSR							
71	06 Spring Hill Sub	Spring Hill KPL-KCPL Tie	161.00	161.00	SPW	0.62		1	1192.5 ACSR	30,117	245,870	275,987				
72	115 kV LINES		115.00			1,157.78	118.87		Various Sizes	69,173,179	826,448,700	895,621,879				
73	69 kV LINES		69.00	69.00		80.46	54.59		Various Sizes	8,234,199	39,187,855	47,422,054				
74	34.5 kV LINES		34.50	34.50		1,441.26			Various Sizes	185,976		185,976				
75	Transmission Line Expenses															
76	Overhead											287,048	2,164,441	2,645	2,454,134	
77	Underground											189,756	189,746		379,502	
36	TOTAL					3,570.05	180.19	71		94,060,880	1,243,036,331	1,337,097,211	476,804	2,354,187	2,645	2,833,636

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FOOTNOTE DATA

(a) Concept: ConstructionAndOtherCostsTransmissionLines
For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	115.04 TEC Hill (STR 6)	Stull	9.57	SPS	8.15	1	1	3W-1192	ACSR	VERTICAL	115		13,105,191			13,105,191	
2	115.04 Stull Tap	Mockingbird Hill	6.51	SPS	7.37	1	1	3W-1192.5	ACSR	Vertical	115		10,846,195			10,846,195	
3	115.04 Eudora	Atlantic	3.24	SPS	9.26	1	1	6W-1192.5	ACSR	Vertical	115		6,400,412			6,400,412	
4	115.20 TECUMSEH HILL	COUNTY LINE	4.30	SPS	7.70	1	1	3W-1192	ACSR	VERTICAL	115		7,175,525			7,175,525	
5	115.45 95th & Waverly	87th ST-Clearview- Pacific (STR 50) (Part 1)	3.72	SPS	14.78	2	2	6W-1192.5	ACSR	Vertical	115		20,737,893			20,737,893	
6	115.45 87th St-Clearview (STR 50)	Pacific (Part 2)	1.56	SPS	14.10	2	2	6W-1192.5	ACSR	Vertical	115						
7	115.45 Pacific	Atlantic (West)	3.09	SPS	14.56	1	1	6W-1192	ACSR	VERTICAL	115						
8	115.57 95th & Waverly (Part1)	Clearview-Pacific (STR 50) (Part1)	3.72	SPS	14.78	2	2	6W-1192.5	ACSR	Vertical	115		5,721,122			5,721,122	
9	115.57 95th & Waverly (STR 50)	Pacific (Part2)	1.56	SPS	14.10	2	2	6W-1192.5	ACSR	Vertical	115						
10	115.69 LEC	Midland Jct	2.85	SPS, MPS	10.53	1	1	3W-1192.5	ACSR	Vertical	115		5,072,532			5,072,532	
11	115.75 4TH & VAN BUREN	NORTH TYLER	0.23	SPS	17.00	1	1	3W-1192	ACSR	VERTICAL	115		1,210,121			1,210,121	
12	115.76 4TH & VAN BUREN	2ND & MADISON	0.21	SPS	20.00	1	1	3W-1192	ACSR	VERTICAL	115		1,459,884			1,459,884	
13	115.108 TECUMSEH HILL	MIDLAND JCT (STR 17)	2.27	SPS	7.00	1	1	3W-1192	ACSR	VERTICAL	115		5,704,902			5,704,902	
14	115.127 (STRCT 9)	115.127 DAVIS (SUB)	10.46	SPS	9.00	1	1	3W-1192.5	ACSR	VERTICAL	115		12,791,778			12,791,778	
15	345.05 MORRIS COUNTY TO JEC (STR 384)	MORRIS COUNTY TO JEC (STR 387)	0.56	MPS	7.14	1	1	6W-1590	ACSR	HORIZONTAL	345		1,210,121			1,210,121	

16	345.05 MORRIS COUNTY TO JEC (STR 387)	MORRIS COUNTY TO JEC (STR 397)	1.33	SPS	8.27	1	1	6W-1590	ACSR	VERTICAL	345		9,866,120			9,866,120	
17	69.11 (STRCT 227)	69.11 (STRCT 219)	1.15	SPW	9.00	1	1	3W-266	ACSR	VERTICAL	69						
18	69.17 (STRCT 294)	69.17 (STRCT 116)	9.19	SPW & HFW	20.00	1	1	3W-2/0	ACSR	VERTICAL-HORIZ	69						
19	115.04 TEC Hill (STR 6)	Stull	9.60	HFW	8.65	1	1	3W-266	ACSR	VERTICAL	115						
20	115.04 Stull Tap	Mockingbird Hill	5.77	HFW MPW	8.84	1	1	3-266.8	ACSR	Horizontal	115						
21	115.20 TECUMSEH HILL	COUNTY LINE	4.10	HFW	8.30	1	1	3W-266	ACSR	HORIZONTAL	115						
22	115.45 87th	Captain Jct	3.05	SPW	17.70	1	1	3W-397	ACSR	Vertical	115						
23	115.69 LEC	Midland Jct	2.77	MPW, HFW	9.39	1	1	3W-795	ACSR	Horizontal	115						
24	115.75 4TH & VAN BUREN	NORTH TYLER	0.23	SPW	25.00	1	1	3W-795	ACSR	VERTICAL	115						
25	115.76 4TH & VAN BUREN	2ND & MADISON	0.21	SPW	20.00	1	1	3W-556	ACSR	VERTICAL	115						
26	115.108 TECUMSEH HILL	MIDLAND JCT (STR 17)	2.00	HFW	8.0	1	1	3W-795	ACSR	HORIZONTAL	115						
27	345.05 MORRIS COUNTY TO JEC (STR 384)	MORRIS COUNTY TO JEC (STR 397)	1.71	MPW	7.6	1	1	6W-795	ACSR	HORIZONTAL	345						
44	TOTAL																

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	11th & Halstead	Distribution	Unattended	69.00	12.00		25	2				
2	12th & Clay	Distribution	Unattended	115.00	12.00		45	2				
3	14th & Lorraine	Distribution	Unattended	69.00	12.00		25	2				
4	166th St.	Distribution	Unattended	115.00	12.00		50	2				
5	17th & Fairlawn	Distribution	Unattended	115.00	12.00		70	3				
6	18th & Plum	Distribution	Unattended	69.00	12.00		11	1				
7	19th Street	Distribution	Unattended	115.00	12.00		70	3				
8	27th & Croco	Distribution	Unattended	115.00	12.00		22	1				
9	29th & Gage	Distribution	Unattended	115.00	12.00		45	2				
10	2nd & Elm	Distribution	Unattended	69.00	4.00		11	1				
11	2nd & Madison	Transmission	Unattended	69.00	13.20		75	3				
12	2nd & Prescott	Distribution	Unattended	34.00	12.00		21	2				
13	30th & Prairie	Distribution	Unattended	115.00	12.00		21	2				
14	3rd & Van Buren	Transmission	Unattended	115.00	12.00		47	2				
15	3rd & Van Buren	Transmission	Unattended	115.00	69.00	34.50	112	1				
16	41st & California	Distribution	Unattended	115.00	12.00		50	2				

17	43rd & Lorraine	Distribution	Unattended	115.00	12.00		25	1			
18	4th & Van Buren	Distribution	Unattended	115.00	12.00		101	4			
19	53rd & Mund	Distribution	Unattended	115.00	12.00		50	2			
20	54th & Meriden	Distribution	Unattended	115.00	12.00		14	1			
21	6th & Golden	Distribution	Unattended	115.00	12.00		72	3			
22	6th Street	Distribution	Unattended	115.00	12.00		67	3			
23	87th Street	Transmission	Unattended	345.00	115.00		800	2			
24	95th & Waverly	Distribution	Unattended	115.00	12.00		50	2			
25	Abilene Energy Center	Transmission	Unattended	115.00	34.00		89	2			
26	Abilene Energy Center	Transmission	Unattended	115.00	14.00		50		1		
27	Abilene Energy Center	Transmission	Unattended	34.00	12.00		50		1		
28	Amelia Earhart	Transmission	Unattended	115.00	12.00		100	4			
29	Anzio	Transmission	Unattended	115.00	34.00		71	2			
30	Arnold	Transmission	Unattended	69.00	12.00		11		1		
31	Arnold	Transmission	Unattended	115.00	12.00		21	2			
32	Arnold	Transmission	Unattended	115.00	69.00		112		1		
33	Atlantic	Transmission	Unattended	345.00	115.00		800	2			
34	Auburn Substation	Transmission	Unattended	230.00	115.00		400	1			
35	Auburn Substation (spare)	Transmission	Unattended	230.00	115.00		280		1		
36	Berg	Distribution	Unattended	115.00	12.00		50	2			
37	Bonita	Distribution	Unattended	115.00	12.00		25	1			
38	Carousel	Transmission	Unattended	115.00	12.00		25	1			
39	Carousel	Transmission	Unattended	115.00	34.00		28	1			
40	Central Crossing	Distribution	Unattended	115.00	12.00		50	2			
41	Central Packaging Corp	Distribution	Unattended	34.00	2.40		11	1			
42	Charger	Distribution	Unattended	115.00	12.00		14	1			
43	Cheyenne	Distribution	Unattended	115.00	34.00		38	1	0		
44	Cheyenne	Distribution	Unattended	115.00	12.00		14	1			
45	Circle	Transmission	Unattended	230.00	115.00		400	1			
46	Clearview	Distribution	Unattended	115.00	12.00		50	2			
47	Clearview	Distribution	Unattended	115.00	34.00		38	1			

48	Cooks Ford	Distribution	Unattended	115.00	12.00		14	1			
49	Coronado Heights	Transmission	Unattended	115.00	34.00		38	1			
50	County Line	Transmission	Unattended	34.00	12.00		7	1			
51	County Line	Transmission	Unattended	115.00	34.00		22	1			
52	Davis	Transmission	Unattended	115.00	69.00	34.00	112	1			
53	Davis	Transmission	Unattended	115.00	12.00		47	2			
54	Davis	Transmission	Unattended	115.00	34.00		38	1			
55	Deer Creek	Distribution	Unattended	115.00	12.00		25	1			
56	Dragon	Distribution	Unattended	115.00	12.00		14	1			
57	East Abilene	Distribution	Unattended	115.00	12.00		39	2			
58	East Eureka	Transmission	Unattended	115.00	34.00		38	1	1		
59	East Eureka	Transmission	Unattended	34.00	12.00		11	1			
60	East Fairmount	Distribution	Unattended	115.00	12.00		25	1			
61	East Marysville	Distribution	Unattended	34.00	12.00		15	1			
62	East Nemaha	Transmission	Unattended	115.00	34.00		38	1			
63	East Street	Transmission	Unattended	115.00	12.00		60	3			
64	East Street	Transmission	Unattended	115.00	34.00		38	1			
65	Education Station (MacVicar)	Distribution	Unattended	115.00	12.00		50	2			
66	Edwardsville	Transmission	Unattended	115.00	12.00		50	2			
67	Edwardsville	Transmission	Unattended	161.00	115.00		168	1			
68	Emporia Energy Center - (Generation)	Transmission	Attended	18.00	345.00		750	3			
69	Emporia Energy Center - (Generation)	Transmission	Attended	13.80	345.00		248	2			
70	F & Monroe	Distribution	Unattended	69.00	12.00		11	1			
71	Fairgrounds	Distribution	Unattended	115.00	12.00		50	2			
72	Fairmont - Basehor	Distribution	Unattended	34.00	12.00		11	1			
73	Flat Ridge Wind Farm	Transmission	Unattended		34.00		115	1			
74	Florence Junction	Transmission	Unattended	115.00	34.00		21	2			
75	FMC	Distribution	Unattended	115.00	12.00		21	2			
76	Four Corners	Distribution	Unattended	115.00	12.00		11	1			
77	Frankfort Rural	Distribution	Unattended	34.00	12.00		11	1			

78	Free State	Distribution	Unattended	115.00	12.00		25	1				
79	Ft. Junction Sw. Station	Distribution	Unattended	115.00	12.00		25	1				
80	Geary County	Transmission	Unattended	345	115	14	400	1				
81	General Foods	Distribution	Unattended	34.00	12.00		11	1				
82	Goff	Transmission	Unattended	115.00	12.00		14	1				
83	Goodyear No 1	Distribution	Unattended	34.00	2.40		16	3	1			
84	Goodyear No 2	Distribution	Unattended	34.00	2.40		24	3				
85	Hallmark	Distribution	Unattended	115.00	12.00		45	2				
86	Hatcher	Distribution	Unattended	34.00	12.00		14	2				
87	Heartland	Distribution	Unattended	115.00	12.00		25	1				
88	Hoyt	Transmission	Unattended	345.00	115.00	14.40	560	1				
89	Hunter's Island	Distribution	Unattended	34.00	12.00		11	1				
90	Hutchinson Energy Center Substation	Transmission	Attended	115.00	69.00		112	1				
91	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	13.80	69.00		65	1				
92	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	69.00	13.80		65	1				
93	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	13.80	115.00		129	1				
94	Hutchinson Gas Turbine- (Generation)	Transmission	Attended	115.00	14.00		80	1				
95	Indian Hills	Distribution	Unattended	115.00	12.00		45	2				
96	Indianola	Transmission	Unattended	115.00	34.00		100	2				
97	Indianola	Transmission	Unattended	115.00	12.00		25	1				
98	Jade	Transmission	Unattended	115.00	12.00		14	1				
99	Jade	Transmission	Unattended	115.00	34.00		38	1				
100	Jaggard	Transmission	Unattended	115.00	34.00		28	1				
101	Jaggard	Transmission	Unattended	115.00	12.00		25	2				
102	Jeffrey Energy Center Substation	Transmission	Attended	345.00	230.00	14.40	1120	2				
103	Jeffrey Energy Center Substation	Transmission	Attended	230.00	34.00		112	2				
104	Jeffrey Energy Center Unit 1 - (Generation)	Transmission	Attended	26.00	230.00		750	1				

105	Jeffrey Energy Center Unit 2 - (Generation)	Transmission	Attended	26.00	345.00		750	1				
106	Jeffrey Energy Center Unit 3 - (Generation)	Transmission	Attended	26.00	345.00		750	1				
107	Junction City	Transmission	Unattended	115.00	12.00		21	2				
108	Junction City	Transmission	Unattended	115.00	34.00		22	1				
109	Keene	Transmission	Unattended	115.00	34.00		25	1				
110	Keene	Transmission	Unattended	34.00	12.00		4	1				
111	Kelly	Transmission	Unattended	161.00	115.00		167	1				
112	King Fisher	Transmission	Unattended	115.00	34.00		38	1				
113	KnobHill	Transmission	Unattended	115.00	34.00		75	2				
114	KSU Campus	Distribution	Unattended	115.00	12.00		95	4				
115	Lang	Transmission	Unattended	345.00	115.00		280	1	1			
116	Lawrence Energy Center Unit 4 - (Generation)	Transmission	Unattended	14.40	115		151	1				
117	Lawrence Energy Center Unit 5 - (Generation)	Transmission	Unattended	24.00	230.00		448	1				
118	Lawrence Hill	Transmission	Unattended	115.00	12.00		97	4				
119	Lawrence Hill	Transmission	Unattended	230.00	115.00		400	1				
120	Levee	Distribution	Unattended	115.00	12.00		50	2				
121	Mapco Sub No. 1	Distribution	Unattended	34.00	2.40		12	1				
122	Maple Street	Distribution	Unattended	34.00	12.00		11	1				
123	Marysville	Distribution	Unattended	34.00	12.00		10	2				
124	Matters Corner	Transmission	Unattended	115.00	12.00		45	2				
125	Matters Corner	Transmission	Unattended	115.00	34.00		50	1				
126	McDowell Creek	Transmission	Unattended	115.00	34.00		38	1				
127	McDowell Creek	Transmission	Unattended	230.00	115.00		280	1				
128	Meadowlark	Distribution	Unattended	115.00	12.00		50	2				
129	Mentor	Distribution	Unattended	115.00	12.00		50	2				
130	Midland Jct.	Transmission	Unattended	230.00	115.00		280	1				
131	Midland Jct.	Transmission	Unattended	115.00	12.00		25	1				
132	Midwest Grain	Distribution	Unattended	115.00	4.00		28	2				
133	Monticello	Distribution	Unattended	115.00	12.00		25	1	1			

134	Moonlight	Distribution	Unattended	115.00	12.00		70	3				
135	Morris County	Transmission	Unattended	345.00	230.00	14.40	560	1				
136	Morris County	Transmission	Unattended	115.00	34.00		33	1				
137	Morris County	Transmission	Unattended	230.00	115.00		400	1				
138	Moundridge	Transmission	Unattended	138.00	115.00		350	2				
139	Moundridge	Transmission	Unattended	138.00	69.00		100	1				
140	Mulberry Creek	Distribution	Unattended	34.00	12.00		11	1				
141	N.W. Leavenworth	Distribution	Unattended	115.00	34.00		27	1				
142	N.W. Leavenworth	Distribution	Unattended	115.00	12.00		11	1				
143	New Cities Service	Transmission	Unattended	115.00	34.00		38	1				
144	New Cities Service	Transmission	Unattended	115.00	12.00		47	2				
145	North Central Foundry	Transmission	Unattended	115.00	34.00		11	1				
146	North Manhattan	Transmission	Unattended	230.00	115.00	14.00	280	1				
147	North Street	Distribution	Unattended	115.00	12.00		14	1				
148	North Tyler	Distribution	Unattended	115.00	12.00		47	2				
149	Northland	Distribution	Unattended	115.00	12.00		36	2				
150	Oskaloosa	Distribution	Unattended	34.00	12.00		11	1				
151	Otter Creek	Transmission	Unattended	115.00	34.00		38	1				
152	Otter Creek	Transmission	Unattended	138.00	115.00		150	1				
153	Pacific	Transmission	Unattended	115.00	34.00		700	7				
154	Parallel	Transmission	Unattended	115.00	12.00		11	1				
155	Parallel	Transmission	Unattended	115.00	34.00		28	1				
156	Peil	Distribution	Unattended	115.00	12.00		25	1				
157	Pentagon	Distribution	Unattended	115.00	12.00		50	2				
158	Quinton Heights	Distribution	Unattended	115.00	12.00		47	2				
159	Reno County	Transmission	Unattended	345.00	115.00		560	2				
160	Salina Main	Transmission	Unattended	115.00	34.00		64	2				
161	Salina Main	Transmission	Unattended	115.00	12.00		21	2				
162	Salt Creek	Distribution	Unattended	115.00	12.00		50	2				
163	Schilling	Distribution	Unattended	115.00	12.00		45	2				
164	Schilling	Distribution	Unattended	115.00	34.00		38	1				

165	Sherman & Madison	Distribution	Unattended	34.00	4.00		11	1			
166	Sherwood	Distribution	Unattended	115.00	12.00		25	1			
167	Smoky Hill	Transmission	Unattended	115.00	34.00		37	1			
168	Smoky Hill	Transmission	Unattended	115.00	12.00		45	2			
169	South Alma	Transmission	Unattended	115.00	34.00		28	1			
170	South Gage	Distribution	Unattended	115.00	12.00		45	2			
171	Southtown	Distribution	Unattended	115.00	12.00		45	2			
172	Springhill	Transmission	Unattended	161.00	115.00		168	1			
173	Springhill	Transmission	Unattended	115.00	12.00		21	2	1		
174	Spruce St.	Distribution	Unattended	115.00	12.00		47	2			
175	Stagg Hill	Transmission	Unattended	115.00	34.00		38	1			
176	Stagg Hill	Transmission	Unattended	115.00	12.00		11	1			
177	Stranger Creek	Transmission	Unattended	345.00	115.00	14.40	1120	2			
178	Summit	Transmission	Unattended	345.00	230.00	14.40	560	1			
179	Summit	Transmission	Unattended	230.00	115.00		680	2			
180	Swissvale	Transmission	Unattended	345.00	230.00	14.40	960	2			
181	Tecumseh Hill	Transmission	Unattended	115.00	12.00		16	2			
182	Tecumseh Hill	Transmission	Unattended	230.00	115.00		280	1			
183	Tecumseh Hill	Transmission	Unattended	161.00	115.00		168	1			
184	Thornton St.	Transmission	Unattended	115.00	34.00		27	1			
185	Thornton St.	Transmission	Unattended	115.00	12.00		22	1			
186	Timberlane	Distribution	Unattended	115.00	12.00		72	3			
187	Tonga Tap	Transmission	Unattended	115.00	34.00		56	2			
188	Tonga Tap	Transmission	Unattended	115.00	12.00		14	1			
189	Tonganoxie	Distribution	Unattended	34.00	12.00		12	2			
190	Union Ridge	Transmission	Unattended	115.00	34.00		50	1			
191	Union Ridge	Transmission	Unattended	230.00	115.00		100	1			
192	Vaughn	Transmission	Unattended	115.00	34.00		38	1			
193	Vaughn	Transmission	Unattended	34.00	12.00		4	1			
194	Wadsworth	Distribution	Unattended	34.00	4.00		13	2			
195	Walnut	Transmission	Unattended	115.00	12.00		21	2			

196	Walnut	Transmission	Unattended	115.00	69.00		45	1			
197	West Abilene	Distribution	Unattended	34.00	12.00		21	2			
198	West Emporia	Transmission	Unattended	115.00	34.00		37	1			
199	West Emporia	Transmission	Unattended	115.00	12.00		33	2			
200	West Junction City	Distribution	Unattended	115.00	12.00		70	3			
201	West KSU Stadium	Distribution	Unattended	34.00	12.00		21	2			
202	West McPherson	Distribution	Unattended	115.00	34.00		28	1			
203	Westgate	Distribution	Unattended	34.00	12.00		30	2			
204	Wheatland	Transmission	Unattended	115.00	34.00		66	2			
205	Wildcat Creek	Distribution	Unattended	115.00	12.00		47	2			
206	Wolf Creek	Transmission	Attended	345.00	69.00		460	2			
207	Wolf Creek	Transmission	Attended	13.80	13.80		60	2			
208	Wren	Distribution	Unattended	115.00	12.00		72	3			
209	15/18 Jct. (Resale)			34.00	12.00		4	1			
210	Abilene DS&O (Resale)			34.00	12.00		7	2			
211	Alma (Resale)			34.00	4.00		5	3			
212	Alma (Resale)			34.00	12.00		4	1			
213	Baldwin Creek (Resale)			115.00	12.00		50	2			
214	Bellevue Rural (Resale)			34.00	12.00		5	1			
215	Beto Jct. REA Co. (Resale)			34.00	12.00		6	1			
216	Blue Rapids (Resale)			34.00	12.00		8	2			
217	Centralia (Resale)			34.00	12.00		1	3			
218	Chapman (Resale)			34.00	4.00		5	1			
219	Chapman (Resale)			34.00	12.00		2	3			
220	Circleville (Resale)			115.00	34.00		38	1			
221	Clay Center COOP (Resale)			34.00	12.00		3	1			
222	Clay Center Junction (Resale)			115.00	34.00		38	1			
223	Clay Center Junction (Resale)			34.00	12.00		3	1			
224	Council Grove (Resale)			34.00	12.00		14	2			

225	Crawford (CRFD) (Resale)			115.00	12.00		47	2			
226	Drive-In (Resale)			34.00	12.00		14	2			
227	East Manhattan (Resale)			230.00	115.00		280	1			
228	East Manhattan (Resale)			115.00	12.00		45	2			
229	Enterprise (Resale)			34.00	12.00		5	1			
230	Enterprise (Resale)			34.00	4.00		3	1			
231	Eudora Township (Resale)			115.00	12.00		23	2			
232	Fairview Rural (Resale)			34.00	12.00		4	1			
233	Florence (Resale)			34.00	12.00		4	1			
234	Forbes (Resale)			115.00	12.00		47	2			
235	Herington City (Resale)			34.00	4.00		11	1			
236	Herington Flint Hills (Resale)			34.00	12.00		4	1			
237	Hillsboro Flint Hills COOP (Resale)			34.00	12.00		3	1			
238	Hillsboro Interconnect (Resale)			34.00	12.00		9	1			
239	Hoyt HTI (Resale)			115.00	12.00		11	1			
240	Hoyt HTI (Resale)			115.00	4.00		7	1	1		
241	Hoyt Mayetta Rural (Resale)			34.00	12.00		21	2			
242	Lancaster Jct. (Resale)			34.00	12.00		3	1			
243	Lebo (Resale)			34.00	12.00		7	1			
244	Lehigh Flint Hills COOP (Resale)			34	12		2	3			
245	Lone Elm (Resale)			34.00	12.00		2	3			
246	Marion Flint Hills Co-Op (Resale)			34.00	12.00		6	1			
247	Marion Interconnect (Resale)			34.00	12.00		7	1			
248	Minneapolis DS&O (Resale)			34.00	12.00		4	1			
249	N.W. Junction City (Resale)			34.00	12.00		7	1			
250	Netawaka Rural (Resale)			34.00	12.00		4	1			
251	Olpe - Lyon Co. REA (Resale)			34.00	12.00		4	1			

252	Pearl DS&O COOP (Resale)			34.00	12.00		4	1			
253	Peddicord (Resale)			34.00	12.00		7	1			
254	Pony Express (Bremen Rural) (Resale)			34.00	12.00		7	1			
255	Ramona DS&O (Resale)			34.00	12.00		1	3			
256	Reading Lake (Resale)			115.00	12.00		7	1			
257	Richmond (Resale)			34.00	12.00		7	1			
258	S. 10th (Resale)			34.00	12.00		21	2			
259	S.W. Lawrence (Resale)			115.00	12.00		70	3			
260	Salemburg DS&O COOP (Resale)			34.00	12.00		1	3			
261	Scranton (Resale)			115.00	12.00		11	1			
262	Shawnee Heights (Resale)			115.00	12.00		11	1			
263	South Bennington (Resale)			34.00	12.00		7	1			
264	South Seneca (Resale)			115.00	34.00		28	1			
265	South Seneca (Resale)			34.00	12.00		14	2			
266	Southgate (Resale)			115.00	12.00		50	2			
267	St. George REC (Resale)			34.00	12.00		11	1			
268	Toronto Rural (Resale)			34.00	12.00		4	1			
269	Upland DSO (Resale)			34.00	12.00		4	1			
270	Virgil (Resale)			34.00	12.00		7	2			
271	Wamego Interconnect (Resale)			34.00	12.00		15	1			
272	Watchorn (Resale)			34.00	12.00		7	1			
273	Wathena (Resale)			69.00	12.00		20	2			
274	Wathena (Resale)			69.00	34.00		14	1			
275	Westmoreland (Resale)			34.00	12.00		11	1			
276	Substations with < 10 MVA, Total						247	107			
277	Spare						280		1		
278	Transmission Attended						5451	21			
279	Transmission Unattended						15960	144			

280	Distribution Attended						0	0				
281	Distribution Unattended						3045	156				
282	Resale						1111	98				
283	Total						25567	419				
285	Total											0

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	a) Payroll and Related Overheads	Every Metro	107 108 143 163 182 184 186 232 242 408 417 426 500 501 510 512 557 560 561 566 568 569 570 580 586 588 590 592 901 902 903 908 910 911 912 920 922 925 926 928	33,957,864
3	Outside Services	Every Metro	107 108 163 182 184 426 506 549 556 557 560 588 901 903 908 909 910 921 923 926 928 930 935	4,300,782
4	Computer Application & Software	Every Metro	107 154 165 426 553 560 588 592 901 903 908 910 921 923 928 930 935	712,606
5	Leased Property and Equipment	Every Metro	909 931	1,107,826
6	Office Supplies and Expenses	Every Metro	107 163 165 182 184 186 417 426 500 501 506 510 557 560 561 566 568 569 570 580 586 588 590 592 598 901 902 903 908 910 911 912 920 921 922 928 930 931 935	4,350,909
7	Employee Pension and Benefits	Every Metro	163 184 431 568 570 588 903 910 920 921 926 930	3,939,925
8	Common Use Facilities	Every Metro	426 557 573 598 903 935	40,287,356
9	Customer Account and Information	Every Metro	182 417 426 566 909 921	289,220
10	Prepays	Every Metro	165	12,970,281
11	Common Use Facilities	Every Kansas South	426 557 573 598 903 935	284,171
19				
20	Non-power Goods or Services Provided for Affiliated			

21	Payroll and Related Overheads	Evergy Kansas South	163 184 408 417 426 560 561 566 568 580 588 590 901 903 907 908 910 912 916 920 922 925 926 928	14,010,391
22	Common Use Facilities	Evergy Kansas South	426 557 573 598 903 935	18,547,486
23	Employee Pension and Benefits	Evergy Kansas South	163 184 426 431 588 920 921 926 930	832,373
24	Outside Services	Evergy Kansas South	163 184 426 557 566 571 588 598 901 903 907 908 910 912 921 923 926 930 935	1,615,203
25	Computer Application & Software	Evergy Kansas South	163 426 557 566 568 580 582 588 592 901 903 907 908 910 921 922 923 930 935	419,188
26	Office Supplies and Expenses	Evergy Kansas South	163 165 184 417 426 557 560 561 566 568 580 588 590 593 901 902 903 907 908 910 912 916 920 921 922 928 930 935 931	595,554
27	Prepays	Evergy Kansas South	165	858,691
28	Payroll and Related Overheads	Evergy Metro	107 108 163 182 184 186 232 242 408 417 426 500 501 506 510 512 513 546 556 557 558 560 561 563 566 568 569 580 583 586 588 590 592 593 596 901 903 907 908 910 912 916 920 922 925 926 928	39,882,009
29	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	28,190,676
30	Outside Services	Evergy Metro	107 163 183 184 417 426 506 549 557 566 571 572 588 598 901 903 907 908 910 912 921 923 926 930	2,258,335
31	Employee Pension and Benefits	Evergy Metro	107 163 184 417 426 431 506 556 588 592 920 921 926 930	1,299,790
32	Computer Application & Software	Evergy Metro	107 108 163 417 426 506 557 566 568 580 582 588 592 901 903 907 908 910 921 922 923 930 935	919,978
33	Office Supplies and Expenses	Evergy Metro	107 108 163 165 182 184 186 417 426 500 501 506 510 513 546 556 557 558 560 561 563 566 568 569 572 580 586 588 589 590 593 596 598 901 902 903 907 908 910 912 916 920 921 922 928 930 935	1,405,698
34	Inventory & Supplies	Evergy Metro	107 163 184 426 506 557 558 568 588 901 903 921	364,827

35	Prepays	Evergy Metro	165	1,258,022
36	Payroll and Related Overheads	Evergy Missouri West	163 184 408 417 426 556 560 561 566 568 580 586 588 590 901 903 907 908 910 912 916 920 922 925 926 928	13,462,131
37	Common Use Facilities	Evergy Missouri West	426 557 573 598 903 935	12,330,222
38	Merger Transition Costs	Evergy Missouri West	426.5	
39	Employee Pension and Benefits	Evergy Missouri West	163 184 426 431 556 588 920 921 926 930	662,912
40	Outside Services	Evergy Missouri West	163 184 426 557 566 571 588 598 901 903 907 908 910 912 921 923 926 930	947,327
41	Computer Application & Software	Evergy Missouri West	163 426 557 566 568 580 582 588 592 901 903 907 908 910 921 922 923 930 935	431,060
42	Office Supplies and Expenses	Evergy Missouri West	163 165 184 417 426 556 557 560 561 566 568 580 586 588 590 593 901 902 903 907 908 910 912 916 920 921 922 928 930 935	444,753
42				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))

Page 429

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