

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kansas City Power & Light Company

Year/Period of Report

End of 2014/Q4

INDEPENDENT AUDITORS' REPORT

Kansas City Power & Light Company
Kansas City, Missouri

We have audited the accompanying financial statements of Kansas City Power & Light Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2014, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis, for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Kansas City Power & Light Company as of December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 20, 2015

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Kansas City Power & Light Company		02 Year/Period of Report End of <u>2014/Q4</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Steven P. Busser		06 Title of Contact Person VP -Bus Planning & Controller
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/20/2015

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 04/20/2015
02 Title VP-Business Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President - Business Planning and Controller
1200 Main Street
Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated - State of Missouri, July 29, 1922

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Missouri - Electric
Kansas - Electric

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2014:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803
000-51873	KANSAS CITY POWER & LIGHT COMPANY (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	44-0308720

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf	47%	1
2		Creek Generating Station		
3				
4	Kansas City Power & Light Receivables Company	Corporation that purchases	100%	
5		customer receivables from		
6		KCP&L and sells to outside		
7		investors.		
8				
9	KCP&L, Inc. (Kansas)	Inactive	100%	
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11	KCP&L, Inc. (Missouri)	Inactive	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Footnote 1: Owned and controlled jointly with Kansas Gas and Electric 47% and Kansas Electric Power Co-operative 6%.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman of the Board, President and Chief	Terry Bassham	658,560		
2	Executive Officer				
3					
4	Senior Vice President - Finance and Chief Financial	James C. Shay	431,776		
5	Officer				
6					
7	Executive Vice President and Chief Operating Officer	Scott H. Heidtbrink	478,590		
8					
9	Senior Vice President - Human Resources and	Heather A. Humphrey	346,904		
10	General Counsel				
11					
12	Senior Vice President - Corporate Services	Michael L. Deggendorf	304,468		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Great Plains Energy
2	Chairman of the Board, President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Dr. David L. Bodde	Professor
7		Clemson University
8		Clemson, SC 29634-1345
9		
10	Randall C. Ferguson, Jr.	c/o Great Plains Energy
11		1200 Main Street
12		P.O. Box 418679
13		Kansas City, MO 64141-9679
14		
15	Gary D. Forsee	c/o Great Plains Energy
16		1200 Main Street
17		P.O. Box 418679
18		Kansas City, MO 64141-9679
19		
20	Scott D. Grimes	c/o Great Plains Energy
21	(joined the Board in August 2014)	1200 Main Street
22		P.O. Box 418679
23		Kansas City, MO 64141-9679
24		
25	Thomas D. Hyde	c/o Great Plains Energy
26		1200 Main Street
27		P.O. Box 418679
28		Kansas City, MO 64141-9679
29		
30	James A. Mitchell	Executive Fellow - Leadership
31		Center for Ethical Business Cultures
32		1000 LaSalle Avenue MJH-300
33		Minneapolis, MN 55403-2005
34		
35	Ann D. Murtlow	United Way of Central Indiana
36		P.O. Box 88409
37		Indianapolis, IN 46208
38		
39	John J. Sherman	c/o Great Plains Energy
40		1200 Main Street
41		P.O. Box 418679
42		Kansas City, MO 64141-9679
43		
44	Dr. Linda Hood Talbott	President and CEO
45		Talbott & Associates
46		P.O. Box 22322
47		Kansas City, MO 64113-3022
48		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					See note to page
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 1 Column: e

KCP&L will begin filing Annual Informational Filings with FY 2015 FERC Form 1, in response to the FERC Commission Order, Docket No. ER14-2884 and relating Docket No. EL14-74.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">Formula Rate Variances</p>
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|---|
| <p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p> |
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Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in the		
2		footnotes on various FERC Form 1 pages used		
3		in the FERC transmission formula rate,		
4		Docket No. ER10-230-000		
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/20/2015	Year/Period of Report End of 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the year 2014 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consider ation</u>	
Electric	Oakview	MO	20 years	Renewal	5.00%	Effective 1/1/2014
Electric	Oakwood	MO	20 years	Renewal	5.00%	Effective 3/1/2014
Electric	Avondale	MO	20 years	Renewal	5.00%	Effective 3/1/2014
Electric	Platte Woods	MO	20 years	Renewal	5.00%	Effective 3/1/2014
Electric	Parker	KS	20 years	Renewal	5.00%	Effective 4/1/2014
Electric	Fulton	KS	20 years	Renewal	5.00%	Effective 7/1/2014
Electric	Oakwood Park	MO	20 years	Renewal	5.00%	Effective 7/1/2014
Electric	Raytown	MO	7 years	Renewal	8.00%	Effective 8/1/2014
Electric	Roeland Park	KS	10 years	Renewal	5.00%	Effective 8/1/2014
Electric	Oaks	MO	20 years	Renewal	10.00%	Effective 10/1/2014

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 11 Long-Term Debt for obligations incurred during 2014.

7. Kansas City Power & Light amended its articles of incorporation to add an exculpatory provision that eliminates the personal liability of a director to the Company and its shareholders for monetary damages to the fullest extent permitted by Missouri law.

8. Management and general contract (union) wage increases during the year 2014 are as follows:
KCP&L management merit average increase of 2.97% was effective 3/1/2014.

The following contracts with the local IBEW bargaining unit employees were ratified in late August:

Local 1464 increase of 2.75% effective 2/1/2014

Local 412 increase of \$1.08 effective 3/1/2014

Local 1613 increase of 2.75% effective 4/1/2014

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters and Note 14 Commitments and Contingencies detailing 2014 Environmental Matters that were still active at December 31, 2014.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On May 7, 2014, Mr. Robert H. West retired from the Board of Directors of Great Plains Energy Incorporated, the parent company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. Also, effective May 12, 2014, Mr. Kevin Bryant ceased serving as Vice President - Investor Relations and Treasurer and was named Vice President - Strategic Planning. Additionally, the title of Mr. James C. Shay changed from Senior Vice President - Finance and Strategic Development and Chief Financial Officer to Senior Vice President - Finance, Treasurer and Chief Financial Officer.

On August 15, 2014, Scott Grimes became a director of Great Plains Energy Incorporated, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. In addition, effective September 1, 2014, Lori A. Wright was named Vice President - Investor Relations and Treasurer, and Steven P. Busser was hired as Vice President - Business Planning and Controller of Great Plains Energy Incorporated, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. Effective on the same day, James C. Shay ceased serving as Treasurer for Great Plains Energy Incorporated, Kansas City Power and Light and

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Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

KCP&L Greater Missouri Operations Company but remained Senior Vice President - Finance and Chief Financial Officer.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	End of <u>2014/Q4</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,737,315,015	8,274,894,369
3	Construction Work in Progress (107)	200-201	791,235,220	665,123,110
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,528,550,235	8,940,017,479
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,664,629,514	3,525,996,190
6	Net Utility Plant (Enter Total of line 4 less 5)		5,863,920,721	5,414,021,289
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	4,107,977	7,006,100
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		45,373,274	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		102,612,267	102,612,267
10	Spent Nuclear Fuel (120.4)		114,553,030	114,553,030
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	187,450,423	161,365,463
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		79,196,125	62,805,934
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,943,116,846	5,476,827,223
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,876,950	6,643,574
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,349,611	2,898,230
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	23,122,773	17,907,332
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,939,134	1,842,337
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		198,962,936	183,948,352
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		227,552,182	207,443,365
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,691,895	3,964,592
36	Special Deposits (132-134)		608,583	709,302
37	Working Fund (135)		7,050	4,700
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		411,287	403,632
41	Other Accounts Receivable (143)		79,694,266	77,918,171
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		44,404,517	47,479,501
44	Accounts Receivable from Assoc. Companies (146)		50,392,495	36,374,392
45	Fuel Stock (151)	227	58,731,308	50,241,301
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	105,595,307	97,199,305
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	63,845	52,733

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	4,552,347	11,801,877
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		14,429,748	11,355,210
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		71,810	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		85,166,307	59,504,385
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		3,065,175	1,094,850
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		449,885,940	398,103,951
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		16,051,537	19,687,383
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	831,622,973	704,655,323
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		639,661	143,585
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	7,268,498	5,548,701
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,114,042	7,065,452
82	Accumulated Deferred Income Taxes (190)	234	581,651,505	542,684,921
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,445,348,216	1,279,785,365
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,065,903,184	7,362,159,904

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	701,346,037	616,151,777
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	20,122,774	14,907,332
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-15,031,049	-20,385,860
16	Total Proprietary Capital (lines 2 through 15)		2,269,593,713	2,173,829,200
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,316,302,000	2,316,302,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,849,502	4,097,129
24	Total Long-Term Debt (lines 18 through 23)		2,312,452,498	2,312,204,871
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,768,855	1,847,128
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,054,419	2,967,390
29	Accumulated Provision for Pensions and Benefits (228.3)		485,412,219	339,946,839
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		177,682,355	141,650,829
35	Total Other Noncurrent Liabilities (lines 26 through 34)		667,917,848	486,412,186
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		358,300,000	93,200,000
38	Accounts Payable (232)		309,871,672	257,086,419
39	Notes Payable to Associated Companies (233)		12,600,000	200,000
40	Accounts Payable to Associated Companies (234)		256	759
41	Customer Deposits (235)		5,591,577	4,984,730
42	Taxes Accrued (236)	262-263	23,613,565	23,802,742
43	Interest Accrued (237)		29,014,194	29,067,759
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt as December 31, 2014 was \$218,797,808.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt as December 31, 2013 was \$142,086,978.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,730,764,278	1,671,422,009		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	872,294,631	827,524,776		
5	Maintenance Expenses (402)	320-323	128,998,157	122,903,083		
6	Depreciation Expense (403)	336-337	189,664,798	179,224,685		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,460,706	868,283		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	24,198,728	19,036,818		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		10,605,004	9,347,576		
14	Taxes Other Than Income Taxes (408.1)	262-263	159,087,760	152,032,438		
15	Income Taxes - Federal (409.1)	262-263	-5,517,694	-5,067,305		
16	- Other (409.1)	262-263	-1,581,761	-1,250,865		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	168,362,689	95,369,455		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	79,727,930	3,339,040		
19	Investment Tax Credit Adj. - Net (411.4)	266	-897,718	-751,440		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		9,144,298	8,479,294		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,454,881,660	1,385,682,606		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		275,882,618	285,739,403		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,730,764,278	1,671,422,009					2	
						3	
872,294,631	827,524,776					4	
128,998,157	122,903,083					5	
189,664,798	179,224,685					6	
1,460,706	868,283					7	
24,198,728	19,036,818					8	
						9	
						10	
						11	
						12	
10,605,004	9,347,576					13	
159,087,760	152,032,438					14	
-5,517,694	-5,067,305					15	
-1,581,761	-1,250,865					16	
168,362,689	95,369,455					17	
79,727,930	3,339,040					18	
-897,718	-751,440					19	
						20	
						21	
						22	
						23	
9,144,298	8,479,294					24	
1,454,881,660	1,385,682,606					25	
275,882,618	285,739,403					26	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report Ended of 2014/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		275,882,618	285,739,403			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		6,128,673	3,858,798			
34	(Less) Expenses of Nonutility Operations (417.1)		2,625,888	1,060,571			
35	Nonoperating Rental Income (418)		-271,829	-143,106			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,215,442	4,232,304			
37	Interest and Dividend Income (419)		451,495	396,129			
38	Allowance for Other Funds Used During Construction (419.1)		16,013,394	14,136,970			
39	Miscellaneous Nonoperating Income (421)		740,953	696,210			
40	Gain on Disposition of Property (421.1)		1,344,912				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		26,997,152	22,116,734			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		75,327	23,269			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		3,339,940	2,910,640			
46	Life Insurance (426.2)		730,564	684,260			
47	Penalties (426.3)		67,102	583			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		881,640	563,895			
49	Other Deductions (426.5)		20,556,045	18,348,206			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		25,650,618	22,530,853			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	74,191	51,012			
53	Income Taxes-Federal (409.2)	262-263	-6,687,836	-6,576,890			
54	Income Taxes-Other (409.2)	262-263	-1,219,666	-1,200,709			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	209,278	85,390			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		86,146	756			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-8,128,735	-7,812,733			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		9,475,269	7,398,614			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		128,848,034	128,081,571			
63	Amort. of Debt Disc. and Expense (428)		2,875,603	2,479,434			
64	Amortization of Loss on Reaquired Debt (428.1)		377,375	1,006,814			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		11,152	-959			
68	Other Interest Expense (431)		1,939,941	3,091,726			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,103,920	10,564,320			
70	Net Interest Charges (Total of lines 62 thru 69)		122,948,185	124,094,266			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		162,409,702	169,043,751			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		162,409,702	169,043,751			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket NO. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2014	Q2 2014	Q3 2014	Q4 2014	Total 2014
431015	Commitment Exp-ST Loans	207,433	288,207	312,761	311,765	1,120,166
431016	Interest on Unsecured Notes	102,976	181,543	179,941	199,530	663,990
	All Other	60,310	71,221	(12,801)	37,056	155,786
	Total Other Interest Expense	370,719	540,971	479,901	548,350	1,939,941

Schedule Page: 114 Line No.: 68 Column: d

Per Docket NO. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Total 2013
431015	Commitment Exp-ST Loans	388,647	375,672	435,857	487,051	1,687,227
431016	Interest on Unsecured Notes	368,738	114,069	37,255	20,718	540,780
	All Other	258,708	213,300	59,159	332,551	863,719
	Total Other Interest Expense	1,016,093	703,041	532,272	840,320	3,091,726

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		616,151,777	543,340,330
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		157,194,260	164,811,447
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-72,000,000	(92,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-72,000,000	(92,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		701,346,037	616,151,777
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	162,409,702	169,043,751		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	213,863,526	198,261,503		
5	Amortization of				
6	Nuclear Fuel	26,084,960	22,763,797		
7	Other	11,300,096	11,485,253		
8	Deferred Income Taxes (Net)	88,425,481	91,945,025		
9	Investment Tax Credit Adjustment (Net)	-983,864	-752,196		
10	Net (Increase) Decrease in Receivables	-55,268,650	-14,226,498		
11	Net (Increase) Decrease in Inventory	-9,636,479	14,414,322		
12	Net (Increase) Decrease in Allowances Inventory	-11,112	-38,384		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,340,713	14,166,617		
14	Net (Increase) Decrease in Other Regulatory Assets	-9,976,157	3,531,492		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,040,316	-6,307,888		
16	(Less) Allowance for Other Funds Used During Construction	16,013,394	14,136,970		
17	(Less) Undistributed Earnings from Subsidiary Companies	5,215,442	4,232,303		
18	Other (provide details in footnote):	48,175,622	20,236,788		
19					
20					
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	454,454,686	506,154,309		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-620,578,858	-542,336,452		
27	Gross Additions to Nuclear Fuel	-42,475,151	-4,292,151		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-1,451,523	-1,616,614		
30	(Less) Allowance for Other Funds Used During Construction	-16,013,394	-14,136,970		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-648,492,138	-534,108,247		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	6,709,542			
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-27,511,199	-73,482,116		
45	Proceeds from Sales of Investment Securities (a)	24,193,707	70,164,622		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and removal	-15,706,852	-10,730,674		
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-660,806,940	-548,156,415		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)		412,448,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	265,100,000			
67	Other (provide details in footnote):				
68	Net Increase in Money Pool Borrowings	12,400,000			
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	277,500,000	412,448,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)		-2,559,560		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Debt Issuance Costs	-418,093	-5,682,994		
78	Net Decrease in Short-Term Debt (c)		-267,800,000		
79	Net Decrease in Money Pool Borrowings		-3,587,305		
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-72,000,000	-92,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	205,081,907	40,818,141		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-1,270,347	-1,183,965		
87					
88	Cash and Cash Equivalents at Beginning of Period	3,969,292	5,153,257		
89					
90	Cash and Cash Equivalents at End of period	2,698,945	3,969,292		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	<u>2014</u>	<u>2013</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$2,691,895	\$3,964,592
Line No. 36 - Special Deposits (132-134)	608,583	709,302
Line No. 37 - Working Fund (135)	7,050	4,700
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$3,307,528	\$4,678,594
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(608,583)	(709,302)
Cash and Cash Equivalents at End of Period	\$2,698,945	\$3,969,292

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/20/2015	Year/Period of Report End of 2014/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KANSAS CITY POWER & LIGHT COMPANY

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

Basis of Accounting

The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Management has evaluated the impact of events occurring after December 31, 2014 up to February 25, 2015, the date that KCP&L's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 17, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Funds on Deposit

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

Nuclear decommissioning trust fund - KCP&L's nuclear decommissioning trust fund assets are recorded at fair value

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

based on quoted market prices of the investments held by the fund and/or valuation models.

Derivative instruments - The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value. For regulatory reporting purposes, a five-year smoothing of assets is used to determine fair value.

Derivative Instruments

KCP&L records derivative instruments on the balance sheet at fair value. KCP&L enters into derivative contracts to manage exposure to commodity price and interest rate fluctuations. Derivative instruments are used solely for hedging purposes and are not issued or held for speculative reasons.

KCP&L considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. KCP&L may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract settles. KCP&L accounts for derivative instruments that are not designated as NPNS as cash flow hedges or non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. In addition, if a derivative instrument is designated as a cash flow hedge, KCP&L documents the method of determining hedge effectiveness and measuring ineffectiveness. See Note 16 for additional information regarding derivative financial instruments and hedging activities.

KCP&L offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). KCP&L classifies cash flows from derivative instruments accounted for as a cash flow hedge in the same category as the cash flows from the items being hedged.

Utility Plant

KCP&L's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred (except as discussed under Deferred Refueling Outage Costs). When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of KCP&L's utility plant is pledged as collateral for KCP&L's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.7% in 2014 and 6.1% in 2013.

Utility plant includes generation (20- to 60-year life), transmission (15- to 70-year life), distribution (8- to 55-year life) and general equipment (5- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the immediate dismantlement method and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, KCP&L contributes to a tax-qualified trust fund to be used to decommission Wolf Creek Generating Station (Wolf Creek). Related liabilities for decommissioning are included on KCP&L's balance sheet in Asset Retirement Obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 7 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Deferred Refueling Outage Costs

KCP&L uses the deferral method to account for operations and maintenance expenses incurred in support of Wolf Creek's scheduled refueling outages and amortizes them evenly (monthly) over the unit's operating cycle, which is approximately 18 months, until the next scheduled outage. Replacement power costs during an outage are expensed as incurred.

Regulatory Matters

KCP&L defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if KCP&L was not regulated. See Note 5 for additional information concerning regulatory matters.

Revenue Recognition

KCP&L recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. KCP&L's estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

KCP&L collects from customers gross receipts taxes levied by state and local governments. These taxes from KCP&L's Missouri customers are recorded gross in operating revenues and general taxes on KCP&L's statement of income. KCP&L's gross receipts taxes collected from Missouri customers were \$60.4 million and \$58.9 million in 2014 and 2013, respectively. These taxes from KCP&L's Kansas customers are recorded net in operating revenues on KCP&L's statement of income.

KCP&L collects sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on KCP&L's statement of income.

KCP&L records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

KCP&L recognizes tax benefits based on a “more-likely-than-not” recognition threshold. In addition, KCP&L recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including KCP&L, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. KCP&L's income tax provision includes taxes allocated based on its separate company income or loss.

KCP&L has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain KCP&L investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

	2014	2013
	(millions)	
Deferred refueling outage costs	\$ 17.0	\$ (17.6)
Nuclear decommissioning expense	3.4	3.4
Pension and post-retirement benefit obligations	27.3	35.2
Legal settlement	-	6.0
Uncertain tax positions	-	(10.5)
Other	0.5	3.7
Total other operating activities	\$ 48.2	\$ 20.2
Cash paid during the period:		
Interest	\$ 111.0	\$ 111.7
Income taxes	\$ 27.0	\$ 2.2
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 48.8	\$ 40.5

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

3. RECEIVABLES

KCP&L's other receivables at December 31, 2014 and 2013 consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light Receivables Company (KCP&L Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market value. The agreement expires in September 2015 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following table.

	2014		2013	
	KCP&L	KCP&L Receivables Company	KCP&L	KCP&L Receivables Company
	(millions)			
Receivables (sold) purchased	\$ (1,595.8)	\$ 1,595.8	\$ (1,517.2)	\$ 1,517.2
Gain (loss) on sale of accounts receivable	(20.2)	20.2	(19.2)	19.1
Servicing fees received (paid)	2.6	(2.6)	2.6	(2.6)
Fees paid to outside investor	-	(1.1)	-	(1.2)
Cash from customers transferred (received)	(1,608.3)	1,608.3	(1,516.2)	1,516.2
Cash received from (paid for) receivables purchased	1,588.1	(1,588.1)	1,497.2	(1,497.2)
Interest on intercompany note received (paid)	0.3	(0.3)	0.3	(0.3)

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek, its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. Wolf Creek paid the DOE a quarterly fee of one-tenth of a cent for each kilowatt hour (kWh) of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. KCP&L's 47% share of these costs were charged to fuel expense. The Nuclear Energy Institute, a number of individual utilities, and the National Association of Regulatory Utility Commissioners sued the DOE seeking the suspension of this fee. In January 2014, the DOE submitted a proposal to Congress to set the fee at zero, which became effective May 16, 2014.

In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada. An NRC board denied the DOE's motion to withdraw its application. In 2011, the NRC reexamined its decision and ordered the licensing board, consistent with budgetary limitations, to close out its work on the DOE's application. In August 2013, a federal court of appeals ruled that the NRC must resume its review of the DOE's application.

Wolf Creek is currently evaluating alternatives for expanding its existing on-site spent nuclear fuel storage to provide additional capacity prior to 2025. Management cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

Nuclear Plant Decommissioning Costs

The Public Service Commission of the State of Missouri (MPSC) and The State Corporation Commission of the State of Kansas (KCC) require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years and to propose funding levels. The most recent study was submitted to the MPSC and KCC in August 2014 and is the basis for the current cost of decommissioning estimates in the following table. Funding levels included in KCP&L retail rates have not changed.

	KCC	MPSC
	(millions)	
Current cost of decommissioning (in 2014 dollars)	\$ 765.1	\$ 765.1
Total Station	359.6	359.6
KCPL's 47% Share		
Future cost of decommissioning (in 2045-2053 dollars) ^(a)	\$ 2,201.5	\$ 2,253.1
Total Station	1,034.7	1,059.0
KCPL's 47% Share		
Annual escalation factor	3.15%	3.22%
Annual return on trust assets ^(b)	6.15%	5.68%

^(a) Total future cost over an eight year decommissioning period.

^(b) The 6.15% and 5.68% rate of return for KCC and MPSC, respectively, is through 2025.

The rates then systematically decrease through 2053 to 0.72% and 2.22% for KCC and MPSC, respectively, based on the assumption that the fund's investment mix will become increasingly conservative as the decommissioning period approaches.

See Note 7 for information regarding the asset retirement obligation to decommission Wolf Creek.

Nuclear Decommissioning Trust Fund

In 2014 and 2013, KCP&L contributed approximately \$3.3 million to a tax-qualified trust fund to be used to decommission Wolf Creek. Amounts funded are charged to other operating expense and recovered in customers'

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

rates. The funding level assumes a projected level of return on trust assets. If the actual return on trust assets is below the projected level or actual decommissioning costs are higher than estimated, KCP&L could be responsible for the balance of funds required; however, while there can be no assurances, management believes a rate increase would be allowed to recover decommissioning costs over the remaining life of the unit.

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

	2014	2013
Decommissioning Trust	(millions)	
Beginning balance January 1	\$ 183.9	\$ 154.7
Contributions	3.3	3.3
Earned income, net of fees	3.6	2.7
Net realized gains	0.4	1.7
Net unrealized gains	7.8	21.5
Ending balance December 31	\$ 199.0	\$ 183.9

The nuclear decommissioning trust is reported at fair value on the balance sheet and is invested in assets as detailed in the following table.

	December 31							
	2014				2013			
	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value
	(millions)							
Equity securities	\$ 87.2	\$ 50.6	\$ (0.7)	\$ 137.1	\$ 83.7	\$ 44.6	\$ (0.6)	\$ 127.7
Debt securities	55.4	3.8	(0.1)	59.1	51.0	2.5	(0.7)	52.8
Other	2.8	-	-	2.8	3.4	-	-	3.4
Total	\$ 145.4	\$ 54.4	\$ (0.8)	\$ 199.0	\$ 138.1	\$ 47.1	\$ (1.3)	\$ 183.9

The weighted average maturity of debt securities held by the trust at December 31, 2014, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

	2014	2013
	(millions)	
Realized gains	\$ 1.4	\$ 2.4
Realized losses	(1.0)	(0.7)

Nuclear Insurance

The owners of Wolf Creek (Owners) maintain nuclear insurance for Wolf Creek for nuclear liability, nuclear property and accidental outage. These policies contain certain industry standard exclusions, including, but not limited to, ordinary wear and tear, and war. The nuclear property insurance programs subscribed to by members of the nuclear power generating industry include industry aggregate limits for acts of terrorism and related losses, including replacement power costs. There is no industry aggregate limit for liability claims related to terrorism, regardless of the number of acts of terrorism affecting Wolf Creek or any other nuclear energy liability policy or the number of policies in place. An industry aggregate limit of \$3.2 billion plus any reinsurance recoverable by Nuclear Electric Insurance Limited (NEIL),

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

the Owners' insurance provider, exists for property claims related to nuclear acts of terrorism, including accidental outage power costs for nuclear acts of terrorism affecting Wolf Creek or any other nuclear energy facility property policy within twelve months from the date of the first act. An industry aggregate limit of \$1.8 billion exists for property claims related to non-nuclear acts of terrorism. These limits plus any recoverable reinsurance are the maximum amount to be paid to members who sustain losses or damages from these types of terrorist acts. In addition, industry-wide retrospective assessment programs (discussed below) can apply once these insurance programs have been exhausted.

In the event of a catastrophic loss at Wolf Creek, the insurance coverage may not be adequate to cover property damage and extra expenses incurred. Uninsured losses, to the extent not recovered through rates, would be assumed by KCP&L and the other owners and could have a material effect on KCP&L's results of operations, financial position and cash flows.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, which was reauthorized through December 31, 2025, by the Energy Policy Act of 2005, the Owners are required to insure against public liability claims resulting from nuclear incidents to the full limit of public liability, which is currently \$13.6 billion. This limit of liability consists of the maximum available commercial insurance of \$0.4 billion and the remaining \$13.2 billion is provided through an industry-wide retrospective assessment program mandated by law, known as the Secondary Financial Protection (SFP) program. Under the SFP program, the Owners can be assessed up to \$127.3 million (\$59.8 million, KCP&L's 47% share) per incident at any commercial reactor in the country, payable at no more than \$19.0 million (\$8.9 million, KCP&L's 47% share) per incident per year. This assessment is subject to an inflation adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property Insurance

The Owners carry decontamination liability, premature decommissioning liability and property damage insurance from NEIL for Wolf Creek totaling approximately \$2.8 billion (\$1.3 billion, KCP&L's 47% share). In the event of an accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. KCP&L's share of any remaining proceeds can be used for further decontamination, property damage restoration and premature decommissioning costs. Premature decommissioning coverage applies only if an accident at Wolf Creek exceeds \$500 million in property damage and decontamination expenses, and only after trust funds have been exhausted.

Accidental Nuclear Outage Insurance

The Owners also carry additional insurance from NEIL to cover costs of replacement power and other extra expenses incurred in the event of a prolonged outage resulting from accidental property damage at Wolf Creek.

Under all NEIL policies, the Owners are subject to retrospective assessments if NEIL losses, for each policy year, exceed the accumulated funds available to the insurer under that policy. The estimated maximum amount of retrospective assessments under the current policies could total approximately \$39.3 million (\$18.5 million, KCP&L's 47% share) per policy year.

5. REGULATORY MATTERS

KCP&L Kansas Abbreviated Rate Case Proceedings

In December 2013, KCP&L filed an abbreviated application with KCC to request an increase to its retail revenues of \$12.1 million, which was subsequently updated to \$11.5 million, including the recovery of costs to reflect the completion of certain components of environmental upgrades at the La Cygne Station, construction work in progress for those components of the upgrades still under construction and updates to certain regulatory asset amortizations. The previously

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

approved return on equity and rate-making equity ratio for KCP&L were not addressed in this case. In July 2014, KCC issued an order authorizing an increase to retail revenues of \$11.5 million effective July 25, 2014.

KCP&L Kansas Rate Case Proceedings

In January 2015, KCP&L filed an application with the KCC to request an increase to its retail revenues of \$67.3 million, with a return on equity of 10.3% and a rate-making equity ratio of 50.48%. The request includes costs to install environmental upgrades at the La Cygne Station, upgrades at Wolf Creek and other infrastructure and system improvements made to be able to provide reliable electric service. If approved, new rates are anticipated to be effective on or around October 1, 2015.

In September 2014, KCC issued an order approving KCP&L to use budget amounts for its Kansas jurisdictional portion of costs to install environmental upgrades at the La Cygne Station in determining its request for new retail rates in this general rate case. KCP&L is also allowed to defer to a regulatory asset the Kansas jurisdictional portion of depreciation for the La Cygne project from the time the project is placed into service until the date new retail rates become effective in this Kansas general rate case. The La Cygne project is expected to be in-service by June 2015.

KCP&L Missouri Rate Case Proceedings

In October 2014, KCP&L filed an application with the MPSC to request an increase to its retail revenues of \$120.9 million, with a return on equity of 10.3% and a rate-making equity ratio of 50.36%. The request includes recovery of increased transmission and property tax expenses, costs to install environmental upgrades at the La Cygne Station, upgrades at Wolf Creek and other infrastructure and system improvements made to be able to provide reliable electric service. KCP&L also requested authorization to implement a Fuel Adjustment Clause (FAC). If approved, new rates are anticipated to be effective on or around September 30, 2015.

In January 2015, the MPSC issued an order approving KCP&L's continued use of construction accounting for its project to install environmental upgrades at the La Cygne Station. Construction accounting would defer to a regulatory asset KCP&L's Missouri jurisdictional portion of carrying costs (interest) and depreciation expense on the project from the time the project is placed into service until the date new retail rates become effective. The La Cygne project is expected to be in-service by June 2015.

Regulatory Assets and Liabilities

KCP&L has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if KCP&L was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in KCP&L's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to KCP&L; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. KCP&L's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of KCP&L's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

KCP&L's regulatory assets and liabilities are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2014	2013
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 203.9	\$ 209.6
Asset retirement obligations	38.1	34.8
Pension and post-retirement costs	430.5 (a)	310.0
Deferred customer programs	50.8 (b)	50.2
Rate case expenses	1.4 (c)	3.6
Fuel recovery mechanism	13.0 (c)	10.8
Acquisition transition costs	7.0 (d)	12.9
Derivative instruments	0.2 (e)	-
Iatan No. 1 and common facilities depreciation and carrying costs	14.7 (f)	15.3
Iatan No. 2 construction accounting costs	28.1 (g)	29.3
Kansas property tax surcharge	6.1 (c)	4.0
Solar rebates	29.1 (c)	13.0
Voluntary separation program	2.5 (h)	3.4
Other	6.2 (c)	7.7
Total	\$ 831.6	\$ 704.6
Regulatory Liabilities		
Taxes refundable through future rates	\$ 96.8	\$ 98.6
Emission allowances	70.1	74.0
Asset retirement obligations	93.9	86.2
Other	8.0	8.1
Total	\$ 268.8	\$ 266.9

- (a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$408.1 million is not included in rate base and amortized over various periods.
- (b) \$22.0 million not included in rate base and amortized over various periods.
- (c) Not included in rate base and amortized over various periods.
- (d) Not included in rate base and amortized through 2016.
- (e) Represents fair value of derivative instruments for commodity contracts. Settlements of the contracts are recognized in the income statement and included in the fuel recovery mechanism.
- (f) Included in rate base and amortized through 2038.
- (g) Included in rate base and amortized through 2058.
- (h) Not included in rate base and amortized through 2017.

6. INTANGIBLE ASSETS

KCP&L's intangible assets on the balance sheet are detailed in the following table.

	December 31, 2014		December 31, 2013	
	Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
	(millions)			
Computer software	\$ 277.9	\$ (175.5)	\$ 231.2	\$ (156.5)
Asset improvements	12.2	(1.3)	11.2	(1.1)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L's amortization expense related to intangible assets was \$19.2 million and \$14.3 million, respectively, for 2014 and 2013. KCP&L's estimated amortization expense related to intangible assets for 2015 through 2019 for the intangible assets included on the balance sheet at December 31, 2014, is \$21.8 million, \$16.1 million, \$13.9 million, \$11.7 million and \$8.8 million, respectively.

7. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to decommissioning Wolf Creek, site remediation of its Spearville Wind Energy Facilities, asbestos abatement and removal of storage tanks, ash ponds and landfills.

Additionally, certain wiring used in KCP&L's generating stations include asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The MPSC and KCC require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years. The most recent study was submitted in August 2014. As a result of the new cost estimate, KCP&L increased its ARO to decommission Wolf Creek by \$23.9 million.

The following table summarizes the change in KCP&L's AROs.

	2014	2013
	(millions)	
Beginning balance January 1	\$ 141.7	\$ 133.2
Revision in timing and/or estimates - Wolf Creek	23.9	-
Revision in timing and/or estimates - other	2.9	-
Accretion	9.2	8.5
Ending balance December 31	\$ 177.7	\$ 141.7

8. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of KCP&L and GMO, and its 47% ownership share of Wolf Creek Nuclear Operating Corporation (WCNOC) defined benefit plans. For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement; however, for union employees hired after October 1, 2013, the benefits are derived from a cash balance account formula. Effective in 2014, the non-union plan was closed to future employees. Great Plains Energy also provides certain post-retirement health care and life

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

insurance benefits for substantially all retired employees of KCP&L, GMO and its 47% ownership share of WCNO.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to Great Plains Energy's funded status of all defined benefit pension plans on an aggregate basis as well as the components of Great Plains Energy's net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. KCP&L uses a five-year smoothing of assets to determine fair value for regulatory reporting purposes. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Change in projected benefit obligation (PBO)	(millions)			
PBO at January 1	\$1,007.4	\$ 1,130.5	\$ 160.5	\$ 186.5
Service cost	36.7	41.2	3.7	4.4
Interest cost	50.1	47.2	7.9	7.7
Contribution by participants	-	-	6.8	6.2
Amendments	-	0.3	-	(6.0)
Actuarial (gain) loss	181.1	(118.4)	(0.3)	(26.1)
Benefits paid	(49.0)	(52.9)	(13.4)	(12.2)
Settlements	(39.5)	(40.5)	-	-
PBO at December 31	\$1,186.8	\$ 1,007.4	\$ 165.2	\$ 160.5
Change in plan assets				
Fair value of plan assets at January 1	\$ 703.0	\$ 666.4	\$ 101.2	\$ 90.3
Actual return on plan assets	47.2	70.9	4.1	(2.0)
Contributions by employer and participants	66.2	57.4	18.6	25.0
Benefits paid	(46.9)	(51.2)	(13.3)	(12.1)
Settlements	(39.5)	(40.5)	-	-
Fair value of plan assets at December 31	\$ 730.0	\$ 703.0	\$ 110.6	\$ 101.2
Funded status at December 31	\$ (456.8)	\$ (304.4)	\$ (54.6)	\$ (59.3)
Amounts recognized in the consolidated balance sheets				
Current pension and other post-retirement liability	\$ (1.9)	\$ (2.3)	\$ (0.9)	\$ (0.9)
Noncurrent pension liability and other post-retirement liability	(454.9)	(302.1)	(53.7)	(58.4)
Net amount recognized before regulatory treatment	(456.8)	(304.4)	(54.6)	(59.3)
Accumulated OCI or regulatory asset/liability	500.5	368.3	26.1	35.3
Net amount recognized at December 31	\$ 43.7	\$ 63.9	\$ (28.5)	\$ (24.0)
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial loss	\$ 273.5	\$ 147.7	\$ 17.5	\$ 19.2
Prior service cost	4.7	5.6	13.5	16.6
Transition obligation	-	-	0.2	0.4
Other	222.3	215.0	(5.1)	(0.9)
Net amount recognized at December 31	\$ 500.5	\$ 368.3	\$ 26.1	\$ 35.3

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Components of net periodic benefit costs	(millions)			
Service cost	\$ 36.7	\$ 41.2	\$ 3.7	\$ 4.4
Interest cost	50.1	47.2	7.9	7.7
Expected return on plan assets	(50.2)	(47.1)	(2.6)	(2.0)
Prior service cost	0.9	2.0	3.1	7.2
Recognized net actuarial (gain) loss	50.0	54.3	(0.1)	1.7
Transition obligation	-	-	0.2	0.2
Settlement charges	8.5	4.9	-	-
Net periodic benefit costs before regulatory adjustment	96.0	102.5	12.2	19.2
Regulatory adjustment	(11.3)	(16.8)	4.3	(2.4)
Net periodic benefit costs	84.7	85.7	16.5	16.8
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities				
Current year net (gain) loss	175.8	(147.0)	(1.8)	(22.1)
Amortization of gain (loss)	(50.0)	(54.3)	0.1	(1.7)
Prior service cost	-	0.3	-	(6.0)
Amortization of prior service cost	(0.9)	(2.0)	(3.1)	(7.2)
Amortization of transition obligation	-	-	(0.2)	(0.2)
Other regulatory activity	7.3	11.8	(4.2)	2.1
Total recognized in OCI or regulatory asset/liability	132.2	(191.2)	(9.2)	(35.1)
Total recognized in net periodic benefit costs and OCI or regulatory asset/liability	\$ 216.9	\$(105.5)	\$ 7.3	\$(18.3)

For financial reporting purposes, the estimated prior service cost and net loss for Great Plains Energy's defined benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2015 are \$0.8 million and \$51.4 million, respectively. For financial reporting purposes, net actuarial gains and losses are recognized on a rolling five-year average basis. For regulatory reporting purposes, net actuarial gains and losses are amortized over ten years. The estimated prior service cost, net loss and transition costs for the other post-retirement benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost for Great Plains Energy in 2015 are \$3.1 million, \$0.2 million and \$0.2 million, respectively.

The accumulated benefit obligation (ABO) for all of Great Plains Energy's defined benefit pension plans was \$1,036.8 million and \$889.2 million at December 31, 2014 and 2013, respectively. Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2014	2013
Pension plans with the PBO in excess of plan assets	(millions)	
Projected benefit obligation	\$ 1,186.8	\$ 1,007.4
Fair value of plan assets	730.0	703.0
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$ 1,036.8	\$ 889.2
Fair value of plan assets	730.0	703.0
Other post-retirement benefit plans with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$ 165.2	\$ 160.5
Fair value of plan assets	110.6	101.2

The expected long-term rate of return on plan assets represents Great Plains Energy's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Discount rate	4.22%	5.03%	4.14%	4.92%
Rate of compensation increase	3.62%	3.69%	3.50%	3.50%

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Discount rate	5.03%	4.17%	4.92%	4.13%
Expected long-term return on plan assets	7.24%	7.24%	2.70% *	2.62% *
Rate of compensation increase	3.69%	3.69%	3.50%	3.50%

* after tax

As of December 31, 2014, Great Plains Energy adopted a new mortality table published by the Society of Actuaries in October 2014 which reflected longer expected lives for plan participants. This longer mortality assumption, in addition to the decrease in discount rate assumptions from 2013 to 2014, were the primary causes of the \$181.1 million actuarial loss increase in the projected benefit obligation for pension benefits in 2014.

Great Plains Energy expects to contribute \$78.9 million to the pension plans in 2015 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, the majority of which is expected to be paid by KCP&L. Great Plains Energy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Great Plains Energy also expects to contribute \$10.2 million to other post-retirement benefit plans in 2015, the majority of which is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2024.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits	Other Benefits
	(millions)	
2015	\$ 76.5	\$ 7.5
2016	74.9	8.1
2017	76.7	8.6
2018	78.2	9.0
2019	80.2	9.4
2020-2024	420.6	49.7

Pension plan assets are managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the fund, which is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The portfolios are invested, and periodically rebalanced, to achieve targeted allocations of approximately 33% U.S. large cap and small cap equity securities, 20% international equity securities, 35% fixed income securities, 7% real estate, 1% commodities and 4% hedge funds. Fixed income securities include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds.

The fair values of Great Plains Energy's pension plan assets at December 31, 2014 and 2013, by asset category are in the following tables.

Description	December 31 2014	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 235.2	\$ 203.6	\$ 31.6	\$ -
International ^(b)	147.3	108.4	38.9	-
Real estate ^(c)	38.9	7.7	6.3	24.9
Commodities ^(d)	5.9	-	5.9	-
Fixed income securities				
Fixed income funds ^(e)	66.1	22.3	43.8	-
U.S. Treasury	44.2	44.2	-	-
U.S. Agency, state and local obligations	21.0	-	21.0	-
U.S. corporate bonds ^(f)	109.0	-	109.0	-
Foreign corporate bonds	13.6	-	13.6	-
Hedge funds ^(g)	24.1	-	-	24.1
Cash equivalents	16.7	16.7	-	-
Other	8.0	-	8.0	-
Total	\$ 730.0	\$ 402.9	\$ 278.1	\$ 49.0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2013	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 193.7	\$ 80.5	\$ 113.2	\$ -
International ^(b)	167.1	39.9	127.2	-
Real estate ^(c)	49.1	-	5.4	43.7
Commodities ^(d)	34.8	-	34.8	-
Fixed income securities				
Fixed income funds ^(e)	181.3	27.1	154.2	-
U.S. Treasury	2.6	2.6	-	-
U.S. Agency, state and local obligations	17.1	-	17.1	-
U.S. corporate bonds ^(f)	25.6	-	25.6	-
Foreign corporate bonds	2.3	-	2.3	-
Hedge funds ^(g)	23.1	-	-	23.1
Cash equivalents	3.0	3.0	-	-
Other	3.3	-	3.3	-
Total	\$ 703.0	\$ 153.1	\$ 483.1	\$ 66.8

(a) At December 31, 2014 and 2013, this category is comprised of \$78.1 million and \$80.5 million, respectively, of traded mutual funds valued at daily listed prices and \$31.6 million and \$113.2 million, respectively, of institutional common/collective trust funds valued at Net Asset Value (NAV) per share. At December 31, 2014, this category also included \$125.5 million of traded common stocks and exchange traded funds.

(b) At December 31, 2014 and 2013, this category is comprised of \$38.6 million and \$39.9 million, respectively, of traded mutual funds valued at daily listed prices and \$38.6 million and \$127.2 million, respectively, of institutional common/collective trust funds valued at daily NAV per share. At December 31, 2014, this category also included \$70.1 million of traded American depository receipts, global depository receipts and ordinary shares.

(c) At December 31, 2014 and 2013, this category is comprised of \$7.7 million and none, respectively, of traded real estate investment trusts, \$12.7 million and \$32.6 million, respectively, of institutional common/collective trust funds and \$18.5 million and \$16.5 million, respectively, of a limited partnership valued at NAV on a quarterly basis.

(d) This category is comprised of institutional common/collective trust funds valued at daily NAV per share.

(e) At December 31, 2014 and 2013, this category is comprised of \$22.3 million and \$27.1 million, respectively, of traded mutual funds valued at daily listed prices and \$43.8 million and \$154.2 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.

(f) At December 31, 2014 and 2013, this category is comprised of \$100.3 million and \$20.1 million, respectively, of corporate bonds, \$4.0 million and \$3.6 million, respectively, of collateralized mortgage obligations and \$4.7 million and \$1.9 million, respectively, of other asset-backed securities.

(g) This category is comprised of closely-held limited partnerships valued at NAV on a quarterly basis.

The following tables reconcile the beginning and ending balances for all Great Plains Energy's level 3 pension plan assets measured at fair value on a recurring basis for 2014 and 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Total
	(millions)		
Balance January 1, 2014	\$ 43.7	\$ 23.1	\$ 66.8
Actual return on plan assets			
Relating to assets still held	3.1	1.0	4.1
Relating to assets sold	1.2	-	1.2
Purchase, sales and settlements	(23.1)	-	(23.1)
Balance December 31, 2014	\$ 24.9	\$ 24.1	\$ 49.0

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Total
	(millions)		
Balance January 1, 2013	\$ 38.4	\$ 21.6	\$ 60.0
Actual return on plan assets			
Relating to assets still held	4.6	1.5	6.1
Purchase, sales and settlements	0.7	-	0.7
Balance December 31, 2013	\$ 43.7	\$ 23.1	\$ 66.8

Other post-retirement plan assets are also managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the funds, which is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return. Other post-retirement plan assets are invested primarily in fixed income securities, which may include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds, as well as domestic and international equity funds.

The fair values of Great Plains Energy's other post-retirement plan assets at December 31, 2014 and 2013, by asset category are in the following tables.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2014	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
		(millions)		
Other Post-Retirement Benefit Plans				
Equity securities	\$ 3.2	\$ 3.2	\$ -	\$ -
Fixed income securities				
Fixed income fund ^(a)	73.0	0.2	72.8	-
U.S. Treasury	2.7	2.7	-	-
U.S. Agency, state and local obligations	4.9	-	4.9	-
U.S. corporate bonds ^(b)	13.0	-	13.0	-
Foreign corporate bonds	1.5	-	1.5	-
Cash equivalents	10.4	10.4	-	-
Other	1.9	-	1.9	-
Total	\$ 110.6	\$ 16.5	\$ 94.1	\$ -

Description	December 31 2013	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Equity securities	\$ 2.2	\$ 2.2	\$ -	\$ -
Fixed income securities				
Fixed income fund ^(a)	74.6	0.2	74.4	-
U.S. Treasury	1.5	1.5	-	-
U.S. Agency, state and local obligations	4.4	-	4.4	-
U.S. corporate bonds ^(b)	8.6	-	8.6	-
Foreign corporate bonds	1.0	-	1.0	-
Cash equivalents	8.6	8.6	-	-
Other	0.3	-	0.3	-
Total	\$ 101.2	\$ 12.5	\$ 88.7	\$ -

(a) At December 31, 2014 and 2013, this category is comprised of \$72.8 million and \$74.4 million, respectively, of an institutional common/collective trust fund valued at daily NAV per share and \$0.2 million of traded mutual funds valued at daily listed prices.

(b) At December 31, 2014 and 2013, this category is comprised of \$10.3 million and \$7.1 million, respectively, of corporate bonds, \$0.8 million and \$0.3 million, respectively, of collateralized mortgage obligations and \$1.9 million and \$1.2 million, respectively, of other asset-backed securities.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumed for both 2014 and 2015 was 7.0%, with the rate declining through 2025 to the ultimate cost trend rate of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

4.5%. The health care plan requires retirees to make monthly contributions on behalf of themselves and their dependents in an amount determined by Great Plains Energy.

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2014, are detailed in the following table.

	Increase	Decrease
	(millions)	
Effect on total service and interest component	\$ 0.9	\$ (1.1)
Effect on post-retirement benefit obligation	7.4	(6.1)

Employee Savings Plans

Great Plains Energy has defined contribution savings plans (401(k)) that cover substantially all employees. Great Plains Energy matches employee contributions, subject to limits. KCP&L's annual cost of the plans was approximately \$7.1 million in 2014 and \$7.0 million in 2013.

9. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. The maximum number of shares of Great Plains Energy common stock that can be issued under the plan is 8.0 million. Common stock shares delivered by Great Plains Energy under the Long-Term Incentive Plan may be authorized but unissued, held in the treasury or purchased on the open market (including private purchases) in accordance with applicable securities laws. Great Plains Energy has a policy of delivering newly issued shares, or shares surrendered by Long-Term Incentive Plan participants for the withholding of taxes and held in treasury, or both, and does not expect to repurchase common shares during 2015 to satisfy performance share payments and director deferred share unit conversion. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

	2014	2013
	(millions)	
Equity compensation expense	\$ 6.9	\$ 4.0
Income tax benefit	2.4	1.3

Performance Shares

The payment of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Development Committee of Great Plains Energy's Board of Directors. The number of performance shares ultimately paid can vary from the number of shares initially granted depending on Great Plains Energy's performance over stated performance periods. Compensation expense for performance shares is calculated by taking the change in fair value between reporting periods for the portion for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance shares ultimately paid.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The fair value of performance share awards is estimated using the market value of Great Plains Energy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2014, inputs for expected volatility, dividend yield and risk-free rates were 18%, 3.56%, and 0.63%, respectively.

Performance share activity is summarized in the following table. Performance adjustment represents the number of shares of common stock related to performance shares ultimately issued that can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

	Performance Shares	Grant Date Fair Value*
Beginning balance January 1, 2014	430,009	\$ 23.52
Granted	214,946	28.78
Earned	(107,741)	26.14
Forfeited	(2,927)	25.73
Performance adjustment	(271)	
Ending balance December 31, 2014	534,016	25.11

* weighted-average

At December 31, 2014, the remaining weighted-average contractual term was 1.2 years. The weighted-average grant-date fair value of shares granted was \$28.78 and \$24.17 in 2014 and 2013, respectively. At December 31, 2014, there was \$6.1 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid was \$2.8 million in 2014 and \$2.4 million in 2013.

Restricted Stock

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions. Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized over the stated vesting period. Restricted stock activity is summarized in the following table.

	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance January 1, 2014	288,537	\$ 20.18
Granted and issued	81,290	25.70
Vested	(101,174)	18.96
Forfeited	(1,263)	24.16
Ending balance December 31, 2014	267,390	22.31

* weighted-average

At December 31, 2014, the remaining weighted-average contractual term was 1.1 years. The weighted-average grant-date

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

fair value of shares granted was \$25.70 and \$22.47 in 2014 and 2013, respectively. At December 31, 2014, there was \$1.6 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$1.9 million and \$1.2 million in 2014 and 2013, respectively.

Non-employee directors receive shares of Great Plains Energy's common stock as part of their annual retainer. Each director may elect to defer receipt of their shares until the end of January in the year after they leave the Board or such other time as elected by each director. Director Deferred Share Units have a value equal to the market value of Great Plains Energy's common stock on the grant date with accruing dividends. Compensation expense, calculated by multiplying the director deferred share units by the related grant-date fair value, is recognized at the grant date. The total fair value of shares of Director Deferred Share Units issued was insignificant for 2014 and 2013. Director Deferred Share Units activity is summarized in the following table.

Director Deferred Share Units

	Share Units	Grant Date Fair Value*
Beginning balance January 1, 2014	90,120	\$ 20.94
Issued	20,621	26.53
Ending balance December 31, 2014	110,741	21.98

* weighted-average

10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

In December 2014, KCP&L entered into an amendment to its \$600 million revolving credit facility with a group of banks that provides support for its issuance of commercial paper and other general corporate purposes to extend the term to October 2019 from October 2018. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2014, KCP&L was in compliance with this covenant. At December 31, 2014, KCP&L had \$358.3 million of commercial paper outstanding at a weighted-average interest rate of 0.48%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility. At December 31, 2013, KCP&L had \$93.2 million of commercial paper outstanding at a weighted-average interest rate of 0.29%, had issued letters of credit totaling \$3.8 million and had no outstanding cash borrowings under the credit facility.

11. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

		December 31	
	Year Due	2014	2013
(millions)			
General Mortgage Bonds			
2.95% EIRR bonds ^(a)	2015-2035	\$ 146.4	\$ 146.4
7.15% Series 2009A (8.59% rate) ^(b)	2019	400.0	400.0
4.65% EIRR Series 2005	2035	50.0	50.0
Senior Notes			
5.85% Series (5.72% rate) ^(b)	2017	250.0	250.0
6.375% Series (7.49% rate) ^(b)	2018	350.0	350.0
3.15% Series	2023	300.0	300.0
6.05% Series (5.78% rate) ^(b)	2035	250.0	250.0
5.30% Series	2041	400.0	400.0
EIRR Bonds			
0.05% Series 2007A and 2007B ^(c)	2035	146.5	146.5
2.875% Series 2008	2038	23.4	23.4
Unamortized discount		(3.8)	(4.1)
Total		\$ 2,312.5	\$ 2,312.2

(a) Weighted-average interest rates at December 31, 2014

(b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(c) Variable rate

Amortization of Debt Expense

KCP&L's amortization of debt expense was \$3.0 million and \$3.2 million for 2014 and 2013, respectively.

KCP&L General Mortgage Bonds

KCP&L has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented (Indenture). The Indenture creates a mortgage lien on substantially all of KCP&L's utility plant. Mortgage bonds totaling \$596.4 million were outstanding at December 31, 2014 and 2013.

KCP&L Municipal Bond Insurance Policies

KCP&L's secured and unsecured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds totaling \$35.9 million and \$50.0 million, respectively, are covered by a municipal bond insurance policy between KCP&L and Syncora Guarantee, Inc. (Syncora). The insurance agreements between KCP&L and Syncora provide for reimbursement by KCP&L for any amounts that Syncora pays under the municipal bond insurance policies. The insurance agreements contain a covenant that the indebtedness to total capitalization ratio of KCP&L and its consolidated subsidiaries will not be greater than 0.68 to 1.00. At December 31, 2014, KCP&L was in compliance with this covenant. KCP&L is also restricted from issuing additional bonds under its General Mortgage Indenture if, after giving effect to such additional bonds, the proportion of secured debt to total indebtedness would be more than 75%, or more than 50% if the long term rating for such bonds by Standard & Poor's or Moody's Investors Service would be at or below A- or A3, respectively. The insurance agreement covering the unsecured Series 2005 EIRR bonds also required KCP&L to provide collateral to Syncora in the form of \$50.0 million of Mortgage Bonds Series 2005 EIRR Insurer due 2035 for KCP&L's obligations under the insurance agreement as a result of KCP&L issuing general mortgage bonds in 2009 (other than refunding of outstanding general mortgage bonds) that resulted in the aggregate amount of outstanding general mortgage bonds exceeding 10% of total capitalization. The bonds are not incremental debt for KCP&L but collateralize Syncora's claim on KCP&L if Syncora was required to meet its obligation under the insurance agreement. In the event of a default under the insurance agreements, Syncora may take any available legal or equitable action against KCP&L, including seeking

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

specific performance of the covenants.

Scheduled Maturities

KCP&L's long-term debt maturities for the next five years are \$14.0 million in 2015, none in 2016, \$281.0 million in 2017, \$350.0 million in 2018 and \$400.0 million in 2019.

12. SALE OF ASSETS

In December 2013, FERC accepted the Southwest Power Pool, Inc.'s (SPP) approval of the novation of two SPP-approved regional transmission projects, consisting of an approximately 30-mile, 345kV transmission line from Iatan generating station to Nashua substation and the Missouri portion of an approximately 180-mile, 345kV transmission line from Sibley, Missouri to Nebraska City, Nebraska, to Transource Missouri, LLC (Transource Missouri), a wholly owned subsidiary of Transource Energy, LLC (Transource). The sale of the assets, at cost, to Transource Missouri was completed in January 2014, resulting in no gain or loss on the sale. Cash proceeds from the asset sale were \$4.7 million.

13. COMMON SHAREHOLDER'S EQUITY

Certain conditions in the MPSC and KCC orders authorizing the holding company structure require KCP&L to maintain consolidated common equity of at least 35% of total capitalization (including only the amount of short-term debt in excess of the amount of construction work in progress). Under the Federal Power Act, KCP&L generally can pay dividends only out of retained earnings. The revolving credit agreement of KCP&L contains a covenant requiring it to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00. As of December 31, 2014, all of KCP&L's retained earnings and net income were free of restrictions.

14. COMMITMENTS AND CONTINGENCIES

Environmental Matters

KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

KCP&L's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with current final environmental regulations where the timing is certain is approximately \$700 million. The total cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

The current estimate of approximately \$700 million of capital expenditures reflects costs to install environmental equipment at KCP&L's La Cygne Nos. 1 and 2 by June 2015 to comply with the Best Available Retrofit Technology (BART) rule and environmental upgrades at other coal-fired generating units through 2016 to comply with the Mercury and Air Toxics Standards (MATS) rule.

In September 2011, KCP&L commenced construction of the La Cygne projects and at December 31, 2014, had incurred approximately \$500 million of cash capital expenditures, which is included in the approximate \$700 million estimate above.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately \$350 million to \$450 million. These other projects are not included in the approximately \$700 million estimated cost of compliance discussed above.

KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of KCP&L's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR required reductions in SO₂ and NO_x emissions at KCP&L's fossil fuel-fired plants located in Missouri. The CAIR has been replaced with the CSAPR.

The CSAPR requires states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. KCP&L is complying with the currently effective CSAPR.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas and KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have approved BART plans.

KCP&L has a consent agreement with the Kansas Department of Health and Environment (KDHE) incorporating limits for stack particulate matter emissions, as well as limits for NO_x and SO₂ emissions, at its La Cygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the \$1.23 billion cost estimate is reasonable. If the cost for the project is at or below the \$1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudence of the cost of the project. If the cost of the project exceeds the \$1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is \$615 million. The La Cygne project is expected to be in-service by June 2015.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Mercury and Air Toxics Standards (MATS) Rule

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule became effective in April 2012 and allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers at other generating facilities. The rule became effective in January 2013 and allows three to four years for compliance.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in KCP&L's service territory, as a nonattainment area for the new 1-hour SO₂ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Climate Change

KCP&L is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws, regulations or treaties could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 17 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In September 2013, the EPA proposed new source performance standards for emissions of CO₂ for new affected

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO₂ that power plants built in the future can emit. The proposal, which is anticipated to be finalized in the summer of 2015, would not apply to KCP&L's existing units including modifications to those units.

In June 2014, the EPA proposed its Clean Power Plan which sets emission guidelines for states to follow in developing plans to address greenhouse gas emissions from existing fossil fuel-fired electric generating units. Specifically, the EPA is proposing state-specific goals based on a rate per ton for CO₂ emissions from the power sector, as well as guidelines for states to follow in developing plans to achieve the state-specific goals. Nationwide, by 2030, the EPA states the rule would achieve CO₂ emission reductions from the power sector of approximately 30% from CO₂ emission levels in 2005.

The EPA has proposed an interim CO₂ goal rate reduction in Kansas and Missouri (average of 2020-2029) of 19% and 17%, respectively, and 2030 targets in Kansas and Missouri of 23% and 21%, respectively. The baseline for these reductions is 2012 CO₂ emissions adjusted by the EPA in the proposed rule. Each state will have the flexibility to design a program to meet its goal in a manner that reflects its particular circumstances and energy and environmental policy objectives. Each state can do so alone or can collaborate with other states on multi-state plans that may provide additional opportunities for cost savings and flexibility. The Clean Power plan is anticipated to be finalized in the summer of 2015.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Kansas law currently requires certain utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand, increasing to 15% by 2016 and 20% by 2020. Missouri law currently requires at least 5% of the electricity provided by certain utilities, including KCP&L, to come from renewable resources, including wind, solar, biomass and hydropower, increasing to 10% by 2018, and 15% by 2021, with a small portion (estimated to be about 2 MW for KCP&L) required to come from solar resources. Management believes that national renewable energy standards are also possible. The timing, provisions and impact of such possible future requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2035 and 2038. KCP&L projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2023.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In May 2014, the EPA finalized regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures are subject to the best technology available standards based on studies completed to comply with such standards. The rule provides flexibility to work with the states to develop the best technology available to minimize aquatic species impacted by being pinned against intake screens (impingement) or drawn into cooling water systems (entrainment). Although the impact on KCP&L's operations will not be known until after the studies are completed and reviewed by the KDHE and the MDNR, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L's results of operations, financial position and cash flows. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal would set the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by September 2015.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain KCP&L stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In December 2014, the EPA finalized regulations to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) subtitle D to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. KCP&L uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The rule requires periodic assessments; groundwater monitoring; location restrictions; design and operating requirements; recordkeeping and notifications; and closure, among other requirements, for CCR units. The cost of complying with the CCR rule is currently being evaluated and has the potential of having a significant financial and operational impact on KCP&L. The rule is effective six months after promulgating in the Federal Register with various obligations effective at specified times within the rule.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At December 31, 2014 and 2013, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former manufactured gas plant (MGP) site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

Contractual Commitments

KCP&L's expenses related to lease commitments were \$14.0 million and \$16.0 million in 2014 and 2013, respectively.

KCP&L's contractual commitments at December 31, 2014, excluding pensions and long-term debt, are detailed in the following table.

	2015	2016	2017	2018	2019	After 2019	Total
Lease commitments	(millions)						
Operating lease	\$ 12.8	\$ 9.9	\$ 9.7	\$ 9.7	\$ 9.0	\$ 129.5	\$ 180.6
Capital lease	0.2	0.2	0.2	0.2	0.2	2.0	3.0
Purchase commitments							
Fuel	318.8	138.2	130.8	81.5	114.4	70.9	854.6
Power	34.8	34.8	34.8	34.8	34.8	394.6	568.6
Capacity	3.0	1.2	-	-	-	-	4.2
La Cygne environmental project	16.6	-	-	-	-	-	16.6
Other	41.1	29.7	8.6	11.4	10.6	36.2	137.6
Total contractual commitments	\$ 427.3	\$ 214.0	\$ 184.1	\$ 137.6	\$ 169.0	\$ 633.2	\$ 1,765.2

Lease commitments end in 2048. Operating lease commitments include rail cars to serve jointly-owned generating units where KCP&L is the managing partner. Of the amounts included in the table above, KCP&L will be reimbursed by the other owners for approximately \$1.9 million in 2015 and approximately \$0.4 million per year from 2016 to 2025, for a total of \$6.1 million.

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. KCP&L purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. KCP&L has capacity sales agreements not included above that total \$5.5 million per year from 2015 to 2016, \$1.3 million per year from 2017 to 2018 and \$0.9 million for 2019. La Cygne environmental project represents 100% of the contractual commitments related to environmental upgrades at KCP&L's La Cygne Station. KCP&L owns 50% of the La Cygne Station and expects to be reimbursed by the other owner for its 50% share of the costs. Other represents individual commitments entered into in the ordinary course of business.

15. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$173.9 million for 2014 and \$223.6 million for 2013. Additionally, KCP&L and GMO engage in wholesale electricity transactions with

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

each other. KCP&L's net wholesale sales to GMO were \$12.7 million and \$25.6 million in 2014 and 2013, respectively.

KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Great Plains Energy and between KCP&L and GMO. At December 31, 2014 and 2013, KCP&L had a money pool payable to GMO of \$12.6 million and \$0.2 million, respectively. The following table summarizes KCP&L's related party net receivables.

	December 31	
	2014	2013
	(millions)	
Net receivable from GMO	\$ 38.2	\$ 32.7
Net receivable from KCP&L Receivables Company	26.0	33.5
Net receivable from Great Plains Energy	18.0	17.5

16. DERIVATIVE INSTRUMENTS

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in wholesale sales and fuel expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met, except hedges for KCP&L's Kansas jurisdiction that are recorded to a regulatory asset or liability consistent with KCC regulatory orders.

KCP&L posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2014, KCP&L had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, KCP&L can net all receivables and payables with each respective counterparty.

Commodity Risk Management

KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the consolidated statements of income.

KCP&L has Transmission Congestion Rights (TCR) that it utilizes to hedge against congestion costs and protect load prices in the SPP Integrated Marketplace, which began operations in March 2014. These financial contracts have been

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

designated as economic hedges (non-hedging derivatives). The fair values of these instruments assigned to KCP&L's Missouri jurisdiction are recorded as derivative assets or liabilities with an offsetting entry recorded to electric revenue. The fair values of these instruments assigned to KCP&L's Kansas jurisdiction are recorded as derivative assets or liabilities with an offsetting entry recorded to a regulatory asset or liability. For KCP&L's Kansas jurisdiction, the settlement costs are included in its fuel recovery mechanism. A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by KCC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The gross notional contract amount and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	December 31			
	2014		2013	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
Futures contracts	(millions)			
Non-hedging derivatives	\$ -	\$ -	\$ 7.7	\$ (0.2)
Transmission congestion rights				
Non-hedging derivatives	23.6	3.1	18.0	1.1

The fair values of KCP&L's open derivative positions and balance sheet classification are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
December 31, 2014			
Derivatives Not Designated as Hedging Instruments			(millions)
Commodity contracts	Other	\$ 4.0	\$ 0.9
December 31, 2013			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Other	\$ 1.2	\$ 0.3

The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral	Net Amount
December 31, 2014			(millions)			
Derivative assets	\$ 4.0	\$ (0.9)	\$ 3.1	\$ -	\$ -	\$ 3.1
Derivative liabilities	0.9	(0.9)	-	-	-	-
December 31, 2013						
Derivative assets	\$ 1.2	\$ (0.1)	\$ 1.1	\$ -	\$ -	\$ 1.1
Derivative liabilities	0.3	(0.3)	-	-	-	-

See Note 18 for information regarding amounts reclassified out of accumulated other comprehensive loss for KCP&L.

KCP&L's accumulated OCI at December 31, 2014, includes \$8.8 million that is expected to be reclassified to expenses over the next twelve months.

The following table summarizes the amounts of gain (loss) recognized for the change in fair value of commodity contract derivatives not designated as hedging instruments for KCP&L.

Derivatives Not Designated as Hedging Instruments	2014	2013
Location of Gain (Loss)	(millions)	
Electric revenues	\$ (14.2)	\$ -
Fuel	1.1	0.8
Regulatory asset	(0.2)	-
Total	\$ (13.3)	\$ 0.8

17. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

KCP&L records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

fair value due to the short-term nature of these instruments.

KCP&L records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2014, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.6 billion, respectively. At December 31, 2013, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.5 billion, respectively.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis.

December 31					
Description	2014		Level 1	Level 2	Level 3
	(millions)				
Assets					
Nuclear decommissioning trust ^(a)					
Equity securities	\$	137.1	\$	137.1	\$ -
Debt securities					
U.S. Treasury		22.9		22.9	-
U.S. Agency		3.5		-	3.5
State and local obligations		4.1		-	4.1
Corporate bonds		28.1		-	28.1
Foreign governments		0.5		-	0.5
Cash equivalents		2.3		2.3	-
Other		0.5		-	0.5
Total nuclear decommissioning trust		199.0		162.3	36.7
Self-insured health plan trust ^(b)					
Equity securities		1.3		1.3	-
Debt securities		7.6		-	7.6
Cash and cash equivalents		6.2		6.2	-
Total self-insured health plan trust		15.1		7.5	7.6
Derivative instruments ^(c)		4.0		-	-
Total	\$	218.1	\$	169.8	\$ 44.3
Liabilities					
Derivative instruments ^(c)		0.9		-	-
Total	\$	0.9	\$	-	\$ -

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31			
	2013	Level 1	Level 2	Level 3
(millions)				
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$ 127.7	\$ 127.7	\$ -	\$ -
Debt securities				
U.S. Treasury	21.2	21.2	-	-
U.S. Agency	2.8	-	2.8	-
State and local obligations	3.9	-	3.9	-
Corporate bonds	24.4	-	24.4	-
Foreign governments	0.5	-	0.5	-
Cash equivalents	3.8	3.8	-	-
Other	(0.4)	-	(0.4)	-
Total nuclear decommissioning trust	183.9	152.7	31.2	-
Self-insured health plan trust ^(b)				
Equity securities	0.9	0.9	-	-
Debt securities	9.3	0.5	8.8	-
Cash and cash equivalents	3.4	3.4	-	-
Other	1.2	-	1.2	-
Total self-insured health plan trust	14.8	4.8	10.0	-
Derivative instruments ^(c)	1.2	0.1	-	1.1
Total	\$ 199.9	\$ 157.6	\$ 41.2	\$ 1.1
Liabilities				
Derivative instruments ^(c)	0.3	0.3	-	-
Total	\$ 0.3	\$ 0.3	\$ -	\$ -

(a) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models.

(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

(c) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

	Derivative Instruments	
	2014	2013
	(millions)	
Net asset at January 1	\$ 1.1	\$ -
Total realized/unrealized gains (losses):		
included in electric revenue	(14.2)	-
included in regulatory asset	(0.2)	-
Purchases	13.7	1.1
Settlements	2.7	-
Net asset at December 31	\$ 3.1	\$ 1.1
Total unrealized losses relating to assets still on the balance sheet at December 31:		
included in electric revenue	\$ (0.2)	\$ -
included in regulatory asset	(0.2)	-

18. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balances of each component of accumulated other comprehensive loss for KCP&L.

	Gains and Losses on Cash Flow Hedges ^(a)
	(millions)
2014	
Beginning balance January 1	\$ (20.2)
Amounts reclassified from accumulated other comprehensive loss	5.3
Net current period other comprehensive income	5.3
Ending balance December 31	\$ (14.9)
2013	
Beginning balance January 1	\$ (25.8)
Amounts reclassified from accumulated other comprehensive loss	5.6
Net current period other comprehensive income	5.6
Ending balance December 31	\$ (20.2)

^(a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Details about Accumulated Other Comprehensive Loss Components	Amount Reclassified from Accumulated Other Comprehensive Loss		Affected Line Item in the Income Statement
	2014	2013	
	(millions)		
Gains and (losses) on cash flow hedges (effective portion)			
Interest rate contracts	\$ (8.7)	\$ (8.8)	Interest charges
Commodity contracts	-	(0.3)	Operations expenses
	3.4	3.5	Income tax benefit
Total reclassifications, net of tax	\$ (5.3)	\$ (5.6)	Net income

19. TAXES

Components of income tax expense are detailed in the following table.

	2014	2013
Current income taxes	(millions)	
Federal	\$ (12.2)	\$ (2.6)
State	(2.8)	(0.9)
Total	(15.0)	(3.5)
Deferred income taxes		
Federal	72.6	75.7
State	15.8	16.2
Total	88.4	91.9
Noncurrent income taxes		
Federal	-	(9.0)
State	-	(1.5)
Total	-	(10.5)
Investment tax credit		
Deferral	-	0.3
Amortization	(1.0)	(1.1)
Total	(1.0)	(0.8)
Income tax expense	\$ 72.4	\$ 77.1

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2014		2013	
Federal statutory income tax rate	35.0	%	35.0	%
Differences between book and tax depreciation not normalized	(0.9)		(0.8)	
Amortization of investment tax credits	(0.5)		(0.4)	
Federal income tax credits	(5.8)		(5.4)	
State income taxes	3.7		3.7	
Other	-		(0.2)	
Effective income tax rate	31.5	%	31.9	%

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheet are in the following tables.

December 31	2014	2013
Current deferred income tax asset (liability)	(millions)	
Other	\$ 4.5	\$ (2.1)
Net current deferred income tax asset (liability)	4.5	(2.1)
Noncurrent deferred income taxes		
Plant related	(1,167.3)	(1,022.9)
Income taxes on future regulatory recoveries	(107.1)	(111.0)
Derivative instruments	18.9	23.4
Pension and postretirement benefits	12.5	(1.7)
SO ₂ emission allowance sales	27.3	28.8
Tax credit carryforwards	153.2	139.6
Solar rebates	(11.3)	(5.1)
Customer demand programs	(19.0)	(19.4)
Net operating loss carryforward	98.5	71.6
Other	(19.3)	(22.2)
Net noncurrent deferred income tax liability	(1,013.6)	(918.9)
Net deferred income tax liability	\$ (1,009.1)	\$ (921.0)

December 31	2014	2013
	(millions)	
Gross deferred income tax assets	\$ 581.6	\$ 542.7
Gross deferred income tax liabilities	(1,590.7)	(1,463.7)
Net deferred income tax liability	\$ (1,009.1)	\$ (921.0)

Tax Credit Carryforwards

At December 31, 2014 and 2013, KCP&L had \$153.2 million and \$139.6 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to Advanced Coal Investment Tax Credits and Wind Production tax credits and expire in the years 2028 to 2034.

20. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

KCP&L's share of jointly-owned electric utility plants at December 31, 2014, are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Wolf Creek Unit	La Cygne Units	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common
(millions, except M W amounts)					
KCP&L's share	47%	50%	70%	55%	61%
Utility plant in service	\$ 1,745.6	\$ 562.6	\$ 515.4	\$ 1,006.8	\$ 357.8
Accumulated depreciation	832.4	320.4	211.4	313.9	89.2
Nuclear fuel, net	79.2	-	-	-	-
Construction work in progress	74.6	533.9	5.4	7.8	2.4
2015 accredited capacity-MW s	549	696	499	482	NA

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. KCP&L's share of direct expenses are included in the appropriate operating expense classifications in KCP&L's financial statements.

21. ELECTRIC STORAGE TECHNOLOGIES

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment for the year ended December 31, 2014.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Q4 2014

ENERGY STORAGE OPERATIONS (Small Plants)

- Small Plants are plants less than 10,000 KW.
- In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
- In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
- In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
- If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of Project (c)	Project Cost (d)
1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752
2				
3				
4				
5				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Name of Respondent		This Report is:		Date of Report	Year/Period of Report
KCP&L		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)	Q4 2014
		(2) <input type="checkbox"/> A Resubmission			
ENERGY STORAGE OPERATIONS (Small Plants) (Continued)					
Line No.	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	26,349	18,100	-	-	-
2					
3					
4					
5					
FERC FORM NO. 1		Page 420			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,725,765,261		8,725,765,261	
4	Property Under Capital Leases	1,847,128		1,847,128	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	8,727,612,389		8,727,612,389	
9	Leased to Others				
10	Held for Future Use	9,702,626		9,702,626	
11	Construction Work in Progress	791,235,220		791,235,220	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	9,528,550,235		9,528,550,235	
14	Accum Prov for Depr, Amort, & Depl	3,664,629,514		3,664,629,514	
15	Net Utility Plant (13 less 14)	5,863,920,721		5,863,920,721	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,468,824,652		3,468,824,652	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	195,804,862		195,804,862	
22	Total In Service (18 thru 21)	3,664,629,514		3,664,629,514	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,664,629,514		3,664,629,514	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	-11,656,205	39,592,950		
4	Allowance for Funds Used during Construction	7,158,193	1,399,053		
5	(Other Overhead Construction Costs, provide details in footnote)	11,504,112	1,483,148		
6	SUBTOTAL (Total 2 thru 5)	7,006,100			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		45,373,274		
9	In Reactor (120.3)	102,612,267			
10	SUBTOTAL (Total 8 & 9)	102,612,267			
11	Spent Nuclear Fuel (120.4)	114,553,030			
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	161,365,463	26,084,960		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	62,805,934			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year		Balance End of Year (f)	Line No.		
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
			1		
			2		
	45,373,274	-17,436,529	3		
		8,557,246	4		
		12,987,260	5		
		4,107,977	6		
			7		
		45,373,274	8		
		102,612,267	9		
		147,985,541	10		
		114,553,030	11		
			12		
		187,450,423	13		
		79,196,125	14		
			15		
			16		
			17		
			18		
			19		
			20		
			21		
			22		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: e

Other Reductions Include: \$45,373,273 reclassification of Nuclear Fuel from direct to indirect.

Schedule Page: 202 Line No.: 5 Column: c

Other Includes:

\$1,089,842 Consultant Charges
 \$ 233,132 Labor and Overhead Charges
 \$ 152,515 Other
 \$ 7,659 Travel Expenses
 \$1,483,148

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	72,186			
3	(302) Franchises and Consents	22,937			
4	(303) Miscellaneous Intangible Plant	242,439,716	47,805,937		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	242,534,839	47,805,937		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	9,607,693	36,961		
9	(311) Structures and Improvements	289,625,370	11,595,737		
10	(312) Boiler Plant Equipment	2,071,923,077	56,231,584		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	490,066,704	9,217,106		
13	(315) Accessory Electric Equipment	272,554,630	13,870,913		
14	(316) Misc. Power Plant Equipment	49,248,316	-458,579		
15	(317) Asset Retirement Costs for Steam Production	12,623,857	3,759,423		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,195,649,647	94,253,145		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights	3,536,679			
19	(321) Structures and Improvements	424,249,638	2,646,307		
20	(322) Reactor Plant Equipment	616,751,232	150,545,960		
21	(323) Turbogenerator Units	213,542,744	19,696,150		
22	(324) Accessory Electric Equipment	135,986,579	4,013,599		
23	(325) Misc. Power Plant Equipment	111,053,158	3,273,442		
24	(326) Asset Retirement Costs for Nuclear Production		23,127,805		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,505,120,030	203,303,263		
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	1,102,201			
38	(341) Structures and Improvements	10,905,429	591,831		
39	(342) Fuel Holders, Products, and Accessories	11,829,541			
40	(343) Prime Movers				
41	(344) Generators	530,882,111	3,612,015		
42	(345) Accessory Electric Equipment	22,888,309	1,013,549		
43	(346) Misc. Power Plant Equipment	437,735	22,959		
44	(347) Asset Retirement Costs for Other Production	5,049,157			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	583,094,483	5,240,354		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,283,864,160	302,796,762		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	26,561,792			
49	(352) Structures and Improvements	5,783,019	65,391		
50	(353) Station Equipment	168,004,638	9,532,931		
51	(354) Towers and Fixtures	4,287,911			
52	(355) Poles and Fixtures	118,295,618	2,778,715		
53	(356) Overhead Conductors and Devices	102,070,823	1,556,760		
54	(357) Underground Conduit	3,648,880			
55	(358) Underground Conductors and Devices	3,120,097			
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	431,772,778	13,933,797		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	24,756,659	1,129,647		
61	(361) Structures and Improvements	12,578,417	41,797		
62	(362) Station Equipment	195,657,378	5,949,585		
63	(363) Storage Battery Equipment		2,502,752		
64	(364) Poles, Towers, and Fixtures	289,349,912	32,848,076		
65	(365) Overhead Conductors and Devices	225,510,352	9,474,353		
66	(366) Underground Conduit	248,355,045	6,157,926		
67	(367) Underground Conductors and Devices	443,252,646	23,989,726		
68	(368) Line Transformers	269,824,399	11,503,920		
69	(369) Services	116,323,178	7,938,425		
70	(370) Meters	97,124,142	31,341,130		
71	(371) Installations on Customer Premises	10,885,397	4,987,431		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	35,956,923	117,224		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,969,574,448	137,981,992		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	2,884,805	-28,564		
87	(390) Structures and Improvements	108,026,763	2,404,165		
88	(391) Office Furniture and Equipment	29,747,129	4,562,475		
89	(392) Transportation Equipment	49,073,113	5,700,142		
90	(393) Stores Equipment	821,838	574		
91	(394) Tools, Shop and Garage Equipment	5,010,762	287,328		
92	(395) Laboratory Equipment	6,796,213	404,390		
93	(396) Power Operated Equipment	24,868,531	867,770		
94	(397) Communication Equipment	109,859,661	6,108,941		
95	(398) Miscellaneous Equipment	555,414	15,368		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	337,644,229	20,322,589		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	337,644,229	20,322,589		
100	TOTAL (Accounts 101 and 106)	8,265,390,454	522,841,077		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,265,390,454	522,841,077		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			26,561,792		48		
2,877			5,845,533		49		
570,787		176,118	177,142,900		50		
			4,287,911		51		
295,303			120,779,030		52		
62,088			103,565,495		53		
			3,648,880		54		
			3,120,097		55		
					56		
					57		
931,055		176,118	444,951,638		58		
					59		
			25,886,306		60		
6,384			12,613,830		61		
356,113		-176,118	201,074,732		62		
			2,502,752		63		
1,750,459			320,447,529		64		
1,026,859			233,957,846		65		
279,948			254,233,023		66		
3,539,296			463,703,076		67		
1,489,071			279,839,248		68		
307,105			123,954,498		69		
9,029,441			119,435,831		70		
119,192			15,753,636		71		
					72		
1,134,639			34,939,508		73		
					74		
19,038,507		-176,118	2,088,341,815		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			2,856,241		86		
178,131			110,252,797		87		
316,739		3,983,791	37,976,656		88		
4,110,715			50,662,540		89		
37,380			785,032		90		
110,313			5,187,777		91		
99,691			7,100,912		92		
482,191			25,254,110		93		
355,570		-3,983,791	111,629,241		94		
14,235			556,547		95		
5,704,965			352,261,853		96		
					97		
					98		
5,704,965			352,261,853		99		
62,310,598	-155,672		8,725,765,261		100		
					101		
					102		
					103		
62,310,598	-155,672		8,725,765,261		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 58 Column: b

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2013 excluded from KCP&L's transmission formula was \$81,137,505.

Schedule Page: 204 Line No.: 58 Column: g

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2014 excluded from KCP&L's transmission formula rate was \$84,587,309.

Schedule Page: 204 Line No.: 63 Column: g

Per FERC Order No. 784 related to Electric Storage Technologies, KCP&L is recording its 1 MW SmartGrid battery in distribution plant account 363 amounting to \$2,502,752.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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46					
47	TOTAL				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Land for Hawthorn Ash Pond Expansion in	1996		3,651,071	
4	Jackson Co., Missouri				
5					
6	Site of future Ash Pond at Iatan Station in	1998		502,529	
7	Platte Co., Missouri				
8					
9	KCPL Campus Land 50 Hwy & I-470	2008		2,547,848	
10					
11	Purchase Land for Hillsdale Substation	2005		234,768	
12	20 Acres - Tract #347 NE 1/4 Sect 14				
13					
14	Land for Charlotte Sub#141	2007		648,226	
15	NE corner of 6th & Charlotte				
16					
17	Right of Way Easements (21) for 161KV Quarry-Murlene	2014		2,118,184	
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
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44					
45					
46					
47	Total			9,702,626	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 11 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate case, additional detail for Account 105000 has been provided below:

All other Property with original cost of less than \$250,000	\$234,768.14
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Replace Emerson Ovation DCS Operator Stations for Iatan Unit 2				1,007,479
2	Hawthorn-Sibley 345kV Optical Ground Wire				1,020,447
3	SYSTEM AK ACID TANK				1,027,926
4	CASA GRANDE RISK ANALYSIS				1,030,814
5	Replacement of Iatan 1A and 1B Start and Standby Transformers				1,031,234
6	New Generator and Controls-801 Charlotte				1,040,093
7	LaCygne Unit One Environmental Site Restoration				1,034,076
8	Install Activated Carbon Injection System Montrose Unit 2				1,060,261
9	Oracle Technology Enhancements				1,078,798
10	INTRUSION DETECTION SYSTEM				1,174,935
11	Upgrade Underground Distribution Facilities-Forest Avenue				1,212,280
12	ESW ABOVE GROUND PIPE				1,218,825
13	New Circuit Lenexa Substation #46				1,278,855
14	Craig-Pflumm #6 Substation 161 kV Line				1,281,138
15	FUKUSHIMA SHELTER #1				1,331,675
16	FUKUSHIMA SHELTER #3				1,361,231
17	Distribution Management and Outage Management System Software for Distribution Control Cent				1,373,055
18	Replace Controls on Hawthorne-Turbine Unit#9				1,376,296
19	#SGK05A & B AIR CONDITIONING UNITS				1,433,123
20	Build Wall to Surround Midtown Substation #75				1,450,543
21	Install Disk Storage Hardware				1,500,876
22	Replace 800 Computers-Desktops and Laptops				1,588,150
23	Replace Iatan Unit 1 Absorber Headers				1,611,692
24	Install Sensus Flexnet Communications System				1,652,269
25	Replace and Install New Multiplexor Network				1,691,450
26	Replace LaCygne Secondary Superheater Outlet Bank				1,686,070
27	Replace LaCygne Secondary Superheater Intermediate Bank				1,739,534
28	Install 3rd Transformer Cedar Creek Substation #51				1,817,478
29	Warranty Retainage Work-Iatan 2				1,849,701
30	Innovari Integrated Energy Platform				1,875,000
31	LaCygne Rewind Generator and Install New Core Iron, Stator Windings and Wedges				1,836,599
32	Front & Manchester Building-Fleet Metal Panel & Roof				1,953,212
33	Spare 50mVa 161/13kV Transformers				1,963,247
34	Mercury Control System Addition				2,105,132
35	Replace Northeast 13 Combustion Turbine				2,198,045
36	GL 2004-02 CONTAINMENT DEBRIS REDUCTION				2,258,169
37	Replace Hot Reheat Piping LaCygne #2 Turbine				2,276,158
38	INDEPENDENT COOLING LOOP FOR HEAT LOADS ON EG SYSTEM				2,386,742
39	REACTOR HEAD VESSEL FORGING				2,485,354
40	Precipitator Upgrades Montrose Unit 2				2,498,605
41	Install Transformer at Birmingham Substation #10				2,560,339
42	ESSENTIAL SERVICE WATER UNDERGROUND PIPE				2,662,754
43	TOTAL				791,235,220

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	ESSENTIAL SERVICE WATER FENCE				2,736,380
2	Replace Fuel Yard Duct Bank				2,991,934
3	Build Plummer Substation #498				3,152,315
4	Replace Northeast Combustion Turbine Controls				3,245,737
5	Rewind LaCygne Unit 2 Generator Starter				3,874,202
6	NERC CIP 3/4/5 Software				3,993,690
7	CONTAINMENT COOLERS #SGN01A TO D				3,999,783
8	WESTINGHOUSE CLASS 1E INVERTER REPLACEMENT				4,106,393
9	ESSENTIAL SERVICE WATER ABOVE GROUND PIPE				4,731,150
10	REACTOR VESSEL DISSIMILAR META				5,206,681
11	Remanufacture and Replace Blades and Vanes on Hawthorn Unit 6				5,813,168
12	Meter Data Management Software Phase 2				6,330,740
13	New Iatan-Nashua 345kV Line				6,384,123
14	FUKUSHIMA DESIGN CHANGES AND MODIFICATIONS				6,552,573
15	Nashua Substation #64 Upgrade				8,274,397
16	ESW WATERHAMMER RESOLUTION				9,380,093
17	Southeast Training Center				9,789,349
18	CIS Software Enhancements				9,862,350
19	Facilities Upgrade for New Downtown Streetcar				10,778,761
20	NMR Energy Management Software				14,257,094
21	LaCygne Common-Environmental Upgrade				39,355,024
22	LaCygne Unit 1 Flue Gas Desulfurization & Baghouse				126,194,121
23	LaCygne Station Environmental Upgrade				135,866,038
24	LaCygne Unit 2 Selective Catalytic Reduction Replacement				167,316,916
25	Misc. Projects Under \$1,000,000				129,022,548
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				791,235,220

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,351,415,904	3,351,415,904		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	189,664,798	189,664,798		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,460,706	1,460,706		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,180,226	4,180,226		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	2,291,151	2,291,151		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	197,596,881	197,596,881		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	62,176,339	62,176,339		
13	Cost of Removal	14,669,344	14,669,344		
14	Salvage (Credit)	5,366,419	5,366,419		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	71,479,264	71,479,264		
16	Other Debit or Cr. Items (Describe, details in footnote):	-1,581	-1,581		
17	Net Change in Retirement Workorders	-8,707,288	-8,707,288		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,468,824,652	3,468,824,652		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,366,526,796	1,366,526,796		
21	Nuclear Production	807,905,214	807,905,214		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	245,602,002	245,602,002		
25	Transmission	187,052,591	187,052,591		
26	Distribution	761,985,040	761,985,040		
27	Regional Transmission and Market Operation				
28	General	99,753,009	99,753,009		
29	TOTAL (Enter Total of lines 20 thru 28)	3,468,824,652	3,468,824,652		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Pursuant to an order with the Kansas Commission, KCP&L is to record over a 10 year period an amortization for unrecovered General Plant reserve. The amount recorded for 2014 was \$1,661,925.

The provision for Units Trains, \$629,226, is charged to Fuel Inventory.

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired shown is \$134,259 less than total retirements shown on Page 207, Line 104, column (d), because Page 219 is only for Account 108, which does not include retirements for intangibles, software, land rights, or leasehold improvements accounted for in Account 111.

Schedule Page: 219 Line No.: 16 Column: c

Transfer of reserve, \$1,581, from Account 108 to Account 111.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Kansas City Power & Light Receivables Company			3,000,000
2	Income (Loss) from Subsidiary			14,907,332
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$ 23,122,773		TOTAL	17,907,332

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		3,000,000		1
5,215,441		20,122,773		2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
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				21
				22
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				24
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				26
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				29
				30
				31
				32
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				41
5,215,441		23,122,773		42

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	50,241,301	58,731,308		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	23,857,675	38,083,852		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	71,713,799	65,450,379		
8	Transmission Plant (Estimated)	92,345	101,366		
9	Distribution Plant (Estimated)	1,535,486	1,959,710		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	97,199,305	105,595,307		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	11,801,877	4,552,347		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	159,242,483	168,878,962		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2013	2014
Production Plant (Estimated)	11,402,755	23,331,606
Transmission Plant (Estimated)	797,824	991,351
Distribution Plant (Estimated)	<u>11,657,096</u>	<u>13,760,895</u>
Total	23,857,675	38,083,852

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

- | |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	300,757.00		56,863.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	33,016.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Empire District Electric	1,879.00			
23	Westar Energy	8,472.00			
24	KCP&L Greater Missouri Op	494.00			
25					
26					
27					
28	Total	10,845.00			
29	Balance-End of Year	256,896.00		56,863.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,992.00		1,992.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,992.00			
40	Balance-End of Year			1,992.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		491		
45	Gains				
46	Losses				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2016		2017		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
69,128.00		69,193.00		1,797,393.00		2,293,334.00		1
								2
								3
				69,128.00		69,128.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						33,016.00		18
								19
								20
								21
						1,879.00		22
						8,472.00		23
						494.00		24
								25
								26
								27
						10,845.00		28
69,128.00		69,193.00		1,866,521.00		2,318,601.00		29
								30
								31
								32
								33
								34
								35
1,992.00		1,992.00		51,792.00		59,760.00		36
				1,992.00		1,992.00		37
								38
						1,992.00		39
1,992.00		1,992.00		53,784.00		59,760.00		40
								41
								42
								43
							491	44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$52,733 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$63,845 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	24,610.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)			12,484.00	
5	Returned by EPA			-8,537.00	
6					
7					
8	Purchases/Transfers:				
9	KEPCO	15.00			
10	KCP&L Greater Missouri Op	720.00			
11	MJMEUC	50.00			
12					
13					
14					
15	Total	785.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	10,532.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Empire District	252.00			
23	KEPCO	15.00			
24	KCP&L Greater Missouri Op	286.00			
25	MJMEUC	11.00			
26					
27					
28	Total	564.00			
29	Balance-End of Year	14,299.00		3,947.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						24,610.00		1
								2
								3
						12,484.00		4
						-8,537.00		5
								6
								7
								8
						15.00		9
						720.00		10
						50.00		11
								12
								13
								14
						785.00		15
								16
								17
						10,532.00		18
								19
								20
								21
						252.00		22
						15.00		23
						286.00		24
						11.00		25
								26
								27
						564.00		28
						18,246.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: b		
Seasonal Allowances		15
Schedule Page: 229 Line No.: 10 Column: b		
Annual Allowances		720
Schedule Page: 229 Line No.: 11 Column: b		
Seasonal Allowances		50
Schedule Page: 229 Line No.: 18 Column: b		
Seasonal Allowances		3,328
Annual Allowances		7,204
Total		10,532
Schedule Page: 229 Line No.: 22 Column: b		
Seasonal Allowances		83
Annual Allowances		169
Total		252
Schedule Page: 229 Line No.: 23 Column: b		
Seasonal Allowances		15
Schedule Page: 229 Line No.: 24 Column: b		
Seasonal Allowances		286
Schedule Page: 229 Line No.: 25 Column: b		
Seasonal Allowances		11
Schedule Page: 229 Line No.: 29 Column: l		
Ending Balance made up of		
Seasonal Allowances		8,351
Annual Allowances		9,895
Total		18,246

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	System Impact Study SPP-2013-022	850	561600		
3	AG2-2013-AFS; Phase 2	8,263	561600		
4	AG2-2012-AFS; Phase 4	63	561600		
5	AG3-2013-AFS; Phase 1	12,059	561600		
6	AG2-2013-AFS; Phase 3	37,599	561600		
7	AG3-2011-AFS; Phase 8	1,060	561600		
8	System Impact Study; SPP-2014-6	850	561600		
9	System Impact Study; SPP-2014-8	450	561600		
10	AG3-2013-AFS; Phase 2	2,345	561600		
11	AG2-2012-AFS; Phase 7	1,543	561600		
12	AG2-2013-AFS; Phase 4	24,482	561600		
13	AG2-2012-AFS; Phase 8	2,831	561600		
14	AG1-2014-AFS; Phase 1	4,395	561600		
15	AG3-2011-AFS; Phase 11	2,866	561600		
16	AG3-2013-AFS; Phase 5	10,224	561600		
17	AG2-2013-AFS; Phase 6	19,585	561600		
18	AG3-2013-AFS; Phase 3	3,265	561600		
19	SPP-GEN-2011-011 Refund	(42,871)	561600		
20					
21	Generation Studies				
22					
23					
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Name of Responder Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410.	34,800,431	3,328,448			38,128,879
5						
6						
7	Deferred Regulatory Asset-Recoverable Taxes:					
8	Gross up of tax related items to be recovered					
9	from future rate payers	209,610,628			5,749,113	203,861,515
10						
11						
12	Pension and OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2012-0174 and Kansas					
14	Docket No. 12-KCPE-764-RTS.	310,029,390	181,627,553	926,107	61,178,755	430,478,188
15						
16						
17	Missouri Case No. EO-2005-0329, ER-2007-0291,					
18	ER-2009-0089, ER-2010-0355 and ER-2012-0174:					
19	Represents the deferred costs for the energy					
20	efficiency and affordability programs as provided					
21	in the Missouri Public Service Commission orders.					
22	Vintage 1-4 costs will be amortized over 10 years					
23	and Vintage 5 costs will be amortized over 6 years.					
24	Expenses continue to be deferred with recovery					
25	determined in a subsequent rate proceeding.	48,301,028	6,160,297	908	5,988,654	48,472,671
26						
27						
28	Kansas Docket No. 04-KCPE-1025-GIE:					
29	Represents the deferred costs for the energy					
30	efficiency and affordability programs as provided					
31	in the Kansas Corporation Commission order.					
32	These costs will be recovered through an Energy					
33	Efficiency Rider to be filed by March 31 of each					
34	year to recover costs incurred during the previous					
35	calendar year. Costs are to be amortized over 1					
36	year starting each July.	1,563,247	305,046	908	1,482,758	385,535
37						
38	Kansas Docket No. 14-KCPE-272-RTS:					
39	Deferred costs associated with the 2007 rate case					
40	preparation and presentation to the Kansas					
41	Corporation Commission with remaining balance					
42	to be amortized over 2 years beginning August 2014.	49,921		928	36,810	13,111
43						
44	TOTAL	704,655,323	220,023,528		93,055,878	831,622,973

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
	(a)	(b)	(c)	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	(f)
				(d)	(e)	
1	Kansas Docket No. 14-KCPE-272-RTS:					
2	Deferred costs associated with the 2008 rate case					
3	preparation and presentation to the Kansas					
4	Corporation Commission with remaining balance					
5	to be amortized over 2 years beginning August					
6	2014.	340,919		928	251,385	89,534
7						
8						
9	Missouri Case No. ER-2010-0355 and					
10	Kansas Docket No. 14-KCPE-272-RTS:					
11	Deferred costs associated with the 2010 rate case					
12	preparation and presentation to the Missouri Public					
13	Service Commission and Kansas Corporation					
14	Commission to be amortized over 3 years					
15	in Missouri beginning May 2011					
16	and 2 years in Kansas beginning August 2014.	2,372,802		928	1,714,818	657,984
17						
18	Kansas Docket No. 06-KCPE-828-RTS:					
19	Deferred costs associated with the Talent					
20	Assessment to be amortized over 10 years					
21	beginning January 1, 2007.	65,031		923	21,677	43,354
22						
23						
24	Missouri Case No. ER-2009-0089:					
25	Missouri jurisdictional expenses incurred relating					
26	to the research and development tax credit					
27	studies. These costs will be amortized over					
28	5 years beginning September 1, 2009.	52,563		923	52,563	
29						
30						
31	Kansas Docket No. 07-KCPE-905-RTS:					
32	Kansas jurisdictional Talent Assessment					
33	costs to be amortized over 10 years					
34	beginning January 1, 2008.	1,610,434		920	402,608	1,207,826
35						
36						
37	Kansas Docket No. 07-KCPE-905-RTS:					
38	Kansas jurisdictional Employment Augmentation					
39	Programs to be amortized over 10 years					
40	beginning January 1, 2008.	105,673		923	26,418	79,255
41						
42						
43						
44	TOTAL	704,655,323	220,023,528		93,055,878	831,622,973

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Kansas Docket No. 07-KCPE-905-RTS:						
2	Energy Cost Adjustment	10,755,200	2,220,177			12,975,377	
3							
4							
5	Kansas Docket No. 10-KCPE-415-RTS:						
6	Kansas jurisdictional transition costs for Great						
7	Plains Energy's acquisition of Aquila, to be						
8	amortized over 5 years beginning December 1, 2010.	3,833,333		920,923	2,000,000	1,833,333	
9							
10							
11	Missouri Case No. ER-2010-0355:						
12	Missouri jurisdictional transition costs for Great						
13	Plains Energy's acquisition of Aquila, to be						
14	amortized over 5 years beginning May 2011.	9,027,208		920,923	3,868,804	5,158,404	
15							
16							
17	Kansas Docket No. 10-KCPE-415-RTS and						
18	12-KCPE-764-RTS:						
19	Kansas jurisdictional difference between allowed						
20	rate base and financial costs booked for Iatan 1						
21	and Iatan Common. Vintage 1 will be amortized						
22	over 47 years beginning December 2010 and Vintage						
23	2 will be amortized over 44.9 years beginning						
24	January 2013.	3,285,485		405	74,817	3,210,668	
25							
26							
27	Missouri Case No. ER-2010-0355 and ER-2012-0174:						
28	Missouri jurisdictional difference between allowed						
29	rate base and financial costs booked for Iatan 1						
30	and Iatan Common. Vintage 1 to be amortized over						
31	26 years beginning May 2011 and Vintage 2 to be						
32	amortized over 24.25 years beginning February 2013.	12,038,810		405	515,949	11,522,861	
33							
34							
35	Missouri Case No. ER-2009-0089 and ER-2012-0174:						
36	Deferred refueling costs at Wolf Creek Nuclear						
37	Operating Corporation to be amortized over 5 years						
38	beginning September 1, 2009 and February 1, 2013,						
39	respectively.	3,505,743		524,530	1,016,676	2,489,067	
40							
41							
42							
43							
44	TOTAL	704,655,323	220,023,528		93,055,878	831,622,973	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2009-0089:					
2	Missouri jurisdictional deferred 2007 DSM					
3	advertising costs to be amortized over 10 years					
4	beginning September 1, 2009.	158,395		909	27,952	130,443
5						
6						
7	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
8	Deferred 50% cost of the Economic Relief Pilot					
9	Program with Vintage 1 to be amortized over 3 years					
10	beginning May 2011 and Vintage 2 over 3 years					
11	beginning February 2013.	90,115		908	58,100	32,015
12						
13						
14	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
15	Deferred costs associated with the latan 2 project,					
16	with Vintage 1 to be amortized over 47.7 years					
17	beginning May 2011 and Vintage 2 over 45.95 years					
18	beginning February 2013.	27,477,155		405	610,152	26,867,003
19						
20						
21	Missouri Case No. ER-2010-0355:					
22	Missouri jurisdictional deferred 2010 DSM					
23	advertising costs to be amortized over 10 years					
24	beginning May 2011.	168,917		909	23,034	145,883
25						
26						
27	Kansas Docket No. 12-KCPE-452-TAR:					
28	Kansas Property Tax Rider	4,010,946	5,911,723	various	3,789,940	6,132,729
29						
30						
31	Missouri Case No. ER-2012-0174:					
32	Deferred costs related to latan 2 and Common O&M					
33	Tracker, to be amortized over 3 years beginning					
34	February 2013.	1,809,091		506,513	603,870	1,205,221
35						
36						
37	Missouri Case No. EU-2012-0131 and ER-2012-0174:					
38	Deferral of Solar Rebates and REC's to be amortized					
39	over 3 years beginning February 2013. Expenses					
40	continue to be deferred with recovery determined					
41	in a subsequent rate proceeding.	12,983,306	17,279,280	910	1,171,349	29,091,237
42						
43						
44	TOTAL	704,655,323	220,023,528		93,055,878	831,622,973

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Missouri Case No. ER-2012-0174 and Kansas					
3	Docket No. 12-KCPE-764-RTS:					
4	Deferral of Missouri and Kansas jurisdictional					
5	2011 flood expenses, with Missouri to be amortized					
6	over 5 years beginning February 2013 and Kansas					
7	to be amortized over 10 years beginning January					
8	2013.	1,985,805		506	374,951	1,610,854
9						
10						
11	Kansas Docket No. 12-KCPE-764-RTS:					
12	Deferral of ORVS costs associated with the					
13	voluntary separation program, to be amortized over					
14	5 years beginning January 2013.	3,375,979		various	843,995	2,531,984
15						
16						
17	Kansas Docket No. 12-KCPE-764-RTS:					
18	Deferred costs associated with the 2012 rate case					
19	preparation and presentations to the Kansas					
20	Corporation Commision, to be amortized over 3					
21	years beginning January 2013.	859,276		928	429,638	429,638
22						
23						
24	Missouri Case No. EO-2014-0029: Deferral of					
25	KCPL-MO Non-MEEIA Opt-Outs with recovery to be					
26	determined in a subsequent rate proceeding.	388,492	1,010,089		548,371	850,210
27						
28	Mark to Market Transmission Hedge		356,997		192,721	164,276
29						
30	Kansas Docket No. 15-KCPE-116-RTS-Deferred					
31	costs associated with the 2015 rate case					
32	preparation and presentation to the Kansas					
33	Corporation Commission		174,894			174,894
34						
35	Missouri Case No. EO-2014-0095:					
36	To track the over/under recovery of KCPL-MO MEEIA					
37	customer program expenses.		1,484,763			1,484,763
38						
39	Missouri Case No. EO-2014-0095:					
40	To track the over/under recovery of KCPL-MO MEEIA					
41	Throughput Disincentive-Net Shared Benefit Share		164,261			164,261
42						
43						
44	TOTAL	704,655,323	220,023,528		93,055,878	831,622,973

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Billing Work Orders	1,196,924	11,747,808	Various	12,397,713	547,019
2	Pension ASC 715 - Partner Share	-404,612	3,454,754	Various	2,115,820	934,322
3	OPEB ASC 715	2,548,206	477,438	Various	72,818	2,952,826
4	OPEB ASC 715 - Partner Share	-275,514	185,671	Various	281,318	-371,161
5						
6	GMO portion of Iatan Retention	593,239	2,606,086	Various	2,157,085	1,042,240
7						
8	Misc. Work Orders, Other	65,675	755,423	Various	903,097	-81,999
9						
10	Miscellaneous, Other	645,495	758,635,503	Various	758,949,689	331,309
11						
12						
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45						
46						
47	Misc. Work in Progress	1,179,288				1,913,942
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	5,548,701				7,268,498

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	485,099,157	521,480,130
3	Accumulated Deferred Income Taxes - State	57,585,764	60,171,375
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	542,684,921	581,651,505
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	542,684,921	581,651,505

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company		04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2014
<u>Accumulated Deferred Income Tax Utility Oper Other</u>		<u>YE Balance</u>
190200	Emission credit sales	27,258,538
	Bond refunding amortization	0
	Retail Regulatory Assets/Liabilities	2,213,851
	KS & MO Additional Credit Amort	0
	Prior Years Depr Adj (Combustion Turbine)	3,381,651
	Bonus Pay Accrual	1,517,690
	FAS 106 Postretirement Benefits	10,675,719
	Customer Advances (Retail)	1,260,382
	Tax gross up on CIACs	2,845,175
	Partnership entries	2,274
	Tax Interest (FIN 48 & other contingencies)	0
	Wolf Creek Decomm Co	316,662
	AFDC Debt not in service	0
	Tax Interest Capitalized in CWIP	9,933,378
	Deferred Compensation - Non-current	6,917,808
	MTM - Interest Rate Lock	0
	FIN 48 Adjustments	1
	Stock Compensation Accrual	5,487,770
	Interest Rate Lock - through P&L	9,338,880
	Vacation Accrual	8,275,992
	Life insurance paid - severed Aquila employees	0
	Bad Debt	0
	Injuries and Damages	1,188,168
	Deferred Compensation - (Current)	828,893
	Interest Rate Lock - OCI Interest	9,569,686
	<i>Reclass from 282 for Debit balances</i>	0
	Cost of Removal (normalized)	15,982,857
	AFUDC other than nuclear fuel	664,589
	Capitalized computer hardware	1,610,585
	Capitalized tax interest	51,834,883
	CIAC	28,323,870
	FAS106/Pensions	12,073,772
	KEPCO interest refund	173,220
	Repair retirements reversed	1,034,311
	Vehicle tax depreciation capitalized	11,475,724
	Impairment latan 1 & 2	4,167,591
	Smart Grid Grant	3,719,498
	Contract Settlements	1,404,467
	Other	100,109
	Transmission CIAC	0
	Deferred Liability -Lease 1 KC Place	8,363,192
	Miscellaneous Accruals	211,033
	SO2 Allowance Write-down	0
	State NOL - Current	40,114
	Employee pensions	1,797,363
190400	Deferred Taxes - OCI (Gas Hedge)	0
190500	GBC Tax Credit Carry forward (Generation)	153,170,908
190601	FASB 109 Adjustment	86,017,757
190602	FASB 109 MO R&D Credit Deferred	0
190603	FASB 109 Medicare Subsidies	0
190300	Federal NOL	4,294,743
190301	State NOL	301,841
190300	Federal NOL - Accelerated Depreciation	84,940,897
190301	State NOL - Accelerated Depreciation	8,937,418
190350	Ded Inc Tax Valuation Allowance	(1,755)
	Total	581,651,505

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	A/C 201 - Common Stock - No Par	1,000		
2				
3				
4	TOTAL COMMON	1,000		
5				
6				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	487,041,247					1
						2
						3
1	487,041,247					4
						5
						6
						7
						8
						9
						10
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	A/C 208 - Donations received from Stockholders				
2					
3	A/C 209 - Reduction in Par of Stated Value of Capital Stock				
4					
5	A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock				
6					
7	A/C 211 - Miscellaneous Paid-In Capital, December 31, 2013				1,076,114,704
8	Equity Investment in KCP&L by Great Plains Energy, Inc.				
9	Subtotal Balance - December 31, 2014				1,076,114,704
10					
11					
12					
13					
14					
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18					
19					
20					
21					
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26					
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28					
29					
30					
31					
32					
33					
34					
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36					
37					
38					
39					
40	TOTAL				1,076,114,704

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
CAPITAL STOCK EXPENSE (Account 214)						
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>						
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTAL					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pledged in Support of Pollution Control Bonds:		
2	1992 Series Due 2017	31,000,000	1,421,702
3	1993 Series A Due 2023	40,000,000	957,310
4	1993 Series B Due 2023	39,480,000	943,421
5	2005 Series Due 2015	13,982,000	427,145
6	2005 Series Due 2035	21,940,000	560,697
7	Mortgage Bonds 7.15%	400,000,000	4,032,839
8	Mortgage Bonds 7.15% Discount		432,000 D
9	Unsecured Notes:		
10	Senior Notes 6.05%	250,000,000	2,259,054
11	Senior Notes 6.05% Discount		1,505,000 D
12	Senior Notes 5.85%	250,000,000	1,843,406
13	Senior Notes 5.85% Discount		420,000 D
14	Senior Notes 6.375%	350,000,000	2,566,730
15	Senior Notes 5.30%	400,000,000	3,999,362
16	Senior Notes 5.30% Discount		2,568,000 D
17	Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012	300,000,000	2,339,941
18	Senior Notes 3.15% Discount		282,000 D
19	Environmental Improvement Revenue Refunding Bonds:		
20	Variable Rate Series A Due 2035	73,250,000	961,789
21	Variable Rate Series B Due 2035	73,250,000	961,789
22	4.65% Fixed Rate Series C Due 2035	50,000,000	1,337,086
23	Missouri Tax-Exempt Series 2008 Due 2038	23,400,000	408,088
24	SUBTOTAL AC 221	2,316,302,000	30,227,359
25			
26			
27			
28	SUBTOTAL AC 222		
29			
30	SUBTOTAL AC 224		
31			
32			
33	TOTAL	2,316,302,000	30,227,359

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
09-15-92	07-01-17	09-15-92	07-01-17	31,000,000	387,500	2
12-07-93	12-01-23	12-07-93	12-01-23	40,000,000	1,180,000	3
12-07-93	12-01-23	12-07-93	12-01-23	39,480,000	1,164,660	4
02-23-94	03-01-15	03-01-94	02-28-15	13,982,000	566,271	5
09-01-05	09-01-35	09-01-05	09-01-35	21,940,000	1,020,210	6
04-01-09	04-01-19	04-01-09	04-01-19	400,000,000	33,922,254	7
						8
						9
11-17-05	11-15-35	11-17-05	11-15-35	250,000,000	14,727,361	10
						11
06-04-07	06-15-17	06-04-07	06-15-17	250,000,000	14,300,913	12
						13
03-01-08	03-01-18	03-01-08	03-01-18	350,000,000	26,475,983	14
09-20-11	10-01-41	09-20-11	10-01-41	400,000,000	21,200,000	15
						16
03-11-13	03-15-23	03-11-13	03-15-23	300,000,000	9,450,000	17
						18
						19
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	729,827	20
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	729,827	21
09-01-05	09-01-35	09-01-05	09-01-35	50,000,000	2,325,000	22
05-01-08	05-01-38	05-01-08	05-01-38	23,400,000	672,750	23
				2,316,302,000	128,852,556	24
						25
						26
						27
						28
						29
						30
						31
						32
				2,316,302,000	128,852,556	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 32 Column: i

Great Plains Energy
FERC Form 1 Footnote
December 31,
2014

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit	X
1/31/2014	16,704,216	270,250	32,810	(53,097)	0	
2/28/2014	16,959,404	269,917	32,827	(53,097)	0	
3/31/2014	16,672,453	264,842	37,723	(53,097)	0	
4/30/2014	16,697,881	270,431	34,459	(53,097)	0	
5/31/2014	16,730,240	272,318	34,459	(53,097)	0	
6/30/2014	15,936,066	268,106	34,459	(53,097)	0	
7/31/2014	15,940,880	268,122	34,460	(53,097)	0	
8/31/2014	15,782,843	268,122	34,459	(53,097)	0	
9/30/2014	15,903,219	257,005	34,459	(53,097)	0	
10/31/2014	15,961,702	257,005	34,459	(53,097)	0	
11/30/2014	15,834,872	257,005	34,459	(53,097)	0	
12/31/2014	15,895,150	257,005	34,459	(53,097)	0	
Total	195,018,926	3,180,128	413,492	(637,163)	0	

Preferred Dividends

Date	Balance
1/31/2014	137,167
2/28/2014	137,166
3/31/2014	137,167
4/30/2014	137,167
5/31/2014	137,166
6/30/2014	137,167
7/31/2014	137,167
8/31/2014	137,166
9/30/2014	137,167
10/31/2014	137,167
11/30/2014	137,166
12/31/2014	137,167
Total	1,646,000

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2013	3,515,706,603	1,125,000	39,000,000	3,502,483,109	(2,782,127)	(25,258,736)	0
1/31/2014	3,503,381,403	1,125,000	39,000,000	3,516,938,541	(2,782,127)	(24,275,652)	0
2/28/2014	3,502,231,063	1,125,000	39,000,000	3,490,496,500	(2,782,127)	(23,294,448)	0
3/31/2014	3,488,223,723	15,107,000	39,000,000	3,493,022,729	(2,231,432)	(22,311,407)	0
4/30/2014	3,488,198,383	15,107,000	39,000,000	3,485,672,590	(2,318,764)	(21,328,367)	0
5/31/2014	3,488,173,044	15,107,000	39,000,000	3,469,348,245	(2,290,762)	(20,345,326)	0
6/30/2014	3,488,147,704	15,107,000	39,000,000	3,511,058,651	(2,257,923)	(19,846,981)	0
7/31/2014	3,488,122,364	15,107,000	39,000,000	3,571,214,626	(2,257,923)	(19,348,636)	0
8/31/2014	3,488,097,024	15,107,000	39,000,000	3,597,243,168	(2,541,554)	(18,850,291)	0
9/30/2014	3,488,071,684	15,107,000	39,000,000	3,624,195,471	(2,386,805)	(18,351,945)	0
10/31/2014	3,488,046,345	15,107,000	39,000,000	3,628,796,593	(2,386,805)	(17,853,600)	0

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Kansas City Power & Light Company			
FOOTNOTE DATA			

11/30/2014	3,488,021,005	15,107,000	39,000,000	3,602,359,937	(2,386,805)	(17,355,255)	0
12/31/2014	3,487,995,665	15,107,000	39,000,000	3,607,099,966	(2,283,208)	(18,671,521)	0
13 Month Ave	3,492,493,539	11,880,385	39,000,000	3,546,148,471	(2,437,566)	(20,545,551)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 128,848,034
Interest on Debt to Assoc Companies (430)	11,152
Total Interest Expense Pg 117, Line(s) 62 & 67	128,859,186
Total Interest Pg 257, Line 33, column (i)	128,852,556
Difference	\$ 6,630
Difference, Money Pool Interest	11,152
Difference, Letter of Credit Fees	(4,522)
	\$ 6,630

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	162,409,702
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	3,453,558
6	Emission Allowances Sold	-3,976,135
7	Deferred Liability - Lease 1 KC Place	-615,396
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Provision	72,434,660
11	Employee Pensions	43,650,056
12	Equity in Subsidiaries	-5,215,442
13	Other	5,186,114
14	Income Recorded on Books Not Included in Return	
15	AFDC	-27,117,315
16	Company Owned Life Insurance	-1,855,000
17	Iatan II - Deferred Revenue & Fuel Costs	610,152
18		
19	Deductions on Return Not Charged Against Book Income	
20	State Income Tax	3,890,526
21	Excess of Straight-Line over Liberalized Depreciation	-230,988,671
22	Repair Allowance	-6,397,843
23	Repair Expenditures	-76,993,743
24	Refueling Outage Costs	18,017,025
25	Other	-17,443,825
26		
27	Federal Tax Net Income	-60,951,577
28	Show Computation of Tax:	
29		
30	Federal Tax -\$60,951,577 @ 0.35	-21,333,052
31		
32	Prior Tax Return Adjustments	-12,554,807
33	Deferral of Prior Year Tax Credits	1,338,698
34	Net Operating Loss	20,343,631
35		
36		
37	Federal Income Tax (acct # 409.1 & 409.2)	-12,205,530
38		
39	NOTE: Positive numbers are additions to income	
40	and negative numbers are deductions from income	
41		
42		
43		
44		

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Limited Vacation Accrual	\$ 425,026
FASB 106 (ASC 715)	272,698
Injury Damage Reserve	87,030
Stock Compensation	6,047,852
Loss on Reacquired Debt-Amortization	103,506
Deferred Compensation	5,399
Clearing Accounts	7,488,608
Excess MO Gross Margin	(722,980)
162(m) Limitation	930,332
Legal Fees Reimbursement	(692,619)
1KC Place Rent Refunded to Ratepayers	(546,823)
Computers Expensed for Book	75,103
Bonus Pay Accrual	(12,586,272)
Active Health & Welfare Benefits	(386,127)
Other	4,685,381
Total	\$ 5,186,114

Schedule Page: 261 Line No.: 25 Column: b

Dividend Paid on ESOP	\$ (2,500,000)
Deferred Transition Costs	5,868,804
KS Regulatory Energy Cost Adjustment	(2,220,177)
Kansas Property Tax Rider	(2,121,783)
Iatan 2 and Common Tracker	603,870
KS Org Realignment & Voluntary Separation Program	843,995
Solar Rebates and REC MO Jurisdiction	(16,107,930)
Book Capitalized Stock Compensation	(1,844,291)
MO Energy Efficiency Investment Act	(1,649,024)
Tax Interest	167,038
Talent Assessment	450,704
Deferred STB Expense	(101,759)
Jurisdiction Difference Iatan 1 and Common	590,766
Economic Relief Pilot Program	58,100
Advertising Costs	50,986
Rate Case Expenses	2,257,757
Customer Demand Programs	1,006,069
Other	(2,796,950)
Total	\$(17,443,825)

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PAYROLL					
2	Federal Unempl. Ins.	71,337		298,297	297,408	
3	FICA	2,138,027		20,937,972	21,895,791	
4	Payroll Taxes - WCNO	172,434		4,241,915	4,141,997	
5	Unemployment - Missouri	25,615		37,126	62,741	
6	Unemployment - Kansas	18,734		15,601	21,706	
7	Unemployment - Washington	117		-473	-356	
8	Unemployment - Iowa					
9						
10	K.C. Earnings - Mo.	53,288		251,004		
11						
12	Gross Receipts - Mo.	1,108,578	733,509	59,971,063	60,019,943	
13	Sales Tax - KS					
14						
15	FRANCHISE					
16	Missouri			184,763	184,963	
17	Kansas					
18						
19	BUSINESS LICENSE					
20	Occupational - Mo.			430	430	
21	Occupational - Ks.					
22						
23	PROPERTY					
24	Missouri - 2014			46,257,017	46,257,017	
25	Kansas - 2014			42,074,949	21,448,894	
26	Kansas - 2013	20,176,257			20,176,257	
27	Special Assessments - MO					
28	Special Assessments - KS	13,791			9,194	
29	Rail Car - Arkansas			12	12	
30	Rail car - Colorado					
31	Rail Car - Nebraska	16,647		4	16,651	
32	Rail Car - West Virginia					
33	Rail Car - Michigan			1	1	
34	Rail Car - Indiana			7	7	
35	Rail Car - Montana					
36	Rail Car - Wyoming			17,676	17,676	
37	Rail Car - Kansas	7,917		28,276	22,055	
38	Rail Car - Missouri			29,764	29,764	
39						
40	SUBTOTAL	23,802,742	733,509	174,345,404	174,602,151	
41	TOTAL	23,802,742	733,509	159,338,447	174,602,151	15,006,957

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL			-12,205,530		12,205,530
2						
3	STATE					
4						
5	Missouri			-2,051,564		2,051,564
6	Kansas			-749,863		749,863
7						
8	OTHER					
9	Iowa					
10	Pennsylvania					
11	District of Columbia					
12	California					
13	Texas					
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33						
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35						
36						
37						
38						
39						
40						
41	TOTAL	23,802,742	733,509	159,338,447	174,602,151	15,006,957

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
72,226		131,940			166,357	2
1,180,208		8,111,951			12,826,021	3
272,352		3,556,996			684,919	4
		62,741			-25,615	5
12,629		21,706			-6,105	6
					-473	7
						8
						9
304,292		251,004				10
						11
1,127,268	801,079	59,971,063				12
						13
						14
						15
-200		184,763				16
						17
						18
						19
		430				20
						21
						22
						23
		45,662,350			594,667	24
20,626,055		41,132,816			942,133	25
						26
						27
4,597						28
					12	29
						30
					4	31
						32
					1	33
					7	34
						35
					17,676	36
14,138					28,276	37
					29,764	38
						39
23,613,565	801,079	159,087,760			15,257,644	40
23,613,565	801,079	151,988,305			7,350,142	41

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		-5,517,694			-6,687,836	1
						2
						3
						4
		-1,158,368			-893,196	5
		-423,393			-326,470	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						34
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						39
						40
23,613,565	801,079	151,988,305			7,350,142	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 1 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$	(22,981,285)
Reclass to/from income tax receivables		35,615,338
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		(428,523)
Total	\$	12,205,530

Schedule Page: 262.1 Line No.: 5 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$	(2,911,043)
Reclass to/from income tax receivables		5,019,838
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		(57,231)
Total	\$	2,051,564

Schedule Page: 262.1 Line No.: 6 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$	(1,064,011)
Reclass to/from income tax receivables		1,834,793
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		(20,919)
Total	\$	749,863

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	18,731,426			411.4	592,993	
6	15%	91,862,805			411.4	369,921	
7	30%	211,474	411.4	65,196			
8	TOTAL	110,805,705		65,196		962,914	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	702,318			420	30,844	
12	15%	13,733,308			420	55,302	
13	30%	85,390					
14	A/C 255	125,326,721		65,196		1,049,060	
15							
16							
17							
18							
19							
20							
21							
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
18,138,433	60 years				5
91,492,884	48 years				6
276,670	33 years				7
109,907,987					8
					9
					10
671,474	33 years				11
13,678,006	48 years				12
85,390	20 years				13
124,342,857					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
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					45
					46
					47
					48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 14 Column: h

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Investment Tax Credits</u>		2014 <u>YE Balance</u>
255520	ITC - Wolf Creek ITC	(16,877,675)
255634	ITC - Electric	(1,260,758)
255600	ITC - Wolf Creek Sales	(671,474)
255700	ITC - Iatan 2 Advanced Coal Credit	(91,492,884)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility	(13,678,006)
255800	ITC - Misc Credit	(276,670)
255850	ITC - Misc Credit Non-Utility	(85,390)
Total		<u>(124,342,857)</u>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Wolf Creek					
2	Deferred Compensation & Inter	9,499,329		8,407,508	9,208,371	10,300,192
3						
4	Tax Gross-Up Contributions in					
5	Aid of Construction	7,381,607		721,329	653,796	7,314,074
6						
7	Long Term Compensation	8,041,922		2,952,659	2,394,112	7,483,375
8						
9	ASC 740 (FIN 48) Tax - State					
10						
11	Lease	22,114,606		691,065	75,669	21,499,210
12						
13	Other	37,087,691		40,783,151	8,137,149	4,441,689
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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44						
45						
46						
47	TOTAL	84,125,155		53,555,712	20,469,097	51,038,540

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	50,794,678	14,795,956	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	50,794,678	14,795,956	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	50,794,678	14,795,956	
18	Classification of TOTAL			
19	Federal Income Tax	42,960,023	12,513,804	
20	State Income Tax	7,834,655	2,282,152	
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						65,590,634	4
							5
							6
							7
						65,590,634	8
							9
							10
							11
							12
							13
							14
							15
							16
						65,590,634	17
							18
						55,473,827	19
						10,116,807	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Tax - Accelerated Amortization Property</u>		2014 <u>YE Balance</u>
281000	Total Plant	65,590,634
	Total	<u>65,590,634</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	974,623,610	126,961,438	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	974,623,610	126,961,438	
6	Reclass per FA96-19-000	128,190,174		
7	FASB109 (ASC 740)	116,629,309		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,219,443,093	126,961,438	
10	Classification of TOTAL			
11	Federal Income Tax	1,031,354,184	107,378,697	
12	State Income Tax	188,088,909	19,582,741	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						1,101,585,048	2
							3
							4
						1,101,585,048	5
					4,375,302	132,565,476	6
		182	3,512,709	254	678,061	113,794,661	7
							8
			3,512,709		5,053,363	1,347,945,185	9
							10
			2,970,903		4,273,924	1,140,035,902	11
			541,806		779,439	207,909,283	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: j

Reclass to /from account 190 per FA96-19-000.

Schedule Page: 274 Line No.: 7 Column: h

The amount of \$3,512,709 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

Schedule Page: 274 Line No.: 7 Column: j

The amount of \$678,061 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Property		2014 YE Balance
282611	Total Plant	1,101,585,048
282611	Reclass Debit Balances to 190	132,565,476
282601	FASB 109 Adjustment	113,794,661
	Total	<u>1,347,945,185</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		193,488,585	26,336,048	41,939,483
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	193,488,585	26,336,048	41,939,483
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	193,488,585	26,336,048	41,939,483
20	Classification of TOTAL			
21	Federal Income Tax	163,644,588	22,273,933	35,470,668
22	State Income Tax	29,843,997	4,062,115	6,468,815
23	Local Income Tax			

NOTES

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
	211,033				-483,488	177,190,629	3
							4
							5
							6
							7
							8
	211,033				-483,488	177,190,629	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	211,033				-483,488	177,190,629	19
							20
	178,483				-408,914	149,860,456	21
	32,550				-74,574	27,330,173	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: j

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	(1,656,285)
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	(2,236,404)
Other comprehensive income - Interest Rate Hedge	3,409,201
	(483,488)

Schedule Page: 276 Line No.: 19 Column: d

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	37,659,040	
Page 276, Account 283	41,939,483	
SUBTOTAL	79,598,523	
Page 278, Account 254	129,407	R&D Credit Claims in accordance with MO Case No. ER-2007-0291
TOTAL pg. 114, Ln. 18c	79,727,930	

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Utility

	2014 YE Balance
283300 <u>Deferred Tax Miscellaneous:</u>	
Miscellaneous Accruals	0
Bond Refinancing (Loss on Reacq Debt)	3,156,363
Clearing Accounts	2,203,255
Retail Regulatory Assets/Liabilities	55,147,564
Employee pensions	0
Prepaid Gross Receipts Tax	311,620
Coal Premium Offset	0
Interest on Decommissioning & Decontamination	249,856
Section 174 Ded in CWIP (Iatan-Production)	0
AFUDC Debt in CWIP	2,449,139
Book Amort Mortgage Register Taxes	0
Software Deduction in CWIP	6,153,361
Nonutility Depreciation	0
Nonutility Capitalized Interest	0
Nonutility Book Capitalized Software	0
Jurisdictional Diff Iatan 1 and Common	5,731,341
Stock Compensation Accrual	0
SmartGrid Dem Grant Deferred	0
Active Health & Welfare Benefits	4,567,154
Section 174 Ded in CWIP (LaCygne-Production)	9,271,809
Tax Interest (FIN 48 & other contingencies)	0
Deferred Inter-Co Gain	120,981
Repairs Expense in CWIP	2,705,669
283100 Nuclear Fuel	5,820,388
283601 FASB 109 Adjustment	79,302,130
283410/510 FIN 48 Liability (after FERC Reclass)	(1)
283400 Deferred Taxes - OCI (Gas Hedge)	0
Total	177,190,629

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions					
2	per Missouri Order ER-2010-0355 and					
3	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 2010					
6	and Missouri emission allowances to be					
7	amortized over 21 years beginning May 2011	74,049,497	509	3,976,135		70,073,362
8						
9						
10	Deferred Regulatory Liability-ASC 740	98,601,013	190	1,818,532		96,782,481
11						
12						
13	Asset Retirement Obligation related					
14	to the decommissioning trust per FERC					
15	Order 631, Missouri Case No.					
16	EU-2004-0294 and Kansas Docket No.					
17	04-WSEE-605-ACT.	86,243,235			7,621,110	93,864,345
18						
19						
20	R&D Credit Claims in accordance with					
21	Missouri Case No. ER-2009-0089, to be amortized					
22	over 5 years beginning September 2009.	129,407	411	129,407		
23						
24						
25	Excess MO Wholesale Gross Margin					
26	in accordance with Missouri Case No.					
27	ER-2009-0089, ER-2010-0355 and ER-2012-0174,					
28	to be amortized over 10 years beginning					
29	September 2009, May 2011 and February					
30	2013, respectively. Costs continue to be					
31	deferred with recovery determined in a					
32	subsequent rate proceeding.	4,910,862	440,442,444	744,465	21,484	4,187,881
33						
34						
35	Excess STB Settlement in accordance					
36	with MO Case No. ER-2009-0089, to be					
37	amortized over 10 years beginning September					
38	2009.	576,636	501	101,759		474,877
39						
40						
41	TOTAL	266,862,899		8,240,171	10,182,634	268,805,362

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Legal Fee Reimbursement per Kansas Docket No.					
2	12-KCPE-764-RTS and Missouri Case No.					
3	ER-2012-0174, with Kansas to be					
4	amortized over 3 years beginning					
5	January 2013 and Missouri to be amortized					
6	over 3 years beginning February 2013.	1,287,871	923	692,619		595,252
7						
8						
9	One KC Place Lease Abatement per					
10	Kansas Docket No. 10-KCPE-415-RTS and					
11	Missouri Case No. ER-2010-0355, with Kansas					
12	to be amortized over 4 years beginning December					
13	2010 and Missouri to be amortized over 5					
14	years beginning May 2011	979,947	931	546,822		433,125
15						
16						
17	OPEB Liabilities in accordance with Missouri Case					
18	No. ER-2012-0174 and Kansas Docket No.					
19	12-KCPE-764-RTS, with Missouri to be					
20	amortized over 5 years beginning February					
21	2013 and Kansas to be amortized over					
22	3 years beginning January 2013.	84,431	107,926	230,432	2,540,040	2,394,039
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	266,862,899		8,240,171	10,182,634	268,805,362

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: a

Excess taxes due to change in tax rates	\$ 17.6 million
Investment tax credits	\$ 12.2 million
Advance coal credit	\$ 67.0 million
Total	\$ 96.8 million

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	630,229,485	625,341,407
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	715,882,996	702,561,234
5	Large (or Ind.) (See Instr. 4)	133,586,542	127,000,198
6	(444) Public Street and Highway Lighting	12,294,825	12,929,839
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,491,993,848	1,467,832,678
11	(447) Sales for Resale	220,318,092	186,655,481
12	TOTAL Sales of Electricity	1,712,311,940	1,654,488,159
13	(Less) (449.1) Provision for Rate Refunds		173,238
14	TOTAL Revenues Net of Prov. for Refunds	1,712,311,940	1,654,314,921
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,464,901	3,328,963
17	(451) Miscellaneous Service Revenues	1,265,830	1,254,497
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,409,569	2,946,288
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,184,650	1,174,651
22	(456.1) Revenues from Transmission of Electricity of Others	9,127,388	8,402,689
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	18,452,338	17,107,088
27	TOTAL Electric Operating Revenues	1,730,764,278	1,671,422,009

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
5,394,150	5,428,351	457,717	454,211	2	
				3	
7,599,714	7,552,401	59,176	58,500	4	
1,841,250	1,783,998	1,972	1,983	5	
84,560	86,628	109	111	6	
				7	
				8	
				9	
14,919,674	14,851,378	518,974	514,805	10	
7,552,633	6,831,951	14	38	11	
22,472,307	21,683,329	518,988	514,843	12	
				13	
22,472,307	21,683,329	518,988	514,843	14	
Line 12, column (b) includes \$ 5,949,464 of unbilled revenues. Line 12, column (d) includes 81,421 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

\$ 512,513	Reconnect Charge
\$ 578,395	Temporary Install Profit
\$ 43,270	Replace Damaged Meter
\$ 37,677	Disconnect Service Charge
\$ 90,965	Collection Services
\$ 2,310	Ok on Arrival Fees
\$ 700	Miscellaneous
\$1,265,830	Total

Schedule Page: 300 Line No.: 17 Column: c

Line 17 (451) Miscellaneous Service Revenues:

\$ 515,020	Reconnect Charge
\$ 561,880	Temporary Install Charge
\$ 101,100	Collection Services
\$ 40,055	Replace Damaged Meter
\$ 30,902	Disconnect Service Charge
\$ 4,340	OK on Arrival Fees
\$ 1,200	Miscellaneous
\$1,254,497	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues:

\$ 460,916	Use & Sales Tax Timely Filing Discount
\$ 323,660	Returned Check Service Charge
\$ 399,280	Transmission Expense
\$ 794	Distribution Demand Charge
\$1,184,650	Total

Schedule Page: 300 Line No.: 21 Column: c

Line 21 (456) Other Electric Revenues:

\$ 367,987	Distribution Demand
\$ 460,524	Use & Sales Tax Timely Filing Discount
\$ 346,140	Returned Check Service Charge
\$1,174,651	Total

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA-Area Lighting	889	305,493	926	960	0.3436
2	1RFEB-Residential Apts All Elec	1,779	179,800	15	118,600	0.1011
3	1RH1A-Residential Space Heat	11	1,188	2	5,500	0.1080
4	1RO1A-Residential Standard	365	55,701	55	6,636	0.1526
5	1RS1A-Residential Standard	1,843,319	225,082,942	188,204	9,794	0.1221
6	1RS1B-Residential Standard	848	118,429	34	24,941	0.1397
7	1RS2A-Residential Submeter Heat	16,870	1,645,301	1,130	14,929	0.0975
8	1RS3A-Residential Sep Ht Meter	143,642	13,855,773	9,345	15,371	0.0965
9	1RS6A-Residential Elec Heat	572,834	59,382,930	42,872	13,361	0.1037
10	1RSDA-Residential Standard 3PH	1,663	179,374	66	25,197	0.1079
11	1RW2A-Res Water/Space Heat		92			
12	1RW3A-Res Water/Space Heat		228			
13	1RW6A-Res Water/Space Heat		82			
14	1RW7A-Res Water/Space Heat	566	49,206	18	31,444	0.0869
15	1TE1A-Residential Time of Day	514	59,352	38	13,526	0.1155
16	1TOAA-Res Smart Grid Tou/Elec Ht	156	13,759	12	13,000	0.0882
17	1TOUA-Res Smart Grid Tou	950	103,821	97	9,794	0.1093
18	Excess Gross Margin		461,148			
19	Net Metering	968				
20	Unbilled Revenue	-13,864	-1,123,270			0.0810
21	MEEIA		522,250			
22	Total MO Residential	2,571,510	300,893,599	242,814	10,590	0.1170
23						
24						
25	2ALDA-Area Lighting	1,055	369,695	1,898	556	0.3504
26	2RO1A-Residential Standard	111	19,983	37	3,000	0.1800
27	2RS1A-Residential Standard	1,839,191	221,800,885	154,228	11,925	0.1206
28	2RS2A-Residential Submeter	13,731	1,452,023	987	13,912	0.1057
29	2RS3A-Residential Sep Heat	196,797	20,267,034	11,516	17,089	0.1030
30	2RS6A-Residential Elec Heat	398,065	43,720,228	26,420	15,067	0.1098
31	2RSDA-Residential Standard 3PH	1,502	167,790	29	51,793	0.1117
32	2RW1A-Residential Water Heat		49			
33	2RW2A-Res Water/Space Heat	2	150			0.0750
34	2RW3A-Res Water/Space Heat	12	-2,467	1	12,000	-0.2056
35	2RW6A-Res Water/Space Heat	386,279	40,673,381	24,919	15,501	0.1053
36	2RW7A-Res Water/Space Heat	1,667	163,894	50	33,340	0.0983
37	2TE1A-Residential Time of Day	727	84,327	56	12,982	0.1160
38	Fuel Clause Accrual		991,811			
39	Property Tax Surcharge		986,888			
40	Net Metering	93				
41	TOTAL Billed	15,001,095	1,497,943,312	527,648	28,430	0.0999
42	Total Unbilled Rev.(See Instr. 6)	-81,421	-5,949,464	0	0	0.0731
43	TOTAL	14,919,674	1,491,993,848	527,648	28,276	0.1000

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled Revenue	-16,592	-1,359,785			0.0820
2	Total KS Residential	2,822,640	329,335,886	220,141	12,822	0.1167
3						
4						
5	1ALDE-Area Lighting	13,116	2,825,575	2,276	5,763	0.2154
6	1LGAE-Large General All Elec	596,197	49,746,656	195	3,057,421	0.0834
7	1LGAF-Large General All Elec	161,191	13,068,242	14	11,513,643	0.0811
8	1LGHE-Large General Heat	43,362	4,132,938	29	1,495,241	0.0953
9	1LGSE-Large General Service	1,041,513	95,086,558	619	1,682,574	0.0913
10	1LGSF-Large General Service	196,667	17,055,770	59	3,333,339	0.0867
11	1LSHE-Large General Heat	2,670	272,814	2	1,335,000	0.1022
12	1MGAE-Medium General All Elec	102,696	9,458,261	358	286,860	0.0921
13	1MGAF-Medium General All Elec	289	29,384	1	289,000	0.1017
14	1MGHE-Medium General Heat	20,808	2,003,524	73	285,041	0.0963
15	1MGSE-Medium General Service	916,924	94,163,803	4,514	203,129	0.1027
16	1MGSF-Medium General Service	6,733	656,524	27	249,370	0.0975
17	1MSHE-Medium General Heat	56	4,485			0.0801
18	1MSSE-Medium General Service	24,372	2,911,584	175	139,269	0.1195
19	1PGSE-Large Power Service	368,250	28,077,109	24	15,343,750	0.0762
20	1PGSF-Large Power Service	337,522	27,034,824	17	19,854,235	0.0801
21	1POSF-Large Power Off Peak	158,921	12,985,112	9	17,657,889	0.0817
22	1POSW-Large Power Off Peak	26,577	1,681,861	1	26,577,000	0.0633
23	1SGAE-Small General All Electric	14,645	1,620,403	418	35,036	0.1106
24	1SGHE-Small General Heat	4,637	530,486	171	27,117	0.1144
25	1SGSE-Small General Service	353,149	45,917,768	22,918	15,409	0.1300
26	1SGSF-Small General Service	1,196	219,036	41	29,171	0.1831
27	1SGSH-Small General Service		41	1		
28	1SSAE-Small General All Elec	115	12,759	4	28,750	0.1109
29	1SSHE-Small General Heat	792	96,840	12	66,000	0.1223
30	1SSSE-Small General Service	8,376	1,296,313	477	17,560	0.1548
31	1SUSE-Small General Unmetered	7,420	1,045,596	1,223	6,067	0.1409
32	Excess Gross Margin		207,293			
33	Net Metering	1,953				
34	Unbilled Revenue	-27,626	-2,004,757			0.0726
35	MEEIA		852,066			
36	Total MO Commercial	4,382,521	410,988,868	33,658	130,207	0.0938
37						
38						
39	2ALDE-Area Lighting	1,970	531,475	715	2,755	0.2698
40	2LGAE-Large General Space Heat	723,885	57,380,360	303	2,389,059	0.0793
41	TOTAL Billed	15,001,095	1,497,943,312	527,648	28,430	0.0999
42	Total Unbilled Rev.(See Instr. 6)	-81,421	-5,949,464	0	0	0.0731
43	TOTAL	14,919,674	1,491,993,848	527,648	28,276	0.1000

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	2LGAF-Large General Space Heat	22,846	1,324,737	2	11,423,000	0.0580
2	2LGHE-Large General Heat	91,023	7,755,650	56	1,625,411	0.0852
3	2LGSE-Large General Service	992,073	88,636,372	656	1,512,306	0.0893
4	2LGSF-Large General Service	206,648	17,046,454	34	6,077,882	0.0825
5	2LGSW-Large General Service	104,424	7,603,949	1	104,424,000	0.0728
6	2LS1E-Off Peak Light Service	39,358	2,951,461	1,496	26,309	0.0750
7	2MGAE-Medium Gen Space Heat	110,236	10,258,003	417	264,355	0.0931
8	2MGAF-Medium Gen Space Heat	560	46,963	2	280,000	0.0839
9	2MGHE-Medium General Heat	20,279	2,104,078	105	193,133	0.1038
10	2MGSE-Medium General Service	595,445	65,523,209	3,431	173,549	0.1100
11	2MGSF-Medium General Service	1,511	262,622	4	377,750	0.1738
12	2MLSK-Commercial St Light HP	2	674	1	2,000	0.3370
13	2SGAE-Small Gen Space Heat	22,062	2,579,565	1,122	19,663	0.1169
14	2SGAF-Small Gen Space Heat	10	1,295	2	5,000	0.1295
15	2SGHE-Small General Heat	10,887	1,276,307	394	27,632	0.1172
16	2SGSE-Small General Service	285,475	37,839,135	19,200	14,868	0.1325
17	2SGSF-Small General Service	276	27,022	3	92,000	0.0979
18	2SUSE-Small General Service	2,744	503,823	936	2,932	0.1836
19	Fuel Clause Accrual		1,124,431			
20	Property Tax Surcharge		1,030,149			
21	Net Metering	51				
22	Unbilled Revenue	-14,573	-913,606			0.0627
23	Total KS Commercial	3,217,192	304,894,128	28,880	111,399	0.0948
24						
25						
26	1LGAH-Large General All Elec	35,020	2,504,873	6	5,836,667	0.0715
27	1LGHH-Large General Heat	920	82,295	1	920,000	0.0895
28	1LGSE-Large General Service					
29	1LGSG-Large General Service	70,726	6,584,158	24	2,946,917	0.0931
30	1LGSH-Large General Service	119,813	11,350,656	77	1,556,013	0.0947
31	1MGAH-Medium General All Elec	3,914	405,430	12	326,167	0.1036
32	1MGHH-Medium General Heat	313	36,246	2	156,500	0.1158
33	1MGSG-Medium General Service	2,486	236,935	9	276,222	0.0953
34	1MGSH-Medium General Service	52,617	5,963,699	279	188,591	0.1133
35	1PGSG-Large Power Service	460,214	31,220,773	12	38,351,167	0.0678
36	1PGSH-Large Power Service	59,159	4,903,720	6	9,859,833	0.0829
37	1PGSV-Large Power Service	358,630	18,365,505	3	119,543,333	0.0512
38	1PGSZ-Large Power Service	122,802	8,162,101	3	40,934,000	0.0665
39	1POSG-Large Power Off Peak	112,092	7,441,142	2	56,046,000	0.0664
40	1POSZ-Large Power Off Peak	126,890	7,314,677	1	126,890,000	0.0576
41	TOTAL Billed	15,001,095	1,497,943,312	527,648	28,430	0.0999
42	Total Unbilled Rev.(See Instr. 6)	-81,421	-5,949,464	0	0	0.0731
43	TOTAL	14,919,674	1,491,993,848	527,648	28,276	0.1000

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1SGAH-Small General Heat	148	24,774	5	29,600	0.1674
2	1SGHH-Small General Heat	48	4,468	1	48,000	0.0931
3	1SGSG-Small General Service	57	8,516	7	8,143	0.1494
4	1SGSH-Small General Service	10,521	1,423,171	575	18,297	0.1353
5	Excess Gross Margin		72,616			
6	Net Metering	123				
7	Unbilled Revenue	-7,984	-479,060			0.0600
8	MEEIA		269,012			
9	Total MO Industrial	1,528,509	105,895,707	1,025	1,491,228	0.0693
10						
11						
12	2LGAH-Large General Space Heat	22,758	1,955,521	11	2,068,909	0.0859
13	2LGHH-Large General Heat	1,513	124,837	1	1,513,000	0.0825
14	2LGSG-Large General Service	61,740	4,665,974	11	5,612,727	0.0756
15	2LGSH-Large General Service	156,743	13,737,511	56	2,798,982	0.0876
16	2LGSV-Large General Service	22,732	1,631,996	1	22,732,000	0.0718
17	2MGAH-Medium General Space	2,786	318,164	7	398,000	0.1142
18	2MGHH-Medium General Heat	640	75,295	4	160,000	0.1176
19	2MGSG-Medium General Service	26	3,876	1	26,000	0.1491
20	2MGSH-Medium General Service	27,374	3,084,526	158	173,253	0.1127
21	2SGAH-Small General Space Heat	982	98,511	15	65,467	0.1003
22	2SGHH-Small General Heat	68	6,573	3	22,667	0.0967
23	2SGSG-Small General Service		208	1		
24	2SGSH-Small General Service	16,161	1,870,352	695	23,253	0.1157
25	Ash Grove Aggregate		-10,692			
26	Fuel Clause Accrual		98,727			
27	Property Tax Surcharge		98,442			
28	Unbilled Revenue	-782	-68,986			0.0882
29	Total KS Industrial	312,741	27,690,835	964	324,420	0.0885
30						
31						
32	1MLCL-Municipal St Light	228	39,158	1	228,000	0.1717
33	1MLLL-Municipal St Light LED	7	6,065	1	7,000	0.8664
34	1MLML-Municipal St Light MV	8	2,132	4	2,000	0.2665
35	1MLSL-Municipal St Light HP	3,752	1,387,140	17	220,706	0.3697
36	1TSLM-Traffic Signal Lights	119	51,565	2	59,500	0.4333
37	3MLCL-Municipal St Light	61	11,793	8	7,625	0.1933
38	3MLML-Municipal St Light MV	1	237	1	1,000	0.2370
39	3MLSL-Municipal St Light HP	2,017	552,494	37	54,514	0.2739
40	KCMO School Parking Lots	648	46,302			0.0715
41	TOTAL Billed	15,001,095	1,497,943,312	527,648	28,430	0.0999
42	Total Unbilled Rev.(See Instr. 6)	-81,421	-5,949,464	0	0	0.0731
43	TOTAL	14,919,674	1,491,993,848	527,648	28,276	0.1000

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Kansas City St Lights	64,949	4,827,518			0.0743
2	Excess Gross Margin		3,407			
3	Total MO Public Street Lights	71,790	6,927,811	71	1,011,127	0.0965
4						
5						
6	2MLCL-Municipal St Light					
7	2MLIL-Municipal St Light	104	18,312	12	8,667	0.1761
8	2MLLL-Municipal St Light LED	231	200,786	5	46,200	0.8692
9	2MLML-Municipal St Light MV	679	150,922	23	29,522	0.2223
10	2MLSL-Municipal St Light HP	9,166	3,558,847	41	223,561	0.3883
11	2MOSL-Municipal St Light	44	52,430	2	22,000	1.1916
12	2TSLM-Traffic Signal Lights	2,546	1,374,205	12	212,167	0.5398
13	Fuel Clause Accrual		5,207			
14	Property Tax Surcharge		6,305			
15	Total KS Public Street Lights	12,770	5,367,014	95	134,421	0.4203
16						
17	Instruction Note (5)					
18	Fuel Clause Revenue Billed:					
19	Residential	57,572,536				
20	Commercial	65,737,624				
21	Industrial	6,378,158				
22	Public Street Lights	260,983				
23	Total Fuel Clause Revenue Billed	129,949,301				
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	15,001,095	1,497,943,312	527,648	28,430	0.0999
42	Total Unbilled Rev.(See Instr. 6)	-81,421	-5,949,464	0	0	0.0731
43	TOTAL	14,919,674	1,491,993,848	527,648	28,276	0.1000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: d

Note: The average number of customers reported on page 301 is the number of bills rendered, per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Pomona, KS	RQ	WSPP, Sch A	2.416		2.126
2	City of Prescott, KS	RQ	WSPP, Sch A	0.533		0.469
3	City of Slater, MO	RQ	WSPP, Sch A	6.033		5.309
4	Independence Power & Light	RQ	WSPP, Sch A			
5	Kansas City Power & Light - GMO	RQ	WSPP, Sch A			
6						
7						
8	American Electric Power Services Corp	OS	EEl Agreement			
9	Arkansas Electric Cooperative Corp	OS	WSPP, Sch A			
10	Associated Electric Cooperative, Inc	OS	WSPP, Sch A			
11	Board of Public Utilities - KCK	OS	WSPP, Sch A			
12	Cargill Power Markets, LLC	OS	EEl Agreement			
13	City Of Chanute, KS	LF	EEl Agreement			
14	City of Eudora Kansas	LF	EEl Agreement			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City Utilities of Springfield, MO	OS	WSPP, Sch A			
2	Empire District Electric Company	OS	WSPP, Sch A			
3	ETC Endure Energy LLC	OS	WSPP, Sch A			
4	Grand River Dam Authority	OS	WSPP, Sch A			
5	Independence Power & Light	OS	WSPP, Sch A SR			
6	Kansas City Power & Light - GMO	OS	WSPP, Sch A			
7	Kansas Municipal Energy Agency	OS	EEI Agreement			
8	Lincoln Electric System	OS	MEMA, Sch M			
9	MidContinent Independent System Oper	OS	MISO RTO			
10	MO Joint Muni Elec Util Commission	OS	WSPP, Sch A			
11	Nextera Energy Power Market	OS	WSPP, Sch A			
12	Oklahoma Gas & Electric	OS	WSPP, Sch A			
13	Oklahoma Municipal Power Auth	OS	WSPP, Sch A			
14	PJM Interconnection, LLC	OS	RTO			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,848	70,801	572,934		643,735	1
1,905	15,824	139,063		154,887	2
22,187	172,926	1,419,994		1,592,920	3
1,275		65,868		65,868	4
1,703	2,196,797	21,289		2,218,086	5
					6
					7
9,619		302,090		302,090	8
1,701		55,258		55,258	9
16,433		492,436		492,436	10
3		135		135	11
3,156		77,846		77,846	12
299,109	3,328,404	8,793,816		12,122,220	13
43,744	491,000	1,646,888		2,137,888	14
34,918	2,456,348	2,219,148	0	4,675,496	
7,517,715	4,059,404	223,023,033	-11,439,841	215,642,596	
7,552,633	6,515,752	225,242,181	-11,439,841	220,318,092	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1		28		28	1
4,044		184,899		184,899	2
8,173		274,975		274,975	3
10,796		386,984		386,984	4
965		38,308	77,061	115,369	5
472,403		21,902,209		21,902,209	6
189,668	240,000	6,034,603		6,274,603	7
1,491		41,239		41,239	8
348,769		11,226,655		11,226,655	9
458		15,594		15,594	10
49,087		1,317,783		1,317,783	11
75		6,717		6,717	12
190		8,310		8,310	13
2		1,267		1,267	14
34,918	2,456,348	2,219,148	0	4,675,496	
7,517,715	4,059,404	223,023,033	-11,439,841	215,642,596	
7,552,633	6,515,752	225,242,181	-11,439,841	220,318,092	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
12,984		348,726		348,726	1
6,175,961		167,695,377		167,695,377	2
		122,346		122,346	3
3,592		110,174		110,174	4
524		20,563		20,563	5
14,184		399,367		399,367	6
1,697		48,928		48,928	7
35		1,295		1,295	8
		57,700		57,700	9
1,819		68,740		68,740	10
36,159		1,180,123		1,180,123	11
4,142		161,654		161,654	12
-193,269			-11,516,902	-11,516,902	13
					14
34,918	2,456,348	2,219,148	0	4,675,496	
7,517,715	4,059,404	223,023,033	-11,439,841	215,642,596	
7,552,633	6,515,752	225,242,181	-11,439,841	220,318,092	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L Full Requirement Customers: City of Pomona, City of Prescott and City of Slater, CP Demand per service contracts.

Schedule Page: 310 Line No.: 5 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/7/60. Demand meter information is not available.

Schedule Page: 310 Line No.: 8 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 310 Line No.: 13 Column: a

City of Chanute, KS: LF service, termination date 12/31/14.

Schedule Page: 310 Line No.: 14 Column: a

City of Eudora, KS: LF service, termination date 5/21/2023.

Schedule Page: 310.1 Line No.: 5 Column: a

Independence Power & Light, non LF service: supplemental regulation service agreement, originally July 1, 2008 through December 31, 2012, now year-to-year. Other charges are related to MF costs.

Schedule Page: 310.2 Line No.: 2 Column: a

Southwest Power Pool: RTO energy market start date 2/1/07. Integrated marketplace start date, 3/1/14.

Schedule Page: 310.2 Line No.: 13 Column: a

Elimination of activity between KCP&L and KCP&L-GMO, prior to SPP IM.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	5,287,808		9,006,911	
5	(501) Fuel	332,485,753		350,718,716	
6	(502) Steam Expenses	18,276,085		19,558,060	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	7,858,553		7,044,541	
10	(506) Miscellaneous Steam Power Expenses	10,686,928		8,684,821	
11	(507) Rents	313,390		160,093	
12	(509) Allowances	-3,929,300		-3,905,868	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	370,979,217		391,267,274	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	6,177,491		7,079,743	
16	(511) Maintenance of Structures	5,356,744		4,841,301	
17	(512) Maintenance of Boiler Plant	31,739,961		31,737,336	
18	(513) Maintenance of Electric Plant	6,626,561		6,515,839	
19	(514) Maintenance of Miscellaneous Steam Plant	537,458		415,207	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	50,438,215		50,589,426	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	421,417,432		441,856,700	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	7,710,689		9,777,051	
25	(518) Fuel	27,356,278		26,556,715	
26	(519) Coolants and Water	2,675,868		2,918,728	
27	(520) Steam Expenses	13,096,394		19,787,528	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	1,139,520		1,143,688	
31	(524) Miscellaneous Nuclear Power Expenses	34,973,126		26,237,353	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	86,951,875		86,421,063	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	5,535,933		8,954,344	
36	(529) Maintenance of Structures	2,843,976		3,245,819	
37	(530) Maintenance of Reactor Plant Equipment	25,678,971		9,287,675	
38	(531) Maintenance of Electric Plant	2,986,323		8,466,844	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,865,534		3,061,206	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	39,910,737		33,015,888	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	126,862,612		119,436,951	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	167,207		213,839	
63	(547) Fuel	8,998,561		9,594,490	
64	(548) Generation Expenses	989,043		1,140,037	
65	(549) Miscellaneous Other Power Generation Expenses	1,405,140		2,302,259	
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	11,559,951		13,250,625	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	87,253		341,087	
70	(552) Maintenance of Structures	122,602		167,361	
71	(553) Maintenance of Generating and Electric Plant	2,006,835		1,600,611	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	80,182		100,265	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,296,872		2,209,324	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	13,856,823		15,459,949	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	107,785,022		62,419,571	
77	(556) System Control and Load Dispatching	2,063,809		2,979,307	
78	(557) Other Expenses	8,982,387		7,021,647	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	118,831,218		72,420,525	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	680,968,085		649,174,125	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	587,976		1,105,045	
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	403,743		539,009	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	191,121		171,259	
88	(561.4) Scheduling, System Control and Dispatch Services	5,375,157		4,487,204	
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies	89,859		62,789	
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	1,192,659		1,530,881	
93	(562) Station Expenses	357,367		385,742	
94	(563) Overhead Lines Expenses	128,266		96,019	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	47,170,314		37,313,845	
97	(566) Miscellaneous Transmission Expenses	3,103,751		2,008,723	
98	(567) Rents	2,412,368		2,381,951	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	61,012,581		50,082,467	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	7,142			
102	(569) Maintenance of Structures			2,512	
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	789,366		977,598	
108	(571) Maintenance of Overhead Lines	2,456,852		2,866,941	
109	(572) Maintenance of Underground Lines	96,563		48,733	
110	(573) Maintenance of Miscellaneous Transmission Plant	5,450		8,185	
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,355,373		3,903,969	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	64,367,954		53,986,436	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,878,416		4,601,981	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	5,878,416		4,601,981	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	5,878,416		4,601,981	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,929,628		3,386,754	
135	(581) Load Dispatching	772,123		745,845	
136	(582) Station Expenses	161,484		184,762	
137	(583) Overhead Line Expenses	1,529,813		1,774,487	
138	(584) Underground Line Expenses	2,543,245		2,397,425	
139	(585) Street Lighting and Signal System Expenses	69,416		27,945	
140	(586) Meter Expenses	2,246,390		1,947,441	
141	(587) Customer Installations Expenses	361,471		256,363	
142	(588) Miscellaneous Expenses	14,422,737		15,306,056	
143	(589) Rents	101,425		78,660	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	24,137,732		26,105,738	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	229,711		182,247	
147	(591) Maintenance of Structures	161,921		520,956	
148	(592) Maintenance of Station Equipment	789,791		773,396	
149	(593) Maintenance of Overhead Lines	20,441,310		20,982,069	
150	(594) Maintenance of Underground Lines	2,366,885		1,460,601	
151	(595) Maintenance of Line Transformers	2,433		315,440	
152	(596) Maintenance of Street Lighting and Signal Systems	1,138,410		1,185,894	
153	(597) Maintenance of Meters	365,116		382,232	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,535,795		1,706,392	
155	TOTAL Maintenance (Total of lines 146 thru 154)	27,031,372		27,509,227	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	51,169,104		53,614,965	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	184,942		1,123,118	
160	(902) Meter Reading Expenses	4,087,748		4,319,765	
161	(903) Customer Records and Collection Expenses	13,313,420		12,873,731	
162	(904) Uncollectible Accounts				
163	(905) Miscellaneous Customer Accounts Expenses	1,468,977		894,377	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,055,087		19,210,991	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	51,915		72,437	
168	(908) Customer Assistance Expenses	15,080,935		11,208,486	
169	(909) Informational and Instructional Expenses	111,018		248,836	
170	(910) Miscellaneous Customer Service and Informational Expenses	2,308,756		2,129,470	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	17,552,624		13,659,229	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision			3	
175	(912) Demonstrating and Selling Expenses	403,340		358,973	
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses			63,560	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	403,340		422,536	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	39,419,210		42,272,388	
182	(921) Office Supplies and Expenses	-46,241		-1,381,907	
183	(Less) (922) Administrative Expenses Transferred-Credit	6,198,182		4,666,954	
184	(923) Outside Services Employed	14,928,001		12,449,443	
185	(924) Property Insurance	4,484,045		4,619,477	
186	(925) Injuries and Damages	10,103,124		7,214,674	
187	(926) Employee Pensions and Benefits	76,625,030		69,852,014	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	8,046,627		9,210,096	
190	(929) (Less) Duplicate Charges-Cr.			12,687	
191	(930.1) General Advertising Expenses	276		22,273	
192	(930.2) Miscellaneous General Expenses	5,404,714		5,584,432	
193	(931) Rents	3,165,984		4,919,098	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	155,932,588		150,082,347	
195	Maintenance				
196	(935) Maintenance of General Plant	5,965,590		5,675,249	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	161,898,178		155,757,596	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,001,292,788		950,427,859	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2014
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	268,013
Wolf Creek Line Lease	1,896,030
Total KCPL Transmission Lease Expense	2,366,166
All Other	46,202
Total KCPL Account 567000	2,412,368

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2013
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	242,197
Wolf Creek Line Lease	1,896,514
Total KCPL Transmission Lease Expense	2,340,834
All Other	41,117
Total KCPL Account 567000	2,381,951

Schedule Page: 320 Line No.: 138 Column: b

Page 322, Line 138 (Underground Line Expenses) amounting to \$2,543,245 at December 31, 2014 includes \$26,349 in operation expenses related to Electric Storage Technologies (1MW Smart Grid battery) recorded in account 584100 as set forth in the accounting guidelines per FERC Order No. 784.

Schedule Page: 320 Line No.: 148 Column: b

Page 322, Line 148 (Maintenance of Station Equipment) amounting to \$789,791 at December 31, 2014 includes \$18,100 in maintenance expense related to Electric Storage Technologies (1MW Smart Grid battery) recorded in account 592200 as set forth in the accounting guidelines per FERC Order No. 784.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Services Corp	OS	EEI Agreement			
2	Associated Electric Coop, Inc	OS	WSPP, Sch A			
3	Associated Electric Coop, Inc	RQ	107			
4	Board of Public Utilities - KCK	OS	WSPP, Sch A			
5	Board of Public Utilities - KCK	RQ	109			
6	Calpine Energy Services, LP	OS	WSPP, Sch A			
7	Cargill Power Markets, LLC	OS	EEI Agreement			
8	Central Nebraska PPID	OS	Hydro Agreement			
9	Cimarron Windpower II, LLC	OS	PPA			
10	City Of Chanute, KS	LF	EEI Agreement			
11	City of Higginsville, Missouri	LU	108			
12	City Utilities of Springfield, MO	OS	WSPP, Sch A			
13	Co-Generation	OS	n/a			
14	Empire District Electric Co	OS	WSPP, Sch A			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Entergy Services, Inc	OS	WSPP, Sch A			
2	ETC Endure Energy LLC	OS	WSPP, Sch A			
3	Exelon Generation Co, LLC	OS	WSPP, Sch A			
4	Exelon Generation Co, LLC	OS	EEI Agreement			
5	Grand River Dam Authority	OS	WSPP, Sch A			
6	Independence Power & Light	RQ	WSPP, Sch A			
7	Independence Power & Light	OS	WSPP, Sch A			
8	Independence Power & Light	OS	WSPP, Sch A SR			
9	Kansas City Power & Light - GMO	OS	WSPP, Sch A			
10	Kansas City Power & Light - GMO	RQ	47			
11	MidContinent Independent System Oper	OS	MISO RTO			
12	Municipal Energy Agency of Nebraska	OS	MEMA, Sch M			
13	Nebraska Public Power District	OS	MEMA, Sch M			
14	Nextera Energy Power Market	OS	WSPP, Sch A			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NRG Power Marketing, Inc	OS	WSPP, Sch A			
2	Oklahoma Gas & Electric	OS	WSPP, Sch A			
3	Oklahoma Municipal Power Authority	OS	WSPP, Sch A			
4	Omaha Public Power District	OS	WSPP, Sch A			
5	PJM Interconnection, LLC	OS	PJM RTO			
6	Rainbow Energy Marketing Corp	OS	MEMA, Sch M			
7	Southwest Power Pool	OS	SPP RTO			
8	Southwestern Power Administration	OS	WSPP, Sch A			
9	Southwestern Public Service Co	OS	WSPP, Sch A			
10	Spearville 3, LLC	OS	PPA			
11	Sunflower Electric Power Corp	OS	WSPP, Sch A			
12	Tenaska Power Services Co	OS	WSPP, Sch A			
13	The Energy Authority	OS	WSPP, Sch A			
14	TransAlta Energy Marketing, Inc	OS	WSPP, Sch A			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Veolia	OS	n/a			
2	Westar Energy, Inc	OS	WSPP, Sch A			
3	Western Area Power Administration	OS	WSPP, Sch A			
4	Western Farmers Electric Coop	OS	WSPP, Sch A			
5	Elimination of inter-co transactions					
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
15,897				766,778		766,778	1
7,762				470,212		470,212	2
				113,473		113,473	3
14				893		893	4
18,734				1,150,029		1,150,029	5
44,199				4,361,965		4,361,965	6
8,206				604,433		604,433	7
243,152				10,558,689		10,558,689	8
569,997				17,848,336		17,848,336	9
			150,000			150,000	10
146			2,947,700	11,559		2,959,259	11
18				705		705	12
4,222				18,061		18,061	13
505				19,247		19,247	14
2,542,935			3,097,700	116,204,224	-11,516,902	107,785,022	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				933		933	1
3,075				319,650		319,650	2
550				28,632		28,632	3
750				39,000		39,000	4
821				74,100		74,100	5
2,163				102,761		102,761	6
7				477		477	7
811				26,826		26,826	8
825				48,153		48,153	9
517				6,467		6,467	10
16,487				745,237		745,237	11
460				16,425		16,425	12
63				2,710		2,710	13
2,700				212,676		212,676	14
2,542,935			3,097,700	116,204,224	-11,516,902	107,785,022	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				300		300	1
132				6,381		6,381	2
1,090				70,800		70,800	3
26,627				1,445,868		1,445,868	4
2				106		106	5
5,473				495,527		495,527	6
1,243,020				57,205,978		57,205,978	7
36				1,800		1,800	8
4,053				253,445		253,445	9
403,229				13,282,947		13,282,947	10
25				1,185		1,185	11
8,698				604,070		604,070	12
23,023				1,142,710		1,142,710	13
125				1,850		1,850	14
2,542,935			3,097,700	116,204,224	-11,516,902	107,785,022	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,036				47,430		47,430	1
74,330				4,080,944		4,080,944	2
96				5,265		5,265	3
128				9,191		9,191	4
-193,269					-11,516,902	-11,516,902	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
2,542,935			3,097,700	116,204,224	-11,516,902	107,785,022	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 3 Column: a

Associated Electric Cooperative: RQ service per mint line agreement dated 3/5/90.

Schedule Page: 326 Line No.: 5 Column: a

Board of Public Utilities, KCK: RQ service, border customer agreement.

Schedule Page: 326 Line No.: 9 Column: a

Cimarron Windpower II (Duke): LU service, termination in 2032.

Schedule Page: 326 Line No.: 10 Column: a

City of Chanute, KS: LF service, termination date 12/31/2014.

Schedule Page: 326 Line No.: 11 Column: a

City of Higginsville, MO: LU service per Revised and Restated Amendatory Agreement No. 1 to the Municipal Participation Agreement, first revised rate schedule FERC No. 108, dated 6/1/96 through 5/31/16.

Schedule Page: 326.1 Line No.: 6 Column: a

Independence Power & Light: RQ service, border customer agreement.

Schedule Page: 326.1 Line No.: 8 Column: a

Independence Power & Light: non LF service, supplemental regulation service agreement dated 7/1/08-12/31/12, and year-to-year thereafter.

Schedule Page: 326.1 Line No.: 10 Column: a

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L-GMO and its Missouri based electric utility assets. RQ service is a border customer agreement.

Schedule Page: 326.2 Line No.: 7 Column: a

Southwest Power Pool: RTO energy market start date 2/1/07. Integrated marketplace start date, 3/1/14.

Schedule Page: 326.3 Line No.: 5 Column: a

Elimination of activity between KCP&L and KCP&L-GMO, prior to SPP IM.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ameren	Kansas City Power & Light	Ameren	LFP
2	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
3	City of Pomona	Kansas City Power & Light	City of Pomona	FNO
4	City of Pomona	Kansas City Power & Light	City Of Pomona	AD
5	City of Prescott	Kansas City Power & Light	City of Prescott	FNO
6	City of Prescott	Kansas City Power & Light	City of Prescott	AD
7	City of Slater	Kansas City Power & Light	City of Slater	FNO
8	City of Slater	Kansas City Power & Light	City of Slater	AD
9	KCP&L GMOC-MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	OS
10	KCP&L GMOC-MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	AD
11	Southwest Power Pool	Kansas City Power & Light	SPP	OS
12	Westar Energy	Kansas City Power & Light	Westar Energy	LFP
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
104	Ameren	Maurer Lake	66	243,235	243,235	1
89	Assoc Elec Intercon	Dover	2	7,270	7,270	2
126	City of Pomona	South Ottawa Sub				3
126	City of Pomona	South Ottawa Sub				4
127	City of Prescott	Centerville Sub				5
127	City of Prescott	Centerville Sub				6
128	City of Slater	Norton Substation				7
128	City of Slater	Norton Substation				8
58	MPS Interconnects	Multiple				9
58	MPS Interconnects	Multiple				10
SPP Tariff	Multiple	Multiple				11
55	Westar Energy	Kaw Valley Hydro	1	140	140	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			69	250,645	250,645	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
23,460		7,008	30,468	1
807,840			807,840	2
		46,027	46,027	3
		123	123	4
		10,558	10,558	5
		30	30	6
		122,287	122,287	7
		352	352	8
		195,098	195,098	9
		-4,914	-4,914	10
		7,908,299	7,908,299	11
11,220			11,220	12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
842,520	0	8,284,868	9,127,388	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	INDEPENDENCE PWR & LIGHT	OS					259,836	259,836
2	KCP&L GMO	OS					98,612	98,612
3	ENTERGY ELECTRIC SYSTEM	NF			291			291
4	MW INDEP SYSTEM OPER	NF			22,943			22,943
5	SOUTHWEST POWER POOL	LFP			34,467,268			34,467,268
6	SOUTHWEST POWER POOL	SFP			12,050,189			12,050,189
7	SOUTHWEST POWER POOL	NF			271,175			271,175
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				46,811,866		358,448	47,170,314

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Facility use charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line for KCP&L Blue Mills Substation.

Schedule Page: 332 Line No.: 2 Column: g

Emergency and firm transmission service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry load. There is not actual scheduling of energy with usual transmission service. Energy purchases are handled through purchase power.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,071,797
2	Nuclear Power Research Expenses	1,292,599
3	Other Experimental and General Research Expenses	1,280,847
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,587,571
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Employee Services	
8	Winning Culture	430
9	Support Services	50,004
10		
11	Maintain Corporate Visability	
12	Reporting	109,669
13		
14	Support Industry Programs	
15	Labor	9,596
16		
17	Environmental Expense	
18	Maintain Environmental Programs	2,201
19		
20		
21		
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25		
26		
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45		
46	TOTAL	5,404,714

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				19,259,815	19,259,815
2	Steam Production Plant	73,229,890	631,255	106,508	1,200,917	75,168,570
3	Nuclear Production Plant	28,539,738	576,993			29,116,731
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,869,623	252,458		597	23,122,678
7	Transmission Plant	7,639,609			159,855	7,799,464
8	Distribution Plant	45,918,347			210,683	46,129,030
9	Regional Transmission and Market Operation					
10	General Plant	11,467,591		1,598,428	1,661,925	14,727,944
11	Common Plant-Electric					
12	TOTAL	189,664,798	1,460,706	1,704,936	22,493,792	215,324,232

B. Basis for Amortization Charges

Basis and effective annual raates used to record Account 405 Amortization:

	FERC A/C	Plant Base	Annual Rate
Misc Intangible Plant:			
Station Equipment	303	\$ 2,033,869	1.35%
Capitalized Software 5 Yr	303	\$ 154,026,819	20.00%
Capitalized Software 10 Yr	303	\$ 123,886,067	10.00%
Steam Prod Structures	303	\$ 34,980	2.76%
Transmission Line	303	\$ 6,874,227	2.22%
Transmission MINT Line	303	\$ 55,209	***
Highway & Bridge	303	\$ 3,243,743	1.95%
Other Production	340	\$ 93,269	.64%
Transmission Plant	350	\$ 24,977,131	.64%
Distribution Plant	360	\$ 16,589,190	1.27%

Basis used to record Account 404 Amortization:

Steam Prod Structures	311	\$ 497,467	***
General Structures	390	\$ 34,566,787	***

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT						
13	AND RATES						
14	(SEE FOOTNOTE)						
15							
16	303-Misc Intang-Subst	2,034			1.35		
17	303-Cap Soft 5-yr Cust	49,047			20.00		
18	303-Cap Soft 5-yr Ener	9,724			20.00		
19	303-Cap Soft 5-yr PD	30,588			20.00		
20	303-Cap Soft 5-yr S/W	32,509			20.00		
21	303-Cap Soft 5-yr T/D	3,829			20.00		
22	303-Cap Sof 10-yr Cust	56,333			10.00		
23	303-Cap Sof 10-yr Ener	22,684			10.00		
24	303-Cap Sof 10-yr PD	18,248			10.00		
25	303-Cap Sot 10-yr S/W	26,621			10.00		
26	303-Cap Soft 5-yr WC	28,330			20.00		
27	303-Steam Prod Struct	35			2.76		
28	303-Trans Line	6,874			2.22		
29	303-latan Hwy & Bridge	3,244			1.95		
30	INTANGIBLES TOTAL	290,100			3.81		
31							
32	311 Structures	200,401			2.47		
33	311 Struct Haw 5 Rebl	8,736			0.87		
34	311 Structures latan 2	91,455			1.64		
35	312 Boiler Plant	1,211,989			2.76		
36	312 Boil Plt Unit Trns	20,904			3.05		
37	312 Boiler Plant - AQC	33,534			0.02		
38	312 Boil Plt-Haw 5 Rbd	220,995			0.97		
39	312 Boiler Plt latan 2	628,575			1.88		
40	314 Turbogenerator	269,544			2.84		
41	314 Turbogntn latan 2	224,384			1.71		
42	315 Accessory Equip	188,138			3.31		
43	315 Acc Equip - Haw 5	39,216			0.96		
44	315 Acc Equip - Comput	14			2.07		
45	315 Acc Equip latan 2	55,785			1.79		
46	316 Misc Pwr Plt Equip	42,565			2.36		
47	316 Misc Pwr Plt Haw 5	2,305			0.59		
48	316 Misc Pwr latan 2	3,758			1.28		
49	321 Nucl Str & Improv	407,804			1.45		
50	321 Nuc S/I MO Gr-up	19,154			1.48		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	322 Nuc Reactor	713,686			1.77		
13	322 Nuc Reac MO Gr-up	47,626			1.60		
14	323 Nuc Turbine	222,431			1.89		
15	323 Nuc Tur MO Gr-up	4,090			1.71		
16	324 Nuc Accessory	134,114			2.02		
17	324 Nuc Ac MO Gr-up	5,886			2.11		
18	325 Nuc Misc Pwr Pt Eq	113,093			2.59		
19	325 Nuc Pwr MO Gr-up	1,073			2.93		
20	340 Oth Prod Land Rgts	93			0.64		
21	341 Oth Prod Struct	6,474			2.76		
22	341 Oth Prod Str Wind	5,023			5.08		
23	342 Oth Prod Fuel Hldr	11,830			2.91		
24	344 Oth Prod Generator	273,625			3.26		
25	344 Oth Prod Solar	1,009			3.95		
26	344 Oth Prd Gen Wind	257,923			4.91		
27	345 Oth Prd Acc Equip	22,817			2.12		
28	345 Oth Prd Ac Eq Wind	707			5.25		
29	346 Oth Prd Misc Pwr	88			2.81		
30	346 Oth Prd Misc Wind	84			5.00		
31	PRODUCTION TOTAL	5,490,928					
32							
33	350 Land Rgts				0.64		
34	350 Land Rgts MO Situs	11,149			0.64		
35	350 Land Rgts KS Situs	13,828			0.64		
36	350 Land Rgts Wolf Cr				0.64		
37	350 Wolf Cr Gr AFUDC				1.19		
38	352 Struct & Impr	5,579			1.69		
39	352 Wolf Cr Str & Imp	250			1.69		
40	352 Wolf Cr Gr AFUDC	16			1.93		
41	353 Station Equip	156,775			1.35		
42	353 Wolf Cr Station Eq	11,791			1.35		
43	353 Wolf Cr Gr AFUDC	532			1.51		
44	353 Station Eq Comm Eq	8,045			17.86		
45	354 Towers & Fixtures	4,288			0.67		
46	355 Poles & Fixtures				2.22		
47	355 Pol & Fix MO Situs	65,886			2.22		
48	355 Pol & Fix KS Situs	54,831			2.22		
49	355 Wolf Cr Pol & Fix	58			2.22		
50	355 Wolf Cr Gr AFUDC	4			2.40		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	356 OH Conduc & Device				1.06		
13	356 OH Con/Dev MO Situ	38,460			1.06		
14	356 OH Con/Dev KS Situ	65,064			1.06		
15	356 Wolf Cr OH Con Dev	39			1.06		
16	356 Wolf Cr Gr AFUDC	3			1.72		
17	357 Undergrd Circuit	3,649			1.23		
18	358 Undergrd Cond Dev	3,120			1.43		
19	TRANSMISSION TOTAL	443,367					
20							
21	360 Dist Land Rgts	16,589			1.27		
22	361 Dist Str & Impr	12,614			1.69		
23	362 Dist Station Equip	196,963			1.83		
24	362 Dis Stn Eq Comm Eq	4,111			16.65		
25	363 Energy Storage Eq	2,503			11.76		
26	364 Dist Pol Twr & Fix	320,448			3.00		
27	365 Dis OH Conductor	233,958			2.36		
28	366 Dis UG Circuit	254,233			1.85		
29	367 Dis UG Con & Dev	463,703			1.63		
30	368 Dis Line Transform	279,839			1.73		
31	369 Dist Services	123,954			4.92		
32	370 Dist Meters	86,837			1.50		
33	370 Dist Meters AMI	32,599			1.50		
34	371 Dist Cust Prem Ins	15,754			0.85		
35	373 Dist Str Ltg & Tra	34,940			4.87		
36	DISTRIBUTION TOTAL	2,079,045					
37							
38	390 Struc & Improv	75,686			2.69		
39	391 Off Fur & Equip	9,285			4.99		
40	391 Of Fur & Eq WC 706	7,669			4.99		
41	391 Of Fur & Eq Comp	21,022			15.90		
42	392 Trans Eq Autos	664			11.06		
43	392 Trans Eq Lt Trucks	9,345			10.39		
44	392 Trans Eq Hvy Truck	38,145			8.11		
45	392 Trans Eq Tractors	584			6.56		
46	392 Trans Eq Trailers	1,925			3.41		
47	393 Stores Equip	785			4.00		
48	394 Tools, Shop Equip	5,188			4.08		
49	395 Laboratory Equip	7,101			4.08		
50	396 Power Oper Eq	25,254			7.62		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397 Communic Eq	111,477			4.60		
13	397 Wolf Cr Comm Eq	143			4.60		
14	397 Wolf Cr Gr AFUDC	9			2.86		
15	398 Misc Equip	557			4.10		
16	GENERAL PLANT TOTAL	314,839					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 14 Column: a

**Kansas City Power & Light Co.
2014 Jurisdictional Allocation Factors**

LN	A/C	Description	Allocati on Basis	Missouri Allocation Factor	Kansas Allocation Factor	FERC Allocation Factor	KCP Composite Total Allocation Factor
			(g)	(a)	(c)	(e)	(h)
1	301	Organization	PTD	53.9554%	45.7331%	0.3115%	100.00%
2	302	Franchises	100	100.0000%	0.0000%	0.0000%	100.00%
			MO				
3	303	Misc Intangible - Substation (like A/C 353)	D	53.1947%	46.5681%	0.2372%	100.00%
4	303	Misc Intangible - Cap Software 5 Year (Customer)	C2	52.8424%	47.1563%	0.0013%	100.00%
5	303	Misc Intangible - Cap Software 5 Year (Energy)	E1	57.1984%	42.3883%	0.4133%	100.00%
6	303	Misc Intangible - Cap Software 5 Year (Prod Demand)	D	53.1947%	46.5681%	0.2372%	100.00%
7	303	Misc Intangible - Cap Software 5 Year (Sal/Wages)	SW	53.5737%	46.2317%	0.1946%	100.00%
8	303	Misc Intangible - Cap Software 5 Year (Transm Demand)	D	53.1947%	46.5681%	0.2372%	100.00%
9	303	Misc Intangible - Cap Software 10 Year (Customer)	C2	52.8424%	47.1563%	0.0013%	100.00%
10	303	Misc Intangible - Cap Software 10 Year (Energy)	E1	57.1984%	42.3883%	0.4133%	100.00%
11	303	Misc Intangible - Cap Software 10 Year (Prod Demand)	D	53.1947%	46.5681%	0.2372%	100.00%
12	303	Misc Intangible - Cap Software 10 Year (Sal/Wages)	SW	53.5737%	46.2317%	0.1946%	100.00%
13	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D	53.1947%	46.5681%	0.2372%	100.00%
14	303	Misc Intangible - Trans Line (like A/C 355)	D	53.1947%	46.5681%	0.2372%	100.00%
15	303	Misc Intangible - Trans Line MINT Line	D	53.1947%	46.5681%	0.2372%	100.00%
16	303	Misc Intangible - Iatan Hwy & Bridge (like A/C 311)	D	53.1947%	46.5681%	0.2372%	100.00%
17	350	Land	N/A	53.1947%	46.5681%	0.2372%	100.00%
18	350	Land Rights	D	53.1947%	46.5681%	0.2372%	100.00%
19	350	Land Rights - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
20	350	Land Rights - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
					%		
21	350	Land Rights - Wolf Creek	D	53.1947%	46.5681%	0.2372%	100.00%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company		04/20/2015	2014/Q4
FOOTNOTE DATA			

22	350 Wolf Creek Gross AFUDC - Land Rights	100MO	100.0000%	0.0000%	0.0000%	100.00%
23	352 Structures and Improvements	D	53.1947%	46.5681%	0.2372%	100.00%
24	352 Wolf Creek - Structures and Improvement	D	53.1947%	46.5681%	0.2372%	100.00%
25	352 Wolf Creek Gross AFUDC - Structures & Improvement	100MO	100.0000%	0.0000%	0.0000%	100.00%
26	353 Station Equipment	D	53.1947%	46.5681%	0.2372%	100.00%
27	353 Wolf Creek - Station Equipment	D	53.1947%	46.5681%	0.2372%	100.00%
28	353 Wolf Creek Gross AFUDC - Station Equipment	100MO	100.0000%	0.0000%	0.0000%	100.00%
29	353 Station Equipment-Communication Eq (same as 397)	D	53.1947%	46.5681%	0.2372%	100.00%
30	354 Towers and Fixtures	D	53.1947%	46.5681%	0.2372%	100.00%
31	355 Poles and Fixtures	D	53.1947%	46.5681%	0.2372%	100.00%
32	355 Poles and Fixtures - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
33	355 Poles and Fixtures - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
34	355 Wolf Creek - Poles and Fixtures	D	53.1947%	46.5681%	0.2372%	100.00%
35	355 Wolf Creek Gross AFUDC - Poles and Fixtures	100MO	100.0000%	0.0000%	0.0000%	100.00%
36	356 Overhead Conductors and Devices	D	53.1947%	46.5681%	0.2372%	100.00%
37	356 Overhead Conductors and Devices - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
38	356 Overhead Conductors and Devices - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
39	356 Wolf Creek - Overhead Conductors and Devices	D	53.1947%	46.5681%	0.2372%	100.00%
40	356 Wolf Creek Gross AFUDC - O/H Conductor & Devices	100MO	100.0000%	0.0000%	0.0000%	100.00%
41	357 Underground Conduit	D	53.1947%	46.5681%	0.2372%	100.00%
42	358 Underground Conductors and Devices	D	53.1947%	46.5681%	0.2372%	100.00%
43	389 Land and Land Rights	PTD	53.9554%	45.7331%	0.3115%	100.00%
44	390 Structures and Improvements	PTD	53.9554%	45.7331%	0.3115%	100.00%
45	390 Structures and Impr - Leasehold Impr (amort over lease)	PTD	53.9554%	45.7331%	0.3115%	100.00%
46	391 Office Furniture and Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
47	391 Office Furniture and Equipment - WC Sub 706	PTD	53.9554%	45.7331%	0.3115%	100.00%
48	391 Office Furniture and Equipment - Computers	PTD	53.9554%	45.7331%	0.3115%	100.00%
49	392 Transportation Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
50	393 Stores Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
51	394 Tools, Shop and Garage Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
52	395 Laboratory Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
53	396 Power Operated Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
54	397 Communication Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

55	397 Wolf Creek - Communication Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
56	397 Wolf Creek Gross AFUDC - Communication Equip.	100MO	100.0000%	0.0000%	0.0000%	100.00%
57	398 Miscellaneous Equipment	PTD	53.9554%	45.7331%	0.3115%	100.00%
58	399 Other Tangible Property	100MO	100.0000%	0.0000%	0.0000%	100.00%
59	399 Other Tangible Property	100KS	0.0000%	100.0000%	0.0000%	100.00%

Notes

- KCP&L adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for KCP&L based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1.
Following is the definition of each code:
 - C2 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
 - D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.
 - E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
 - PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production plant.
 - PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production, transmission, and distribution plant.
 - T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total transmission and distribution plant.
 - S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.
 - SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.
- Allocation factors based on 2012 Missouri Surveillance Reporting.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		997,057	997,057	
2					
3	FERC Regulatory Proceedings		532,797	532,797	
4					
5	Missouri Public Service Commission				
6	Annual Assessments	1,744,914		1,744,914	
7					
8	Missouri Regulatory Proceedings		1,079,184	1,079,184	
9					
10	Missouri 2010 Rate Case				
11	Amortize 5/2011-1/2016		695,805	695,805	982,089
12					
13	Kansas Corporation Commission				
14	Commission Assessments	564,954		564,954	
15	Citizen Utility Ratepayers Board Assessments	106,864		106,864	
16					
17	Kansas Regulatory Proceedings		588,206	588,206	
18					
19	Kansas 2007 Rate Case				
20	Reamortize per KS Docket 14-KCPE-272-RTS				
21	Amortize 8/2014-1/2016		36,810	36,810	49,921
22					
23	Kansas 2008 Rate Case				
24	Reamortize per KS Docket 14-KCPE-272-RTS				
25	Amortize 8/2014-1/2016		251,385	251,385	340,920
26					
27	Kansas 2010 Rate Case				
28	Reamortize per KS Docket 14-KCPE-272-RTS				
29	Amortize 8/2014-1/2016		1,019,013	1,019,013	1,390,713
30					
31	Kansas 2012 Rate Case				
32	Amortize 1/2013-12/2016		429,638	429,638	859,275
33					
34	Kansas 2015 Rate Case				
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,416,732	5,629,895	8,046,627	3,622,918

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.							
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.							
5. Minor items (less than \$25,000) may be grouped.							

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	997,057					1
							2
Electric	928	532,797					3
							4
							5
Electric	928	1,744,914					6
							7
Electric	928	1,079,184					8
							9
							10
Electric	928	695,805			695,805	286,284	11
							12
							13
Electric	928	564,954					14
Electric	928	106,864					15
							16
Electric	928	588,206					17
							18
							19
							20
Electric	928	36,810			36,810	13,111	21
							22
							23
							24
Electric	928	251,385			251,385	89,534	25
							26
							27
							28
Electric	928	1,019,013			1,019,013	371,700	29
							30
							31
Electric	928	429,638			429,638	429,638	32
							33
Electric	928		174,894			174,894	34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		8,046,627	174,894		2,432,651	1,365,161	46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company		04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 3 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	31,929
Other Specifically Assignable to Transmission	36,550
Subtotal - Specifically Assignable to Transmission	68,479
All Other FERC Regulatory Commission Expense	464,318
Total FERC Regulatory Commission Expense	532,797

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES	
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>	

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Research Support to EPRI
2		
3	B(1) Research Support to EPRI	Evaluating Smart Thermostats Impact on Energy Efficiency and Demand Resp
4		
5	B(5) Total	
6		
7		
8		
9		
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11		
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
1,280,847		930.2	1,280,847		1
					2
110,000		908.5	110,000		3
					4
1,390,847			1,390,847		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 1 Column: f

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs:

Transmission Lines & Substation Reliability	\$ 102,413
Transmission Grid Operation & Planning	76,082
Transmission Environmental Issues	<u>82,593</u>

Total Transmission Specific Projects/Programs:	<u>\$ 261,088</u>
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Other Research and Development Expenses	<u>\$1,019,759</u>
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Total Page 353, Line 1, Column f	<u>\$1,280,847</u>
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)			
1	Electric						
2	Operation						
3	Production	79,212,548					
4	Transmission	2,140,261					
5	Regional Market						
6	Distribution	13,695,229					
7	Customer Accounts	9,427,251					
8	Customer Service and Informational	971,652					
9	Sales	257,332					
10	Administrative and General	30,351,951					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	136,056,224					
12	Maintenance						
13	Production	27,187,406					
14	Transmission	558,450					
15	Regional Market						
16	Distribution	8,201,385					
17	Administrative and General	163,831					
18	TOTAL Maintenance (Total of lines 13 thru 17)	36,111,072					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)	106,399,954					
21	Transmission (Enter Total of lines 4 and 14)	2,698,711					
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)	21,896,614					
24	Customer Accounts (Transcribe from line 7)	9,427,251					
25	Customer Service and Informational (Transcribe from line 8)	971,652					
26	Sales (Transcribe from line 9)	257,332					
27	Administrative and General (Enter Total of lines 10 and 17)	30,515,782					
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	172,167,296	4,646,765	176,814,061			
29	Gas						
30	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
35	Transmission						
36	Distribution						
37	Customer Accounts						
38	Customer Service and Informational						
39	Sales						
40	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40)						
42	Maintenance						
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration and Development)						
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing						
47	Transmission						

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	172,167,296	4,646,765	176,814,061	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	41,206,813	20,094,481	61,301,294	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	41,206,813	20,094,481	61,301,294	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	4,945,640	387,523	5,333,163	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,945,640	387,523	5,333,163	
77	Other Accounts (Specify, provide details in footnote):				
78	Misc Income Deductions	1,194,045	9,580	1,203,625	
79	Unit Trains	32,283	16	32,299	
80	Misc & Billing Work Orders	594,148	14,180	608,328	
81	Nuclear Fuel (120100)	8,959,256	208,112	9,167,368	
82	Deferred Customer Programs	58,717		58,717	
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	10,838,449	231,888	11,070,337	
96	TOTAL SALARIES AND WAGES	229,158,198	25,360,657	254,518,855	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	6,726,625	20,074,942	16,448,215	10,129,595
3	Net Sales (Account 447)	25,860,626	33,990,701	52,020,423	23,135,065
4	Transmission Rights	5,783,563	20,422,491	7,263,462	5,790,369
5	Ancillary Services	60,579	1,210,848	774,298	1,224,845
6	Other Items (list separately)	2,824,124	943,382	1,342,028	204,015
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46	TOTAL	41,255,517	76,642,364	77,848,426	40,483,889

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Kansas Ctiy Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,936	6	1900	2,776	90		70		
2	February	2,730	5	1900	2,575	85		70		
3	March	2,796	2	1900	2,639	87		70		
4	Total for Quarter 1	8,462			7,990	262		210		
5	April	2,025	4	1000	1,896	59		70		
6	May	2,862	28	1700	2,709	83		70		
7	June	3,363	30	1600	3,188	105		70		
8	Total for Quarter 2	8,250			7,793	247		210		
9	July	3,576	22	1700	3,391	115		70		
10	August	3,604	25	1700	3,412	122		70		
11	September	3,326	4	1700	3,151	105		70		
12	Total for Quarter 3	10,506			9,954	342		210		
13	October	2,267	1	1700	2,129	69		69		
14	November	2,526	17	1900	2,380	77		69		
15	December	2,478	30	1900	2,334	75		69		
16	Total for Quarter 4	7,271			6,843	221		207		
17	Total Year to Date/Year	34,489			32,580	1,072		837		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: KCP&L Total Company						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,951,513	459,312	2,776	6	1900
30	February	1,911,298	580,982	2,575	5	1900
31	March	1,840,935	570,685	2,639	2	1900
32	April	1,437,817	355,308	1,896	4	1000
33	May	1,928,156	665,374	2,709	28	1700
34	June	2,196,136	898,024	3,188	30	1600
35	July	2,492,022	1,010,653	3,391	22	1700
36	August	2,330,455	765,167	3,412	25	1700
37	September	2,046,659	835,936	3,151	4	1700
38	October	1,467,256	374,947	2,129	1	1700
39	November	1,574,831	366,851	2,380	17	1900
40	December	1,957,943	634,476	2,334	30	1900
41	TOTAL	23,135,021	7,517,715			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)			
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>			

Line No.	Item (a)	Plant Name: <i>Montrose</i> (b)			Plant Name: <i>Hawthorn 5</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1958			1969		
4	Year Last Unit was Installed	1964			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	563.00			594.00		
6	Net Peak Demand on Plant - MW (60 minutes)	510			562		
7	Plant Hours Connected to Load	8360			6852		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	510			476		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	119			129		
12	Net Generation, Exclusive of Plant Use - KWh	2870969000			3343322000		
13	Cost of Plant: Land and Land Rights	1620842			807281		
14	Structures and Improvements	21537883			44295272		
15	Equipment Costs	248034005			473188665		
16	Asset Retirement Costs	6877641			3672688		
17	Total Cost	278070371			521963906		
18	Cost per KW of Installed Capacity (line 17/5) Including	493.9083			878.7271		
19	Production Expenses: Oper, Supv, & Engr	1071728			1324304		
20	Fuel	70398639			67326296		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2795770			3994222		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	2236138			1609256		
26	Misc Steam (or Nuclear) Power Expenses	2494300			2896632		
27	Rents	97763			200536		
28	Allowances	0			-3983711		
29	Maintenance Supervision and Engineering	1725920			1571998		
30	Maintenance of Structures	1154215			1633234		
31	Maintenance of Boiler (or reactor) Plant	6544621			8398930		
32	Maintenance of Electric Plant	1247995			2100398		
33	Maintenance of Misc Steam (or Nuclear) Plant	133498			167440		
34	Total Production Expenses	89900587			87239535		
35	Expenses per Net KWh	0.0313			0.0261		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrel		Coal-tons	Gas-mcf	
38	Quantity (Units) of Fuel Burned	1806156	27864	0	1930003	118803	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8746	138519	0	8759	1000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	35.243	102.290	0.000	30.057	8.072	0.000
41	Average Cost of Fuel per Unit Burned	35.710	125.762	0.000	30.591	8.072	0.000
42	Average Cost of Fuel Burned per Million BTU	2.041	21.617	0.000	1.746	8.072	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	0.000	0.000	0.017	0.000	0.000
44	Average BTU per KWh Net Generation	11060.868	0.000	0.000	10147.640	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>latan 1 (100%)</i> (b)	Plant Name: <i>latan 1 (70%)</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler
3	Year Originally Constructed	1980	1980
4	Year Last Unit was Installed	1980	1980
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	726.00	508.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	493
7	Plant Hours Connected to Load	0	7410
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	670	469
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	175	0
12	Net Generation, Exclusive of Plant Use - KWh	4612595000	3232371000
13	Cost of Plant: Land and Land Rights	0	3973987
14	Structures and Improvements	0	47748109
15	Equipment Costs	0	600646048
16	Asset Retirement Costs	0	47058
17	Total Cost	0	652415202
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1284.2819
19	Production Expenses: Oper, Supv, & Engr	0	588092
20	Fuel	0	60622183
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	4213471
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	688033
26	Misc Steam (or Nuclear) Power Expenses	0	1274329
27	Rents	0	1334
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	387035
30	Maintenance of Structures	0	796423
31	Maintenance of Boiler (or reactor) Plant	0	4238934
32	Maintenance of Electric Plant	0	1117373
33	Maintenance of Misc Steam (or Nuclear) Plant	0	22252
34	Total Production Expenses	0	73949459
35	Expenses per Net KWh	0.0000	0.0229
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		CoalOil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Coal-tonsOil-barrel
38	Quantity (Units) of Fuel Burned	000	1872580189050
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	000	87421369840
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.0000.0000.000	28.991121.8090.000
41	Average Cost of Fuel per Unit Burned	0.0000.0000.000	29.596126.2110.000
42	Average Cost of Fuel Burned per Million BTU	0.0000.0000.000	1.69321.9370.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.0000.0000.000	0.0180.0000.000
44	Average BTU per KWh Net Generation	0.0000.0000.000	10162.3080.0000.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Northeast (b)			Plant Name: Wolf Creek (47%) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Indoor		
3	Year Originally Constructed	1972			1985		
4	Year Last Unit was Installed	1977			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	491.00			581.00		
6	Net Peak Demand on Plant - MW (60 minutes)	156			577		
7	Plant Hours Connected to Load	58			7160		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			550		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	5			1046		
12	Net Generation, Exclusive of Plant Use - KWh	1056000			4022443000		
13	Cost of Plant: Land and Land Rights	285450			3474780		
14	Structures and Improvements	1580780			426957845		
15	Equipment Costs	50444040			1241998440		
16	Asset Retirement Costs	229609			23127805		
17	Total Cost	52539879			1695558870		
18	Cost per KW of Installed Capacity (line 17/5) Including	107.0059			2918.3457		
19	Production Expenses: Oper, Supv, & Engr	64357			7710689		
20	Fuel	824109			27356278		
21	Coolants and Water (Nuclear Plants Only)	0			2675868		
22	Steam Expenses	0			13096394		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	254813			1139520		
26	Misc Steam (or Nuclear) Power Expenses	0			34973126		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	10539			5535933		
30	Maintenance of Structures	26193			2843976		
31	Maintenance of Boiler (or reactor) Plant	0			13237670		
32	Maintenance of Electric Plant	160971			2986323		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			15306835		
34	Total Production Expenses	1340982			126862612		
35	Expenses per Net KWh	1.2699			0.0315		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Nuclear	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel			Nuclear-m	Oil-barrel	
38	Quantity (Units) of Fuel Burned	7987	0	0	40628354	3709	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136862	0	0	1	138002	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	109.937	0.000	0.000	0.662	120.927	0.000
41	Average Cost of Fuel per Unit Burned	102.208	0.000	0.000	0.662	122.058	0.000
42	Average Cost of Fuel Burned per Million BTU	17.781	0.000	0.000	0.662	21.059	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.773	0.000	0.000	0.007	0.000	0.000
44	Average BTU per KWh Net Generation	43476.326	0.000	0.000	10101.617	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)										
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>										
Plant Name: Hawthorn 6 & 9 (d)			Plant Name: Hawthorn 7 & 8 (e)			Plant Name: Osawatomie (f)			Line No.	
Combined Cycle			Gas Turbine			Gas Turbine			1	
Full Outdoor			Full Outdoor			Full Outdoor			2	
2000			2000			2003			3	
2000			2000			2003			4	
301.00			164.00			102.00			5	
192			149			70			6	
567			238			279			7	
0			0			0			8	
281			154			0			9	
0			0			0			10	
0			0			0			11	
57344000			12253000			12149000			12	
0			0			694545			13	
2556334			788537			1667053			14	
127979064			54892854			30229440			15	
64655			0			0			16	
130600053			55681391			32591038			17	
433.8872			339.5207			319.5200			18	
175262			0			0			19	
3481941			1487974			-214050			20	
0			0			0			21	
63613			0			0			22	
0			0			0			23	
0			0			0			24	
1334010			46577			106060			25	
95255			0			0			26	
9772			0			0			27	
0			0			0			28	
65227			1580			17			29	
93644			17069			5857			30	
726228			0			0			31	
489714			25497			66182			32	
0			0			0			33	
6534666			1578697			-35934			34	
0.1140			0.1288			-0.0030			35	
Gas			Gas			Gas			36	
Gas-mcf			Gas-mcf			Gas-mcf			37	
554910	0	0	176958	0	0	172800	0	0	38	
1000	0	0	1000	0	0	1000	0	0	39	
6.129	0.000	0.000	8.386	0.000	0.000	-1.271	0.000	0.000	40	
6.129	0.000	0.000	8.386	0.000	0.000	-1.271	0.000	0.000	41	
6.129	0.000	0.000	8.386	0.000	0.000	-1.271	0.000	0.000	42	
0.059	0.000	0.000	0.121	0.000	0.000	-0.018	0.000	0.000	43	
9676.862	0.000	0.000	14442.014	0.000	0.000	14223.393	0.000	0.000	44	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Iatan 2 (100%)</i> (d)			Plant Name: <i>Iatan 2 (54.71%)</i> (e)			Plant Name: <i>West Gardner</i> (f)			Line No.
Steam			Steam			Gas Turbine			1
Outdoor Boiler			Outdoor Boiler			Full Outdoor			2
2010			2010			2003			3
2010			2010			2003			4
999.00			547.00			408.00			5
0			498			307			6
0			5815			318			7
0			0			0			8
850			465			0			9
0			0			0			10
40			0			6			11
4575345000			2545665000			34660000			12
0			388083			271106			13
0			147817729			3599096			14
0			1054819211			120720587			15
0			34136			0			16
0			1203059159			124590789			17
0.0000			2199.3769			305.3696			18
0			739908			1215			19
0			43628127			3418588			20
0			0			0			21
0			3496134			0			22
0			0			0			23
0			0			0			24
0			1041009			324762			25
0			1680608			0			26
0			711			0			27
0			0			0			28
0			525428			17074			29
0			754389			33764			30
0			5708961			0			31
0			1215154			357560			32
0			54272			0			33
0			58844701			4152963			34
0.0000			0.0231			0.1198			35
			Coal	Oil		Gas			36
			Coal-tons	Oil-barrels		Gas-mcf			37
0	0	0	1343435	14159	0	482935	0	0	38
0	0	0	8732	136982	0	1000	0	0	39
0.000	0.000	0.000	28.991	121.809	0.000	7.033	0.000	0.000	40
0.000	0.000	0.000	29.512	123.941	0.000	7.033	0.000	0.000	41
0.000	0.000	0.000	1.690	21.543	0.000	7.033	0.000	0.000	42
0.000	0.000	0.000	0.016	0.000	0.000	0.098	0.000	0.000	43
0.000	0.000	0.000	9248.007	0.000	0.000	13933.497	0.000	0.000	44

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: LaCygne 1 (50%) (d)			Plant Name: LaCygne 2 (50%) (e)			Plant Name: LaCygne (100%) (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1973			1973			1973			3
1977			1977			1977			4
436.50			362.93			1654.00			5
377			334			0			6
7654			5690			0			7
0			0			0			8
681			681			1362			9
0			0			0			10
0			0			228			11
2442555000			1540712000			7939783000			12
2321637			383925			0			13
25628934			9802939			0			14
290093397			190410705			0			15
2968040			2333782			0			16
321012008			202931351			0			17
735.4227			559.1474			0.0000			18
680351			714606			0			19
55908948			34601560			0			20
0			0			0			21
2291781			1421094			0			22
0			0			0			23
0			0			0			24
868550			844178			0			25
683413			1049890			0			26
1641			1633			0			27
0			0			0			28
601538			1300536			0			29
452602			511957			0			30
3113646			3008642			0			31
287494			256357			0			32
79827			80189			0			33
64969791			43790642			0			34
0.0266			0.0284			0.0000			35
Coal	Oil		Coal	Oil					36
Coal-tons	Oil-barrel		Coal-tons	Oil-barrel					37
1406992	11712	0	936996	6699	0	0	0	0	38
8932	137216	0	8631	137141	0	0	0	0	39
34.508	122.853	0.000	34.508	122.853	0.000	0.000	0.000	0.000	40
36.550	127.257	0.000	33.972	127.778	0.000	0.000	0.000	0.000	41
2.046	22.081	0.000	1.968	22.184	0.000	0.000	0.000	0.000	42
0.022	0.000	0.000	0.021	0.000	0.000	0.000	0.000	0.000	43
10318.379	0.000	0.000	10523.555	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 1 Column: f

Osawatomie is designed for peak load service.

Schedule Page: 403 Line No.: 6 Column: d

Hawthorn 6 & 9 is comprised of two units that cannot operate independently of one another. Net peak demand on plant reported is for both units combined.

Schedule Page: 402 Line No.: 7 Column: b

Montrose Station is comprised of three units. Plant hours connected to load reported are for the unit connected to the load the longest.

Schedule Page: 403 Line No.: 7 Column: d

Hawthorn 6 & 9 is comprised of two units that cannot operate independently of one another. Plant hours connected to load reported is for both units combined.

Schedule Page: 403 Line No.: 7 Column: e

Hawthorn 7 & 8 is comprised of two units. Plant hours connected to load reported are for the unit connected to the load the longest.

Schedule Page: 402.1 Line No.: -1 Column: c

Kansas City Power & Light owns 70% of Iatan 1 Station.

Schedule Page: 403.1 Line No.: -1 Column: e

Kansas City Power & Light owns 54.71% of Iatan 2 Station.

Schedule Page: 403.1 Line No.: 1 Column: f

West Gardner is designed for peak load service.

Schedule Page: 402.1 Line No.: 11 Column: b

There are 215 employees at the Iatan plant. There are 34 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 31 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

Schedule Page: 402.2 Line No.: -1 Column: c

Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Kansas City Power & Light Company (47%), Kansas Gas and Electric Company (47%) and Kansas Electric Power Cooperative, Inc. (6%).

Schedule Page: 403.2 Line No.: -1 Column: d

Kansas City Power & Light owns 50% of LaCygne 1 Station.

Schedule Page: 403.2 Line No.: -1 Column: e

Kansas City Power & Light owns 50% of LaCygne 2 Station.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of <u>2014/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
			11		
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			28		
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			30		
			31		
			32		
			33		
			34		
			35		
			36		
			37		
			38		

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Spearville Wind Energy Facility		151.70	143.0	476,587,000	269,625,563
2	(67 Units @ 1.5 MW each)	2006				
3	(32 Units @ 1.6 MW each)	2010				
4						
5						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)
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3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,777,360	902,126		1,222,312	wind		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						45
						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

Schedule Page: 410 Line No.: 1 Column: e

Amounts reported for net generation are in kWh.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Missouri (Overhead Lines):							
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.33		1
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1
10	Total 345 Kv					130.23		9
11	Commom R/W	Hawthorn Plant	161.00	161.00				
12	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1
13	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1
14	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3
15	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1
16	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3
17	DC River X	Northeast	161.00	161.00	Tower	0.36		2
18	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1
19	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1
20	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1
21	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1
22	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1
23	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1
24	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2
25	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2
26	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1
27	Common R/W	Hawthorn-Southtown	161.00	161.00				
28	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1
29	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1
30	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2
31	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1
32	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1
33	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1
34	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1
35	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1
36					TOTAL	1,808.68		195

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1
2	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1
3	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1
4	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.30		1
5	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1
6	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1
7	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1
8	Nashua	St Joseph	161.00	161.00	Wd-H-Frame			
9	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1
10	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1
11	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1
12	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1
13	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1
14	Terrace	State Line	161.00	161.00	Wd-H-Frame	0.78		1
15	Armco	Melt Shop Jct	161.00	161.00	Steel Pole	0.32		1
16	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1
17	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1
18	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1
19	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2
20	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1
21	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2
22	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1
23	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1
24	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1
25	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1
26	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1
27	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1
28	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1
29	Avondale Jct	Riverside	161.00	161.00	Wd-St Pl/H Fr	4.47		1
30	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1
31	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.78		1
32	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2
33	Weatherby	Tiffany	161.00	161.00	Stl Pl/Wd-H-Fr	3.95		1
34	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1
35	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1
36					TOTAL	1,808.68		195

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Roanridge	Nashua	161.00	161.00	Stl Pl/Wd-H-Fr	4.99		1
2	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2
3	Hawthorn	Leeds #27	161.00	161.00	StlPl/Stl-H-Fr	6.19		1
4	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1
5	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1
6	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1
7	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1
8	Levee	Northeast #17	161.00	161.00	Stl PlWd-H-Fr	5.32		1
9	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1
10	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1
11	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2
12	Malta Bend	S Waverly	161.00	161.00		7.63		1
13	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1
14	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1
15	DC Leeds	Hawthorn/Independ	161.00	161.00	Steel Pole	1.03		2
16	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1
17	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1
18	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1
19	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1
20	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1
21	Total 161 Kv					554.18		91
22	Various 66 Kv					68.52		
23	Total 66 Kv					68.52		
24	Various 33 Kv					165.13		
25	Total 33 Kv					165.13		
26	Underground Lines:							
27	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.04		1
28	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1
29	Midtown	Roe Ts	161.00	161.00	Ug Const	6.00		1
30	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1
31	Crosstown	Guinotte TS	161.00	161.00	Ug Const	7.84		1
32	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1
33	Total 161 Kv Underground					30.52		6
34								
35								
36					TOTAL	1,808.68		195

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Kansas (Overhead Lines)							
2	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	33.25		1
3	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1
4	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1
5	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1
6	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2
7	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1
8	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1
9	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1
10	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1
11	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2
12	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2
13	Wolf Creek		345.00	345.00				
14	Total 345 Kv					166.69		14
15	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1
16	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1
17	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1
18	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1
19	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	11.51		1
20	Common R/W	Shawnee-Fisher Jct	161.00	161.00				
21	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.30		1
22	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1
23	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1
24	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1
25	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1
26	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1
27	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1
28	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.33		1
29	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1
30	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.41		1
31	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1
32	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1
33	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1
34	College	Olathe	161.00	161.00	Wood Pole	3.72		1
35	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1
36					TOTAL	1,808.68		195

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1
2	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1
3	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2
4	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2
5	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2
6	Moonlight	W. Gardner	161.00	161.00	Steel Pole	5.39		1
7	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1
8	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1
9	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2
10	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2
11	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1
12	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1
13	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2
14	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1
15	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1
16	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1
17	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2
18	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1
19	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1
20	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1
21	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1
22	Craig	Pflumm	161.00	161.00	Steel Pole	4.36		1
23	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1
24	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	4.97		1
25	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1
26	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2
27	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1
28	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2
29	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1
30	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1
31	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1
32	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1
33	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1
34	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1
35	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1
36					TOTAL	1,808.68		195

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1
2	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1
3	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1
4	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2
5	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1
6	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1
7	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1
8	W Gardner	Bull Creek	161.00	161.00		0.26		1
9	Underground Lines:							
10	Midtown	Roe	161.00	161.00	Ug Const	5.51		1
11	Total 161 Kv					332.59		74
12	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1
13	Total 230 Kv					0.31		1
14	Various 66 Kv					3.01		
15	Total 66 Kv					3.01		
16	Various 33 Kv					357.50		
17	Total 33 Kv					357.50		
18	Transmission Line Expenses							
19	Overhead							
20	Underground							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,808.68		195

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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
795M-AL	76,506	506,682	583,188					2
795M-AL	445,796	5,810,567	6,256,363					3
795M-AL	771,067	4,189,006	4,960,073					4
954M-AL		3,269,095	3,269,095					5
954M-AL		554,941	554,941					6
795M-AL	456,349	1,877,668	2,334,017					7
795M-AL	3,593	580,777	584,370					8
795M-AL	27,465	396,367	423,832					9
	1,780,776	17,185,103	18,965,879					10
	52,652		52,652					11
1192M-AL	1,348	326,387	327,735					12
1192M-AL	48,173	560,559	608,732					13
1192M-AL	82,960	291,126	374,086					14
1192M-AL	52,016	1,665,564	1,717,580					15
1192M-AL	2,533	548,053	550,586					16
1192M-AL		171,236	171,236					17
1192M-AL	228,268	1,279,514	1,507,782					18
1192M-AL	208,401	925,577	1,133,978					19
1192M-AL	44,167	365,322	409,489					20
1192M-AL	31,656	668,852	700,508					21
795M-AL		53,208	53,208					22
1192M-AL	76,527	379,468	455,995					23
1192M-AL		77,369	77,369					24
1192M-AL		430,933	430,933					25
1192M-AL	85,667	849,433	935,100					26
	79,514		79,514					27
1192M-AL		204,924	204,924					28
1192M-AL	188,104	454,154	642,258					29
1192M-AL		60,727	60,727					30
								31
1192M-AL	305,069	2,336,493	2,641,562					32
1192M-AL	313,956	2,896,682	3,210,638					33
1192M-AL	144,576	3,261,227	3,405,803					34
1192M-AL	140,512	2,900,134	3,040,646					35
	25,623,976	235,445,190	261,069,166	128,266	2,553,415	2,412,368	5,094,049	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	188,750	411,619	600,369					1
1192M-AL		514,888	514,888					2
1192M-AL	822,714	3,539,571	4,362,285					3
1192M-AL	134,856	811,837	946,693					4
1192M-AL	845,342	1,300,546	2,145,888					5
1192M-AL	197,910	581,292	779,202					6
1192M-AL		204,426	204,426					7
1192M-AL	12,198	1,446,958	1,459,156					8
1192M-AL	31,708	1,200,858	1,232,566					9
1192M-AL	19,393	992,620	1,012,013					10
1192M-AL		490,453	490,453					11
	29,156	248,484	277,640					12
1192M-AL		48,266	48,266					13
1192M-AL	9	4	13					14
1192M-AL		122,935	122,935					15
1192M-AL		229,104	229,104					16
1192M-AL	5,970	1,113,462	1,119,432					17
1192M-AL	51,926	443,901	495,827					18
1192M-AL	80,782	694,157	774,939					19
1192M-AL	24,504	418,989	443,493					20
	9,373,156	64,695,682	74,068,838					21
	458,508	12,843,771	13,302,279					22
	458,508	12,843,771	13,302,279					23
	300,726	13,181,740	13,482,466					24
	300,726	13,181,740	13,482,466					25
								26
2500M-CO		535,502	535,502					27
2500M-CO		995,631	995,631					28
2500M-CO		1,218,806	1,218,806					29
2500M-CO		1,063,478	1,063,478					30
2500M-CO		1,350,708	1,350,708					31
2500M-CO		148,974	148,974					32
		5,313,099	5,313,099					33
								34
								35
	25,623,976	235,445,190	261,069,166	128,266	2,553,415	2,412,368	5,094,049	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	381,708	2,559,953	2,941,661					1
954M-AL		222,129	222,129					2
1192M-AL	629,412	2,929,962	3,559,374					3
1192M-AL		67	67					4
1192M-AL	241,093	628,541	869,634					5
1192M-AL	241,093	534,459	775,552					6
1192M-AL		444,155	444,155					7
954M-AL		90,512	90,512					8
								9
2500M-CO		721,097	721,097					10
	8,990,443	62,696,522	71,686,965					11
1192M-AL		401,068	401,068					12
		401,068	401,068					13
		415,977	415,977					14
		415,977	415,977					15
	527,387	23,100,567	23,627,954					16
	527,387	23,100,567	23,627,954					17
								18
				128,266	2,456,852	2,412,368	4,997,486	19
					96,563		96,563	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	25,623,976	235,445,190	261,069,166	128,266	2,553,415	2,412,368	5,094,049	36

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.							
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Switzer	Olathe 1	0.58	Steel Poles	7.00		
2							
3							
4							
5							
6							
7							
8							
9							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		0.58		7.00		

TRANSMISSION LINES ADDED DURING YEAR (Continued) costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m). 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1192-AL			161		330,099	1,166,272		1,496,371	1
									2
									3
									4
									5
									6
									7
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									37
									38
									39
									40
									41
									42
									43
					330,099	1,166,272		1,496,371	44

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	10-Birmingham	AC Distribution	161.00	13.00	
2	7th & Milwaukee, Clay Co, Mo.				
3	11-Barry	AC Distribution	161.00	13.00	
4	Tiffany Springs Rd, Platte Co, Mo.				
5	12-Brookridge	AC Distribution	161.00	13.00	
6	10001 W. 103rd St, Johnson Co, Ks.				
7	13-Shawnee	AC Distribution	161.00	13.00	
8	12501 W. 51st St, Johnson Co, Ks.				
9	15-Grand Avenue	AC Distribution	161.00	13.00	
10	2nd & Grand Ave, Jackson Co, Mo.				
11	15W-Grand Avenue West	AC Distribution	161.00	13.00	
12	115 Grand Avenue, Jackson Co, MO				
13	16-Stilwell	AC Transmission	345.00	161.00	13.00
14	6300 W. 191st St, Johnson Co, Ks.	AC Distribution	161.00	13.00	
15	17-Navy	AC Distribution	161.00	13.00	
16	115 N. Main St, Jackson Co, Mo.				
17	19-Riley	AC Distribution	161.00	13.00	
18	12100 Metcalf Ave, Johnson Co, Ks.				
19	20-Reeder	AC Distribution	161.00	13.00	
20	7545 Reeder Rd, Johnson Co, Ks.				
21	22-Switzer	AC Distribution	161.00	13.00	
22	9900 W. 127th St, Johnson Co, Ks.				
23	23-Southtown	AC Distribution	161.00	13.00	
24	8627 Troost Ave, Jackson Co, Mo.				
25	24-Crosstown	AC Distribution	161.00	13.00	
26	1801 Cherry, Jackson Co, Mo.				
27	25-Glasgow	AC Distribution	34.00	13.00	
28	819 2nd St, Howard Co, Mo.				
29	27-Avondale	AC Distribution	161.00	13.00	
30	3150 Walker Rd, Clay Co, Mo.				
31	28-Sweet Springs	AC Distribution	34.00	13.00	
32	Broadway & Oak St, Saline Co, Mo.				
33	29-Lenexa	AC Distribution	161.00	13.00	
34	15730 W. 95th St, Johnson Co, Ks.				
35	30-Swope	AC Distribution	161.00	13.00	
36	6330 E. 63rd St Tfwy, Jackson Co, Mo.				
37	31-Forest	AC Distribution	161.00	13.00	
38	1105 E. 61st St, Jackson Co, Mo.				
39	35-Loma Vista	AC Distribution	161.00	13.00	
40	6620 E. 91st St, Jackson Co, Mo.				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	37-Terrace	AC Distribution	161.00	13.00	
2	1837 Terrace St, Jackson Co, Mo.				
3	38-Oxford	AC Distribution	161.00	13.00	
4	14540 Antioch Rd, Johnson Co, Ks.				
5	39-Tiffany	AC Distribution	161.00	13.00	
6	NW of I-29 & Hwy 152, Platte Co, Mo.				
7	41-Olathe	AC Distribution	161.00	13.00	
8	Olathe-Martin City Rd, Johnson Co, Ks.				
9	42-Brunswick	AC Transmission	161.00	34.00	13.00
10	U.S. Hwy 24, Chariton Co, Mo.	AC Distribution	34.00	13.00	
11	44-Chouteau	AC Distribution	161.00	13.00	
12	1400 Chouteau, Jackson Co, Mo.				
13	46-South Ottawa	AC Transmission	161.00	34.00	
14	N. I-35 & W. U.S.-59, Franklin Co, Ks.	AC Distribution	34.00	13.00	
15	47-Overland Park	AC Distribution	161.00	13.00	
16	9521 W. 88th St, Johnson Co, Ks.				
17	48-Tomahawk	AC Distribution	161.00	13.00	
18	910 W. 103rd St, Jackson Co, Mo.				
19	49-Weatherby	AC Distribution	161.00	13.00	
20	45 Hwy & Garden Rd, Platte Co, Mo.				
21	50-Kenilworth	AC Distribution	161.00	13.00	
22	4601 W. 90th Terr, Johnson Co, Ks.				
23	51-Cedar Creek	AC Distribution	161.00	13.00	
24	K-7 & K-10 Highways, Johnson Co, Ks.				
25	52-Claycomo	AC Distribution	161.00	13.00	
26	Ravena Rd, E. U.S.-69, Clay Co, Mo.				
27	53-Blue Valley	AC Distribution	161.00	13.00	
28	7801 U.S.-24, Jackson Co, Mo.				
29	55-Paola	AC Transmission	161.00	34.00	
30	32808 Lone Star Road, Miami County, KS				
31	56-Hickman	AC Distribution	161.00	13.00	
32	11500 Grandview Rd, Jackson Co, Mo.				
33	57-Courtney	AC Distribution	69.00	13.00	
34	Barry & Baker Rd, Jackson Co, Mo.				
35	61-Leeds	AC Distribution	161.00	13.00	
36	4210 Raytown Rd, Jackson Co, Mo.				
37	63-Line Creek	AC Distribution	161.00	13.00	
38	3810 N.W. 64th St, Platte Co, Mo.				
39	65-Antioch	AC Distribution	161.00	13.00	
40	9608 W. 167th St, Johnson Co, Ks.				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	End of 2014/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	66-Martin City	AC Distribution	161.00	13.00	
2	13701 Wyandotte, Jackson Co, Mo.				
3	67-Lakeview	AC Distribution	34.00	13.00	
4	1/4 Mi S of Louisburg on Metcalf, Miami Co, Ks.				
5	68-Roeland Park	AC Distribution	161.00	13.00	
6	4702 Roe Blvd, Johnson Co, Ks.				
7	69-Moonlight	AC Distribution	161.00	13.00	
8	17508 Moonlight Rd, Johnson Co, Ks.				
9	70-Shoal Creek	AC Distribution	161.00	13.00	
10	8500 N Brighton, North KC, Clay Co, Mo.				
11	71-Randolph	AC Distribution	161.00	13.00	
12	Birmingham & Eldon Rds, Clay Co, Mo.				
13	72-Craig	AC Transmission	345.00	161.00	13.00
14	10859 Woodland Rd, Johnson Co, Ks.				
15	73-Centennial	AC Distribution	161.00	13.00	
16	Popular Ridge Rd, Miami Co, Ks.				
17	74-Northeast GSU - Units 11-18	AC Transmission	13.00	161.00	
18	2000 River Front Rd, Jackson Co, Mo.	AC Distribution	161.00	13.00	
19	75-Midtown	AC Distribution	161.00	13.00	
20	1223 E. 48th St, Jackson Co, Mo.				
21	78-Gladstone	AC Distribution	161.00	13.00	
22	2101 E. 72nd St North, Clay Co, Mo.	AC Transmission	161.00	69.00	
23	79-Blue Mills	AC Distribution	161.00	69.00	13.00
24	Atherton & Courtney Rds, Ja Co, Mo.	AC Distribution	161.00	13.00	
25	81-West Gardner	AC Transmission	345.00	161.00	13.00
26	18827 Dillie Rd, Johnson Co, Ks.	AC Transmission	161.00	34.00	
27	82-Murlen	AC Distribution	161.00	13.00	
28	15900 W. 159th St, Johnson Co, Ks.				
29	83-Salisbury	AC Transmission	161.00	34.00	13.00
30	U.S.-24 & Mo.Hwy-5, Chariton Co, Mo.	AC Transmission	161.00	34.00	
31	84-Bunker Ridge	AC Distribution	161.00	13.00	
32	10001 Marion Park Dr, Jackson Co, Mo.				
33	86-Blue Springs	AC Distribution	69.00	13.00	
34	Mo.Hwy-7 & Truman Rd, Jackson Co, Mo.				
35	90-College	AC Distribution	161.00	13.00	
36	16300 W. 110th St, Johnson Co, Ks.				
37	91-Merriam	AC Distribution	161.00	13.00	
38	6412 Carter St, Johnson Co, Ks.				
39	93-Shawnee Mission	AC Distribution	161.00	13.00	
40	65th & Lackman Rd, Johnson Co, Ks.				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	94-North Kansas City	AC Distribution	161.00	13.00	
2	840 Swift St, Clay Co, Mo.				
3	95-Norton	AC Transmission	161.00	34.00	
4	Missouri Highway-O, Saline Co, Mo.				
5	96-Hawthorn	AC Transmission			
6	8700 Hawthorne Rd, Jackson Co, Mo.				
7	Hawthorn GSU - Unit 5	AC Transmission	21.00	161.00	
8	Hawthorn GSU - Unit 6	AC Transmission	16.00	161.00	
9	Hawthorn GSU - Unit 9	AC Transmission	13.00	161.00	
10	Hawthorn Bank 1	AC Transmission	66.00	13.00	
11	Hawthorn Bank 2 & 32	AC Distribution	161.00	13.00	
12	Hawthorn Bank 11 & 12	AC Transmission	159.00	66.00	
13	Hawthorn Bank 20	AC Transmission	161.00	345.00	21.00
14	Hawthorn Bank 22	AC Transmission	161.00	345.00	13.00
15	98-Riverside	AC Distribution	161.00	13.00	
16	4101 N. Tillison Lane, Platte Co, Mo.	AC Distribution	69.00	13.00	
17	104-Carrollton	AC Transmission	161.00	34.00	
18	N.E. of Carrollton, Carrol Co, Mo.	AC Distribution	34.00	13.00	
19	108-Centerville	AC Transmission	161.00	34.00	
20	W. of Centerville, Linn Co, Ks.				
21	112-Montrose Station	AC Transmission			
22	Montrose Station, Henry Co, Mo.				
23	Montrose Station GSU - Unit 1	AC Transmission	22.00	161.00	
24	Montrose Station GSU - Unit 2	AC Transmission	22.00	161.00	
25	Montrose Station GSU - Unit 3	AC Transmission	22.00	161.00	
26	113-Wagstaff	AC Transmission	161.00	34.00	
27	247th St, W. of 69 Hwy, Miami Co, Ks.				
28	114-Lackman	AC Distribution	161.00	13.00	
29	19407 Lackman Rd, Johnson Co, Ks.				
30	115-Redel	AC Distribution	161.00	13.00	
31	4409 W 159th St. Johnson Co, Ks.				
32	117-Bucyrus	AC Distribution	161.00	13.00	
33	21801 Antioch Road, Miami Co, Ks				
34	118-Duncan	AC Transmission	161.00	69.00	
35	2200 N.E. Duncan Rd, Jackson Co, Mo.	AC Distribution	161.00	13.00	
36	121-North Louisburg	AC Distribution	161.00	13.00	
37	N. of Louisburg, Miami Co, Ks.				
38	125-Pflumm	AC Distribution	161.00	13.00	
39	Pflumm & Marshall Dr, Johnson Co, Ks.				
40	127-South Waverly	AC Transmission	161.00	69.00	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	S. of Waverly, Lafayette Co, Mo.	AC Transmission	161.00	34.00	
2	128-Quarry	AC Distribution	161.00	13.00	
3	24651 W. Hwy 56, Johnson Co, Ks.				
4	132-Cedar Niles	AC Distribution	161.00	13.00	
5	22046 Cedar Niles Rd, Miami Co, Ks.				
6	136-Malta Bend	AC Distribution	161.00	13.00	
7	65 & 127 Hwy, Saline Co, Mo.				
8	137-Pleasant Valley	AC Transmission	161.00	34.00	
9	N. of 68 Hwy, Miami Co, Ks.				
10	139-Troost	AC Distribution	161.00	13.00	
11	2935 Forest Ave, Jackson Co, Mo				
12	161-BNSF	AC Distribution	161.00	13.00	
13	32880 W 191st, Johnson Co, Ks				
14	472-Baldwin	AC Distribution	34.00	13.00	
15	S. of Baldwin, Douglas Co, Ks.				
16	474-Linn Valley	AC Distribution	34.00	13.00	
17	N. of K-152 & 69 Hwy, Linn Co, Ks.				
18	478-Michigan Valley	AC Distribution	34.00	13.00	
19	S. of Michigan Valley, Osage Co, Ks.				
20	482-Chiles	AC Distribution	34.00	13.00	
21	69 Hwy & Cleveland-Chiles Rd, Mi. Co, Ks.				
22	484-Walmart	AC Distribution	34.00	13.00	
23	E. of I-35 on K-68, Franklin Co, Ks.				
24	650-Tina Pipeline	AC Distribution	34.00	4.00	
25	Keystone Pumping Stn near Tina, Carrol Co, Mo				
26	651-Salisbury Pipeline	AC Distribution	34.00	4.00	
27	Keystone Pumping Stn Near Salisbury, Chariton Co, Mo				
28	652-LaCygne Lake	AC Transmission	69.00	34.00	
29	E. 220 Rd & Young Rd, Linn Co, Ks.				
30	704-La Cygne GSU - Unit 1& 2	AC Transmission			
31	East side of LaCygne Station, Linn Co, Ks.				
32	La Cygne Station GSU - Unit 1	AC Transmission	22.00	345.00	
33	La Cygne Station GSU - Unit 2	AC Transmission	22.00	345.00	
34	La Cygne Station Switch Yard	AC Transmission	345.00	69.00	
35	705-Iatan	AC Transmission			
36	Iatan Station, Platte Co, Mo.				
37	Iatan GSU - Unit 1	AC Transmission	22.00	345.00	
38	Iatan GSU - Unit 2	AC Transmission	24.50	345.00	
39	Iatan North Switch Yard	AC Transmission	345.00	161.00	
40	Iatan South Switch Yard U2	AC Transmission			

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Iatan Station Switch Yard Addition	AC Transmission			
2	706-Wolf Creek GSU	AC Transmission	25.00	345.00	
3	Wolf Creek Station, Coffey Co, Ks.				
4	707-Levee GSU - Units 7 & 8	AC Transmission	13.00	161.00	
5	Hawthorn Station, Jackson Co, Mo.				
6	708-Bull Creek GSU - Units 1, 2, 3 & 4	AC Transmission	13.00	161.00	
7	18827 Dillie Rd, Gardner, Johnson Co, Ks.				
8	709-Osawatomie GSU - Unit 1	AC Transmission	13.00	161.00	
9	32808 Lone Star Rd, Miami Co, Ks.				
10	716-Spearville Windfarm	AC Transmission			
11	Spearville, Ford Co, Ks.				
12	Spearville WT GSU 1-67	AC Transmission	0.60	34.00	
13	(Windfarm Sw-Yard 2006)	AC Transmission	34.00	230.00	
14	Spearville WT GSU 68-99	AC Transmission	0.60	34.00	
15	(Expand WF Sw-Yard 2010)	AC Transmission	34.00	230.00	
16	2148-Liberty South (MOPUB Owned Sub)	AC Transmission	161.00	69.00	
17	2000 Birmingham Rd, Liberty, Clay Co, Mo.				
18	42-Small Company-Owned Substations	AC Distribution			
19	with less than 10 MVA capacity.				
20					
21	133 -Total Company-Owned Substations		16222.70	7141.00	112.00
22	25 Transmission Substations	AC Transmission			
23	112 Distribution Substations	AC Distribution			
24					
25					
26					
27					
28	Notes:				
29	1. All Substations are unattended unless				
30	otherwise specified by an * in column (i)				
31	2. Voltage is in KV (Kilo-Volts)				
32	3. Capacity is in MVA (Mega-Volt-Amps)				
33	4. Ten Transmission Substations include				
34	Generator Step-Up Transformers = GSU				
35	5. Company Owned (CO) Single Customer				
36	Substations are not included.				
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
						2
97	3					3
						4
200	4					5
						6
50	2					7
						8
160	2					9
						10
50	1					11
						12
1100	2					13
34	1					14
34	1					15
						16
174	5					17
						18
67	2					19
						20
127	4					21
						22
165	5					23
						24
206	4					25
						26
19	2					27
						28
184	4					29
						30
19	2					31
						32
134	3					33
						34
60	2					35
						36
134	3					37
						38
114	3					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
101	3					1
						2
101	3					3
						4
92	3					5
						6
201	5					7
						8
17	1					9
9	1					10
33	1					11
						12
97	3	1				13
14	2					14
88	3					15
						16
117	3					17
						18
134	3					19
						20
206	4					21
						22
97	3					23
						24
180	4					25
						26
240	4	1				27
						28
67	2					29
						30
117	3					31
						32
17	3					33
						34
150	3					35
						36
97	3					37
						38
67	2					39
						40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
97	3					1
						2
19	2					3
						4
134	3					5
						6
60	2					7
						8
67	2					9
						10
64	2					11
						12
1500	3					13
						14
64	2					15
						16
507	4					17
207	5					18
198	4					19
						20
150	3					21
		1				22
80	1					23
20	1					24
600	1	1				25
25	1					26
131	4					27
						28
17	1					29
50	2					30
45	2					31
						32
10	3	1				33
						34
134	4					35
						36
150	3					37
						38
97	3					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
113	3					1
						2
17	1					3
						4
						5
						6
650	1	1				7
200	1					8
147	1					9
		1				10
160	2					11
60	2					12
500	1					13
550	1					14
53	2					15
		1				16
67	2	1				17
4	1					18
50	2					19
						20
						21
						22
210	1	1				23
195	1					24
220	1					25
25	1					26
						27
34	1					28
						29
64	2					30
						31
67	2					32
						33
60	1					34
33	1					35
34	1					36
						37
67	2					38
						39
20	1					40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
67	2					2
						3
67	2					4
						5
80	1					6
						7
30	1					8
						9
30	1					10
						11
34	1					12
						13
14	2	1				14
						15
19	2					16
						17
17	2					18
						19
19	2					20
						21
19	2					22
						23
22	1					24
						25
22	1	1				26
						27
30	1					28
						29
						30
						31
970	1	1				32
850	1					33
30	3	1				34
						35
						36
724	1					37
1110	3	1				38
650	1					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
1245	3					2
						3
200	2					4
						5
400	4					6
						7
100	1					8
						9
						10
						11
117	67	1				12
125	1					13
56	32					14
180	1					15
60	1					16
						17
229	88	12				18
						19
						20
20957	446	28				21
13853						22
7104						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 17 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 7 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 8 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 9 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 23 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 24 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 25 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 32 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 33 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 37 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 38 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 2 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 2 Column: f

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 4 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 6 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 8 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 12 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 14 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 22 Column: a

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Common use facilities	GMO	922	3,527,323	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Construction work in progress	GMO	107	16,043,904	
22	Retirements	GMO	108	3,387,129	
23	Undistributed stores expense	GMO	163	2,691,631	
24	Fleet, overhead and tool clearing	GMO	184	7,738,680	
25	Payroll taxes	GMO	408	4,291,048	
26	Community service and donations	GMO	426.1	962,377	
27	Civic and political	GMO	426.4	286,009	
28	Generation supervision & engineering	GMO	500	804,415	
29	Fuel	GMO	501	4,117,697	
30	Steam expense	GMO	502	5,533,792	
31	Electric expense	GMO	505	2,033,099	
32	Miscellaneous steam power	GMO	506	1,474,534	
33	Generation maintenance supervision & engineering	GMO	510	1,513,107	
34	Maintenance of structures	GMO	511	775,417	
35	Maintenance of boiler plant	GMO	512	3,237,057	
36	Maintenance of electric plant	GMO	513	726,037	
37	Generation expenses	GMO	548	704,315	
38	Maintenance of generating & electric equipment	GMO	553	700,951	
39	System control & load dispatching	GMO	556	665,342	
40	Other power supply expense	GMO	557	355,632	
41	Transmission supervision & engineering	GMO	560	551,630	
42	Transmission load dispatching	GMO	561	660,545	
1	Non-power Goods or Services Provided by Affiliated				
2					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)		Account Charged or Credited (c)		Amount Charged or Credited (d)	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Non-power Goods or Services Provided for Affiliate						
21	Station expense	GMO		562		262,680	
22	Transmission expense	GMO		566		596,419	
23	Distribution supervision & engineering	GMO		580		1,838,457	
24	Distribution load dispatching	GMO		581		535,304	
25	Overhead line expense	GMO		583		1,250,005	
26	Underground line expense	GMO		584		406,030	
27	Meter expense	GMO		586		1,931,746	
28	Distribution expense	GMO		588		4,889,914	
29	Maintenance of station equipment	GMO		592		499,508	
30	Maintenance of overhead lines	GMO		593		1,809,105	
31	Maintenance of underground lines	GMO		594		627,451	
32	Maintenance of misc. distribution plant	GMO		598		581,812	
33	Meter reading	GMO		902		3,015,460	
34	Customer records and collections	GMO		903		5,260,278	
35	Customer assistance expense	GMO		908		701,163	
36	Customer service	GMO		910		618,129	
37	Administrative & general salaries	GMO		920		12,514,782	
38	Office supplies and expense	GMO		921		1,952,463	
39	Common use facilities	GMO		922		8,320,129	
40	Outside services	GMO		923		3,197,728	
41	Employee benefits	GMO		926		10,860,383	
42	Regulatory expense	GMO		928		313,066	
1	Non-power Goods or Services Provided by Affiliated						
2							
3							
4							

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Miscellaneous general expense	GMO	930	1,011,724	
22	Rent	GMO	931	1,793,815	
23	General maintenance	GMO	935	2,463,173	
24	Non-operating deductions	GPE	426.5	255,256	
25	Non-utility operations	KCREC	417.1	2,614,858	
26	Construction work in progress	Transource Missouri, LLC	107	32,225,232	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

Note applies to lines 1-42:

Affiliate transactions for good and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate and goods or services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

SchedulePage No.

Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230