THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
KCP&L Greater Missouri Operations Company	**End of** 2013/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company	02 Year/Period of Report End of 2013/Q3
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	
05 Name of Contact Person Lori A. Wright	06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	

08 Telephone of Contact Person, *Including Area Code* (816) 556-2200	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 11/27/2013

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright 02 Title VP-Bus Planning & Controller	03 Signature Lori A. Wright	04 Date Signed *(Mo, Da, Yr)* 11/27/2013

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Franchises renewed during the third quarter of 2013 are as follows:

Utility	Town	State	Term	Action	Consideration	
Electric	Roscoe	MO	20 years	Renewal	5.00%	Effective 9/1/2013

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 4 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 5 Long-Term Debt for obligations incurred during the third quarter of 2013.

7. None

8. The following contracts with the local IBEW bargaining unit employees were ratified in late August:
   - Local 1464 2.75% increase effective February 1, 2013 (retroactive)
   - Local 412 2.75% increase effective March 1, 2013 (retroactive)
   - Local 1613 2.75% increase effective April 1, 2013 (retroactive)

   New wages were put into effect beginning September 1, 2013 and the retroactive payments back to the respective effective dates of the contracts were paid on October 10, 2013.

9. **Legal and Regulatory Proceedings/Actions:**
   Please see pages 122-123 for Notes to Financial Statements, Note 13 Regulatory Matters, Note 6 Commitments and Contingencies detailing 2013 Environmental Matters and Note 7 for Legal Proceedings that were still active at September 30, 2013.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. The Company announced that Charles Tickles, Vice President - Information Technology, will retire as an officer of the Company on August 30, 2013. In connection with his retirement, the Company entered into a Retirement and Consulting Agreement with Mr. Tickles. Additionally, on August 16, 2013, Mr. Darrin R. Ives became Vice President - Regulatory Affairs for KCP&L and GMO and Mr. Charles L. King became Vice President - Information Technology for KCP&L and GMO.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,281,867,121	3,189,127,557
3	Construction Work in Progress (107)	200-201	96,634,954	98,017,334
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,378,502,075	3,287,144,891
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,166,534,602	1,113,790,799
6	Net Utility Plant (Enter Total of line 4 less 5)		2,211,967,473	2,173,354,092
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,211,967,473	2,173,354,092
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		9,363,137	9,335,253
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,562,261	4,337,039
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-879,486,220	-881,329,159
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		22,744,847	24,053,017
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-851,940,497	-852,277,928
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,962,925	1,193,009
36	Special Deposits (132-134)		735,888	920,470
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		1,676,659	3,700,311
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		886,459,823	895,073,318
44	Accounts Receivable from Assoc. Companies (146)		8,816,919	0
45	Fuel Stock (151)	227	30,318,975	29,601,474
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	35,400,938	33,916,522
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	311,691	1,906,159

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,116,034	7,318,159
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,861,193	2,953,271
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		79,124	112,253
61	Accrued Utility Revenues (173)		1,488,488	1,681,404
62	Miscellaneous Current and Accrued Assets (174)		98,693	2,621,264
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		401,100	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		979,800,835	983,069,999
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		4,281,129	2,592,895
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	236,894,030	268,267,502
73	Prelim. Survey and Investigation Charges (Electric) (183)		391,800	175,800
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-312,438	-50,068
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	170,824,882	171,579,135
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,578,854	2,046,866
82	Accumulated Deferred Income Taxes (190)	234	494,709,760	502,680,972
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		908,368,127	947,293,212
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,248,195,938	3,251,439,375

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	end of 2013/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	152,413,446	109,217,000
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,834,170	1,991,231
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,776,604	-3,029,406
16	Total Proprietary Capital (lines 2 through 15)		1,430,420,299	1,385,128,112
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	370,175,000	28,025,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	634,889,000	883,649,000
21	Other Long-Term Debt (224)	256-257	97,975,000	96,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,103,039,000	1,008,524,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,820,600	1,873,022
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,696,182	1,662,780
29	Accumulated Provision for Pensions and Benefits (228.3)		22,675,903	22,990,323
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,917,546	16,182,912
35	Total Other Noncurrent Liabilities (lines 26 through 34)		43,110,231	42,709,037
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		29,300,000	169,070,000
38	Accounts Payable (232)		33,776,569	62,921,512
39	Notes Payable to Associated Companies (233)		9,870,441	2,210,849
40	Accounts Payable to Associated Companies (234)		25,900,256	36,591,608
41	Customer Deposits (235)		6,700,844	6,413,603
42	Taxes Accrued (236)	262-263	30,991,409	7,007,155
43	Interest Accrued (237)		5,692,943	3,399,696
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	end of 2013/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,639,271	727,033
48	Miscellaneous Current and Accrued Liabilities (242)		1,816,977	1,883,477
49	Obligations Under Capital Leases-Current (243)		69,219	65,249
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		145,757,929	290,290,182
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,499,880	2,510,354
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,209,001	2,700,082
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	8,652,850	10,171,669
60	Other Regulatory Liabilities (254)	278	30,841,174	69,428,567
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	40,573,162	33,315,255
63	Accum. Deferred Income Taxes-Other Property (282)		363,884,830	347,621,082
64	Accum. Deferred Income Taxes-Other (283)		77,207,582	59,041,035
65	Total Deferred Credits (lines 56 through 64)		525,868,479	524,788,044
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,248,195,938	3,251,439,375

Schedule Page: 112   Line No.: 37   Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at September 30, 2013 was $160,514,003.

Schedule Page: 112   Line No.: 37   Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was $127,426,508.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	627,583,420	604,528,298	252,572,462	257,356,526
3	Operating Expenses					
4	Operation Expenses (401)	320-323	308,612,152	299,367,256	111,585,517	112,928,938
5	Maintenance Expenses (402)	320-323	36,062,522	36,981,103	11,485,076	12,778,444
6	Depreciation Expense (403)	336-337	64,447,189	62,260,007	21,658,040	20,912,863
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	112,533	112,828	37,510	62,518
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,206,897	3,337,389	1,397,439	1,128,692
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		847,168	811,002	286,057	450,800
14	Taxes Other Than Income Taxes (408.1)	262-263	31,084,255	26,758,791	10,217,993	8,804,340
15	Income Taxes - Federal (409.1)	262-263	20,539,519	-4,931,544	19,275,259	-16,341,691
16	- Other (409.1)	262-263	2,611,549	-2,276,668	2,377,063	-4,708,338
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	35,901,447	54,758,378	13,636,356	53,731,577
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	5,671,923	-356,936	4,082,860	213,980
19	Investment Tax Credit Adj. - Net (411.4)	266	-491,081	-491,081	-163,693	-163,693
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		734,635	698,174	248,547	388,282
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		497,302,526	476,120,567	187,386,190	188,857,152
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		130,280,894	128,407,731	65,186,272	68,499,374

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
627,583,420	604,528,298					2
						3
308,612,152	299,367,256					4
36,062,522	36,981,103					5
64,447,189	62,260,007					6
112,533	112,828					7
4,206,897	3,337,389					8
						9
						10
						11
						12
847,168	811,002					13
31,084,255	26,758,791					14
20,539,519	-4,931,544					15
2,611,549	-2,276,668					16
35,901,447	54,758,378					17
5,671,923	-356,936					18
-491,081	-491,081					19
						20
						21
						22
						23
734,635	698,174					24
497,302,526	476,120,567					25
130,280,894	128,407,731					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		130,280,894	128,407,731	65,186,272	68,499,374
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,399,288	1,093,520	581,824	628,341
34	(Less) Expenses of Nonutility Operations (417.1)		653,829	766,414	99,358	29,377
35	Nonoperating Rental Income (418)		-51,906		-68,426	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,842,939	3,417,112	619,474	6,574,128
37	Interest and Dividend Income (419)		238,475	2,026,411	-459,735	1,009,254
38	Allowance for Other Funds Used During Construction (419.1)		-4,705	70,499	-1,177	-1,441
39	Miscellaneous Nonoperating Income (421)		271,227	651,879	89,303	92,113
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,041,489	6,493,007	661,905	8,273,018
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,401	7,295	239	3,110
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		665,777	1,014,901	216,524	343,350
46	Life Insurance (426.2)		-70,053	-48,635	-92,602	-77,388
47	Penalties (426.3)		36	2		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		112,362	176,502	50,444	43,230
49	Other Deductions (426.5)		8,274,822	5,504,106	3,343,390	3,381,088
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,984,345	6,654,171	3,517,995	3,693,390
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	426	1,549	-339	655
53	Income Taxes-Federal (409.2)	262-263	-15,906,490	-15,725,848	-14,504,933	-1,179,718
54	Income Taxes-Other (409.2)	262-263	-2,035,795	-246,970	-1,595,333	1,699,252
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	702,000		702,000	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-13,817,265	-14,414,130	-13,639,852	1,457,875
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-3,422,594	-1,557,139	-1,758,753	-937,686
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-2,520,262	1,395,975	-1,097,337	5,517,314
61	Interest Charges					
62	Interest on Long-Term Debt (427)		7,964,386	20,275,810	3,568,801	2,290,626
63	Amort. of Debt Disc. and Expense (428)		429,865	333,857	148,730	108,000
64	Amortization of Loss on Reaquired Debt (428.1)		468,013	503,335	145,648	167,778
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		36,603,273	31,077,096	11,390,747	12,607,906
68	Other Interest Expense (431)		2,150,632	2,576,939	671,159	1,196,961
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		894,922	1,636,350	322,875	397,699
70	Net Interest Charges (Total of lines 62 thru 69)		46,721,247	53,130,687	15,602,210	15,973,572
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		81,039,385	76,673,019	48,486,725	58,043,116
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		81,039,385	76,673,019	48,486,725	58,043,116

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2013	Q2 2013	Q3 2013	Total 2013
431015	Commitment Exp-ST Loans	386,259	391,618	466,668	1,244,545
431016	Interest on Unsecured Notes	459,088	419,324	134,635	1,013,046
	All Other	(267,119)	90,303	69,857	(106,959)
	Total Other Interest Expense	578,228	901,245	671,160	2,150,632

Schedule Page: 114 Line No.: 68 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2012	Q2 2012	Q3 2012	Total 2012
431015	Commitment Exp-ST Loans	380,197	384,158	435,229	1,199,584
431016	Interest on Unsecur Notes	266,991	78,869	634,454	980,314
	All Other Interest Expense	144,668	125,095	127,278	397,041
	Total Other Interest Expense	791,856	588,122	1,196,961	2,576,939

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		109,217,000	83,808,734
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		79,196,446	73,255,907
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-36,000,000	(36,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-36,000,000	(36,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		152,413,446	121,064,641
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		152,413,446	121,064,641
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	81,039,385	76,673,019
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	68,654,086	65,597,396
5	Amortization of		
6	Other	624,737	-15,678,988
7			
8	Deferred Income Taxes (Net)	44,748,789	69,529,444
9	Investment Tax Credit Adjustment (Net)	-491,081	-491,081
10	Net (Increase) Decrease in Receivables	5,688,918	59,737,973
11	Net (Increase) Decrease in Inventory	-1,999,792	-2,186,490
12	Net (Increase) Decrease in Allowances Inventory	1,594,468	1,175,582
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,318,400	-56,991,846
14	Net (Increase) Decrease in Other Regulatory Assets	-8,167,461	8,713,991
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,054,878	1,005,098
16	(Less) Allowance for Other Funds Used During Construction	-4,705	70,499
17	(Less) Undistributed Earnings from Subsidiary Companies	1,842,939	3,417,112
18	Other (provide details in footnote):	5,786,031	1,190,333
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	200,013,124	204,786,820
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-111,208,876	-86,633,594
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	4,705	-70,499
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-111,213,581	-86,563,095
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-1,800,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote): Salvage and Removal	-6,137,310	-4,300,627
54	Net Money Pool Lending		7,619,900
55	Asset Purchases		-631,875
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-117,350,891	-85,675,697
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	350,000,000	287,500,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net Money Pool Borrowings	2,470,000	
66	Net Increase in Short-Term Debt (c)		131,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	352,470,000	418,500,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-255,485,000	-501,125,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Issuance Costs	-2,107,317	-8,608
78	Net Decrease in Short-Term Debt (c)	-139,770,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-36,000,000	-36,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-80,892,317	-118,633,608
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,769,916	477,515
87			
88	Cash and Cash Equivalents at Beginning of Period	3,265,394	2,753,387
89			
90	Cash and Cash Equivalents at End of period	5,035,310	3,230,902

Schedule Page: 120 Line No.: 90 Column: b

	2013 3rd Quarter	2012 3rd Quarter
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	$2,962,925	$1,158,517
Line No. 36 - Special Deposits (132-134)	735,888	1,368,808
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	**$5,771,198**	**$4,599,710**
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(735,888)	(1,368,808)
Cash and Cash Equivalents at End of Period	**$5,035,310**	**$3,230,902**

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that primarily provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, MO area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Year to Date September 30	**2013**	**2012**
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	$ (1.8)	$ (2.9)
Funds on deposit	0.6	(1.8)
Uncertain tax positions	2.9	(0.1)
Other	4.1	6.0
Total other operating activities	$ 5.8	$ 1.2
Cash paid during the period:		
Interest	$ 44.1	$ 65.7
Income taxes	$ 4.8	$ -
Non-cash investing activities:		
Liabilities assumed for capital expenditures	$ 6.2	$ 4.2

3. RECEIVABLES

GMO sells all of its retail electric and steam service accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fees earned by GMO approximate market value. The agreement expires in

September 2014 and allows for $80 million in aggregate outstanding principal during the period of June 1 through October 31 and $65 million in aggregate outstanding principal during the period of November 1 through May 31 of each year.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following tables.

	Three Months Ended September 30, 2013		Year to Date September 30, 2013	
	GMO	GMO Receivables Company	GMO	GMO Receivables Company
		(millions)		
Receivables (sold) purchased	$ (264.1)	$ 264.1	$ (652.2)	$ 652.2
Gain (loss) on sale of accounts receivable	(3.4)	3.2	(8.3)	7.9
Servicing fees received (paid)	0.4	(0.4)	1.0	(1.0)
Fees paid to outside investor	-	(0.2)	-	(0.5)
Cash from customers transferred (received)	(260.5)	260.5	(630.0)	630.0
Cash received from (paid for) receivables purchased	257.2	(257.2)	622.1	(622.1)
Interest on intercompany note received (paid)	0.1	(0.1)	0.1	(0.1)

	Three Months Ended September 30, 2012		Year to Date September 30, 2012	
	GMO	GMO Receivables Company	GMO	GMO Receivables Company
		(millions)		
Receivables (sold) purchased	$ (341.7)	$ 341.7	$ (433.4)	$ 433.4
Gain (loss) on sale of accounts receivable	(4.3)	3.4	(5.5)	4.2
Servicing fees received (paid)	0.5	(0.5)	0.6	(0.6)
Fees paid to outside investor	-	(0.3)	-	(0.4)
Cash from customers transferred (received)	(267.8)	267.8	(332.5)	332.5
Cash received from (paid for) receivables purchased	264.4	(264.4)	328.3	(328.3)
Interest on intercompany note received (paid)	0.1	(0.1)	0.1	(0.1)

4. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

In October 2013, GMO entered into an amendment to its $450 million revolving credit facility with a group of banks that provides support for its issuance of commercial paper and other general corporate purposes to extend the term to October 2018 from December 2016. As part of the amendment, Great Plains Energy no longer guarantees GMO's obligations under the credit facility. Great Plains Energy and GMO may transfer up to $200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than $50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At September 30, 2013, GMO was in compliance with this covenant. At September 30, 2013, GMO had $29.3 million of commercial paper outstanding at a weighted-average interest rate of 0.66%, had issued letters of credit totaling $14.6 million and had no outstanding cash borrowings under the credit facility. At December 31, 2012, GMO had $169.1 million of commercial paper outstanding at a weighted-average interest rate of 0.94%, had issued letters of credit totaling $15.1 million and had no outstanding cash borrowings under the credit facility.

5. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	September 30 2013	December 31 2012
		(millions)	
First Mortgage Bonds 9.44% Series	2014-2021	$ 9.0	$ 10.1
Pollution Control Bonds			
0.158% Wamego Series 1996 [(a)]	2026	7.3	7.3
0.158% State Environmental 1993 [(a)]	2028	5.0	5.0
5.85% SJLP Pollution Control		-	5.6
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	-
4.06% Series B	2033	75.0	-
4.74% Series C	2043	150.0	-
Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		634.9	883.6
Total		$ 1,103.1	$ 1,008.5

(a) Variable rate

GMO Senior Notes

In August 2013, GMO entered into a note purchase agreement and issued the following series of unsecured senior notes:

- $125.0 million 3.49% Senior Notes, Series A, maturing in 2025;
- $75.0 million 4.06% Senior Notes, Series B, maturing in 2033; and
- $150.0 million 4.74% Senior Notes, Series C, maturing in 2043.

Under the terms of the note purchase agreement, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreement, not greater than 0.65 to 1.00 at all times. In addition, GMO's priority debt, as defined in the agreement, cannot exceed 15% of consolidated tangible net worth, as defined in the agreement. At September 30, 2013, GMO was in compliance with these covenants.

6. COMMITMENTS AND CONTINGENCIES

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO's results of operations, financial position and cash flows.

GMO currently does not expect to have any significant capital projects at its coal-fired generating units to comply with current final environmental regulations where the timing is certain.

GMO estimates that capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed or final environmental regulations where the timing is uncertain could be approximately $250 million to $350 million. However, these projects are less certain and the timeframe cannot be estimated. The actual cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of GMO's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO_2 and NO_x emissions in 28 states, including Missouri, accomplished through statewide caps. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO_2 and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. Compliance with the CSAPR was scheduled to begin in 2012. Multiple states, utilities and other parties filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

Best Available Retrofit Technology Rule

The EPA Best Available Retrofit Technology (BART) rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri; and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have approved BART plans.

Mercury and Air Toxics Standards Rule
In December 2011, the EPA finalized the Mercury and Air Toxics Standards (MATS) rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule
In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The final rule does not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

New Source Review
The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA and agreed to install a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. Westar has estimated the cost of this SCR at approximately $240 million. Depending on the NO_x emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units. Westar has informed the EPA that they believe that the terms of the settlement can be met through the installation of less expensive NO_x reduction equipment rather than a second SCR system and they plan to complete this project in 2014. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

SO_2 NAAQS
In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO_2 by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in GMO’s service territory, as a nonattainment area for the new 1-hour SO_2 standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM2.5). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO_2, which are created in the combustion of fossil fuels. GMO’s current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO_2 per MWh, or approximately 6 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO_2, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The memorandum directs the EPA to:

(1) issue a new proposal addressing new units no later than September 20, 2013, and finalize the rule in a timely fashion;

(2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014;

(3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2015;

(4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and

(5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

In September 2013, the EPA proposed new source performance standards for emissions of CO_2 for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO_2 that power plants built in the future can emit. The proposal would not apply to GMO’s existing units including modifications to those units. The EPA withdrew its previous new unit proposal issued in March 2012.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri, the state in which GMO's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2018. GMO projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by November 2013. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both. The outcome could also affect the terms of water permit renewals at GMO's Sibley and Lake Road Stations.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by May 2014.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways by coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain GMO stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At September 30, 2013, and December 31, 2012, GMO had $2.0 million accrued for the future investigation and remediation of certain additional GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately $2.6 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

7. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant Services, Inc. (MPS Merchant) was a net purchaser of power during the refund period, it has received approximately $8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately $12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds. Due to the uncertainties remaining in this case, the potential refund or range of potential refunds owed by MPS Merchant are not reasonably estimable.

8. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled $32.7 million and $82.3 million, respectively, for the three months ended and year to date September 30, 2013. These costs totaled $23.9 million and $76.8 million, respectively, for the same periods in 2012. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO's net wholesale purchases from KCP&L were $9.6 million and $19.6 million for the three months ended and year to date September 30, 2013, respectively. GMO's net wholesale purchases from KCP&L were $6.3 million and $19.1 million, respectively, for the same periods in 2012.

GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At September 30, 2013, and December 31, 2012, GMO had a money pool payable to Great Plains Energy of $2.7 million and $0.2 million, respectively. The following table summarizes GMO's related party net receivables and payables.

	September 30 2013	December 31 2012
	(millions)	
Net payable to KCP&L	$ (23.7)	$ (25.7)
Net receivable from GMO Receivables Company	18.1	9.7
Net receivable from (payable to) Great Plains Energy	(3.9)	1.6

9. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with Public Service Commission of the State of Missouri (MPSC) regulatory orders, as discussed below.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At September 30, 2013, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting agreements, GMO can net all receivables and payables with each respective counterparty.

GMO's risk management policy is to use derivative instruments to mitigate exposure to natural gas price volatility in the market. At September 30, 2013, GMO had financial contracts in place to hedge approximately 28% and 5% of its expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for 2014 and 2015, respectively. The fair value of the portfolio will settle against actual purchases of natural gas and purchased power. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's Fuel Adjustment Clause (FAC). A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs incurred will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	September 30 2013		December 31 2012	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	$ 11.0	$ (1.2)	$ 17.9	$ (2.8)
Option contracts				
Non-hedging derivatives	3.2	0.5	-	-

The fair values of GMO's open derivative positions are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

September 30, 2013	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Derivative instruments	$ 0.5	$ 1.2
December 31, 2012			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	$ -	$ 2.8

The following table provides information regarding GMO's offsetting of derivative assets and liabilities.

				Gross Amounts Not Offset in the Statement of Financial Position		
Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Financial Instruments	Cash Collateral Received	Net Amount
September 30, 2013			(millions)			
Derivative assets	$ 0.5	$ (0.1)	$ 0.4	$ -	$ -	$ 0.4
Derivative liabilities	1.2	(1.2)	-	-	-	-
December 31, 2012						
Derivative liabilities	$ 2.8	$ (2.8)	$ -	$ -	$ -	$ -

The following table summarizes the amount of gain (loss) recognized in a regulatory asset or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

Derivatives in Regulatory Account Relationship				
		Gain (Loss) Reclassified from Regulatory Account		
	Amount of Gain (Loss) Recognized in Regulatory Asset on Derivatives	**Income Statement Classification**	**Amount**	
Three Months Ended September 30, 2013	(millions)		(millions)
Commodity contracts	$ (0.1)	Fuel	$ (0.3)
Total	$ (0.1)	Total	$ (0.3)
Year to Date September 30, 2013			
Commodity contracts	$ 0.8	Fuel	$ (1.5)
Total	$ 0.8	Total	$ (1.5)
Three Months Ended September 30, 2012			
Commodity contracts	$ 0.9	Fuel	$ (2.8)
Total	$ 0.9	Total	$ (2.8)
Year to Date September 30, 2012			
Commodity contracts	$ (1.8)	Fuel	$ (5.5)
Total	$ (1.8)	Total	$ (5.5)

10. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At September 30, 2013, the book value and fair value of GMO's long-term debt, including current maturities, were $1.1 billion and $1.2 billion, respectively. At December 31, 2012, the book value and fair value of GMO's long-term debt, including current maturities, were $1.0 billion and $1.1

billion, respectively.

The following tables include GMO's balances of financial assets and liabilities measured at fair value on a recurring basis.

			Fair Value Measurements Using		
Description	**September 30 2013**	**Netting[c]**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
			(millions)		
Assets					
Derivative instruments [a]	$ 0.4	$ (0.1)	$ -	$ 0.5	$ -
SERP rabbi trusts [b]					
Equity securities	0.1	-	0.1	-	-
Fixed income funds	18.7	-	-	18.7	-
Total SERP rabbi trusts	18.8	-	0.1	18.7	-
Total	19.2	(0.1)	0.1	19.2	-
Liabilities					
Derivative instruments [a]	-	(1.2)	1.2	-	-
Total	$ -	$ (1.2)	$ 1.2	$ -	$ -

			Fair Value Measurements Using		
Description	**December 31 2012**	**Netting[c]**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
			(millions)		
Assets					
SERP rabbi trusts [b]					
Equity securities	$ 0.1	$ -	$ 0.1	$ -	$ -
Fixed income funds	20.2	-	-	20.2	-
Total SERP rabbi trusts	20.3	-	0.1	20.2	-
Total	20.3	-	0.1	20.2	-
Liabilities					
Derivative instruments [a]	-	(2.8)	2.8	-	-
Total	$ -	$ (2.8)	$ 2.8	$ -	$ -

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 2 represent non-exchange traded derivative instruments traded in over-the-counter markets.

(b) Fair value is based on quoted market prices and/or valuation models for equity securities and Net Asset Value (NAV) per share for fixed income funds.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheets where a master netting agreement exists between GMO and the counterparty. At September 30, 2013, and December 31, 2012, GMO netted $1.1 million and $2.8 million, respectively, of cash collateral posted with counterparties.

11. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balance of each component of accumulated other comprehensive loss for GMO.

	Defined Benefit Pension Items[(a)]
	(millions)
Beginning balance January 1, 2013	$ (3.0)
Amounts reclassified from accumulated other comprehensive loss	0.3
Net current period other comprehensive income	0.3
Ending balance September 30, 2013	$ (2.7)

(a) Net of tax

12. TAXES

Components of income tax expense are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2013	2012	2013	2012
Current income taxes		(millions)		
Federal	$ 2.0	$ (17.6)	$ 1.9	$ (20.6)
State	0.4	(2.9)	0.4	(2.4)
Total	2.4	(20.5)	2.3	(23.0)
Deferred income taxes				
Federal	20.5	44.7	38.1	60.3
State	3.3	7.3	6.6	9.2
Total	23.8	52.0	44.7	69.5
Noncurrent income taxes				
Federal	2.7	-	2.7	(0.1)
State	0.6	0.1	0.3	-
Total	3.3	0.1	3.0	(0.1)
Investment tax credit amortization	(0.2)	(0.2)	(0.5)	(0.5)
Income tax expense	$ 29.3	$ 31.4	$ 49.5	$ 45.9

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2013	2012	2013	2012
Federal statutory income tax	35.0 %	35.0 %	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.3	0.2	0.5	0.4
Amortization of investment tax credits	(0.2)	(0.2)	(0.4)	(0.4)
Federal income tax credits	(0.2)	-	(0.1)	-
State income taxes	3.6	3.2	3.8	3.5
Changes in uncertain tax positions, net	(0.1)	-	(0.2)	-
Valuation allowance	-	-	-	0.1
Other	(0.3)	(2.9)	(0.2)	(1.0)
Effective income tax rate	38.1 %	35.3 %	38.4 %	37.6 %

Uncertain Tax Positions

At September 30, 2013, and December 31, 2012, GMO had $0.4 million and $0.6 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, $0.4 million and $0.6 million at September 30, 2013, and December 31, 2012, respectively, are expected to impact the effective tax rate if recognized.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	September 30 2013	December 31 2012
	(millions)	
Beginning balance	$ 0.6	$ 0.8
Reductions for prior year tax positions	-	(0.1)
Statute expirations	(0.2)	(0.1)
Ending balance	$ 0.4	$ 0.6

GMO recognizes interest related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. At September 30, 2013, and December 31, 2012, amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant.

The Internal Revenue Service (IRS) is currently auditing Great Plains Energy and its subsidiaries for the 2009 tax year. The Company estimates that it is reasonably possible that an insignificant amount of other unrecognized tax benefits for GMO may be recognized in the next twelve months due to statute expirations.

Tangible Property Regulations

In September 2013, the IRS released final regulations regarding amounts paid to acquire, produce or improve tangible property. In addition, proposed regulations were issued regarding the treatment of retirements of depreciable property and general asset accounts. The final regulations are effective for tax years beginning on or after January 1, 2014, for all taxpayers that acquire, produce or improve tangible property. The new regulations are not expected to have a significant impact on GMO’s results of operations, financial position and cash flows.

13. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On January 9, 2013, the MPSC issued an order for GMO authorizing an increase in annual revenues of $26.2 million for its Missouri Public Service division and $21.7 million for its St. Joseph Light & Power (L&P) division effective January 26, 2013. Appeals of the January 9, 2013, MPSC order were filed in February 2013 with the Missouri Court of Appeals, Western District (Court of Appeals) by GMO and the Missouri Energy Consumers Group (MECG) regarding various issues.

On January 23, 2013, the MPSC issued an order granting expedited treatment and approving compliance tariffs implementing rates reflecting the increase in annual revenues authorized in the January 9, 2013, order. On February 6, 2013, the Office of Public Counsel (OPC) filed a Writ of Mandamus asking the Court of Appeals to direct the MPSC to vacate and rescind its January 23, 2013, order approving the tariffs because the order did not provide the OPC with a reasonable amount of time to review and/or file a motion for rehearing on the tariffs. On September 10, 2013, the Court of Appeals granted the Writ of Mandamus. On October 9, 2013, the MPSC issued an order vacating its January 23, 2013, order approving the expedited tariffs, effective November 8, 2013.

The MECG also appealed the January 23, 2013, order in February 2013. The Court of Appeals has not yet issued its decision on the appeals.

The rates established by the January 9, 2013, MPSC order are effective unless and until modified by the MPSC or stayed by a court.

14. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the $169.0 million of GMO acquisition goodwill was conducted on September 1, 2013. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they are included within the same operating segment and have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA and net utility asset values and market prices of stock of electric and gas company regulated peers. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(1,898,665)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				202,430
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				202,430
5	Balance of Account 219 at End of Preceding Quarter/Year				(1,696,235)
6	Balance of Account 219 at Beginning of Current Year				(3,029,406)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				252,802
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				252,802
10	Balance of Account 219 at End of Current Quarter/Year				(2,776,604)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,898,665)		
2			202,430		
3					
4			202,430	76,673,019	76,875,449
5			(1,696,235)		
6			(3,029,406)		
7			252,802		
8					
9			252,802	81,039,385	81,292,187
10			(2,776,604)		

Schedule Page: 122(a)(b)   Line No.: 10   Column: e

Under ASC 715 “Compensation-Retirement Benefits,” unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,871,003,889	2,871,003,889
4	Property Under Capital Leases	261,142,466	261,142,466
5	Plant Purchased or Sold		
6	Completed Construction not Classified	147,195,398	147,195,398
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,279,341,753	3,279,341,753
9	Leased to Others		
10	Held for Future Use	2,525,368	2,525,368
11	Construction Work in Progress	96,634,954	96,634,954
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,378,502,075	3,378,502,075
14	Accum Prov for Depr, Amort, & Depl	1,166,534,602	1,166,534,602
15	Net Utility Plant (13 less 14)	2,211,967,473	2,211,967,473
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,153,528,753	1,153,528,753
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	13,005,849	13,005,849
22	Total In Service (18 thru 21)	1,166,534,602	1,166,534,602
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,166,534,602	1,166,534,602

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	29,831,959	8,769,832
2	Steam Production Plant	1,239,659,214	388,486,480
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	341,109,454	139,361,285
7	Transmission	355,601,663	111,663,270
8	Distribution	1,168,469,846	465,302,041
9	Regional Transmission and Market Operation		
10	General	144,669,617	52,951,694
11	TOTAL (Total of lines 1 through 10)	3,279,341,753	1,166,534,602

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	None				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS Written off During the Quarter/Year Account Charged	CREDITS Written off During the Period Amount	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Acctg. for Income Taxes - ASC 740 Impact on					
2	Rate Regulated Enterprises	31,322,251			450,829	30,871,422
3						
4						
5	Asset Retirement Obligations - ASC 410	15,449,406	286,057			15,735,463
6						
7						
8	Mark to Market Hedge per Missouri Case No.					
9	ER-2005-0436	1,648,164			209,702	1,438,462
10						
11						
12	L&P Merger Transition Costs					
13	Amortize 10 years 03/2006 - 02/2016	1,322,575		920, 926	123,992	1,198,583
14						
15						
16	Pension & OPEB costs deferred in accordance					
17	with Missouri Case No. ER-2012-0175.	87,042,045	3,114,128	926	1,625,125	88,531,048
18						
19						
20	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
21	MPS and L&P electric Fuel Adjustment Clause &					
22	L&P Steam Quarterly Cost Adjustment.	16,702,855	706,049			17,408,904
23						
24						
25	Missouri Case No. EU-2008-0233:					
26	Deferred costs associated with L&P ice storm damage					
27	to be amortized over 5 years beginning January 1,					
28	2008. Based on stipulation and agreement in Case					
29	No. ER-2012-0175, amortization to continue through					
30	Septermber 2013.	397,359		405	397,359	
31						
32						
33	Missouri Case No. ER-2010-0356:					
34	Missouri jurisdictional transition costs for Great					
35	Plains Energy's acquisition of Aquila, to be					
36	amortized over 5 years beginning June 2011.	13,233,970		920,923	1,108,992	12,124,978
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	232,041,591	10,627,348		5,774,909	236,894,030

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Missouri Case No. ER-2009-0090, ER-2010-0356 and					
2	ER-2012-0175:					
3	Represents the deferred costs for the energy					
4	efficiency and affordability programs. Vintage 1					
5	and 2 to be amortized over 10 years and Vintage 3					
6	to be amortized over 6 years.	23,261,513		908	802,022	22,459,491
7						
8						
9	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
10	Missouri jurisdictional difference between allowed					
11	rate base and financial costs booked for Iatan 1					
12	and Iatan Common, with Vintage 1 to be amortized					
13	over 27 years beginning June 2011 and Vintage 2					
14	amortized over 25.4 years beginning February 2013.	5,802,705		405	58,053	5,744,652
15						
16						
17	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
18	Deferred costs associated with the 2010 rate case					
19	preparation and presentation to the Missouri Public					
20	Service Commission to be amortized over 3 years					
21	beginning June 2011 and February 2013					
22	respectively.	1,158,295		928	259,200	899,095
23						
24						
25	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
26	Deferred 50% cost of the Economic Relief Pilot					
27	Program, with Vintage 1 to be amortized over 3					
28	years beginning June 2011 and Vintage 2 amortized					
29	over 3 years beginning February 2013.	186,227		908	31,051	155,176
30						
31						
32	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
33	Deferred costs associated with the Iatan 2 project,					
34	with Vintage 1 to be amortized over 47.7 years					
35	beginning June 2011 and Vintage 2 amortized over					
36	46.12 years beginning February 2013.	15,153,121		405	82,907	15,070,214
37						
38						
39	Missouri Case No. ER-2010-0356:					
40	Deferred costs associated with DSM advertising					
41	to be amortized over 10 years beginning June 2011.	152,140		909	4,764	147,376
42						
43						
44	TOTAL	232,041,591	10,627,348		5,774,909	236,894,030

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2012-0175:					
2	Deferral of Solar Rebates and REC's, to be					
3	amortized over 3 years beginning February					
4	2013. Expenses continue to be deferred with					
5	recovery determined in a subsequent rate					
6	proceeding.	18,004,413	6,521,114	910	547,672	23,977,855
7						
8						
9	Missouri Case No. ER-2012-0175:					
10	Deferred costs related to Iatan 2 and Common O&M					
11	Tracker, to be amortized over 3 years beginning					
12	February 2013.	1,204,552		506,513	73,241	1,131,311
13						
14						
15						
16						
17						
18						
19						
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21						
22						
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24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	232,041,591	10,627,348		5,774,909	236,894,030

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively.	66,501	509	12,922		53,579
6						
7						
8	Deferred Maintenance	20,045,479			1,178,813	21,224,292
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356 to be					
13	amortized over 5 years beginning June 2011.	49,345	926	152,490	184,897	81,752
14						
15						
16	Deferred Regulatory Liability - ASC 740	5,556,044		153,015		5,403,029
17						
18						
19	One KC Place Lease Abatement per Missouri					
20	Case No. ER-2010-0356, to be amortized					
21	over 5 years beginning June 2011.	762,515	931	63,898		698,617
22						
23						
24	Missouri Case No. EO-2012-0009:					
25	To track the over/under recovery of GMO					
26	MEEIA customer program expenses, per					
27	stipulation and agreement in Case No.					
28	EO-2012-0009.	2,066,544			1,313,361	3,379,905
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	28,546,428		382,325	2,677,071	30,841,174

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Excess taxes due to change in tax rates	$4.0 Million
Investment tax credits	$1.4 Million
Total	$5.4 Million

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	309,054,888	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	214,039,237	
5	Large (or Ind.) (See Instr. 4)	68,588,100	
6	(444) Public Street and Highway Lighting	5,791,688	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	597,473,913	
11	(447) Sales for Resale	6,487,771	
12	TOTAL Sales of Electricity	603,961,684	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	603,961,684	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	608,410	
17	(451) Miscellaneous Service Revenues	684,213	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	895,380	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,770,001	
22	(456.1) Revenues from Transmission of Electricity of Others	5,663,732	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	23,621,736	
27	TOTAL Electric Operating Revenues	627,583,420	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,735,233				2
				3
2,430,573				4
1,002,818				5
23,620				6
				7
				8
				9
6,192,244				10
199,504				11
6,391,748				12
				13
6,391,748				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

$ 172,475	Collection Fee
$ 284,555	Reconnect Charge
$ 99,300	Temporary Meter Charge
$ 55,919	Excess Facilities Charge
$ 53,973	Diversion Trip Charge
$ 13,710	Tampering Charge
$ 4,270	Meter Damage Charge
$ 25	Connection Charge
$ 16	Meter Read
$ (30)	Non Sufficient Funds
$ 684,213	**Total**

Schedule Page: 300 Line No.: 21 Column: b

$15,373,101	Steam Revenue
$ 483,407	Sales & Use Tax Timely Filing Discount
$ 106,409	Transmission Expense
$ (192,916)	Returned Check Fee
$15,770,001	**Total**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
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11					
12					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	121,753,356
3	Steam Power Generation - Maintenance (510-515)	18,039,866
4	Total Power Production Expenses - Steam Power	139,793,222
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses – Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	10,966,476
12	Other Power Generation - Maintenance (551-554.1)	3,981,061
13	Total Power Production Expenses - Other Power	14,947,537
14	Other Power Supply Expenses	
15	Purchased Power (555)	70,395,822
16	System Control and Load Dispatching (556)	1,062,317
17	Other Expenses (557)	2,097,302
18	Total Other Power Supply Expenses (line 15-17)	73,555,441
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	228,296,200
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	669,718
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	356,504
26	(561.3) Load Dispatch-Transmission Service and Scheduling	107,872
27	(561.4) Scheduling, System Control and Dispatch Services	1,251,982
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	24,053
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	492,710
32	(562) Station Expenses	110,561
33	(563) Overhead Line Expenses	83,793
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	11,994,565
36	(566) Miscellaneous Transmission Expenses	707,175
37	(567) Rents	187,203
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	15,986,136
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	1,712
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	283,820
48	(571) Maintenance Overhead Lines	1,091,302
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	2,784
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,379,618
53	Total Transmission Expenses (Lines 39 and 52)	17,365,754
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,566,612
63	Regional Market Operation Expenses (Lines 55 - 62)	1,566,612
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,566,612
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	11,319,942
74	Distribution Maintenance Expenses (590-598)	10,846,734
75	Total Distribution Expenses (Lines 73 and 74)	22,166,676

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2013
Cooper-Fairpoint - St. Joe-Billing for Share	173,789
Total KCPL-GMO Transmission Lease Expense	173,789
All Other	13,414
Total KCPL-GMO Account 567000	187,203

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	9,361,576
2	(907-910) Customer Service and Information Expenses	10,295,145
3	(911-917) Sales Expenses	173,044
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	11,408,691
7	921 Office Supplies and Expenses	2,166,931
8	(Less) 922 Administrative Expenses Transferred-Credit	-3,832,697
9	923 Outside Services Employed	4,811,291
10	924 Property Insurance	1,459,930
11	925 Injuries and Damages	1,797,330
12	926 Employee Pensions and Benefits	22,794,614
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,863,510
15	(Less) 929 Duplicate Charges-Credit	441,358
16	930.1General Advertising Expenses	9,003
17	930.2Miscellaneous General Expenses	1,385,711
18	931 Rents	1,546,074
19	TOTAL Operation (Total of lines 6 thru 18)	53,634,424
20	Maintenance	
21	935 Maintenance of General Plant	1,815,243
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	55,449,667

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
3	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
4	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
5	Gilman city	KCP&L GMOC-MOPUB	Gilman City	FNO
6	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & LIght	OS
7	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
8	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
9	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
10	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
11				
12	MISSOURI (KCP&L GMOC-SJLP):			
13	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
55	City of Galt	City of Galt		616	616	2
OATT	City of Harrisonvill	Harrisonville Subst	30	31,070	31,070	3
OATT	City of Odessa	Odessa Substation	14	13,054	13,054	4
56	Gilman City	Gilman City		661	661	5
20	KCP&L Interconnects	Multiple				6
54	Liberal Muni Light	Liberal Muni Light		1,759	1,759	7
109	Osceola	Osceola		2,430	2,430	8
58	Rich Hill	Rich Hill		3,211	3,211	9
SPP Tariff	Multiple	Multiple				10
						11
						12
SPP Tariff	Multiple	Multiple				13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			44	**52,801**	**52,801**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
		4,419	4,419	2
77,121		12,403	89,524	3
34,290		5,326	39,616	4
		4,820	4,820	5
		27,354	27,354	6
		13,196	13,196	7
		16,749	16,749	8
		23,565	23,565	9
		847,373	847,373	10
				11
				12
		617,670	617,670	13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
111,411	**0**	**1,572,875**	**1,684,286**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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25					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Associated Electric Co	LFP			16,553		51,667	68,220
2	Cargill Power Mkts LLC	OS						
3	Entergy Electric Serv	LFP			492,000		1,017,152	1,509,152
4	KCP&L	NF			50,733			50,733
5	MAPPCOR	NF						
6	MW Indep Sys Oper	NF			6,992			6,992
7	NE PUB Pwr Dist	LFP			249,750			249,750
8	Southwest Power Pool	LFP			2,411,674			2,411,674
9	Southwest Power Pool	SFP						
10	Southwest Power Pool	NF			151			151
11	Westar Energy	LFP			275,829			275,829
12								
13								
14								
15								
16								
	TOTAL				3,503,682		1,068,819	4,572,501

Schedule Page: 332 Line No.: 1 Column: g

Fees for a transmission services contract update and true-up.

Schedule Page: 332 Line No.: 3 Column: g

Fees for monthly transmission service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				2,501,378	2,501,378
2	Steam Production Plant	19,853,754	108,135		400,427	20,362,316
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	10,490,356	3,881			10,494,237
7	Transmission Plant	5,449,708		112,826	596,039	6,158,573
8	Distribution Plant	24,547,023		168	596,038	25,143,229
9	General Plant	4,106,348	517	21		4,106,886
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	64,447,189	112,533	113,015	4,093,882	68,766,619

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,136,788	1,855,067	4,671,032	
3	Net Sales (Account 447)	845,200	1,139,929	1,273,878	
4	Transmission Rights				
5	Ancillary Services	13,163	41,033	11,359	
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
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41					
42					
43					
44					
45					
46	TOTAL	2,995,151	3,036,029	5,956,269	

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
1	January	784,237	12,285	1,453	31	2000
2	February	708,938	8,054	1,439	1	800
3	March	755,106	18,402	1,262	5	2000
4	Total	2,248,281	38,741	4,154		
5	April	653,947	12,111	1,131	18	2100
6	May	662,693	10,528	1,333	15	1800
7	June	771,706	32,635	1,792	26	1700
8	Total	2,088,346	55,274	4,256		
9	July	892,694	44,502	1,841	9	1800
10	August	864,198	14,752	1,860	30	1700
11	September	751,962	21,267	1,775	9	1700
12	Total	2,508,854	80,521	5,476		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,475	31	2000	1,451	23		1		
2	February	1,461	1	800	1,437	23		1		
3	March	1,282	5	2000	1,261	20		1		
4	Total for Quarter 1	4,218			4,149	66		3		
5	April	1,149	18	2100	1,130	18		1		
6	May	1,356	15	1800	1,332	24				
7	June	1,828	26	1700	1,791	36		1		
8	Total for Quarter 2	4,333			4,253	78		2		
9	July	1,875	9	1800	1,838	37				
10	August	1,895	30	1700	1,858	37				
11	September	1,809	9	1700	1,775	34				
12	Total for Quarter 3	5,579			5,471	108				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	14,130			13,873	252		5		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,081	31	2000	1,057	23		1		
2	February	1,059	1	800	1,035	23		1		
3	March	939	5	2000	918	20		1		
4	Total for Quarter 1	3,079			3,010	66		3		
5	April	854	23	2100	835	18		1		
6	May	1,037	15	1800	1,013	24				
7	June	1,430	26	1700	1,393	36		1		
8	Total for Quarter 2	3,321			3,241	78		2		
9	July	1,430	18	1800	1,394	36				
10	August	1,478	30	1700	1,441	37				
11	September	1,411	9	1700	1,377	34				
12	Total for Quarter 3	4,319			4,212	107				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	10,719			10,463	251		5		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	404	31	900	404					
2	February	402	1	800	402					
3	March	346	21	800	346					
4	Total for Quarter 1	1,152			1,152					
5	April	315	2	800	315					
6	May	320	15	1700	320					
7	June	400	25	1600	400					
8	Total for Quarter 2	1,035			1,035					
9	July	478	9	1800	478					
10	August	428	28	1500	428					
11	September	399	9	1600	399					
12	Total for Quarter 3	1,305			1,305					
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	3,492			3,492					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/27/2013	End of 2013/Q3

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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