

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kansas City Power & Light Company

Year/Period of Report

End of 2013/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

| | | |
|--|---|--|
| 01 Exact Legal Name of Respondent Kansas City Power & Light Company | | 02 Year/Period of Report End of <u>2013/Q2</u> |
| 03 Previous Name and Date of Change <i>(if name changed during year)</i> / / | | |
| 04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105 | | |
| 05 Name of Contact Person Lori A. Wright | | 06 Title of Contact Person VP-Bus Planning & Controller |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105 | | |
| 08 Telephone of Contact Person, <i>Including Area Code</i> (816) 556-2200 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report <i>(Mo, Da, Yr)</i> 08/29/2013 |

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|--|------------------------------------|---|
| 01 Name Lori A. Wright | 03 Signature Lori A. Wright | 04 Date Signed <i>(Mo, Da, Yr)</i> 08/29/2013 |
| 02 Title VP-Bus Planning & Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Page 2

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|---|---|------------------------------|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|------------------------------|---|

| |
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| <p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p> |
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| <p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p> |
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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. Franchises renewed during the second quarter of 2013 are as follows:

| <u>Utility</u> | <u>Town</u> | <u>State</u> | <u>Term</u> | <u>Action</u> | <u>Consideration</u> | |
|----------------|--------------|--------------|-------------|---------------|----------------------|---------------------|
| Electric | Lake Quivira | KS | 10 years | Renewal | 5.00% | Effective 6/3/2013 |
| Electric | Olathe | KS | 10 years | Renewal | 5.263% | Effective 4/16/2013 |

2. None.

3. None.

4. None.

5. None.

6. Please see pages 122-123 for Notes to Financial Statements, Note 7 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 8 Long-Term Debt for obligations incurred during the second quarter of 2013.

7. None.

8. None

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 15 Regulatory Matters, Note 9 Commitments and Contingencies detailing 2013 Environmental Matters that were still active at June 30, 2013.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. The Company announced that Charles Tickles, Vice President - Information Technology, will retire as an officer of the Company on August 30, 2013.

14. Not Applicable

| | | | |
|-----------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Kansas City Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 08/29/2013 | End of <u>2013/Q2</u> |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|-------------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 8,118,534,782 | 7,971,341,829 |
| 3 | Construction Work in Progress (107) | 200-201 | 561,087,185 | 486,507,063 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 8,679,621,967 | 8,457,848,892 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 3,452,912,218 | 3,380,259,690 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 5,226,709,749 | 5,077,589,202 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 5,930,559 | 3,219,991 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 55,419,636 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 102,612,267 | 92,442,408 |
| 10 | Spent Nuclear Fuel (120.4) | | 114,553,030 | 87,570,507 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 147,282,702 | 157,374,962 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 75,813,154 | 81,277,580 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 5,302,522,903 | 5,158,866,782 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 6,233,988 | 5,517,631 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 2,785,131 | 2,719,571 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 15,180,578 | 13,675,028 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 937,708 | 1,737,841 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 164,652,568 | 154,731,751 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 184,219,711 | 172,942,680 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 3,626,438 | 5,144,573 |
| 36 | Special Deposits (132-134) | | 1,008,299 | 72,597 |
| 37 | Working Fund (135) | | 4,700 | 8,684 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 0 | 0 |
| 41 | Other Accounts Receivable (143) | | 62,306,037 | 81,773,549 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 0 | 0 |
| 43 | Notes Receivable from Associated Companies (145) | | 107,157,409 | 29,408,017 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 24,114,306 | 42,859,575 |
| 45 | Fuel Stock (151) | 227 | 71,000,314 | 63,547,278 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 95,785,340 | 93,826,388 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 71,254 | 14,349 |
| | | | | |

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|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 16,041,079 | 16,283,139 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 14,271,044 | 11,867,780 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 491,702 | 100 |
| 61 | Accrued Utility Revenues (173) | | 0 | 0 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 56,936,040 | 32,731,919 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 348,347 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 453,162,309 | 377,537,948 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 19,505,775 | 16,202,832 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 908,165,092 | 942,695,741 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 0 | 0 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 1,466,876 | 881,241 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 7,964,893 | 7,947,530 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 7,554,770 | 8,072,266 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 568,399,610 | 533,679,699 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 1,513,057,016 | 1,509,479,309 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 7,452,961,939 | 7,218,826,719 |

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------------|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 487,041,247 | 487,041,247 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,076,114,704 | 1,076,114,704 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 556,223,522 | 543,340,330 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 12,180,577 | 10,675,028 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -23,053,406 | -25,881,813 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 2,108,506,644 | 2,091,289,496 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 2,316,302,000 | 2,016,302,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 112,730,000 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 0 | 2,559,560 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 0 | 0 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 4,221,712 | 4,059,596 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 2,312,080,288 | 1,902,071,964 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 1,884,013 | 1,919,474 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 3,763,777 | 2,933,441 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 527,106,847 | 534,525,204 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 0 | 0 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 137,309,994 | 133,157,947 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 670,064,631 | 672,536,066 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 200,000,000 | 361,000,000 |
| 38 | Accounts Payable (232) | | 146,305,643 | 270,337,868 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 3,787,305 |
| 40 | Accounts Payable to Associated Companies (234) | | 0 | 0 |
| 41 | Customer Deposits (235) | | 5,040,889 | 5,411,915 |
| 42 | Taxes Accrued (236) | 262-263 | 46,553,557 | 21,904,610 |
| 43 | Interest Accrued (237) | | 27,799,565 | 27,714,885 |
| 44 | Dividends Declared (238) | | 0 | 0 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |
| | | | | |

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|-------------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 7,771,881 | 6,294,619 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 33,589,613 | 30,746,123 |
| 49 | Obligations Under Capital Leases-Current (243) | | 69,553 | 66,868 |
| 50 | Derivative Instrument Liabilities (244) | | 0 | 0 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 467,130,701 | 727,264,193 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 1,573,676 | 1,382,204 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 125,554,385 | 126,078,917 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 77,638,325 | 71,598,982 |
| 60 | Other Regulatory Liabilities (254) | 278 | 255,536,498 | 253,341,679 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 44,234,719 | 35,999,569 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 1,201,153,952 | 1,151,194,583 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 189,488,120 | 186,069,066 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 1,895,179,675 | 1,825,665,000 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 7,452,961,939 | 7,218,826,719 |
| | | | | |

| | | | |
|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at June 30, 2013 was \$267,400,266.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was \$286,779,705.

| | | | | | | | |
|---|--|---|--|--|--|---|--|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | | Year/Period of Report End of 2013/Q2 | |
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | | | | |
| <p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p> | | | | | | | |
| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | | |
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | Line No. | |
| | | | | | | 1 | |
| 777,470,452 | 736,136,155 | | | | | 2 | |
| | | | | | | 3 | |
| 396,716,532 | 368,864,591 | | | | | 4 | |
| 58,937,425 | 68,906,514 | | | | | 5 | |
| 87,972,961 | 83,747,384 | | | | | 6 | |
| 433,997 | 688,807 | | | | | 7 | |
| 9,161,391 | 7,924,594 | | | | | 8 | |
| | | | | | | 9 | |
| | | | | | | 10 | |
| | | | | | | 11 | |
| | | | | | | 12 | |
| 4,586,044 | 4,972,439 | | | | | 13 | |
| 74,699,629 | 71,138,707 | | | | | 14 | |
| 2,236,933 | 2,641,882 | | | | | 15 | |
| 399,539 | 513,378 | | | | | 16 | |
| 34,743,421 | 25,259,388 | | | | | 17 | |
| 8,559,988 | 4,925,701 | | | | | 18 | |
| -481,458 | -906,053 | | | | | 19 | |
| | | | | | | 20 | |
| | | | | | | 21 | |
| | | | | | | 22 | |
| | | | | | | 23 | |
| 4,152,047 | 4,283,632 | | | | | 24 | |
| 655,826,385 | 623,164,684 | | | | | 25 | |
| 121,644,067 | 112,971,471 | | | | | 26 | |
| | | | | | | | |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | | Year/Period of Report End of 2013/Q2 | |
|---|--|---|---------------------|--|--|--|--|
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 121,644,067 | 112,971,471 | 73,747,833 | 77,313,747 | |
| 28 | Other Income and Deductions | | | | | | |
| 29 | Other Income | | | | | | |
| 30 | Nonutility Operating Income | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 1,327,466 | 1,923,983 | 544,176 | 1,047,354 | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 395,747 | 926,193 | 232,372 | 616,219 | |
| 35 | Nonoperating Rental Income (418) | | -24,869 | 2,018 | -13,134 | -9,577 | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 1,505,549 | 1,439,766 | 717,912 | 541,132 | |
| 37 | Interest and Dividend Income (419) | | 139,341 | 249,710 | 56,153 | 163,506 | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 4,972,826 | 22,555 | 3,647,266 | 9,684 | |
| 39 | Miscellaneous Nonoperating Income (421) | | 348,105 | 334,221 | 174,053 | 167,110 | |
| 40 | Gain on Disposition of Property (421.1) | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 7,872,671 | 3,046,060 | 4,894,054 | 1,302,990 | |
| 42 | Other Income Deductions | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | 16,641 | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | |
| 45 | Donations (426.1) | | 754,312 | 1,293,598 | 298,989 | 877,840 | |
| 46 | Life Insurance (426.2) | | 265,931 | 252,970 | 73,833 | 68,482 | |
| 47 | Penalties (426.3) | | 84 | 175,179 | 84 | 175,000 | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 285,752 | 468,239 | 138,606 | 246,746 | |
| 49 | Other Deductions (426.5) | | 8,404,340 | 8,359,419 | 4,734,130 | 4,670,892 | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 9,710,419 | 10,566,046 | 5,245,642 | 6,038,960 | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 41,280 | 107,808 | 20,640 | 53,154 | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -2,978,139 | -3,228,946 | -1,673,384 | -1,847,452 | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -544,402 | -583,300 | -306,453 | -333,834 | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | | -14,266 | | -14,266 | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 43,073 | 15,422 | 21,536 | 7,711 | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -3,524,334 | -3,705,594 | -1,980,733 | -2,121,577 | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 1,686,586 | -3,814,392 | 1,629,145 | -2,614,393 | |
| 61 | Interest Charges | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 63,631,820 | 61,735,092 | 32,361,501 | 30,866,859 | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 1,137,521 | 1,023,306 | 613,132 | 511,653 | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 517,494 | 529,678 | 258,747 | 264,839 | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | -1,372 | 72,570 | -107 | 57,583 | |
| 68 | Other Interest Expense (431) | | 1,719,134 | 1,189,511 | 703,041 | -26,892 | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 4,062,685 | 1,414,484 | 2,723,456 | 674,625 | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 62,941,912 | 63,135,673 | 31,212,858 | 30,999,417 | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 60,388,741 | 46,021,406 | 44,164,120 | 43,699,937 | |
| 72 | Extraordinary Items | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 60,388,741 | 46,021,406 | 44,164,120 | 43,699,937 | |
| | | | | | | | |

| | | | |
|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description | Q1 2013 | Q2 2013 | Total 2013 |
|---------|------------------------------|-----------|---------|------------|
| 431015 | Commitment Exp-ST Loans | 388,647 | 375,672 | 764,319 |
| 431016 | Interest on Unsecured Notes | 368,738 | 114,069 | 482,807 |
| | All Other | 258,708 | 213,300 | 472,008 |
| | Total Other Interest Expense | 1,016,093 | 703,041 | 1,719,134 |

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description | Q1 2012 | Q2 2012 | Total 2012 |
|---------|------------------------------|-----------|-----------|------------|
| 431015 | Commitment Exp-ST Loans | 428,136 | 435,472 | 863,608 |
| 431016 | Interest on Unsecured Notes | 340,065 | 317,021 | 657,086 |
| | All Other | 448,202 | (779,385) | (331,183) |
| | Total Other Interest Expense | 1,216,403 | (26,892) | 1,189,511 |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 543,340,330 | 501,505,479 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 58,883,192 | 44,581,640 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | -46,000,000 | (50,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -46,000,000 | (50,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 556,223,522 | 496,087,119 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

| | | | |
|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 60,388,741 | 46,021,406 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 97,134,352 | 91,671,978 |
| 5 | Amortization of | | |
| 6 | Nuclear Fuel | 8,681,035 | 9,152,465 |
| 7 | Other | 5,672,782 | 5,584,632 |
| 8 | Deferred Income Taxes (Net) | 26,183,433 | 20,347,953 |
| 9 | Investment Tax Credit Adjustment (Net) | -524,531 | -921,475 |
| 10 | Net (Increase) Decrease in Receivables | 831,793 | 12,661,290 |
| 11 | Net (Increase) Decrease in Inventory | -9,169,928 | -17,140,701 |
| 12 | Net (Increase) Decrease in Allowances Inventory | -56,905 | -10,468 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | -69,683,286 | -14,581,806 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 1,754,356 | -6,203,038 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -3,052,481 | -2,898,567 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 4,972,826 | 22,555 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 1,505,549 | 1,439,766 |
| 18 | Other (provide details in footnote): | 3,651,122 | 23,723,726 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 115,332,108 | 165,945,074 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -267,042,108 | -189,660,499 |
| 27 | Gross Additions to Nuclear Fuel | -3,216,610 | -20,359,519 |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | -1,549,874 | -372,000 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -4,972,826 | -22,555 |
| 31 | Other (provide details in footnote): | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -266,835,766 | -210,369,463 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | -54,787,795 | -11,683,095 |
| 45 | Proceeds from Sales of Investment Securities (a) | 53,129,048 | 10,024,348 |
| | | | |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|--|---|---|--|--|---|
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 46 | Loans Made or Purchased | | | | |
| 47 | Collections on Loans | | | | |
| 48 | | | | | |
| 49 | Net (Increase) Decrease in Receivables | | | | |
| 50 | Net (Increase) Decrease in Inventory | | | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | | | |
| 53 | Other (provide details in footnote): | | | | |
| 54 | Salvage and Removal | -6,890,268 | -6,014,257 | | |
| 55 | Net Money Pool Lending | -36,250,000 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | | | |
| 57 | Total of lines 34 thru 55) | -311,634,781 | -218,042,467 | | |
| 58 | | | | | |
| 59 | Cash Flows from Financing Activities: | | | | |
| 60 | Proceeds from Issuance of: | | | | |
| 61 | Long-Term Debt (b) | 412,448,000 | | | |
| 62 | Preferred Stock | | | | |
| 63 | Common Stock | | | | |
| 64 | Other (provide details in footnote): | | | | |
| 65 | Net Money Pool Borrowings | | 250,890,100 | | |
| 66 | Net Increase in Short-Term Debt (c) | | | | |
| 67 | Other (provide details in footnote): | | 122,762 | | |
| 68 | | | | | |
| 69 | | | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 412,448,000 | 251,012,862 | | |
| 71 | | | | | |
| 72 | Payments for Retirement of: | | | | |
| 73 | Long-term Debt (b) | -2,559,560 | -12,366,000 | | |
| 74 | Preferred Stock | | | | |
| 75 | Common Stock | | | | |
| 76 | Other (provide details in footnote): | | | | |
| 77 | Debt Issuance Costs | -4,320,581 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | -161,000,000 | -136,000,000 | | |
| 79 | Net Money Pool Borrowings | -3,787,305 | | | |
| 80 | Dividends on Preferred Stock | | | | |
| 81 | Dividends on Common Stock | -46,000,000 | -50,000,000 | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | | | |
| 83 | (Total of lines 70 thru 81) | 194,780,554 | 52,646,862 | | |
| 84 | | | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | | | |
| 86 | (Total of lines 22,57 and 83) | -1,522,119 | 549,469 | | |
| 87 | | | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 5,153,257 | 1,838,269 | | |
| 89 | | | | | |
| 90 | Cash and Cash Equivalents at End of period | 3,631,138 | 2,387,738 | | |
| | | | | | |

| | | | |
|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 90 Column: b

| | 2013 2nd Quarter | 2012 2nd Quarter |
|---|---------------------|---------------------|
| Balance Sheet, pages 110-111: | | |
| Line No. 35 - Cash (131) | \$3,626,438 | \$2,379,054 |
| Line No. 36 - Special Deposits (132-134) | 1,008,299 | 136,162 |
| Line No. 37 - Working Fund (135) | 4,700 | 8,684 |
| Line No. 38 - Temporary Cash Investments (136) | 0 | 0 |
| Total Balance Sheet | \$4,639,437 | \$2,523,900 |
| Less: Funds on Deposit in 134, not considered | | |
| Cash and Cash Equivalents | (1,008,299) | (136,162) |
| Cash and Cash Equivalents at End of Period | \$3,631,138 | \$2,387,738 |

| | | | |
|---|---|------------------------------|--|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 08/29/2013 | Year/Period of Report End of <u>2013/Q2</u> |
|---|---|------------------------------|--|

| |
|---|
| <p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p> |
| <p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p> |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following is an update to the Notes that follow:

Regarding Note 4, Nuclear Plant, Spent Nuclear Fuel and High-Level Radioactive Waste, on August 13, 2013, a federal court of appeals ruled that the Nuclear Regulatory Commission (NRC) must resume its review of the Department of Energy's application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

KANSAS CITY POWER & LIGHT COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company. KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

Basis of Accounting

The accounting records of Kansas City Power & Light Company (KCP&L) are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Dividends Declared

In August 2013, KCP&L's Board of Directors declared a cash dividend payable to Great Plains Energy of \$23 million payable on September 19, 2013.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

| Year to Date June 30 | 2013 | 2012 |
|---|-------------|-------------|
| | (millions) | |
| Deferred refueling outage costs | \$ (26.4) | \$ 9.0 |
| Nuclear decommissioning expense | 1.7 | 1.7 |
| Pension and post-retirement benefit obligations | 22.3 | 14.9 |
| Legal settlement | 6.0 | - |
| Other | 0.1 | (1.8) |
| Total other operating activities | \$ 3.7 | \$ 23.8 |
| Cash paid during the period: | | |
| Interest | \$ 57.4 | \$ 61.3 |
| Income taxes | \$ - | \$ - |
| Non-cash investing activities: | | |
| Liabilities accrued for capital expenditures | \$ 29.2 | \$ 44.3 |

3. RECEIVABLES

KCP&L's other receivables at June 30, 2013, and December 31, 2012, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

| | | | |
|---|---|--|----------------------------------|
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| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light Receivables Company (KCP&L Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market value. The agreement expires in September 2014 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following tables.

| | Three Months Ended June 30, 2013 | | Year to Date June 30, 2013 | |
|---|-------------------------------------|---------------------------------|-------------------------------|---------------------------------|
| | KCP&L | KCP&L Receivables Company | KCP&L | KCP&L Receivables Company |
| | (millions) | | | |
| Receivables (sold) purchased | \$ (373.3) | \$ 373.3 | \$ (708.0) | \$ 708.0 |
| Gain (loss) on sale of accounts receivable ^(a) | (4.8) | 4.4 | (9.0) | 8.6 |
| Servicing fees received (paid) | 0.6 | (0.6) | 1.2 | (1.2) |
| Fees paid to outside investor | - | (0.3) | - | (0.6) |
| Cash from customers transferred (received) | (345.6) | 345.6 | (682.3) | 682.3 |
| Cash received from (paid for) receivables purchased | 341.3 | (341.3) | 673.8 | (673.8) |
| Interest on intercompany note received (paid) | - | - | 0.1 | (0.1) |

| | Three Months Ended June 30, 2012 | | Year to Date June 30, 2012 | |
|---|-------------------------------------|---------------------------------|-------------------------------|---------------------------------|
| | KCP&L | KCP&L Receivables Company | KCP&L | KCP&L Receivables Company |
| | (millions) | | | |
| Receivables (sold) purchased | \$ (368.6) | \$ 368.6 | \$ (662.1) | \$ 662.1 |
| Gain (loss) on sale of accounts receivable ^(a) | (4.7) | 4.0 | (8.4) | 8.1 |
| Servicing fees received (paid) | 0.6 | (0.6) | 1.1 | (1.1) |
| Fees paid to outside investor | - | (0.3) | - | (0.6) |
| Cash from customers transferred (received) | (319.4) | 319.4 | (646.6) | 646.6 |
| Cash received from (paid for) receivables purchased | 315.3 | (315.3) | 638.4 | (638.4) |
| Interest on intercompany note received (paid) | - | - | 0.1 | (0.1) |

^(a) Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek Generating Station (Wolf Creek), its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in

| | | | |
|---|---|--|----------------------------------|
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| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

2045. Wolf Creek is regulated by the NRC with respect to licensing, operations and safety-related requirements.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. KCP&L pays the DOE a quarterly fee of one-tenth of a cent for each kWh of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. These disposal costs are charged to fuel expense. In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application, and the DOE appealed that decision to the full NRC. In 2011, the NRC issued an evenly split decision on the appeal and ordered the licensing board to close out its work on the DOE's application due to a lack of funding. These agency actions prompted multiple states and a municipality to file a lawsuit in a federal court of appeals asking the court to compel the NRC to resume its review and to issue a decision on the license application. The court has not yet issued a final decision in the case. Wolf Creek has an on-site storage facility designed to hold all spent fuel generated at the plant through 2025, and believes it will be able to expand on-site storage as needed past 2025. Management cannot predict when, or if, an alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

Nuclear Decommissioning Trust Fund

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

| | June 30 2013 | December 31 2012 |
|------------------------------|-----------------|---------------------|
| Decommissioning Trust | (millions) | |
| Beginning balance | \$ 154.7 | \$ 135.3 |
| Contributions | 1.7 | 3.3 |
| Earned income, net of fees | 1.2 | 3.0 |
| Net realized gains | 1.5 | 1.0 |
| Net unrealized gains | 5.6 | 12.1 |
| Ending balance | \$ 164.7 | \$ 154.7 |

The nuclear decommissioning trust is reported at fair value on the balance sheets and is invested in assets as detailed in the following table.

| | | | |
|---|---|--|----------------------------------|
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| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | June 30 2013 | | | | December 31 2012 | | | |
|-------------------|-----------------|---------------------|----------------------|---------------|---------------------|---------------------|----------------------|---------------|
| | Cost Basis | Unrealized Gains | Unrealized Losses | Fair Value | Cost Basis | Unrealized Gains | Unrealized Losses | Fair Value |
| | (millions) | | | | | | | |
| Equity securities | \$ 82.5 | \$ 29.2 | \$ (1.8) | \$ 109.9 | \$ 80.6 | \$ 21.1 | \$ (1.6) | \$ 100.1 |
| Debt securities | 46.6 | 3.0 | (0.5) | 49.1 | 46.6 | 4.9 | (0.1) | 51.4 |
| Other | 5.7 | - | - | 5.7 | 3.2 | - | - | 3.2 |
| Total | \$ 134.8 | \$ 32.2 | \$ (2.3) | \$ 164.7 | \$ 130.4 | \$ 26.0 | \$ (1.7) | \$ 154.7 |

The weighted-average maturity of debt securities held by the trust at June 30, 2013, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

| | Three Months Ended June 30 | | Year to Date June 30 | |
|-----------------|-------------------------------|--------|-------------------------|--------|
| | 2013 | 2012 | 2013 | 2012 |
| | (millions) | | | |
| Realized gains | \$ 0.4 | \$ 0.2 | \$ 1.9 | \$ 0.7 |
| Realized losses | - | (0.1) | (0.4) | (0.2) |

5. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L, GMO and Wolf Creek Nuclear Operating Corporation (WCNOC) and incurs significant costs in providing the plans. Pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. In addition to providing pension benefits, Great Plains Energy provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the Public Service Commission of the State of Missouri (MPSC) and The State Corporation Commission of the State of Kansas (KCC) that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following tables provide Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

| | | | |
|---|---|--|----------------------------------|
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| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Pension Benefits | | Other Benefits | |
|---|------------------|---------|----------------|--------|
| | 2013 | 2012 | 2013 | 2012 |
| Three Months Ended June 30 | | | | |
| Components of net periodic benefit costs | (millions) | | | |
| Service cost | \$ 10.5 | \$ 8.8 | \$ 1.1 | \$ 0.8 |
| Interest cost | 11.8 | 12.3 | 1.9 | 2.0 |
| Expected return on plan assets | (11.8) | (10.7) | (0.5) | (0.4) |
| Prior service cost | 0.5 | 1.1 | 1.8 | 1.8 |
| Recognized net actuarial loss | 13.7 | 11.2 | 0.4 | - |
| Transition obligation | - | - | 0.1 | 0.2 |
| Net periodic benefit costs before regulatory adjustment | 24.7 | 22.7 | 4.8 | 4.4 |
| Regulatory adjustment | (2.8) | (3.8) | (0.6) | 0.3 |
| Net periodic benefit costs | \$ 21.9 | \$ 18.9 | \$ 4.2 | \$ 4.7 |

| | Pension Benefits | | Other Benefits | |
|---|------------------|---------|----------------|--------|
| | 2013 | 2012 | 2013 | 2012 |
| Year to Date June 30 | | | | |
| Components of net periodic benefit costs | (millions) | | | |
| Service cost | \$ 21.0 | \$ 17.7 | \$ 2.2 | \$ 1.6 |
| Interest cost | 23.6 | 24.5 | 3.8 | 3.9 |
| Expected return on plan assets | (23.6) | (21.4) | (1.0) | (0.9) |
| Prior service cost | 1.0 | 2.2 | 3.6 | 3.6 |
| Recognized net actuarial loss | 27.4 | 22.3 | 0.9 | - |
| Transition obligation | - | - | 0.1 | 0.5 |
| Net periodic benefit costs before regulatory adjustment | 49.4 | 45.3 | 9.6 | 8.7 |
| Regulatory adjustment | (6.4) | (7.7) | (1.1) | 0.7 |
| Net periodic benefit costs | \$ 43.0 | \$ 37.6 | \$ 8.5 | \$ 9.4 |

Year to date June 30, 2013, Great Plains Energy contributed \$32.4 million to the pension plans and expects to contribute an additional \$25.0 million in 2013 to satisfy the minimum Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and the MPSC and KCC rate orders, the majority of which is expected to be paid by KCP&L. Also in 2013, Great Plains Energy expects to make contributions of \$18.7 million to the post-retirement benefit plans, the majority of which is expected to be paid by KCP&L.

6. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain KCP&L employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

| | | | |
|---|---|--|----------------------------------|
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| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Three Months Ended June 30 | | Year to Date June 30 | |
|-----------------------------|-------------------------------|--------|-------------------------|--------|
| | 2013 | 2012 | 2013 | 2012 |
| | (millions) | | | |
| Equity compensation expense | \$ 0.2 | \$ 1.4 | \$ 1.5 | \$ 2.1 |
| Income tax benefit | - | 0.5 | 0.4 | 1.0 |

Performance Shares

Performance share activity year to date June 30, 2013, is summarized in the following table. Performance adjustment represents the number of shares of common stock related to performance shares ultimately issued that can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

| | Performance Shares | Grant Date Fair Value* |
|------------------------|-----------------------|---------------------------|
| Beginning balance | 370,560 | \$ 23.05 |
| Granted | 224,121 | 24.16 |
| Earned | (104,453) | 23.37 |
| Forfeited | (3,036) | 24.33 |
| Performance adjustment | (51,542) | 23.37 |
| Ending balance | 435,650 | 23.49 |

* weighted-average

At June 30, 2013, the remaining weighted-average contractual term was 1.8 years. There were no shares granted for the three months ended June 30, 2013. The weighted-average grant-date fair value of shares granted was \$24.16 year to date June 30, 2013. The weighted-average grant-date fair value of shares granted was \$20.99 and \$19.01 for the three months ended and year to date June 30, 2012, respectively. At June 30, 2013, there was \$3.4 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid year to date June 30, 2013, was \$2.4 million. There were no performance shares earned and paid year to date June 30, 2012.

The fair value of performance share awards is estimated using the market value of Great Plains Energy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2013, inputs for expected volatility, dividend yield and risk-free rates were 19%, 3.88% and 0.35%, respectively.

Restricted Stock

Restricted stock activity year to date June 30, 2013, is summarized in the following table.

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| | Nonvested Restricted Stock | Grant Date Fair Value* |
|--------------------|-------------------------------|---------------------------|
| Beginning balance | 277,439 | \$ 19.03 |
| Granted and issued | 74,728 | 22.45 |
| Vested | (33,802) | 17.41 |
| Forfeited | (1,013) | 22.78 |
| Ending balance | 317,352 | 19.98 |

* weighted-average

At June 30, 2013, the remaining weighted-average contractual term was 1.6 years. There were no shares granted for the three months ended June 30, 2013. The weighted-average grant-date fair value of shares granted was \$22.45 year to date June 30, 2013. The weighted-average grant-date fair value of shares granted was \$19.89 and \$19.69 for the three months ended and year to date June 30, 2012, respectively. At June 30, 2013, there was \$2.2 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was insignificant and \$0.6 million for the three months ended and year to date June 30, 2013, respectively. The total fair value of shares vested was \$1.3 million and \$3.2 million for the three months ended and year to date June 30, 2012, respectively.

7. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

KCP&L's \$600 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in December 2016. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At June 30, 2013, KCP&L was in compliance with this covenant. At June 30, 2013, KCP&L had \$200.0 million of commercial paper outstanding at a weighted-average interest rate of 0.35%, had issued letters of credit totaling \$5.3 million and had no outstanding cash borrowings under the credit facility. At December 31, 2012, KCP&L had \$361.0 million of commercial paper outstanding at a weighted-average interest rate of 0.48%, had issued letters of credit totaling \$13.9 million and had no outstanding cash borrowings under the credit facility.

8. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

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| | Year Due | June 30 2013 | December 31 2012 |
|--|-----------|-----------------|---------------------|
| (millions) | | | |
| General Mortgage Bonds | | | |
| 2.95% EIRR bonds ^(a) | 2015-2035 | \$ 146.4 | \$ 106.9 |
| 7.15% Series 2009A (8.59% rate) ^(b) | 2019 | 400.0 | 400.0 |
| 4.65% EIRR Series 2005 | 2035 | 50.0 | 50.0 |
| 5.375% EIRR Series 2007B | | - | 73.2 |
| Senior Notes | | | |
| 5.85% Series (5.72% rate) ^(b) | 2017 | 250.0 | 250.0 |
| 6.375% Series (7.49% rate) ^(b) | 2018 | 350.0 | 350.0 |
| 3.15% Series | 2023 | 300.0 | - |
| 6.05% Series (5.78% rate) ^(b) | 2035 | 250.0 | 250.0 |
| 5.30% Series | 2041 | 400.0 | 400.0 |
| EIRR Bonds | | | |
| 0.089% Series 2007A and 2007B ^(c) | 2035 | 146.5 | - |
| 4.90% Series 2008 | 2038 | 23.4 | 23.4 |
| Other | | - | 2.6 |
| Unamortized discount | | (4.2) | (4.0) |
| Total | | \$ 2,312.1 | \$ 1,902.1 |

(a) Weighted-average interest rates at June 30, 2013

(b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(c) Variable rate

Fair Value of Long-Term Debt

The fair value of long-term debt is categorized as a Level 2 liability within the fair value hierarchy as it is based on market prices, with the incremental borrowing rate for similar debt used to determine fair value if market prices are not available. At June 30, 2013, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.5 billion, respectively. At December 31, 2012, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$1.9 billion and \$2.2 billion, respectively.

KCP&L Senior Notes

In March 2013, KCP&L issued, at a discount, \$300.0 million of 3.15% unsecured Senior Notes, maturing in 2023.

EIRR Bond Remarketing

In April 2013, KCP&L remarketed the following series of Environmental Improvement Revenue Refunding (EIRR) bonds:

- secured Series 1992 EIRR bonds maturing in 2017 totaling \$31.0 million at a fixed rate of 1.25% through maturity;
- secured Series 1993B EIRR bonds totaling \$39.5 million and previously held by KCP&L and 1993A EIRR bonds totaling \$40.0 million maturing in 2023 at a fixed rate of 2.95% through maturity;
- unsecured Series 2007A-1 and 2007A-2 EIRR bonds totaling \$10.0 million and \$63.3 million, respectively, maturing in 2035 and previously held by KCP&L into one series: Series 2007A totaling \$73.3 million at a variable rate that will be determined weekly; and
- unsecured Series 2007B EIRR bonds maturing in 2035 totaling \$73.2 million at a variable rate that will be

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determined weekly.

In connection with the remarketing of the bonds, the municipal bond insurance policies issued by Syncora Guarantee Inc. relating to the Series 1992 EIRR bonds and the Series 1993 EIRR bonds and by Financial Guaranty Insurance Company (FGIC) relating to the Series 2007 EIRR bond were cancelled. In connection with the cancellation of the policy relating to the Series 2007 EIRR bonds, KCP&L's Mortgage Bond Series 2007 EIRR Insurer due 2035 was retired. This mortgage bond, in the amount of \$146.5 million, was issued and delivered to FGIC in 2009 to collateralize FGIC's claim on KCP&L under the related insurance agreement.

In July 2013, KCP&L remarketed its unsecured Series 2008 EIRR bonds maturing in 2038 totaling \$23.4 million at a fixed rate of 2.875% through July 1, 2018.

9. COMMITMENTS AND CONTINGENCIES

Environmental Matters

KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

KCP&L's current estimate of capital expenditures (exclusive of Allowance for Funds Used During Construction (AFUDC) and property taxes) to comply with current final environmental regulations where the timing is certain is approximately \$700 million. The actual cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

The current estimate of approximately \$700 million of capital expenditures reflects costs to install environmental equipment at KCP&L's La Cygne Nos. 1 and 2 by June 2015 to comply with the Best Available Retrofit Technology (BART) rule and environmental upgrades at other coal-fired generating units through 2016 to comply with the Mercury and Air Toxics Standards (MATS) rule.

In September 2011, KCP&L commenced construction of the La Cygne projects and at June 30, 2013, had incurred approximately \$311 million of cash capital expenditures, which is included in the approximate \$700 million estimate above.

KCP&L estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed or final environmental regulations where the timing is uncertain could be approximately \$350 million to \$450 million. However, these other projects are less certain and the timeframe cannot be estimated and therefore are not included in the approximately \$700 million estimated cost of compliance discussed above.

KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of KCP&L's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate

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change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri, accomplished through statewide caps. KCP&L's fossil fuel-fired plants located in Missouri are subject to CAIR, while its fossil fuel-fired plants in Kansas are not.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. Compliance with the CSAPR was scheduled to begin in 2012. Multiple states, utilities and other parties, including KCP&L, filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

Best Available Retrofit Technology Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas and KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have approved BART plans.

KCP&L has a consent agreement with the Kansas Department of Health and Environment (KDHE) incorporating limits for stack particulate matter emissions, as well as limits for NO_x and SO₂ emissions, at its La Cygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the \$1.23 billion cost estimate is reasonable. If the cost for the project is at or below the \$1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudence of the cost of the project. If the cost of the project exceeds the \$1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is \$615 million. KCP&L began the project in September 2011.

Mercury and Air Toxics Standards Rule

In December 2011, the EPA finalized the MATS rule that will reduce emissions of toxic air pollutants, also

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known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers. The rule allows three to four years for compliance.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in KCP&L's service territory, as a nonattainment area for the new 1-hour SO₂ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM_{2.5}). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

KCP&L is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 19 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act. In March 2012, the EPA proposed new source performance standards for emissions

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of CO₂ for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO₂ that power plants built in the future can emit. The proposal would not apply to KCP&L's existing units including modifications to those units.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The memorandum directs the EPA to: (1) issue a new proposal addressing new units no later than September 20, 2013, and finalize the rule in a timely fashion; (2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014; (3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2015; (4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and (5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri and Kansas, the states in which KCP&L's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Kansas law enacted in May 2009 required Kansas public electric utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand by 2011 increasing to 15% by 2016 and 20% by 2020. A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including KCP&L) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for KCP&L) required to come from solar resources.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2023. KCP&L projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2015.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens

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(impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by November 2013. Although the impact on KCP&L's operations will not be known until after the rule is finalized, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L's results of operations, financial position and cash flows. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by May 2014.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways by coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain KCP&L stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). KCP&L uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act

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(CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At June 30, 2013, and December 31, 2012, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former Manufactured Gas Plant (MGP) site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

10. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled \$24.4 million and \$49.6 million, respectively, for the three months ended and year to date June 30, 2013. These costs totaled \$26.7 million and \$52.9 million, respectively, for the same periods in 2012. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L's net wholesale sales to GMO were \$4.6 million and \$10.0 million for the three months ended and year to date June 30, 2013, respectively. KCP&L's net wholesale sales to GMO were \$7.4 million and \$12.8 million, respectively, for the same periods in 2012. KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Great Plains Energy and between KCP&L and GMO. At June 30, 2013, KCP&L had a money pool receivable from GMO of \$36.3 million. At December 31, 2012, KCP&L had a money pool payable to Great Plains Energy of \$3.8 million. The following table summarizes KCP&L's related party net receivables.

| | June 30 2013 | December 31 2012 |
|---|-----------------|---------------------|
| | (millions) | |
| Net receivable from GMO | \$ 59.2 | \$ 26.2 |
| Net receivable from KCP&L Receivables Company | 55.7 | 28.4 |
| Net receivable from Great Plains Energy | 16.3 | 13.8 |

11. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met.

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KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At June 30, 2013, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting agreements, KCP&L can net all receivables and payables with each respective counterparty.

Commodity Risk Management

KCP&L's risk management policy is to use derivative instruments, as needed, in order to mitigate its exposure to market price fluctuations on a portion of its projected natural gas purchases to meet generation requirements for retail and firm wholesale sales. KCP&L designates these natural gas hedges as cash flow hedges. The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to OCI for the effective portion of the hedge. To the extent the hedges are not effective, any ineffective portion of the change in fair market value would be recorded currently in fuel expense. At June 30, 2013, KCP&L had no hedges for its projected natural gas usage for retail load and firm MWh sales. KCP&L did not record any ineffectiveness on natural gas hedges for the three months ended and year to date June 30, 2013 and 2012.

Additionally, KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power prices. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the statement of income.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

| | June 30 2013 | | December 31 2012 | |
|-------------------------|--------------------------------|---------------|--------------------------------|---------------|
| | Notional Contract Amount | Fair Value | Notional Contract Amount | Fair Value |
| | (millions) | | | |
| Futures contracts | | | | |
| Cash flow hedges | \$ - | \$ - | \$ 1.0 | \$ (0.2) |
| Non-hedging derivatives | 1.0 | 0.3 | - | - |

The fair values of KCP&L's open derivative positions are summarized in the following table. The table contains both derivative instruments designated as hedging instruments as well as non-hedging derivatives under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| June 30, 2013 | Balance Sheet Classification | Asset Derivatives Fair Value | Liability Derivatives Fair Value |
|--|---------------------------------|---------------------------------|-------------------------------------|
| Derivatives Not Designated as Hedging Instruments | | | |
| (millions) | | | |
| Commodity contracts | Derivative instruments | \$ 0.3 | \$ - |
| December 31, 2012 | | | |
| Derivatives Designated as Hedging Instruments | | | |
| Commodity contracts | Derivative instruments | \$ - | \$ 0.2 |

The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities at June 30, 2013, and December 31, 2012.

| Description | Gross Amounts Recognized | Gross Amounts Offset in the Statement of Financial Position | Net Amounts Presented in the Statement of Financial Position | Gross Amounts Not Offset in the Statement of Financial Position | | |
|------------------------|--------------------------------|--|---|---|--------------------------------|---------------|
| | | | | Financial Instruments | Cash Collateral Received | Net Amount |
| June 30, 2013 | | | (millions) | | | |
| Derivative assets | \$ 0.3 | \$ - | \$ 0.3 | \$ - | \$ - | \$ 0.3 |
| December 31, 2012 | | | | | | |
| Derivative liabilities | \$ 0.2 | \$ (0.2) | \$ - | \$ - | \$ - | \$ - |

The following table summarizes the amount of gain (loss) recognized in OCI or earnings for interest rate and commodity hedges.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| Derivatives in Cash Flow Hedging Relationship | | | |
|--|---|---|------------|
| | Amount of Gain (Loss) Recognized in OCI on Derivatives (Effective Portion) | Gain (Loss) Reclassified from Accumulated OCI into Income (Effective Portion) | |
| | | Income Statement Classification | Amount |
| Three Months Ended June 30, 2013 | (millions) | | (millions) |
| Interest rate contracts | \$ - | Interest charges | \$ (2.2) |
| Income tax benefit | - | Income tax benefit | 0.9 |
| Total | \$ - | Total | \$ (1.3) |
| Year to Date June 30, 2013 | | | |
| Interest rate contracts | \$ - | Interest charges | \$ (4.4) |
| Commodity contracts | - | Fuel | (0.2) |
| Income tax benefit | - | Income tax benefit | 1.8 |
| Total | \$ - | Total | \$ (2.8) |
| Three Months Ended June 30, 2012 | | | |
| Interest rate contracts | \$ - | Interest charges | \$ (2.2) |
| Commodity contracts | 0.1 | Fuel | - |
| Income tax benefit | - | Income tax benefit | 0.9 |
| Total | \$ 0.1 | Total | \$ (1.3) |
| Year to Date June 30, 2012 | | | |
| Interest rate contracts | \$ - | Interest charges | \$ (4.4) |
| Commodity contracts | (0.2) | Fuel | - |
| Income tax benefit | 0.1 | Income tax benefit | 1.7 |
| Total | \$ (0.1) | Total | \$ (2.7) |

KCP&L's income statement reflects the gain for the change in fair value of commodity contract derivatives not designated as hedging instruments of \$1.6 million and \$0.6 million, respectively, for the three months ended and year to date June 30, 2013.

The amounts recorded in accumulated OCI related to the cash flow hedges are summarized in the following table.

| | June 30 2013 | December 31 2012 |
|------------------------|-----------------|---------------------|
| | (millions) | |
| Current assets | \$ 10.4 | \$ 10.6 |
| Current liabilities | (48.1) | (52.8) |
| Noncurrent liabilities | - | (0.1) |
| Deferred income taxes | 14.7 | 16.5 |
| Total | \$ (23.0) | \$ (25.8) |

KCP&L's accumulated OCI in the table above at June 30, 2013, includes \$8.7 million that is expected to be reclassified to expenses over the next twelve months.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

12. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date. Assets and liabilities categorized within this level consist of KCP&L's various exchange traded derivative instruments and equity and U.S. Treasury securities that are actively traded within KCP&L's decommissioning trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets categorized within this level consist of KCP&L's various non-exchange traded derivative instruments traded in over-the-counter markets and certain debt securities within KCP&L's decommissioning trust fund.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis at June 30, 2013, and December 31, 2012.

| Description | June 30 2013 | Netting ^(c) | Fair Value Measurements Using | | | |
|--|-----------------|------------------------|--|---|--|--|
| | | | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | |
| | | | (millions) | | | |
| Assets | | | | | | |
| Derivative instruments ^(a) | \$ 0.3 | \$ - | \$ 0.3 | \$ - | \$ - | |
| Nuclear decommissioning trust ^(b) | | | | | | |
| Equity securities | 109.9 | - | 109.9 | - | - | |
| Debt securities | | | | | | |
| U.S. Treasury | 19.1 | - | 19.1 | - | - | |
| U.S. Agency | 2.4 | - | - | 2.4 | - | |
| State and local obligations | 3.1 | - | - | 3.1 | - | |
| Corporate bonds | 24.5 | - | - | 24.5 | - | |
| Other | 1.0 | - | - | 1.0 | - | |
| Total nuclear decommissioning trust | 160.0 | - | 129.0 | 31.0 | - | |
| Total | \$ 160.3 | \$ - | \$ 129.3 | \$ 31.0 | \$ - | |

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | Fair Value Measurements Using | | |
|--|---------------------|------------------------|--|---|--|
| | | | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
| Description | December 31 2012 | Netting ^(c) | (Level 1) | (Level 2) | (Level 3) |
| (millions) | | | | | |
| Assets | | | | | |
| Nuclear decommissioning trust ^(b) | | | | | |
| Equity securities | \$ 100.1 | \$ - | \$ 100.1 | \$ - | \$ - |
| Debt securities | | | | | |
| U.S. Treasury | 18.5 | - | 18.5 | - | - |
| U.S. Agency | 2.8 | - | - | 2.8 | - |
| State and local obligations | 3.3 | - | - | 3.3 | - |
| Corporate bonds | 26.8 | - | - | 26.8 | - |
| Other | 0.3 | - | - | 0.3 | - |
| Total nuclear decommissioning trust | 151.8 | - | 118.6 | 33.2 | - |
| Total | 151.8 | - | 118.6 | 33.2 | - |
| Liabilities | | | | | |
| Derivative instruments ^(a) | - | (0.2) | 0.2 | - | - |
| Total | \$ - | \$ (0.2) | \$ 0.2 | \$ - | \$ - |

- (a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.
- (b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include \$4.7 million and \$2.9 million at June 30, 2013, and December 31, 2012, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.
- (c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between KCP&L and the counterparty. At December 31, 2012, KCP&L netted \$0.2 million of cash collateral posted with counterparties.

13. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balance of each component of accumulated other comprehensive loss for KCP&L year to date June 30, 2013.

| | Gains and Losses on Cash Flow Hedges ^(a) |
|--|---|
| | (millions) |
| Beginning balance January 1, 2013 | \$ (25.8) |
| Amounts reclassified from accumulated other comprehensive loss | 2.8 |
| Net current period other comprehensive income | 2.8 |
| Ending balance June 30, 2013 | \$ (23.0) |

(a) Net of tax

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L for the three months ended and year to date June 30, 2013.

| Details about Accumulated Other Comprehensive Loss Components | Amount Reclassified from Accumulated Other Comprehensive Loss | Affected Line Item in the Income Statement |
|---|---|--|
| Three Months Ended June 30, 2013 | | (millions) |
| Gains and (losses) on cash flow hedges (effective portion) | | |
| Interest rate contracts | \$ (2.2) | Interest charges |
| | 0.9 | Income tax benefit |
| Total reclassifications, net of tax | \$ (1.3) | Net income |
| Year to Date June 30, 2013 | | |
| Gains and (losses) on cash flow hedges (effective portion) | | |
| Interest rate contracts | \$ (4.4) | Interest charges |
| Commodity contracts | (0.2) | Operation expenses |
| | 1.8 | Income tax benefit |
| Total reclassifications, net of tax | \$ (2.8) | Net income |

14. TAXES

Components of income tax expense are detailed in the following table.

| | Three Months Ended June 30 | | Year to Date June 30 | |
|------------------------------------|-------------------------------|----------|-------------------------|----------|
| | 2013 | 2012 | 2013 | 2012 |
| Current income taxes | (millions) | | | |
| Federal | \$ (1.1) | \$ (0.2) | \$ (1.9) | \$ (0.6) |
| State | (0.2) | - | (0.3) | (0.1) |
| Total | (1.3) | (0.2) | (2.2) | (0.7) |
| Deferred income taxes | | | | |
| Federal | 17.0 | 19.6 | 21.1 | 16.3 |
| State | 3.8 | 4.1 | 5.1 | 4.0 |
| Total | 20.8 | 23.7 | 26.2 | 20.3 |
| Noncurrent income taxes | | | | |
| Federal | 0.5 | (0.3) | 1.1 | 0.1 |
| State | 0.1 | (0.1) | 0.2 | - |
| Total | 0.6 | (0.4) | 1.3 | 0.1 |
| Investment tax credit amortization | (0.2) | (0.4) | (0.5) | (0.9) |
| Income tax expense | \$ 19.9 | \$ 22.7 | \$ 24.8 | \$ 18.8 |

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Three Months Ended June 30 | | Year to Date June 30 | |
|---|-------------------------------|--------|-------------------------|--------|
| | 2013 | 2012 | 2013 | 2012 |
| | (millions) | | | |
| Federal statutory income tax | 35.0 % | 35.0 % | 35.0 % | 35.0 % |
| Differences between book and tax depreciation not normalized | (0.7) | 1.4 | (0.1) | 2.8 |
| Amortization of investment tax credits | (0.4) | (0.7) | (0.6) | (1.5) |
| Federal income tax credits | (5.8) | (5.0) | (7.9) | (9.6) |
| State income taxes | 3.8 | 4.0 | 3.8 | 4.1 |
| Changes in uncertain tax positions, net | (0.1) | - | (0.1) | - |
| Other | (0.4) | (0.3) | (0.5) | (1.2) |
| Effective income tax rate | 31.4 % | 34.4 % | 29.6 % | 29.6 % |

Uncertain Tax Positions

At June 30, 2013, and December 31, 2012, KCP&L had \$11.8 million and \$10.5 million, respectively, of liabilities related to unrecognized tax benefits. None of these amounts were expected to impact the effective tax rate if recognized.

The following table reflects activity for KCP&L related to the liability for unrecognized tax benefits.

| | June 30 2013 | December 31 2012 |
|--|-----------------|---------------------|
| | (millions) | |
| Beginning balance | \$ 10.5 | \$ 8.7 |
| Additions for current year tax positions | 1.8 | 3.6 |
| Reductions for prior year tax positions | (0.5) | (1.6) |
| Statute expirations | - | (0.2) |
| Ending balance | \$ 11.8 | \$ 10.5 |

KCP&L recognizes interest related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. At June 30, 2013, and December 31, 2012, amounts accrued for interest and penalties with respect to unrecognized tax benefits for KCP&L were insignificant.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2009 tax year. In July 2013, the IRS provided guidance to Great Plains Energy regarding the audit of certain income tax accounting methods for the capitalization of assets. Based on this new guidance, KCP&L expects to reduce unrecognized tax benefits for these income tax accounting methods by \$11.8 million in the third quarter of 2013. This \$11.8 million reduction in unrecognized tax benefits will be offset by an increase to deferred income tax liabilities since a significant portion of the unrecognized tax benefits were related to temporary tax differences.

15. REGULATORY MATTERS

KCP&L Missouri Rate Case Proceedings

On January 9, 2013, the MPSC issued an order for KCP&L authorizing an increase in annual revenues of \$67.4 million effective January 26, 2013. Appeals of the January 9, 2013, MPSC order were filed in February 2013 with the Missouri Court of Appeals, Western District (Court of Appeals) by KCP&L and the Missouri Energy Consumers Group (MECG)

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

regarding various issues. On May 16, 2013, the Court of Appeals granted KCP&L's request to withdraw its appeal.

On January 23, 2013, the MPSC issued an order granting expedited treatment and approving compliance tariffs implementing rates reflecting the increase in annual revenues authorized in the January 9, 2013, order. On February 6, 2013, the Office of Public Counsel (OPC) filed a Writ of Mandamus asking the Court of Appeals to direct the MPSC to vacate and rescind its January 23, 2013, order approving the tariffs because the order did not provide the OPC with a reasonable amount of time to review and/or file a motion for rehearing on the tariffs. On March 13, 2013, the Court of Appeals preliminarily found that OPC may be entitled to the relief it requested. On March 28, 2013, the MPSC requested to the Court of Appeals that the OPC be denied its requested relief. The MECG also appealed the January 23, 2013, order in February 2013.

The Court of Appeals has not yet issued its decision on the MECG appeal or the Writ of Mandamus. The rates established by the MPSC order are effective unless and until modified by the MPSC or stayed by a court.

| | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

| | | | | | |
|---|---|---|--|--|---|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | | Electric (c) | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 8,108,996,775 | | 8,108,996,775 | |
| 4 | Property Under Capital Leases | 1,953,565 | | 1,953,565 | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | | | | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 8,110,950,340 | | 8,110,950,340 | |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | 7,584,442 | | 7,584,442 | |
| 11 | Construction Work in Progress | 561,087,185 | | 561,087,185 | |
| 12 | Acquisition Adjustments | | | | |
| 13 | Total Utility Plant (8 thru 12) | 8,679,621,967 | | 8,679,621,967 | |
| 14 | Accum Prov for Depr, Amort, & Depl | 3,452,912,218 | | 3,452,912,218 | |
| 15 | Net Utility Plant (13 less 14) | 5,226,709,749 | | 5,226,709,749 | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 3,286,295,971 | | 3,286,295,971 | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 166,616,247 | | 166,616,247 | |
| 22 | Total In Service (18 thru 21) | 3,452,912,218 | | 3,452,912,218 | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 3,452,912,218 | | 3,452,912,218 | |

| | | | | | |
|---|------------------------|---|------------------------|--|--|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of <u>2013/Q2</u> |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
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| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
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| 21 | Generation Studies | | | | |
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| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 | |
|--|---|---|---------------|--|---|---|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter/Year Account Charged (d) Written off During the Period Amount (e) | | Balance at end of Current Quarter/Year (f) |
| 1 | Missouri Case No. EU-2004-0294 and | | | | | |
| 2 | Kansas Docket No. 04-WSEE-605-ACT: | | | | | |
| 3 | Non-nuclear asset retirement obligations recorded | | | | | |
| 4 | in accordance with ASC410 | 32,342,718 | 781,695 | | | 33,124,413 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Deferred Regulatory Asset-Recoverable Taxes: | | | | | |
| 8 | Gross up of tax related items to be recovered | | | | | |
| 9 | from future rate payers | 213,316,297 | | | 1,746,087 | 211,570,210 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Pension and OPEB costs deferred in accordance | | | | | |
| 13 | with Missouri Case No. ER-2012-0174 and Kansas | | | | | |
| 14 | Docket No. 12-KCPE-764-RTS. | 526,167,238 | 3,170,562 | 926, 107 | 18,459,799 | 510,878,001 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | Missouri Case Nos. EO-2005-0329, ER-2007-0291, | | | | | |
| 18 | ER-2009-0089, ER-2010-0355 and ER-2012-0174: | | | | | |
| 19 | Represents the deferred costs for the energy | | | | | |
| 20 | efficiency and affordability programs as provided | | | | | |
| 21 | in the Missouri Public Service Commission orders. | | | | | |
| 22 | Vintage 1-4 costs will be amortized over 10 years | | | | | |
| 23 | and Vintage 5 costs will be amortized over 6 years. | | | | | |
| 24 | Expenses continue to be deferred with recovery | | | | | |
| 25 | determined in a subsequent rate proceeding. | 44,369,089 | 2,404,998 | 908 | 1,497,163 | 45,276,924 |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Kansas Docket No. 04-KCPE-1025-GIE: | | | | | |
| 29 | Represents the deferred costs for the energy | | | | | |
| 30 | efficiency and affordability programs as provided | | | | | |
| 31 | in the Kansas Corporation Commission orders. | | | | | |
| 32 | These costs will be recovered through an Energy | | | | | |
| 33 | Efficiency Rider to be filed by March 31 of each | | | | | |
| 34 | year to recover costs incurred during the previous | | | | | |
| 35 | calendar year. Costs are to be amortized over 1 | | | | | |
| 36 | year starting each July. | 3,377,344 | 183,631 | 908 | 1,314,709 | 2,246,266 |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 924,994,854 | 10,137,939 | | 26,967,701 | 908,165,092 |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | | Year/Period of Report End of 2013/Q2 | |
|--|---|---|---------------|--|---|---|--|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) | |
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | | |
| 1 | Kansas Docket No. 10-KCPE-415-RTS: | | | | | | |
| 2 | Deferred costs associated with the 2007 rate case | | | | | | |
| 3 | preparation and presentation to the Kansas | | | | | | |
| 4 | Corporation Commission with remaining balance to | | | | | | |
| 5 | be amortized over 4 years beginning December 1, | | | | | | |
| 6 | 2010. | 90,765 | | 928 | 13,615 | 77,150 | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | Kansas Docket No. 10-KCPE-415-RTS: | | | | | | |
| 10 | Deferred costs associated with the 2008 rate case | | | | | | |
| 11 | preparation and presentation to the Kansas | | | | | | |
| 12 | Corporation Commission with remaining balance | | | | | | |
| 13 | to be amortized over 4 years beginning December | | | | | | |
| 14 | 1, 2010. | 619,854 | | 928 | 92,978 | 526,876 | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | Missouri Case No. ER-2010-0355 and | | | | | | |
| 18 | Kansas Docket No. 10-KCPE-415-RTS: | | | | | | |
| 19 | Deferred costs associated with the 2010 rate case | | | | | | |
| 20 | preparation and presentation to the Missouri Public | | | | | | |
| 21 | Service Commission & Kansas Corporation Commission | | | | | | |
| 22 | to be amortized over 3 years in Missouri beginning | | | | | | |
| 23 | May 2011 and 4 years in Kansas beginning December | | | | | | |
| 24 | 2010. | 4,668,322 | | 928 | 765,173 | 3,903,149 | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | Kansas Docket No. 06-KCPE-828-RTS: | | | | | | |
| 28 | Deferred costs associated with the talent | | | | | | |
| 29 | assessment to be amortized over 10 years | | | | | | |
| 30 | beginning January 1, 2007. | 81,289 | | 923 | 5,419 | 75,870 | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | Missouri Case No. ER-2009-0089: | | | | | | |
| 34 | Missouri jurisdictional expenses incurred relating | | | | | | |
| 35 | to the research and development tax credit | | | | | | |
| 36 | studies. These costs will be amortized over | | | | | | |
| 37 | 5 years beginning September 2009. | 111,698 | | 923 | 19,711 | 91,987 | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | Kansas Docket No. 07-KCPE-905-RTS: | | | | | | |
| 41 | Kansas jurisdictional Talent Assessment | | | | | | |
| 42 | costs to be amortized over 10 years | | | | | | |
| 43 | beginning January 1, 2008. | 1,912,390 | | 920 | 100,652 | 1,811,738 | |
| 44 | TOTAL | 924,994,854 | 10,137,939 | | 26,967,701 | 908,165,092 | |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | | Year/Period of Report End of 2013/Q2 | |
|--|---|---|---------------|--|---|---|--|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) | |
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | | |
| 1 | Kansas Docket No. 07-KCPE-905-RTS: | | | | | | |
| 2 | Kansas jurisdictional Employment Augmentation | | | | | | |
| 3 | Programs costs to be amortized over 10 years | | | | | | |
| 4 | beginning January 1, 2008. | 125,487 | | 923 | 6,605 | 118,882 | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | Kansas Docket No. 07-KCPE-905-RTS: | | | | | | |
| 8 | Energy Cost Adjustment | 9,861,748 | 2,110,580 | | | 11,972,328 | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | Kansas Docket No. 10-KCPE-415-RTS: | | | | | | |
| 12 | Kansas jurisdictional transition costs for Great | | | | | | |
| 13 | Plains Energy's acquisition of Aquila, to be | | | | | | |
| 14 | amortized over 5 years beginning December | | | | | | |
| 15 | 2010. | 5,333,333 | | 920, 923 | 500,000 | 4,833,333 | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | Missouri Case No. ER-2010-0355: | | | | | | |
| 19 | Missouri jurisdictional transition costs for Great | | | | | | |
| 20 | Plains Energy's acquisition of Aquila, to be | | | | | | |
| 21 | amortized over 5 years beginning May 2011. | 11,928,811 | | 920, 923 | 967,201 | 10,961,610 | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | Kansas Docket No. 10-KCPE-415-RTS and | | | | | | |
| 25 | 12-KCPE-764-RTS: | | | | | | |
| 26 | Kansas jurisdictional difference between allowed | | | | | | |
| 27 | rate base and financial costs booked for latan 1 | | | | | | |
| 28 | and latan Common. Vintage 1 to be amortized | | | | | | |
| 29 | over 47 years beginning December 2010 and Vintage 2 | | | | | | |
| 30 | will be amortized over 44.9 years beginning January | | | | | | |
| 31 | 2013. | 3,341,597 | | 405 | 18,704 | 3,322,893 | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | Missouri Case No. ER-2010-0355 and ER-2012-0174: | | | | | | |
| 35 | Missouri jurisdictional difference between allowed | | | | | | |
| 36 | rate base and financial costs booked for latan 1 | | | | | | |
| 37 | and latan Common. Vintage 1 to be amortized over | | | | | | |
| 38 | 26 years beginning May 2011 and Vintage 2 to be | | | | | | |
| 39 | amortized over 24.25 years beginning February | | | | | | |
| 40 | 2013. | 12,425,771 | | 405 | 128,987 | 12,296,784 | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | 924,994,854 | 10,137,939 | | 26,967,701 | 908,165,092 | |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 | |
|--|---|---|------------|---|---|--|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets | Balance at Beginning of Current Quarter/Year | Debits | CREDITS | | Balance at end of Current Quarter/Year |
| | (a) | (b) | (c) | Written off During the Quarter/Year Account Charged | Written off During the Period Amount | (f) |
| | | | | (d) | (e) | |
| 1 | Missouri Case No. ER-2009-0089 and ER-2012-0174: | | | | | |
| 2 | Deferred refueling costs at Wolf Creek Nuclear | | | | | |
| 3 | Operating Corporation to be amortized over 5 years | | | | | |
| 4 | beginning September 1, 2009 and February 1, 2013; | | | | | |
| 5 | respectively. | 4,346,779 | | 524,530 | 280,345 | 4,066,434 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Missouri Case No. ER-2009-0089: | | | | | |
| 9 | Missouri jurisdictional deferred 2007 DSM | | | | | |
| 10 | advertising costs to be amortized over 10 years | | | | | |
| 11 | beginning September 1, 2009. | 179,359 | | 909 | 6,988 | 172,371 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Missouri Case No. ER-2010-0355 and ER-2012-0174: | | | | | |
| 15 | Deferred 50% cost of the Economic Relief Pilot | | | | | |
| 16 | Program, with Vintage 1 to be amortized over 3 | | | | | |
| 17 | years beginning May 2011 and Vintage 2 over 3 | | | | | |
| 18 | years beginning February 2013. | 176,511 | | 908 | 28,799 | 147,712 |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | Missouri Case No. ER-2010-0355 and ER-2012-0174: | | | | | |
| 22 | Deferred costs associated with the latan 2 project, | | | | | |
| 23 | with Vintage 1 to be amortized over 47.7 years | | | | | |
| 24 | beginning May 2011 and Vintage 2 over 45.95 years | | | | | |
| 25 | beginning February 2013. | 27,934,768 | | 405 | 152,538 | 27,782,230 |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Missouri Case No. ER-2010-0355: | | | | | |
| 29 | Missouri jurisdictional deferred 2010 DSM | | | | | |
| 30 | advertising costs to be amortized over 10 years | | | | | |
| 31 | beginning May 2011. | 186,192 | | 909 | 5,759 | 180,433 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | Kansas Docket No. 12-KCPE-452-TAR: | | | | | |
| 35 | Kansas Property Tax Rider | 5,416,548 | | various | 60,993 | 5,355,555 |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | Missouri Case No. ER-2012-0174: | | | | | |
| 39 | Deferred costs related to latan 2 and Common O&M | | | | | |
| 40 | Tracker, to be amortized over 3 years beginning | | | | | |
| 41 | February 2013. | 2,080,570 | | 506,513 | 90,493 | 1,990,077 |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 924,994,854 | 10,137,939 | | 26,967,701 | 908,165,092 |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 | |
|--|---|---|---------------|--|---|---|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Missouri Case No. EU-2012-0131 and ER-2012-0174: | | | | | |
| 2 | Deferral of Solar Rebates and REC's to be amortized | | | | | |
| 3 | over 3 years beginning February 2013. Expenses | | | | | |
| 4 | continue to be deferred with recovery determined | | | | | |
| 5 | in a subsequent rate proceeding. | 7,142,879 | 1,486,473 | 910 | 292,837 | 8,336,515 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Kansas Docket No. 12-KCPE-764-RTS: | | | | | |
| 9 | Deferred costs associated with the 2012 rate case | | | | | |
| 10 | preparation and presentation to the Kansas | | | | | |
| 11 | Corporation Commission, to be amortized over 3 | | | | | |
| 12 | years beginning January 2013. | 1,181,504 | | 928 | 107,409 | 1,074,095 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Kansas Docket No. 12-KCPE-764-RTS: | | | | | |
| 16 | Deferral of ORVS costs associated with the | | | | | |
| 17 | voluntary separation program, to be amortized | | | | | |
| 18 | over 5 years beginning January 2013. | 4,008,975 | | various | 210,999 | 3,797,976 |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | Missouri Case No. ER-2012-0174 and Kansas | | | | | |
| 22 | Docket No. 12-KCPE-764-RTS: | | | | | |
| 23 | Deferral of Missouri and Kansas jurisdictional | | | | | |
| 24 | 2011 flood expenses, with Missouri to be amortized | | | | | |
| 25 | over 5 years beginning February 2013 and Kansas | | | | | |
| 26 | to be amortized over 10 years beginning January | | | | | |
| 27 | 2013. | 2,267,018 | | 506 | 93,738 | 2,173,280 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
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| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 924,994,854 | 10,137,939 | | 26,967,701 | 908,165,092 |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 | |
|--|--|---|-------------------------|--|---|---|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Emission Allowance Transactions per | | | | | |
| 2 | Missouri Order ER-2010-0355 and | | | | | |
| 3 | Kansas Order 10-KCPE-415-RTS, with | | | | | |
| 4 | Kansas emission allowances to be amortized | | | | | |
| 5 | over 22 years beginning December 2010 | | | | | |
| 6 | and Missouri emission allowances to be amortized | | | | | |
| 7 | over 21 years beginning May 2011. | 77,037,332 | 509 | 995,851 | | 76,041,481 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Deferred Regulatory Liability-ASC 740 | 99,888,261 | 190 | 488,516 | | 99,399,745 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Asset Retirement Obligation related | | | | | |
| 14 | to the decommissioning trust per | | | | | |
| 15 | FERC Order 631, MO Case No. EU-2004-0294 | | | | | |
| 16 | and KS Docket No. 04-WSEE-605-ACT | 71,203,910 | 230,456,524 | 1,190,319 | | 70,013,591 |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | R&D Credit Claims in accordance with | | | | | |
| 20 | MO Case No. ER-2009-0089, to be amortized | | | | | |
| 21 | over 5 years beginning September 2009. | 274,990 | 411 | 48,528 | | 226,462 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | Excess Missouri Wholesale Gross Margin | | | | | |
| 25 | in accordance with Missouri Case No. ER-2009-0089 | | | | | |
| 26 | ER-2010-0355 and ER-2012-0174 to be | | | | | |
| 27 | amortized over 10 years beginning September | | | | | |
| 28 | 2009, May 2011 and February 2013, respectively. | | | | | |
| 29 | Costs continue to be deferred with recovery | | | | | |
| 30 | determined in a subsequent rate proceeding. | 5,449,577 | 440,442,444 | 186,116 | 6,888 | 5,270,349 |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | Excess STB Settlement in accordance with | | | | | |
| 34 | Missouri Case No. ER-2009-0089, to be | | | | | |
| 35 | amortized over 10 years beginning September | | | | | |
| 36 | 2009. | 652,955 | 501 | 25,440 | | 627,515 |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 259,266,934 | | 3,737,324 | 6,888 | 255,536,498 |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 | |
|--|--|---|-------------------------|--|---|---|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Legal Fee Reimbursement per Kansas Docket | | | | | |
| 2 | 10-KCPE-415-RTS and 12-KCPE-764-RTS and | | | | | |
| 3 | Missouri Case Nos. ER-2010-0355 and | | | | | |
| 4 | ER-2012-0174, with Kansas to be amortized | | | | | |
| 5 | over 3 years beginning December 2010 and | | | | | |
| 6 | January 2013; respectively, and Missouri to | | | | | |
| 7 | be amortized over 3 years beginning May | | | | | |
| 8 | 2011 and February 2013; respectively. | 2,142,205 | 923 | 284,778 | | 1,857,427 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | One KC Place Lease Abatement per Kansas | | | | | |
| 12 | Docket No. 10-KCPE-415-RTS and Missouri | | | | | |
| 13 | Case No. ER-2010-0355, with Kansas to be | | | | | |
| 14 | amortized over 4 years beginning December 2010 | | | | | |
| 15 | and Missouri to be amortized over 5 years | | | | | |
| 16 | beginning May 2011. | 1,405,199 | 931 | 141,751 | | 1,263,448 |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | OPEB Liabilities in accordance with Missouri | | | | | |
| 20 | Case No. ER-2012-0174 and Kansas Docket | | | | | |
| 21 | No. 12-KCPE-764-RTS, with Missouri to be | | | | | |
| 22 | amortized over 5 years beginning February | | | | | |
| 23 | 2013 and Kansas to be amortized over 3 | | | | | |
| 24 | years beginning January 2013. | 1,212,505 | 107,926 | 376,025 | | 836,480 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 259,266,934 | | 3,737,324 | 6,888 | 255,536,498 |

| | | | |
|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 10 Column: a

| | |
|---|-----------------|
| Excess taxes due to change in tax rates | \$ 19.3 million |
| Investment tax credits | \$ 12.6 million |
| R&D credits | \$ 0.1 million |
| Advance coal credit | \$ 67.4 million |
| Total | \$ 99.4 million |

| | | | |
|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 281,743,949 | |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 339,110,028 | |
| 5 | Large (or Ind.) (See Instr. 4) | 61,918,500 | |
| 6 | (444) Public Street and Highway Lighting | 6,691,779 | |
| 7 | (445) Other Sales to Public Authorities | | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 689,464,256 | |
| 11 | (447) Sales for Resale | 79,695,277 | |
| 12 | TOTAL Sales of Electricity | 769,159,533 | |
| 13 | (Less) (449.1) Provision for Rate Refunds | 173,238 | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 768,986,295 | |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 1,494,088 | |
| 17 | (451) Miscellaneous Service Revenues | 644,163 | |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 1,496,527 | |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 366,613 | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 4,482,766 | |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 8,484,157 | |
| 27 | TOTAL Electric Operating Revenues | 777,470,452 | |

| | | | | | |
|--|--|---|-------------------------------------|--|---|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
| ELECTRIC OPERATING REVENUES (Account 400) | | | | | |
| 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. | | | | | |
| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | | Line No. |
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | | |
| | | | | 1 | |
| 2,513,442 | | | | 2 | |
| | | | | 3 | |
| 3,636,083 | | | | 4 | |
| 861,389 | | | | 5 | |
| 43,900 | | | | 6 | |
| | | | | 7 | |
| | | | | 8 | |
| | | | | 9 | |
| 7,054,814 | | | | 10 | |
| 2,863,302 | | | | 11 | |
| 9,918,116 | | | | 12 | |
| | | | | 13 | |
| 9,918,116 | | | | 14 | |
| Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues | | | | | |

| | | | |
|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 17 Column: b

| | |
|-------------------|---------------------------|
| \$ 291,445 | Reconnect Charges |
| \$ 248,840 | Temporary Install Charge |
| \$ 23,125 | Replace Damaged Meter |
| \$ 17,608 | Disconnect Service Charge |
| \$ 60,710 | Collection Charge |
| \$ 2,135 | OK on Arrival Fees |
| \$ 300 | Miscellaneous |
| \$ 644,163 | Total |

Schedule Page: 300 Line No.: 21 Column: b

| | |
|-------------------|--|
| \$ 212,724 | Use & Sales Tax Timely Filing Discount |
| \$ 153,570 | Returned Check Service Charge |
| \$ 319 | Distribution Demand Charge |
| \$ 366,613 | Total |

| | | | |
|---|---|--|--|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of <u>2013/Q2</u> |
|---|---|--|--|

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| REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1) |
|--|

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Not Applicable | | | | |
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| 45 | | | | | |
| 46 | TOTAL | | | | |

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|---|--|---|--|--|---|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
| ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES | | | | | |
| Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period. | | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | | |
| 1 | 1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES | | | | |
| 2 | Steam Power Generation - Operation (500-509) | 186,684,708 | | | |
| 3 | Steam Power Generation - Maintenance (510-515) | 27,775,938 | | | |
| 4 | Total Power Production Expenses - Steam Power | 214,460,646 | | | |
| 5 | Nuclear Power Generation - Operation (517-525) | 38,267,359 | | | |
| 6 | Nuclear Power Generation - Maintenance (528-532) | 13,554,223 | | | |
| 7 | Total Power Production Expenses - Nuclear Power | 51,821,582 | | | |
| 8 | Hydraulic Power Generation - Operation (535-540.1) | | | | |
| 9 | Hydraulic Power Generation - Maintenance (541-545.1) | | | | |
| 10 | Total Power Production Expenses - Hydraulic Power | | | | |
| 11 | Other Power Generation - Operation (546-550.1) | 5,733,076 | | | |
| 12 | Other Power Generation - Maintenance (551-554.1) | 925,083 | | | |
| 13 | Total Power Production Expenses - Other Power | 6,658,159 | | | |
| 14 | Other Power Supply Expenses | | | | |
| 15 | Purchased Power (555) | 37,692,603 | | | |
| 16 | System Control and Load Dispatching (556) | 1,449,312 | | | |
| 17 | Other Expenses (557) | 3,211,498 | | | |
| 18 | Total Other Power Supply Expenses (line 15-17) | 42,353,413 | | | |
| 19 | Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18) | 315,293,800 | | | |
| 20 | 2. TRANSMISSION EXPENSES | | | | |
| 21 | Transmission Operation Expenses | | | | |
| 22 | (560) Operation Supervision and Engineering | 533,039 | | | |
| 23 | | | | | |
| 24 | (561.1) Load Dispatch-Reliability | 2,454 | | | |
| 25 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 296,581 | | | |
| 26 | (561.3) Load Dispatch-Transmission Service and Scheduling | 48,560 | | | |
| 27 | (561.4) Scheduling, System Control and Dispatch Services | 2,349,374 | | | |
| 28 | (561.5) Reliability, Planning and Standards Development | | | | |
| 29 | (561.6) Transmission Service Studies | 10,682 | | | |
| 30 | (561.7) Generation Interconnection Studies | | | | |
| 31 | (561.8) Reliability, Planning and Standards Development Services | 751,622 | | | |
| 32 | (562) Station Expenses | 133,831 | | | |
| 33 | (563) Overhead Line Expenses | 61,835 | | | |
| 34 | (564) Underground Line Expenses | | | | |
| 35 | (565) Transmission of Electricity by Others | 16,832,892 | | | |
| 36 | (566) Miscellaneous Transmission Expenses | 884,110 | | | |
| 37 | (567) Rents | 1,200,282 | | | |
| 38 | (567.1) Operation Supplies and Expenses (Non-Major) | | | | |
| | | | | | |

| | | | | | |
|---|--|---|--|--|---|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
| ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES | | | | | |
| Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period. | | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | | |
| 39 | TOTAL Transmission Operation Expenses (Lines 22 - 38) | 23,105,262 | | | |
| 40 | Transmission Maintenance Expenses | | | | |
| 41 | (568) Maintenance Supervision and Engineering | | | | |
| 42 | (569) Maintenance of Structures | 2,562 | | | |
| 43 | (569.1) Maintenance of Computer Hardware | | | | |
| 44 | (569.2) Maintenance of Computer Software | | | | |
| 45 | (569.3) Maintenance of Communication Equipment | | | | |
| 46 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | | |
| 47 | (570) Maintenance of Station Equipment | 679,172 | | | |
| 48 | (571) Maintenance Overhead Lines | 1,255,039 | | | |
| 49 | (572) Maintenance of Underground Lines | | | | |
| 50 | (573) Maintenance of Miscellaneous Transmission Plant | 5,072 | | | |
| 51 | (574) Maintenance of Transmission Plant | | | | |
| 52 | TOTAL Transmission Maintenance Expenses (Lines 41 - 51) | 1,941,845 | | | |
| 53 | Total Transmission Expenses (Lines 39 and 52) | 25,047,107 | | | |
| 54 | 3. REGIONAL MARKET EXPENSES | | | | |
| 55 | Regional Market Operation Expenses | | | | |
| 56 | (575.1) Operation Supervision | | | | |
| 57 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | | |
| 58 | (575.3) Transmission Rights Market Facilitation | | | | |
| 59 | (575.4) Capacity Market Facilitation | | | | |
| 60 | (575.5) Ancillary Services Market Facilitation | | | | |
| 61 | (575.6) Market Monitoring and Compliance | | | | |
| 62 | (575.7) Market Facilitation, Monitoring and Compliance Services | 2,200,845 | | | |
| 63 | Regional Market Operation Expenses (Lines 55 - 62) | 2,200,845 | | | |
| 64 | Regional Market Maintenance Expenses | | | | |
| 65 | (576.1) Maintenance of Structures and Improvements | | | | |
| 66 | (576.2) Maintenance of Computer Hardware | | | | |
| 67 | (576.3) Maintenance of Computer Software | | | | |
| 68 | (576.4) Maintenance of Communication Equipment | | | | |
| 69 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | | |
| 70 | Regional Market Maintenance Expenses (Lines 65-69) | | | | |
| 71 | TOTAL Regional Control and Market Operation Expenses (Lines 63,70) | 2,200,845 | | | |
| 72 | 4. DISTRIBUTION EXPENSES | | | | |
| 73 | Distribution Operation Expenses (580-589) | 11,453,592 | | | |
| 74 | Distribution Maintenance Expenses (590-598) | 12,487,767 | | | |
| 75 | Total Distribution Expenses (Lines 73 and 74) | 23,941,359 | | | |
| | | | | | |

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|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

| | |
|--|------------|
| | YTD 2013 |
| CFSI Joint & Terminal Facility Charge | 101,061 |
| Cooper-Fairpoint - St. Joe-Billing for Share | 110,701 |
| Wolf Creek Line Lease | 952,254 |
| Total KCPL Transmission Lease Expense | 1,164,016 |
| All Other | 36,266 |
| Total KCPL Account 567000 | 1,200,282 |

| | | | | | |
|--|--|---|--|--|---|
| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
| ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES | | | | | |
| Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date. | | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | | |
| 1 | (901-905) Customer Accounts Expenses | 9,449,155 | | | |
| 2 | (907-910) Customer Service and Information Expenses | 7,062,455 | | | |
| 3 | (911-917) Sales Expenses | 243,667 | | | |
| 4 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| 5 | Operations | | | | |
| 6 | 920 Administrative and General Salaries | 18,523,509 | | | |
| 7 | 921 Office Supplies and Expenses | -949,586 | | | |
| 8 | (Less) 922 Administrative Expenses Transferred-Credit | 3,191,833 | | | |
| 9 | 923 Outside Services Employed | 5,260,873 | | | |
| 10 | 924 Property Insurance | 2,245,674 | | | |
| 11 | 925 Injuries and Damages | 3,466,189 | | | |
| 12 | 926 Employee Pensions and Benefits | 35,643,518 | | | |
| 13 | 927 Franchise Requirements | | | | |
| 14 | 928 Regulatory Commission Expenses | 4,213,563 | | | |
| 15 | (Less) 929 Duplicate Charges-Credit | 12,687 | | | |
| 16 | 930.1General Advertising Expenses | 20,755 | | | |
| 17 | 930.2Miscellaneous General Expenses | 2,755,439 | | | |
| 18 | 931 Rents | 2,187,586 | | | |
| 19 | TOTAL Operation (Total of lines 6 thru 18) | 70,163,000 | | | |
| 20 | Maintenance | | | | |
| 21 | 935 Maintenance of General Plant | 2,252,569 | | | |
| 22 | TOTAL Administrative and General Expenses (Total of lines 19 and 21) | 72,415,569 | | | |
| | | | | | |

| | | | |
|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Ameren | Kansas City Power & Light | Ameren | LFP |
| 2 | Ameren | Kansas City Power & Light | Ameren | OS |
| 3 | Associated Electric | Kansas City Power & Light | Associated Electric | LFP |
| 4 | City of Pomona | Kansas City Power & Light | City of Pomona | FNO |
| 5 | City of Pomona | Kansas City Power & Light | City of Pomona | AD |
| 6 | City of Prescott | Kansas City Power & Light | City of Prescott | FNO |
| 7 | City of Prescott | Kansas City Power & Light | City of Prescott | AD |
| 8 | City of Slater | Kansas City Power & Light | City of Slater | FNO |
| 9 | City of Slater | Kansas City Power & Light | City of Slater | AD |
| 10 | KCP&L GMOC-MOPUB | Kansas City Power & Light | KCP&L GMOC-MOPUB | OS |
| 11 | Southwest Power Pool | Kansas City Power & Light | SPP | OS |
| 12 | Southwest Power Pool | Kansas City Power & Light | SPP | AD |
| 13 | Westar Energy | Kansas City Power & Light | Westar Energy | LFP |
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| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 104 | Ameren | Columbia, Maurer Lak | 66 | 59,809 | 59,809 | 1 |
| 104 | Ameren | Liberty | | | | 2 |
| 89 | Associated Electric | Dover | 1 | 1,266 | 1,266 | 3 |
| 126 | City of Pomona | South Ottawa Sub | | | | 4 |
| 126 | City of Pomona | South Ottawa Sub | | | | 5 |
| 127 | City of Prescott | Centerville Sub | | | | 6 |
| 127 | City of Prescott | Centerville Sub | | | | 7 |
| 128 | City of Slater | Norton Sub | | | | 8 |
| 128 | City of Slater | Norton Sub | | | | 9 |
| 58 | MPS Interconnects | Multiple | | | | 10 |
| SPP Tariff | Multiple | Multiple | | | | 11 |
| SPP Tariff | Multiple | Multiple | | | | 12 |
| 55 | Kaw Valley Hydro | Kaw Valley Hydro | 1 | 982 | 982 | 13 |
| | | | | | | 14 |
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| | | | | | | 34 |
| | | | 68 | 62,057 | 62,057 | |

| | | | |
|--|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | |
| 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. | | | |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 222,360 | | | 222,360 | 1 |
| | | 1,752 | 1,752 | 2 |
| 6,095 | | | 6,095 | 3 |
| | | 8,742 | 8,742 | 4 |
| | | 566 | 566 | 5 |
| | | 2,059 | 2,059 | 6 |
| | | 143 | 143 | 7 |
| | | 22,658 | 22,658 | 8 |
| | | 1,527 | 1,527 | 9 |
| | | 49,314 | 49,314 | 10 |
| | | 1,872,107 | 1,872,107 | 11 |
| | | 38,795 | 38,795 | 12 |
| 3,060 | | | 3,060 | 13 |
| | | | | 14 |
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| 231,515 | 0 | 1,997,663 | 2,229,178 | |

| Name of Respondent Kansas City Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 | |
|---|---|---|---|--|---|--|
| TRANSMISSION OF ELECTRICITY BY ISO/RTOs | | | | | | |
| <p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p> | | | | | | |
| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) | |
| 1 | Not Applicable | | | | | |
| 2 | | | | | | |
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| 38 | | | | | | |
| 39 | | | | | | |
| 40 | TOTAL | | | | | |

| | | | |
|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Independence Pwr&Light | OS | | | | | 47,138 | 47,138 |
| 2 | KCP&L GMO | OS | | | | | 25,265 | 25,265 |
| 3 | Entergy Electric System | NF | | | 11,122 | | | 11,122 |
| 4 | MAPPCOR | OS | | | | | | |
| 5 | MW Indep System Oper | NF | | | 167,161 | | | 167,161 |
| 6 | Southwest Power Pool | LFP | | | 8,266,491 | | | 8,266,491 |
| 7 | Southwest Power Pool | SFP | | | 134,795 | | | 134,795 |
| 8 | Southwest Power Pool | NF | | | 177,797 | | | 177,797 |
| 9 | Southwestern Public Ser | LFP | | | | | 52,083 | 52,083 |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
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| 16 | | | | | | | | |
| | TOTAL | | | | 8,757,366 | | 124,486 | 8,881,852 |

| | | | |
|-----------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report 2013/Q2 |
| Kansas City Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 1 Column: g

Facility use charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line from KCP&L Blue Mills substation.

Schedule Page: 332 Line No.: 2 Column: g

Emergency and firm transmission service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry load. There is no actual scheduling of energy with usual transmission service. Energy purchases are handled through purchase power.

Schedule Page: 332 Line No.: 9 Column: g

Amortization of \$1,250,000 payment to Southwest Public Service for assignment of transmission paths to KCP&L that runs 09/01/2007 to 09/01/2013.

| | | | |
|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 1,340,257 | 1,169,503 | | |
| 3 | Net Sales (Account 447) | 9,779,813 | 12,730,449 | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | 507,614 | 158,613 | | |
| 6 | Other Items (list separately) | | | | |
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| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 11,627,684 | 14,058,565 | | |

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|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L TOTAL COMPANY

| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|--------------|--------------------------------------|--|---------------------------------|---------------------|-------------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 1 | January | 2,138,127 | 779,604 | 2,418 | 31 | 1900 |
| 2 | February | 1,460,415 | 276,432 | 2,390 | 1 | 800 |
| 3 | March | 1,593,444 | 337,104 | 2,116 | 25 | 800 |
| 4 | Total | 5,191,986 | 1,393,140 | 6,924 | | |
| 5 | April | 1,516,640 | 402,599 | 1,984 | 30 | 1700 |
| 6 | May | 1,592,674 | 387,422 | 2,455 | 15 | 1700 |
| 7 | June | 2,067,726 | 663,794 | 3,274 | 26 | 1700 |
| 8 | Total | 5,177,040 | 1,453,815 | 7,713 | | |
| 9 | July | | | | 0 | 0 |
| 10 | August | | | | 0 | 0 |
| 11 | September | | | | 0 | 0 |
| 12 | Total | | | | | |
| | | | | | | |

| | | | |
|---|---|--|---|
| Name of Respondent Kansas City Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 08/29/2013 | Year/Period of Report End of 2013/Q2 |
|---|---|--|---|

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Kansas City Power & Light Company

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 2,583 | 31 | 1900 | 2,418 | 75 | | 90 | | |
| 2 | February | 2,554 | 1 | 800 | 2,390 | 74 | | 90 | | |
| 3 | March | 2,271 | 25 | 800 | 2,116 | 65 | | 90 | | |
| 4 | Total for Quarter 1 | 7,408 | | | 6,924 | 214 | | 270 | | |
| 5 | April | 2,131 | 30 | 1700 | 1,984 | 57 | | 90 | | |
| 6 | May | 2,597 | 15 | 1700 | 2,455 | 72 | | 70 | | |
| 7 | June | 3,457 | 26 | 1700 | 3,274 | 113 | | 70 | | |
| 8 | Total for Quarter 2 | 8,185 | | | 7,713 | 242 | | 230 | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | 15,593 | | | 14,637 | 456 | | 500 | | |
| | | | | | | | | | | |

| Name of Respondent Kansas City Power & Light Company | | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 08/29/2013 | | Year/Period of Report End of 2013/Q2 | | |
|--|-------------------------|-------------------------|---------------------|---|----------------------|--|-------------------------|---|------------------------------|-------------|
| MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD | | | | | | | | | | |
| <p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p> | | | | | | | | | | |
| NAME OF SYSTEM: Kansas City Power & Light Company | | | | | | | | | | |
| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

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