

THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR ☒ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2011/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of 2011/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus. Planning & Controller
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 09/19/2012

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature Lori A. Wright	04 Date Signed (Mo, Da, Yr) 09/19/2012
02 Title VP-Bus. Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	Not Applicable
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	None
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	None
64	Pumped Storage Generating Plant Statistics	408-409	None
65	Generating Plant Statistics Pages	410-411	None
66	Transmission Line Statistics Pages	422-423	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	None
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Lori A. Wright, Vice President - Business Planning and Controller
1200 Main Street
Kansas City, Missouri 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware - Effective April 1, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

STATE	DBA	UTIL
Missouri	KCP&L GMOC-MOPUB	Electric
Missouri	KCP&L GMOC-SJLP	Electric & Steam

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ended December 31, 2011:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services	Holding Co, Administration of		
2		Legacy Gas Contracts		
3	MPS Gas Pipeline Corporation	Inactive		
4				
5	MPS Platt Co. Power LLC	Inactive		
6				
7	MOPUB Group Inc.			
8	Golden Bear Hydro, Inc.	Holding Company	100%	
9	G B Hydro Partners L.P.	Holding Company	0.5%	
10				
11	Energia, Inc.	Holding Company	100%	
12	G B Hydro Partners L.P.	Holding Company	99%	
13	Mega Renewables	Ownership of Hydro Projects	50%	
14				
15	LoJamo, LLC	Land Ownership		
16				
17	MPS Finance Corporation	Holding Company		
18	MZ Nebraska Partners	Office Building Ownership	50%	
19				
20	MPS Canada Holdings, Inc.	Holding Company		
21	Missouri Public Service Company	Inactive	49.7%	
22	MPS Networks Canada Corporation	Inactive		
23	MPS Canada Corporation	Inactive		
24				
25	Trans MPS, Inc.	Inactive		
26				
27				

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

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4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Europe, Inc.	Inactive		
2	MPS Sterling Holdings, LLC	Inactive	50%	
3				
4	SJLP Inc.	Inactive		
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6	GMO Receivables Company	Inactive		
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 9 Column: d

Golden Bear Hydro, Inc. has 0.5% ownership in G B Hydro Partners L.P.

Schedule Page: 103 Line No.: 12 Column: d

Energia, Inc. has 99% ownership in G B Hydro Partners L.P.

Schedule Page: 103 Line No.: 13 Column: d

G B Hydro Partners L.P. has 50% ownership in Mega Renewables.

Schedule Page: 103 Line No.: 21 Column: d

MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company. KCP&L Greater Missouri Operations Company owns the remaining 50.3% interest in Missouri Public Service Company directly.

Schedule Page: 103.1 Line No.: 2 Column: d

MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman and Chief Executive Officer	Michael J. Chesser	800,000		
2					
3					
4	President and Chief Operating Officer	Terry Bassham	443,333		
5					
6					
7	Senior Vice President - Finance & Strategic	James C. Shay	375,000		
8	Development & Chief Financial Officer				
9					
10					
11	Senior Vice President - Supply	Scott H. Heidtbrink	315,000		
12					
13					
14	Senior Vice President - Human Resources and	Heather Humphrey	300,000		
15	General Counsel				
16					
17					
18	Former President and Chief Operating Officer	William H. Downey	340,000		
19	(Retired August 2011)				
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Dr. David L. Bodde	Senior Fellow & Professor
2		Arthur M. Spiro Center for Entrepreneurial Leadership
3		Clemson University
4		346 Sarrine Hall
5		Clemson, SC 29634-1345
6		
7	William C. Nelson	c/o Great Plains Energy
8		1200 Main Street
9		P.O. Box 418679
10		Kansas City, MO 64141-9679
11		
12	Dr. Linda Hood Talbott	President and CEO
13		Talbott & Associates
14		P.O. Box 22322
15		Kansas City, MO 64113-3022
16		
17	Randall C. Ferguson, Jr.	c/o Great Plains Energy
18		1200 Main Street
19		P.O. Box 418679
20		Kansas City, MO 64141-9679
21		
22	James A. Mitchell	Executive Fellow - Leadership
23		Center for Ethical Business Cultures
24		1000 LaSalle Avenue MJH-300
25		Minneapolis, MN 55403-2005
26		
27	Thomas D. Hyde	c/o Great Plains Energy
28		1200 Main Street
29		P.O. Box 418679
30		Kansas City, MO 64141-9679
31		
32	Gary D. Forsee	c/o Great Plains Energy
33		1200 Main Street
34		P.O. Box 418679
35		Kansas City, MO 64141-9679
36		
37	John J. Sherman	President and Chief Executive Officer
38		Inergy, L.P.
39		2 Brush Creek Blvd, Ste 200
40		Kansas City, MO 64112
41		
42	Michael J. Chesser	1200 Main Street
43	Chairman of the Board and Chief Executive Officer	P.O. Box 418679
44		Kansas City, MO 64141-9679
45		
46	Terry Bassham	1200 Main Street
47	President and Chief Operating Officer	P.O. Box 418679
48		Kansas City, MO 64141-9679

DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William H. Downey	c/o Great Plains Energy
2	former President and Chief Operating Officer	1200 Main Street
3	(retired August 2011)	P.O. Box 418679
4		Kansas City, MO 64141-9679
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
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Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">Formula Rate Variances</p> <p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p>
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Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in footnotes		
2		on various FERC Form 1 pages for use in the		
3		FERC formula rate, Docket No. ER10-230-000.		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 09/19/2012	Year/Period of Report End of 2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during 2011 are as follows:

City of Bolckow, Missouri, renewed for 20 years at 5 percent on December 9, 2011
Village of Spickard, Missouri, renewed for 20 years at 5 percent on December 9, 2011

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 7 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 8 Long-Term Debt for obligations incurred during 2011.

7. None

8. Management and general contract (union) wage increases during the year 2011 are as follows:

Local 1464 increase of 3.5% was effective 2/1/2011.

Local 412 increase of 3.4% was effective 3/1/2011.

KCP&L management merit average increase of 1.33% was effective 3/1/2011.

Local 1613 increase of 3.25% was effective 4/1/2011.

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 3 Regulatory Matters, Note 9 Commitments and Contingencies detailing 2011 Environmental Matters and Note 10 for Legal Proceedings that were still active at December 31, 2011.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On February 28, 2011, Todd Kobayashi resigned at Vice-President of Strategy and Risk Management.

On March 1, 2011, Kevin Bryant's title changed to Vice-President of Strategy and Risk Management.

On March 1, 2011, Charles Caisley was appointed Vice-President of Marketing and Public Affairs.

On April 30, 2011, F. Dana Crawford ceased serving as Vice President-Strategic Initiatives.

On May 3, 2011, William H. Downey's title changed to Executive Vice Chairman, Terry Bassham's title changed to President and Chief Operating Officer, Thomas D. Hyde became a director of the Company, Ryan Bresette was appointed as Assistant Controller, Jaileah X. Huddleston became Assistant Secretary, and Darrin Ives ceased serving as Assistant Controller.

On June 30, 2011, Mark G. English ceased serving as Assistant General Counsel and Assistant Secretary.

On August 15, 2011, Michael W. Cline ceased serving as Vice President-Investor Relations and Treasurer.

On August 15, 2011, Kevin E. Bryant ceased serving as Vice President-Strategy and Risk Management and became Vice President-Investor Relations and Treasurer.

On August 31, 2011, William H. Downey ceased serving as Executive Vice Chairman and Director;
on September 1, 2011, Terry Bassham became a Director.

In February 2012, Michael J. Chesser announced that he will retire as Chief Executive Officer of Great Plains Energy and KCP&L effective May 31, 2012.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The Board has selected Terry Bassham, President and Chief Operating Officer, to succeed Michael J. Chesser as Chief Executive Officer.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	09/19/2012	End of 2011/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,095,443,870	2,996,009,246
3	Construction Work in Progress (107)	200-201	84,387,278	79,912,603
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,179,831,148	3,075,921,849
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,054,704,736	989,618,060
6	Net Utility Plant (Enter Total of line 4 less 5)		2,125,126,412	2,086,303,789
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,125,126,412	2,086,303,789
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,221,795	14,196,329
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,930,993	5,944,307
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-887,158,354	-886,934,178
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		24,028,279	25,292,151
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-857,839,273	-853,390,005
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		681,002	754,980
36	Special Deposits (132-134)		1,326,914	4,820,021
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	20,735
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		53,445,424	55,567,370
41	Other Accounts Receivable (143)		1,673,565	16,572,040
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,074,738	1,152,826
43	Notes Receivable from Associated Companies (145)		901,215,432	884,081,850
44	Accounts Receivable from Assoc. Companies (146)		0	1,047,366
45	Fuel Stock (151)	227	27,789,947	32,822,798
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,909,702	31,839,597
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,251,246	7,438,372

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
53	(Less) Noncurrent Portion of Allowances		0	0			
54	Stores Expense Undistributed (163)	227	6,236,592	6,555,462			
55	Gas Stored Underground - Current (164.1)		0	0			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0			
57	Prepayments (165)		2,543,276	2,452,597			
58	Advances for Gas (166-167)		0	0			
59	Interest and Dividends Receivable (171)		0	0			
60	Rents Receivable (172)		17,819	168,587			
61	Accrued Utility Revenues (173)		32,329,755	32,157,073			
62	Miscellaneous Current and Accrued Assets (174)		450,092	490,385			
63	Derivative Instrument Assets (175)		0	0			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0			
65	Derivative Instrument Assets - Hedges (176)		40,000	25,000			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,063,908,413	1,077,733,792			
68	DEFERRED DEBITS						
69	Unamortized Debt Expenses (181)		2,805,371	4,889,374			
70	Extraordinary Property Losses (182.1)	230a	0	0			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0			
72	Other Regulatory Assets (182.3)	232	277,280,346	246,305,927			
73	Prelim. Survey and Investigation Charges (Electric) (183)		300,026	301,271			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0			
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0			
76	Clearing Accounts (184)		148,037	229,707			
77	Temporary Facilities (185)		1,175	0			
78	Miscellaneous Deferred Debits (186)	233	172,938,655	174,185,668			
79	Def. Losses from Disposition of Utility Plt. (187)		0	0			
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0			
81	Unamortized Loss on Reaquired Debt (189)		2,717,273	719,823			
82	Accumulated Deferred Income Taxes (190)	234	532,167,896	507,333,535			
83	Unrecovered Purchased Gas Costs (191)		0	0			
84	Total Deferred Debits (lines 69 through 83)		988,358,779	933,965,305			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,319,554,331	3,244,612,881			

FERC FORM NO. 1 (REV. 12-03)

Page 111

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	83,808,734	66,807,229
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-2,037,964	-1,813,688
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,898,665	-1,433,931
16	Total Proprietary Capital (lines 2 through 15)		1,356,821,392	1,340,508,897
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	29,150,000	30,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	596,149,000	248,760,000
21	Other Long-Term Debt (224)	256-257	613,139,997	981,056,668
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,238,438,997	1,260,091,668
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,934,917	1,995,480
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,805,929	7,187,140
29	Accumulated Provision for Pensions and Benefits (228.3)		20,977,922	20,215,457
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		15,261,235	13,574,193
35	Total Other Noncurrent Liabilities (lines 26 through 34)		40,980,003	42,972,270
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		40,000,000	0
38	Accounts Payable (232)		54,260,418	61,531,262
39	Notes Payable to Associated Companies (233)		2,010,849	14,085,850
40	Accounts Payable to Associated Companies (234)		45,341,863	23,454,059
41	Customer Deposits (235)		6,307,121	6,555,667
42	Taxes Accrued (236)	262-263	4,644,089	19,777,213
43	Interest Accrued (237)		33,130,173	37,171,390
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2011 was \$88,424,658.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2010 was \$167,309,589.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	759,742,827	738,384,377		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	434,230,641	425,829,699		
5	Maintenance Expenses (402)	320-323	52,024,123	45,209,694		
6	Depreciation Expense (403)	336-337	77,865,688	72,635,710		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	150,941	69,092		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,163,570	2,556,185		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		1,027,542	853,966		
14	Taxes Other Than Income Taxes (408.1)	262-263	27,716,199	24,799,590		
15	Income Taxes - Federal (409.1)	262-263	9,435,786	6,932,297		
16	- Other (409.1)	262-263	2,980,557	-137,769		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	24,998,985	32,330,367		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-4,025,597	-4,619,016		
19	Investment Tax Credit Adj. - Net (411.4)	266	-711,210	-740,916		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		876,601	784,874		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		634,729,936	614,033,873		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		125,012,891	124,350,504		

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		125,012,891	124,350,504		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		646,689	608,337		
34	(Less) Expenses of Nonutility Operations (417.1)		375,792	1,135,794		
35	Nonoperating Rental Income (418)			16,500		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-224,276	2,588,149		
37	Interest and Dividend Income (419)		1,579,576	8,929,700		
38	Allowance for Other Funds Used During Construction (419.1)		296,674	4,121,204		
39	Miscellaneous Nonoperating Income (421)		302,950	322,025		
40	Gain on Disposition of Property (421.1)		12,343	129,871		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,238,164	15,579,992		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,366,932	126,320		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,123,462	1,192,430		
46	Life Insurance (426.2)		-48,647	-47,080		
47	Penalties (426.3)		410,864	247,011		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		188,057	195,960		
49	Other Deductions (426.5)		915,922	3,907,247		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,956,590	5,621,888		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	2,980,928	77,343		
53	Income Taxes-Federal (409.2)	262-263	-19,302,384	4,117,078		
54	Income Taxes-Other (409.2)	262-263	-3,131,738	441,444		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-16,601,123	10,458,150		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,852,071	-5,822,285		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,133,645	15,780,389		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		42,907,897	60,349,157		
63	Amort. of Debt Disc. and Expense (428)		1,319,416	980,772		
64	Amortization of Loss on Reaquired Debt (428.1)		257,674	102,966		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		25,677,495	3,766,527		
68	Other Interest Expense (431)		-5,837,497	-1,552,679		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,955,678	6,116,124		
70	Net Interest Charges (Total of lines 62 thru 69)		61,369,307	57,530,619		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		64,777,229	82,600,274		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		64,777,229	82,600,274		

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2011	Q2 2011	Q3 2011	Q4 2011	Total 2011
431015	Commitment Exp-ST Loans	1,607,967	1,481,518	1,151,192	588,136	4,828,813
431016	Interest on Unsecured Notes	-	-	-	27,867	27,867
	All Other	(5,666,107)	(5,309,926)	198,049	83,807	(10,694,177)
	Total Other Interest Expense	(4,058,140)	(3,828,408)	1,349,241	699,810	(5,837,497)

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2010	Q2 2010	Q3 2010	Q4 2010	Total 2010
431015	Commitment Exp-ST Loans	1,271,739	1,341,191	1,226,592	676,898	4,516,420
431016	Interest on Unsecured Notes	-	-	-	-	-
	All Other	(229,631)	(206,361)	(1,510,390)	(4,122,717)	(6,069,099)
	Total Other Interest Expense	1,042,108	1,134,830	(283,798)	(3,445,819)	(1,552,679)

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		66,807,229	30,395,104
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		65,001,505	80,012,125
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-48,000,000	(43,600,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-48,000,000	(43,600,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		83,808,734	66,807,229
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	64,777,229	82,600,274
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	80,029,258	75,191,895
5	Amortization of		
6	Other	-32,331,908	-33,794,708
7			
8	Deferred Income Taxes (Net)	45,625,705	26,491,233
9	Investment Tax Credit Adjustment (Net)	-711,210	-740,916
10	Net (Increase) Decrease in Receivables	6,995,306	4,212,469
11	Net (Increase) Decrease in Inventory	4,281,616	-5,212,453
12	Net (Increase) Decrease in Allowances Inventory	5,187,126	2,452,685
13	Net Increase (Decrease) in Payables and Accrued Expenses	-3,059,649	24,025,635
14	Net (Increase) Decrease in Other Regulatory Assets	-8,910,410	-4,238,764
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,038,107	2,590,656
16	(Less) Allowance for Other Funds Used During Construction	296,674	4,121,204
17	(Less) Undistributed Earnings from Subsidiary Companies	-224,276	2,588,149
18	Other (provide details in footnote):	-17,503,757	-22,558,554
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	150,345,015	144,310,099
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-123,392,637	-165,089,524
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-296,674	-4,121,204
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-123,095,963	-160,968,320
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and Removal	-10,127,702	5,907,350		
55	Net Money Pool Lending	-7,619,900			
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-140,843,565	-155,060,970		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	347,389,000	248,760,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Net money pool borrowings		6,075,000		
66	Net Increase in Short-Term Debt (c)	40,000,000			
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	387,389,000	254,835,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-335,435,000	-1,125,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Issuance Costs	-1,475,163	-3,799,773		
78	Net Decrease in Short-Term Debt (c)		-232,000,000		
79	Net Money Pool Borrowings	-12,075,000			
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-48,000,000	-43,600,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-9,596,163	-25,689,773		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-94,713	-36,440,644		
87					
88	Cash and Cash Equivalents at Beginning of Period	2,848,100	39,288,744		
89					
90	Cash and Cash Equivalents at End of period	2,753,387	2,848,100		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	<u>2011</u>	<u>2010</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$ 681,002	\$ 754,980
Line No. 36 - Special Deposits (132-134)	1,326,914	4,820,021
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	20,735
Total Balance Sheet	\$4,080,301	\$7,668,121
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(1,326,914)	(4,820,021)
Cash and Cash Equivalents at End of Period	\$2,753,387	\$2,848,100

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 09/19/2012	Year/Period of Report End of 2011/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L Greater Missouri Operations Company

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The terms “Company” and “GMO” are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues, and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Funds on Deposit

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

Rabbi trust – GMO’s rabbi trusts related to its Supplemental Executive Retirement Plan (SERP) are recorded at fair value, which are based on quoted market prices of the investments held by the trusts and/or valuation models. The rabbi trusts are included in Other Special Funds on the comparative balance sheets.

Long-term debt – Fair value is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices were not available. At December 31, 2011, the book value and fair value of GMO’s long-term debt, including current maturities, was \$1,238.4 million and \$1,329.5 million, respectively. At December 31, 2010, the book value and fair value of GMO’s long-term debt, including current maturities, was \$1,260.1 million and \$1,321.3 million, respectively.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative instruments – The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

Derivative Instruments

The Company records derivative instruments on the balance sheet at fair value in accordance with GAAP. GMO enters into derivative contracts to manage exposure to commodity price fluctuations. Derivative instruments designated as normal purchases and normal sales (NPNS) and cash flow hedges are used solely for hedging purposes and are not issued or held for speculative reasons.

GMO considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. GMO may elect the NPNS exception, which requires the effects of the derivative to be recorded when the underlying contract settles. GMO accounts for derivative instruments that are not designated as NPNS as cash flow hedges or non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. In addition, if a derivative instrument is designated as a cash flow hedge, GMO documents the method of determining hedge effectiveness and measuring ineffectiveness. See Note 13 for additional information regarding derivative financial instruments and hedging activities.

GMO offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). GMO classifies cash flows from derivative instruments in the same category as the cash flows from the items being hedged.

Utility Plant

GMO's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of GMO's St. Joseph Light & Power division utility plant is pledged as collateral for GMO's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented.

As prescribed by The Federal Energy Regulatory Commission (FERC), Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.4% in 2011 and 4.6% in 2010.

Utility plant includes production (22- to 60-year life), transmission (49- to 60-year life), distribution (14- to 66-year life) and general equipment (8- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of GMO's utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3% for GMO.

Regulatory Matters

GMO defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if GMO was not regulated. See Note 3 for additional information concerning regulatory matters.

Revenue Recognition

GMO recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

services provided but not yet billed by GMO. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. GMO's estimate is based on net system kWh usage less actual billed kWhs. GMO's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

GMO collects from customers gross receipts taxes levied by state and local governments. These taxes from GMO's customers are recorded net in operating revenues.

GMO collects sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on GMO's statement of income.

GMO records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Property Gains and Losses

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating expenses.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. If the fair value of a reporting unit is less than its carrying value including goodwill, an impairment charge for goodwill must be recognized in the financial statements. To measure the amount of the impairment loss to recognize, the implied fair value of the reporting unit goodwill is compared with its carrying value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

GMO recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. GMO's income tax provision includes taxes allocated based on its separate company income or loss.

GMO has established regulatory assets and liabilities for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain GMO investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

	2011	2010
	(millions)	
Cash flows affected by changes in:		
Pension and post-retirement benefit obligations	\$ (10.2)	\$ (18.0)
Funds on deposit	(4.9)	(6.3)
Deferred credits	(6.3)	(8.2)
Iatan Nos. 1 and 2 impact of disallowed construction costs	0.8	3.8
Other	3.1	6.1
Total other operating activities	\$ (17.5)	\$ (22.6)
Cash paid during the period:		
Interest	\$ 85.6	\$ 94.4
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 7.7	\$ 7.5

3. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On February 27, 2012, GMO filed an application with the MPSC to request an increase of its retail rates of \$58.3 million for its Missouri Public Service division and \$25.2 million for its L&P division, with a return on equity of 10.4% and a rate-making equity ratio of 52.5%. The requests include recovery of costs related to improving and maintaining infrastructure to continue to be able to provide reliable electric service, costs related to energy efficiency and demand side management programs, and increased fuel costs.

In December 2011, GMO filed a request with the MPSC seeking to recover costs for new and enhanced energy efficiency and demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). If approved, the costs would be recovered through a rider mechanism and GMO would reduce its request to increase retail rates that it filed with the MPSC on February 27, 2012. A decision on the MEEIA request is expected in the second quarter of 2012.

On May 4, 2011, the MPSC issued an order and on May 10, 2011, the MPSC Staff filed a report which quantified authorized revenue increases on an annual basis of \$30.1 million for GMO's Missouri Public Service division and \$29.3 million for GMO's St. Joseph Light & Power (L&P) division. The MPSC order authorized a return on equity of 10.0%, an equity ratio of approximately 46.6% and a Missouri jurisdictional rate base of \$1.76 billion. In response to applications for clarification and rehearing of the MPSC order, the MPSC on May 27, 2011, issued an order of clarification and modification. The modified MPSC order revised the authorized annual revenue increases to approximately \$35.7 million for GMO's Missouri Public Service division and approximately \$29.8 million for GMO's L&P division, resulting primarily from a clarification of the amount of fuel costs shifted from GMO's fuel adjustment

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

clause to base rates. However, because the MPSC authorized an annual revenue increase that was greater than the amount originally requested by GMO for its L&P division and communicated to GMO's L&P customers, the modified MPSC order deferred approximately \$7.7 million of the L&P division increase, which is the amount over GMO's requested \$22.1 million increase for that division, and will phase in the deferred revenue amount in equal parts over a two-year period, plus carrying costs. In addition, GMO shall be allowed to recover the revenue which would have been allowed in the absence of a phase in.

As a result of disallowances in the May 2011 MPSC order, GMO recognized losses of \$0.8 million for construction costs related to Iatan No. 2 and the Iatan No. 1 environmental project during 2011. GMO also recorded a \$1.5 million loss for other disallowed costs in the MPSC order.

Additionally, with respect to GMO's Missouri Public Service division, the MPSC concluded that GMO's decision to add Crossroads Energy Center (Crossroads) to its generation asset resources was prudent and reasonable; however, the order disallowed from rate base approximately \$50 million for Crossroads, disallowed \$4.9 million in associated annual transmission expense and offset rate base by approximately \$15 million to reflect accumulated deferred taxes associated with Crossroads. GMO's request included a net plant amount of approximately \$104 million for Crossroads. In assessing the impact of the Crossroads disallowances, management considered that KCP&L's and GMO's generation asset resources include a diverse fuel mix consisting primarily of coal and nuclear fuel providing base load generation with natural gas facilities such as Crossroads to provide critical peaking and capacity support. This combined collection of generating assets meets KCP&L's and GMO's service obligations and produces joint cash flows based on system-wide average costs. Great Plains Energy conducted an analysis to assess the recoverability of the combined collection of generation asset resources and determined that no potential impairment exists.

The rates established by the modified MPSC order took effect on June 25, 2011. On June 24, 2011, GMO filed its appeal of the MPSC order with the Cole County, Missouri, Circuit Court regarding the Crossroads issues discussed above. Other parties to the case have also filed appeals of the MPSC order. However, the rates authorized by the modified MPSC order will be effective unless and until modified by the MPSC or stayed by a court.

In a related order, the MPSC required KCP&L and GMO to apply to the Internal Revenue Service (IRS) to reallocate approximately \$26.5 million of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO. KCP&L and GMO did apply to the IRS but in September 2011, the IRS denied KCP&L's and GMO's request. The MPSC has indicated it will consider the ratemaking treatment of the tax credits in a future rate case. Certain ratemaking treatments that may be pursued by the MPSC could trigger the loss or repayment to the IRS of a portion of unamortized deferred investment tax credits. At December 31, 2011, GMO had \$3.3 million of unamortized deferred investment tax credits.

GMO Fuel Adjustment Clause (FAC) Prudence Review

GMO's electric retail rates contain an FAC tariff under which 95% of the difference between actual fuel cost, purchased power costs and off-system sales margin and the amount provided in base rates for these costs is passed along to GMO's customers. The MPSC requires prudence reviews of the FAC no less frequently than at 18-month intervals. On November 28, 2011, the MPSC staff filed its prudence review report for the 18-month prudence review period covering June 1, 2009 through November 30, 2010. The MPSC staff recommended to the MPSC to order GMO to refund approximately \$19 million, plus interest, to customers through an adjustment to its FAC because the MPSC staff asserts that GMO was imprudent in its use of natural gas hedges to mitigate risk associated with its future purchases in the spot power market. GMO is disputing the MPSC staff's claim of imprudence and filed its testimony on February 22, 2012. A hearing is scheduled for May 16 – 17, 2012, with an order expected in June 2012.

SPP and NERC Inquiries

The Southwest Power Pool, Inc. (SPP) conducted a compliance inquiry regarding a transmission system outage that

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

occurred in the St. Joseph, Missouri area in the summer of 2009. The North American Electric Reliability Corporation (NERC) is also investigating the circumstances surrounding this transmission system outage. The outcome of the outage inquiry cannot be predicted at this time.

Regulatory Assets and Liabilities

GMO has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if the Company was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in GMO's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to GMO; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. GMO's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of GMO's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism is provided. Additionally, these factors could result in an impairment on utility plant assets.

GMO's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2011	2010
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 27.2	\$ 27.9
Asset retirement obligations	13.8	12.8
Pension and post-retirement costs	122.0 ^(a)	106.7
Deferred customer programs	20.6	15.6
Rate case expenses	3.8 ^(b)	3.3
Fuel adjustment clauses	36.4 ^(b)	37.1
Acquisition transition costs	20.2 ^(c)	22.5
Derivative instruments	7.6 ^(d)	3.1
Iatan No. 1 and Common facilities depreciation and carrying costs	6.1	4.3
Iatan No. 2 construction accounting costs	15.4	6.5
Other	4.2 ^(e)	6.5
Total	\$ 277.3	\$ 246.3
Regulatory Liabilities		
Taxes refundable through future rates	\$ 2.6	\$ 2.6
Emission allowances	0.2	0.5
Pension	40.8	37.1
Other	22.8	16.5
Total	\$ 66.4	\$ 56.7

(a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences not included in rate base that will be eliminated over the life of the pension plans.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (b) Not included in rate base and amortized over various periods.
- (c) Not included in rate base and amortized through 2016.
- (d) Represents the fair value of derivative instruments for commodity contracts. Settlements of the contracts are recognized in fuel expense and included in GMO's FAC.
- (e) Certain insignificant items are not included in rate base and amortized over various periods.

4. GOODWILL AND INTANGIBLE ASSETS

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of GMO acquisition goodwill was conducted on September 1, 2011. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA and net utility asset values and market prices of stock of electric and gas company regulated peers. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

GMO's intangible assets on the balance sheet are detailed in the following table.

	December 31, 2011		December 31, 2010	
	Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
	(millions)			
Computer software	\$ 30.8	\$ (13.6)	\$ 32.9	\$ (19.3)
Asset improvements	15.3	(3.1)	22.2	(4.4)

GMO's amortization expense related to intangible assets was \$0.9 million for both 2011 and 2010. GMO's estimated amortization expense related to intangible assets for 2012 through 2016 for the intangible assets included in the balance sheet at December 31, 2011, was \$2.9 million for each of 2012 and 2013, \$2.8 million for 2014 and \$2.6 million for each of 2015 and 2016.

5. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred and capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

GMO has AROs related to asbestos abatement, an ash pond and landfill and removal of storage tanks and communication

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

towers.

The following table summarizes the change in GMO's AROs.

December 31	2011	2010
	(millions)	
Beginning balance	\$ 13.6	\$ 12.8
Additions	0.8	-
Accretion	0.9	0.8
Ending balance	\$ 15.3	\$ 13.6

6. PENSION PLANS, OTHER EMPLOYEE BENEFITS AND VOLUNTARY SEPARATION PROGRAM

Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, of its subsidiaries and incurs significant costs in providing the plans. Pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. In addition to providing pension benefits, Great Plains Energy provides certain post-retirement health care and life insurance benefits for substantially all retired employees of its subsidiaries.

GMO records pension and post-retirement expense in accordance with rate orders from the MPSC that allow the difference between pension and post-retirement costs under Generally Accepted Accounting Principles (GAAP) and pension and post-retirement costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the pension plans.

The following pension benefits tables provide information relating to the funded status of all Great Plains Energy's defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint-owners of power plants.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Change in projected benefit obligation (PBO)	(millions)			
PBO at beginning of year	\$ 911.4	\$ 836.3	\$ 143.6	\$ 148.9
Service cost	31.1	30.3	3.1	3.8
Interest cost	49.6	49.3	7.8	8.8
Contribution by participants	-	-	6.6	5.6
Amendments	-	0.5	-	-
Actuarial (gain) loss	83.2	55.1	7.4	(12.5)
Benefits paid	(54.7)	(60.1)	(14.3)	(11.0)
Settlements	(40.0)	-	-	-
PBO at end of plan year	\$ 980.6	\$ 911.4	\$ 154.2	\$ 143.6
Change in plan assets				
Fair value of plan assets at beginning of year	\$ 557.6	\$ 488.2	\$ 65.8	\$ 52.0
Actual return on plan assets	(3.7)	62.7	2.5	0.5
Contributions by employer and participants	128.8	64.5	23.0	23.9
Benefits paid	(91.6)	(57.8)	(13.9)	(10.6)
Fair value of plan assets at end of plan year	\$ 591.1	\$ 557.6	\$ 77.4	\$ 65.8
Funded status at end of year	\$ (389.5)	\$ (353.8)	\$ (76.8)	\$ (77.8)
Amounts recognized in the consolidated balance sheets				
Current pension and other post-retirement liability	\$ (3.5)	\$ (3.1)	\$ (0.9)	\$ (1.0)
Noncurrent pension liability and other post-retirement liability	(386.0)	(350.7)	(75.9)	(76.8)
Net amount recognized before regulatory treatment	(389.5)	(353.8)	(76.8)	(77.8)
Accumulated OCI or regulatory asset/liability	491.8	403.2	52.5	54.8
Net amount recognized at December 31	\$ 102.3	\$ 49.4	\$ (24.3)	\$ (23.0)
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial loss	\$ 295.6	\$ 219.5	\$ 15.7	\$ 8.5
Prior service cost	10.7	15.3	36.9	44.1
Transition obligation	-	-	1.7	3.0
Other	185.5	168.4	(1.8)	(0.8)
Net amount recognized at December 31	\$ 491.8	\$ 403.2	\$ 52.5	\$ 54.8

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Components of net periodic benefit costs	(millions)			
Service cost	\$ 31.1	\$ 30.3	\$ 3.1	\$ 3.8
Interest cost	49.6	49.3	7.8	8.8
Expected return on plan assets	(38.0)	(36.6)	(1.8)	(2.1)
Prior service cost	4.6	4.6	7.2	7.2
Recognized net actuarial (gain) loss	38.7	37.4	(0.5)	(0.1)
Transition obligation	-	0.1	1.3	1.3
Settlement charges	10.1	-	-	-
Net periodic benefit costs before regulatory adjustment	96.1	85.1	17.1	18.9
Regulatory adjustment	(27.9)	(32.3)	1.1	-
Net periodic benefit costs	68.2	52.8	18.2	18.9
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities				
Current year net (gain) loss	114.8	29.1	6.7	(10.9)
Amortization of gain (loss)	(38.7)	(37.4)	0.5	0.1
Prior service cost	-	0.5	-	-
Amortization of prior service cost	(4.6)	(4.6)	(7.2)	(7.2)
Transition obligation	-	-	-	-
Amortization of transition obligation	-	(0.1)	(1.3)	(1.3)
Other regulatory activity	17.1	29.5	(1.0)	0.1
Total recognized in OCI or regulatory asset/liability	88.6	17.0	(2.3)	(19.2)
Total recognized in net periodic benefit costs and OCI or regulatory asset/liability	\$156.8	\$ 69.8	\$ 15.9	\$ (0.3)

For financial reporting purposes, the estimated prior service cost and net loss for Great Plains Energy's defined benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2012 are \$4.5 million and \$44.5 million, respectively. For financial reporting purposes, net actuarial gains and losses are recognized on a rolling five-year average basis. For regulatory reporting purposes, net actuarial gains and losses are amortized over ten years. The estimated prior service cost, net gain and transition costs for Great Plains Energy's other post-retirement benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2012 are \$7.2 million, \$(0.1) million and \$1.0 million, respectively.

The accumulated benefit obligation (ABO) for all defined benefit pension plans was \$852.6 million and \$808.8 million at December 31, 2011 and 2010, respectively. The PBO, ABO and fair value of plan assets at plan year-end are aggregated by funded and underfunded plans in the following table.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2011	2010
Pension plans with the ABO in excess of plan assets	(millions)	
Projected benefit obligation	\$ 980.6	\$ 911.4
Accumulated benefit obligation	852.6	808.8
Fair value of plan assets	591.1	557.6
Pension plans with plan assets in excess of the ABO		
Projected benefit obligation	\$ -	\$ -
Accumulated benefit obligation	-	-
Fair value of plan assets	-	-

The GMO SERP is reflected as an unfunded ABO of \$20.6 million. GMO has segregated approximately \$20.1 million of assets for this plan as of December 31, 2011, and expects to fund future benefit payments from these assets.

The expected long-term rate of return on plan assets represents Great Plains Energy's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at plan year-end	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Discount rate	5.01%	5.54%	5.03%	5.50%
Rate of compensation increase	4.08%	4.08%	4.07%	4.06%

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Discount rate	5.54%	5.92%	5.50%	5.87%
Expected long-term return on plan assets	7.29%	8.00%	2.83% *	4.25% *
Rate of compensation increase	4.08%	4.26%	4.06%	4.25%

* after tax

For pension benefits, Great Plains Energy's 2012 projected weighted-average long-term rate of return on plan assets is 7.3%, unchanged from 2011.

Great Plains Energy expects to contribute \$94.5 million to the pension plans in 2012 to meet Employee Retirement Income Security Act of 1974 (ERISA) funding requirements and regulatory orders, the majority of which is expected to be paid by KCP&L. Great Plains Energy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Great Plains Energy also expects to contribute \$16.7 million to other post-retirement benefit plans in 2012, the majority of which is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2021.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits	Other Benefits
	(millions)	
2012	\$ 76.6	\$ 8.6
2013	65.5	8.1
2014	67.3	8.3
2015	66.5	8.2
2016	70.1	8.4
2017-2021	381.0	46.3

Pension plan assets are managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the fund, which is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The portfolios are invested, and periodically rebalanced, to achieve targeted allocations of approximately 27% U.S. large cap and small cap equity securities, 20% international equity securities, 36% fixed income securities, 7% real estate, 6% commodities and 4% hedge funds. Fixed income securities include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. treasury notes and money market funds.

The fair values of Great Plains Energy's pension plan assets at December 31, 2011 and 2010, by asset category are in the following tables.

Description	December 31 2011	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
		(millions)		
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 156.3	\$ 94.6	\$ 61.7	\$ -
International ^(b)	117.0	40.9	76.1	-
Real estate ^(c)	34.7	-	-	34.7
Commodities ^(d)	34.6	-	34.6	-
Fixed income securities				
Fixed income funds ^(e)	166.5	34.2	132.3	-
U.S. Treasury	4.9	4.9	-	-
U.S. Agency, state and local obligations	17.7	-	17.7	-
U.S. corporate bonds ^(f)	26.6	-	26.6	-
Foreign corporate bonds	2.6	-	2.6	-
Hedge funds ^(g)	21.7	-	-	21.7
Total	\$ 582.6	\$ 174.6	\$ 351.6	\$ 56.4
Cash equivalents - money market funds	8.5			
Total Pension Plans	\$ 591.1			

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2010	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
		(millions)		
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 158.5	\$ 90.5	\$ 68.0	\$ -
International ^(b)	122.4	39.4	83.0	-
Limited partnerships	0.1	-	-	0.1
Real estate ^(c)	30.3	-	-	30.3
Commodities ^(d)	37.0	-	37.0	-
Fixed income securities				
Fixed income funds ^(e)	148.7	23.0	125.7	-
U.S. Treasury	1.8	1.8	-	-
U.S. Agency, state and local obligations	14.8	-	14.8	-
U.S. corporate bonds ^(f)	24.2	-	24.2	-
Foreign corporate bonds	1.5	-	1.5	-
Hedge funds ^(g)	8.4	-	-	8.4
Total	\$ 547.7	\$ 154.7	\$ 354.2	\$ 38.8
Cash equivalents - money market funds	9.9			
Total Pension Plans	\$ 557.6			

- ^(a) At December 31, 2011 and 2010, this category is comprised of \$94.6 million and \$90.5 million, respectively, of traded mutual funds valued at daily listed prices and \$61.7 million and \$68.0 million, respectively, of institutional common/collective trust funds valued at daily Net Asset Values (NAV) per share.
- ^(b) At December 31, 2011 and 2010, this category is comprised of \$40.9 million and \$39.4 million, respectively, of traded mutual funds valued at daily listed prices and \$76.1 million and \$83.0 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.
- ^(c) This category is comprised of institutional common/collective trust funds and a limited partnership valued at NAV on a quarterly basis.
- ^(d) This category is comprised of institutional common/collective trust funds valued at daily NAV per share.
- ^(e) At December 31, 2011 and 2010, this category is comprised of \$34.2 million and \$23.0 million, respectively, of traded mutual funds valued at daily listed prices and \$132.3 million and \$125.7 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.
- ^(f) At December 31, 2011 and 2010, this category is comprised of \$18.1 million and \$13.9 million, respectively, of corporate bonds, \$6.1 million and \$8.0 million, respectively, of collateralized mortgage obligations and \$2.4 million and \$2.3 million, respectively, of other asset-backed securities.
- ^(g) This category is comprised of closely-held limited partnerships valued at NAV on a quarterly basis.

The following tables reconcile the beginning and ending balances for all of Great Plains Energy's level 3 pension plan assets measured at fair value on a recurring basis for 2011 and 2010.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Limited Partnerships	Total
(millions)				
Balance January 1, 2011	\$ 30.3	\$ 8.4	\$ 0.1	\$ 38.8
Actual return on plan assets				
Relating to assets still held	3.9	(1.3)	(0.1)	2.5
Relating to assets sold	-	-	-	-
Purchase, sales, and settlements	0.5	14.6	-	15.1
Transfers in and/or out of Level 3	-	-	-	-
Balance December 31, 2011	\$ 34.7	\$ 21.7	\$ -	\$ 56.4

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Limited Partnerships	Total
(millions)				
Balance January 1, 2010	\$ 26.8	\$ 2.4	\$ 0.1	\$ 29.3
Actual return on plan assets				
Relating to assets still held	2.5	(0.2)	-	2.3
Relating to assets sold	-	(0.7)	-	(0.7)
Purchase, sales, and settlements	1.0	6.9	-	7.9
Transfers in and/or out of Level 3	-	-	-	-
Balance December 31, 2010	\$ 30.3	\$ 8.4	\$ 0.1	\$ 38.8

Other post-retirement plan assets are also managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the funds, which is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return. Other post-retirement plan assets are invested primarily in fixed income securities, which may include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds, as well as domestic and international equity funds.

The fair values of Great Plains Energy's other post-retirement plan assets at December 31, 2011 and 2010, by asset category are in the following tables.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2011	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Equity securities	\$ 1.4	\$ 1.4	\$ -	\$ -
Fixed income				
U.S. Treasury	14.3	14.3	-	-
U.S. Agency, state and local obligations	27.2	-	27.2	-
U.S. corporate bonds ^(a)	14.8	-	14.8	-
Foreign corporate bonds	1.5	-	1.5	-
Mutual funds	0.2	0.2	-	-
Total	\$ 59.4	\$ 15.9	\$ 43.5	\$ -
Cash and cash equivalents - money market funds	18.0			
Total Other Post-Retirement Benefit Plans	\$ 77.4			

^(a) This category is comprised of \$12.7 million of corporate bonds, \$0.6 million of collateralized mortgage obligations and \$1.5 million of other asset-backed securities.

Description	December 31 2010	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Fixed income				
U.S. Treasury	\$ 12.1	\$ 12.1	\$ -	\$ -
U.S. Agency, state and local obligations	22.2	-	22.2	-
U.S. corporate bonds ^(a)	11.4	-	11.4	-
Foreign corporate bonds	1.0		1.0	
Mutual funds	0.1	0.1	-	-
Total	\$ 46.8	\$ 12.2	\$ 34.6	\$ -
Cash and cash equivalents - money market funds	19.0			
Total Other Post-Retirement Benefit Plans	\$ 65.8			

^(a) This category is comprised of \$9.2 million of corporate bonds, \$0.9 million of collateralized mortgage obligations and \$1.3 million of other asset-backed securities.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

trend assumed for 2011 and 2012 was 8.0%, with the rate declining through 2018 to the ultimate cost trend rate of 5%. The health care plan requires retirees to make monthly contributions on behalf of themselves and their dependents in an amount determined by Great Plains Energy.

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2011, are detailed in the following table. The results reflect the increase in the Medicare Part D employer subsidy which is assumed to increase with the medical trend and employer caps on post-65 plans.

	Increase	Decrease
	(millions)	
Effect on total service and interest component	\$ 0.5	\$ (0.4)
Effect on post-retirement benefit obligation	4.0	(3.5)

Voluntary Separation Program

In March 2011, Great Plains Energy announced an organizational realignment and voluntary separation program to assist in the management of overall costs within the level reflected in retail electric rates and to enhance organizational efficiency. Savings from the realignment process and voluntary separation program, including approximately \$15 million in labor costs on an annual basis, are expected to partially offset projected cost increases. Under the voluntary separation program, any non-union employee could voluntarily elect to separate and receive a severance payment equal to two weeks of salary for every year of employment, with a minimum severance payment equal to fourteen weeks of salary. There were 140 employees that made such elections and the majority separated on April 30, 2011. GMO recorded \$3.5 million in 2011 related to this voluntary separation program reflecting severance and related payroll taxes to employees who elected to voluntarily separate.

7. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

In December 2011, GMO entered into an amendment to its \$450 million revolving credit facility with a group of banks that provides support for its issuance of commercial paper and other general corporate purposes to extend the term to December 2016 from August 2013. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO, Great Plains Energy or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2011, GMO was in compliance with this covenant. At December 31, 2011, GMO had \$40.0 million of commercial paper outstanding, at a weighted-average interest rate of 0.88%, had issued letters of credit totaling \$13.2 million and had no outstanding cash borrowings under the credit facility. At December 31, 2010, GMO had no outstanding cash borrowings and had issued letters of credit totaling \$13.2 million under the credit facility.

8. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

		December 31	
	Year Due	2011	2010
(millions)			
First Mortgage Bonds			
9.44% Series	2012-2021	\$ 11.2	\$ 12.4
Pollution Control Bonds			
5.85% SJLP Pollution Control	2013	5.6	5.6
0.164% Wamego Series 1996 ^(a)	2026	7.3	7.3
0.353% State Environmental 1993 ^(a)	2028	5.0	5.0
Senior Notes			
7.95% Series		-	137.3
7.75% Series		-	197.0
11.875% Series	2012	500.0	500.0
8.27% Series	2021	80.9	80.9
Fair Value Adjustment		16.3	49.9
Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		596.1	248.7
Total		\$ 1,238.4	\$ 1,260.1

(a) Variable rate

Amortization of Debt Expense

GMO's amortization of debt expense was \$1.6 million and \$1.1 million for 2011 and 2010, respectively.

GMO First Mortgage Bonds

GMO has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented. The Indenture creates a mortgage lien on substantially all of GMO's St. Joseph Light & Power division utility plant. Mortgage bonds totaling \$11.2 million and \$12.4 million, respectively, were outstanding at December 31, 2011 and 2010.

GMO Senior Notes

The fair value adjustment for GMO represents the \$133.3 million purchase accounting adjustment to record GMO's debt related to the 11.875% and 7.75% Senior Notes that are not fully reflected in electric retail rates as of the July 14, 2008, acquisition date, at estimated fair value, with the offset recorded to goodwill. The fair value adjustment is being amortized as a reduction to interest expense over the remaining life of the individual debt issues. Amortization for 2011 and 2010 was \$33.6 million and \$34.6 million, respectively. The fair value adjustment will be fully amortized in 2012 with amortization of \$16.3 million.

GMO repaid its \$137.3 million 7.95% Senior Notes that matured in February 2011 and \$197.0 million 7.75% Senior Notes that matured in June 2011.

Scheduled Maturities

GMO's long-term debt maturities for the next five years are \$501.1 million in 2012, \$261.5 million in 2013 and \$1.1 million in each of 2014-2016.

9. COMMITMENTS AND CONTINGENCIES

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of their other facilities, are subject to the Clean Air Act.

GMO's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO₂ National Ambient Air Quality Standard (NAAQS), the industrial boiler rule and the Mercury and Air Toxics Standards (MATS) rule that would reduce emissions of toxic air pollutants, (all of which are discussed below) is approximately \$0.2 billion to \$0.3 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate \$0.2 billion to \$0.3 billion current estimate of capital expenditures reflects a high-likelihood capital project at GMO's Sibley No. 3 consisting of a scrubber and baghouse installed by approximately 2017.

Other capital projects at GMO's Sibley Nos. 1 and 2 and Lake Road Nos. 4 and 6 are possible but are currently considered less likely. Any capacity and energy requirements resulting from a decision not to proceed with these less likely projects is currently expected to be met through renewable energy additions required under Missouri renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or power purchase agreements.

The estimate does not reflect the non-capital costs GMO incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to GMO's ongoing compliance with current or future environmental laws. GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of GMO's environmental reputation.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri. The reductions in SO₂ and NO_x emissions are accomplished through statewide caps for NO_x and SO₂. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

On July 11, 2008, the D.C. Circuit Court of Appeals vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. On December 23, 2008, the Court issued an order

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

remanding CAIR to the EPA to revise the rule consistent with its July 2008 order.

In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR requires the states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. The geographical scope of the CSAPR includes Kansas, Missouri and other states. Kansas and Missouri are included in the annual SO₂ and NO_x programs for the control of fine particulate matter in the CSAPR. In December 2011, the EPA finalized a rulemaking to include Missouri for ozone season control but not Kansas. The EPA will address the inclusion of Kansas in a separate action and revisit Kansas' status in the CSAPR at that time. In the CSAPR, the EPA set an emissions budget for each of the affected states. The CSAPR allows limited interstate emissions allowance trading among power plants. There would be additional reductions in SO₂ allowances allocable to GMO's Missouri power plants taking effect in 2014. In February 2012, the EPA finalized technical adjustments to the final CSAPR. The rules amend the assurance penalty provisions, which would further restrict interstate trading of emission allowances, to start in 2014 instead of 2012.

Compliance with the CSAPR was to begin in 2012. Multiple states, utilities and other parties filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In December 2011, the D.C. Circuit Court issued an order staying the CSAPR pending the Court's resolution of the petitions for review of the rule. The order requires the EPA to continue administering the CAIR while the CSAPR is stayed.

The CSAPR is complex and GMO is evaluating its impacts. GMO projects that it may not be allocated sufficient SO₂ or NO_x emissions allowances to cover its currently expected operations when the rule becomes effective. Any shortfall in allocated allowances is anticipated to be addressed through a combination of permissible allowance trading, installing additional emission control equipment, changes in plant processes, or purchasing additional power in the wholesale market.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have submitted BART plans to the EPA. In December 2011, the EPA issued a proposal that would approve the CSAPR as an alternative to determining BART. As a result, states in the CSAPR would be able to substitute participation in the CSAPR for source-specific BART. In December 2011, the EPA approved the Kansas BART plan.

Mercury and Air Toxics Standards (MATS) Rule

In January 2009, the EPA issued a memorandum stating that new electric steam generating units (EGUs) that began construction while the Clean Air Mercury Rule (CAMR) was effective are subject to a new source maximum achievable control technology (MACT) determination on a case-by-case basis.

In July 2009, the EPA sent a letter notifying KCP&L that a MACT determination and schedule of compliance is required for coal and oil-fired EGUs that began actual construction or reconstruction after December 15, 2000, and identified Iatan No. 2, in which GMO has an 18% interest, as an affected EGU. This was an outcome of the D.C. Circuit Court of Appeals' vacatur of both the CAMR and the contemporaneously promulgated rule removing EGUs from MACT requirements. It is not currently known how the MACT determination and

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

schedule of compliance will impact the permitting or operating requirements for Iatan No. 2, but it is possible a MACT determination may ultimately require additional emission control equipment and permit limits.

In December 2011, the EPA finalized the Mercury and Air Toxics Standards (MATS) Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired EGUs with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be addressed by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three years for compliance with authority for state permitting authorities to grant an additional year as needed for technology installation. The EPA indicated that it expects this option to be broadly available.

Industrial Boiler Rule

In February 2011, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. In May 2011, the EPA announced it would stay the effective date of the final rule during reconsideration; although in January 2012, the D.C. Circuit Court vacated the stay and remanded the stay to the EPA. In December 2011, the EPA issued a proposed revised rule and intends to issue a final rule in the spring of 2012. The proposed revised rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases), and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The existing boiler rule and its proposed revisions do not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities.

New Source Review

The Clean Air Act requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In March 2010, the U.S. District Court in the District of Kansas approved a settlement agreement between Westar and the parties of a lawsuit filed by the Department of Justice on behalf of the EPA. The lawsuit asserted that certain projects completed at the Jeffrey Energy Center violated certain requirements of the EPA's New Source Review program. The Jeffrey Energy Center consists of three coal-fired units located in Kansas that is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. The settlement agreement required, among other things, the installation of a selective catalytic reduction (SCR) system at one of the Jeffrey Energy Center units by the end of 2014 and the payment of a \$3 million civil penalty. Westar has estimated the cost of this SCR at approximately \$240 million. Depending on the NO_x emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units by the end of 2016. There is no assurance that GMO's share of these costs would be recovered in rates and failure to recover such costs could have a significant effect on GMO's results of operations, financial position and cash flows.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 6 million tons per year.

Laws have recently been passed in Missouri, the state in which GMO's retail electric businesses are operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will probably be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time. In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While GMO is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on GMO. GMO would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In March 2011, the EPA announced it finalized a settlement agreement to issue a rule that will address greenhouse gas emissions from EGUs. The rule would establish new source performance standards for new and modified EGUs and emission guidelines for existing EGUs. Under the settlement agreement, the EPA committed to issuing proposed regulations by September 2011, although the EPA did not meet that date, and final regulations by May 2012.

At the state level, a Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2MW in 2011 for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2018. GMO projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of their other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by July 2012. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri river for cooling purposes and return the heated water to the Missouri river. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station and at GMO's Sibley and Lake Road Stations.

Additionally, in September 2009, the EPA announced plans to revise the existing standards for water discharges from coal-fired power plants. In November 2010, the EPA filed a motion requesting court approval of a consent agreement in which the EPA agreed to propose a rule in July 2012 and to finalize it in January 2014. Until a rule is proposed and finalized, the financial and operational impacts to GMO cannot be determined.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes subject to regulation under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO principally uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The proposed CCR rule has the potential of having a significant financial and operational impact on GMO in connection with achieving compliance with the proposed requirements. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) hold current and previous owners or operators of real property, and any person who arranges for the disposal or treatment of hazardous substances at a property, liable on a joint and several basis for the costs of cleaning up contamination at or migrating from such real property, even if they did not know of and were not responsible for such contamination. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At December 31, 2011 and 2010, GMO had \$2.1 million accrued for the future investigation and remediation of certain identified MGP sites, PCB contaminated sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$2.4 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

Contractual Commitments

GMO's expenses related to lease commitments were \$3.9 million in 2011 and \$4.0 million in 2010.

GMO's contractual commitments at December 31, 2011, excluding long-term debt, are detailed in the following table.

	2012	2013	2014	2015	2016	After 2016	Total
Lease commitments	(millions)						
Operating lease	\$ 3.7	\$ 2.3	\$ 1.8	\$ 1.4	\$ 0.1	\$ -	\$ 9.3
Capital lease	0.2	0.2	0.2	0.2	0.2	2.1	3.1
Purchase commitments							
Fuel	61.4	61.7	32.9	12.4	4.1	-	172.5
Power	-	-	-	-	-	187.2	187.2
Capacity	8.7	8.7	1.6	1.2	1.2	-	21.4
Other	14.1	0.8	0.8	0.8	0.8	10.3	27.6
Total contractual commitments	\$ 88.1	\$ 73.7	\$ 37.3	\$ 16.0	\$ 6.4	\$ 199.6	\$ 421.1

GMO has expected sublease income of \$1.2 million for the years 2012-2013. Lease commitments end in 2028. Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. GMO purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. Other represents individual commitments entered into in the ordinary course of business.

10. LEGAL PROCEEDINGS

GMO Price Reporting Litigation

In response to complaints of manipulation of the California energy market FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC determined competitive market clearing price to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant was a net purchaser of power during the refund period, it has received

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

approximately \$8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately \$12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined. However, in December 2001, various parties appealed the FERC order to the United States Court of Appeals for the Ninth Circuit seeking review of a number of issues, including changing the refund period to include periods prior to October 2, 2000. MPS Merchant was a net seller of power during the period prior to October 2, 2000. On August 2, 2006, the U.S. Court of Appeals for the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the period prior to October 2, 2000, and imposing a remedy for any such violations. The court remanded the matter to FERC for further consideration. In May 2011, FERC issued an order which clarified the scope of the hearing in the refund proceeding and ruled on requests for rehearing and motions to dismiss. A hearing is set for April 2012. If FERC ultimately includes the period prior to October 2, 2000, MPS Merchant could be found to owe refunds.

FERC initiated a separate docket, generally referred to as the Pacific Northwest refund proceeding, to determine if any refunds were warranted related to the potential impact of the California market issues on buyers in the Pacific Northwest between December 25, 2000, and June 20, 2001. FERC rejected the refund requests, but its decision was remanded by the Court of Appeals for FERC to consider whether any acts of market manipulation support the imposition of refunds. Claims against MPS Merchant total \$5.1 million for the period addressed under the Pacific Northwest refund proceedings.

11. GREAT PLAINS ENERGY'S GUARANTEES

In the ordinary course of business, Great Plains Energy and certain of its subsidiaries enter into various agreements providing financial or performance assurance to third parties on behalf of certain subsidiaries. Such agreements include, for example, guarantees and letters of credit. These agreements are entered into primarily to support or enhance the creditworthiness otherwise attributed to a subsidiary on a stand-alone basis, thereby facilitating the extension of sufficient credit to accomplish the subsidiaries' intended business purposes. The majority of these agreements guarantee Great Plains Energy's own future performance, so a liability for the fair value of the obligation is not recorded.

At December 31, 2011, Great Plains Energy has provided \$666.0 million of credit support for GMO as follows:

- Great Plains Energy direct guarantees to GMO counterparties totaling \$40.7 million, which expire in 2012,
- Great Plains Energy letters of credit to GMO counterparties totaling \$11.6 million, which expire in 2012, and
- Great Plains Energy guarantee of GMO long-term debt totaling \$613.7 million, which includes debt with maturity dates ranging from 2012-2023.

Great Plains Energy has also guaranteed GMO's \$450 million revolving line of credit with a group of banks as amended December 2011 and expiring in December 2016. At December 31, 2011, GMO had \$40.0 million of commercial paper outstanding, had issued letters of credit totaling \$13.2 million and had no outstanding cash borrowings under this credit facility.

12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled \$108.4 million for 2011 and \$100.9 million for 2010. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO. At December 31, 2011 and 2010, GMO had a \$24.1 million and \$29.6 million, respectively, net payable to KCP&L.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

13. DERIVATIVE INSTRUMENTS

The Company is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on the Company's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal risk management committee.

Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility. Counterparties to commodity derivatives expose the Company to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders, as discussed below.

The Company posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2011, GMO has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties.

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. The fair value of the portfolio relates to financial contracts that will settle against actual purchases of natural gas and purchased power. At December 31, 2011, GMO had financial contracts in place to hedge approximately 45%, 38% and 38%, respectively, of the expected on-peak natural gas and natural gas equivalent purchased power price exposure for 2012, 2013 and 2014. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's FAC. A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. To the extent recovery of actual costs incurred is allowed, amounts will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

	December 31			
	2011		2010	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	\$ 23.6	\$ (5.0)	\$ 59.5	\$ (2.5)
Option contracts				
Non-hedging derivatives	0.4	-	0.2	-

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

The fair values of GMO's open derivative positions are summarized in the following table. The table contains derivative

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

instruments not designated as hedging instruments (non-hedging derivatives) under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
December 31, 2011			
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Derivative instruments	\$ -	\$ 5.0
December 31, 2010			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	\$ 0.5	\$ 3.0

The following table summarizes the amount of gain (loss) recognized in a regulatory balance sheet account or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

Derivatives in Regulatory Account Relationship			
Amount of Gain (Loss) Recognized on Regulatory Account on Derivatives (Effective Portion) (millions)	Gain (Loss) Reclassified from Regulatory Account		
	Income Statement Classification	Amount (millions)	
2011			
Commodity contracts	Fuel	\$ (8.3)	\$ (3.8)
Total	Total	\$ (8.3)	\$ (3.8)
2010			
Commodity contracts	Fuel	\$ (8.2)	\$ (7.2)
Total	Total	\$ (8.2)	\$ (7.2)

14. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date. Securities categorized within this level consist of GMO's various exchange traded derivative instruments and equity securities that are actively traded within GMO's SERP rabbi trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

not observable but are corroborated by market data. Assets and liabilities categorized within this level consist of debt securities within GMO's SERP rabbi trust fund.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include GMO's balance of financial assets and liabilities measured at fair value on a recurring basis at December 31, 2011 and 2010.

Description	December 31 2011	Netting ^(c)	Fair Value Measurements Using		
			Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
			(millions)		
			Assets		
SERP rabbi trust ^(b)					
Equity securities	\$ 0.2	\$ -	\$ 0.2	\$ -	\$ -
Debt securities	0.1	-	-	0.1	-
Total SERP rabbi trust	0.3	-	0.2	0.1	-
Total	0.3	-	0.2	0.1	-
Liabilities					
Derivative instruments ^(a)	-	(5.0)	5.0	-	-
Total	\$ -	\$ (5.0)	\$ 5.0	\$ -	\$ -

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2010	Netting ^(c)	Fair Value Measurements Using			
			Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
			(millions)			
Assets						
Derivative instruments ^(a)	\$ -	\$ (0.5)	\$ 0.5	\$ -	\$ -	
SERP rabbi trust ^(b)						
Equity securities	0.2	-	0.2	-	-	
Debt securities	7.0	-	-	7.0	-	
Total SERP rabbi trust	7.2	-	0.2	7.0	-	
Total	7.2	(0.5)	0.7	7.0	-	
Liabilities						
Derivative instruments ^(a)	-	(3.0)	3.0	-	-	
Total	\$ -	\$ (3.0)	\$ 3.0	\$ -	\$ -	

- (a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.
- (b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include \$20.3 million and \$14.6 million at December 31, 2011 and 2010, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.
- (c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between GMO and the counterparty. At December 31, 2011 and 2010, GMO netted \$5.0 million and \$2.5 million, respectively, of cash collateral posted with counterparties.

15. TAXES

Components of income tax expense are detailed in the following table.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2011	2010
Current income taxes	(millions)	
Federal	\$ (4.2)	\$ 10.0
State	0.2	0.4
Total	(4.0)	10.4
Deferred income taxes		
Federal	43.1	20.2
State	2.5	6.3
Total	45.6	26.5
Noncurrent income taxes		
Federal	(5.7)	1.0
State	(0.3)	(0.1)
Total	(6.0)	0.9
Investment tax credit amortization	(0.7)	(0.7)
Income tax expense	\$ 34.9	\$ 37.1

Income Tax Expense and Effective Income Tax Rates

Income tax expense and the effective income tax rates reflected in continuing operations in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Income Tax Expense		Income Tax Rate	
	2011	2010	2011	2010
	(millions)			
Federal statutory income tax	\$ 34.9	\$ 41.9	35.0 %	35.0 %
Differences between book and tax				
depreciation not normalized	0.6	(0.7)	0.6	(0.5)
Amortization of investment tax credits	(0.7)	(0.7)	(0.7)	(0.6)
Federal income tax credits	(0.1)	(4.0)	(0.1)	(3.4)
State income taxes	4.0	4.4	4.1	3.7
Changes in uncertain tax positions, net	(2.1)	0.1	(2.1)	0.1
Valuation allowance	(2.3)	(3.0)	(2.3)	(2.5)
Other	0.6	(0.9)	0.5	(0.8)
Total	\$ 34.9	\$ 37.1	35.0 %	31.0 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheet are in the following tables.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31	2011	2010
Current deferred income tax asset	(millions)	
Other	\$ 8.0	\$ 9.1
Net current deferred income tax asset before valuation allowance	8.0	9.1
Valuation allowance	(0.4)	(0.4)
Net current deferred income tax asset	7.6	8.7
Noncurrent deferred income taxes		
Plant related	(323.1)	(253.7)
Income taxes on future regulatory recoveries	(24.6)	(25.3)
Pension and postretirement benefits	(22.5)	(18.3)
SO ₂ emission allowance sales	(0.8)	(2.7)
Fuel clause adjustments	(11.8)	(13.4)
Transition costs	(7.8)	(8.6)
Tax credit carryforwards	90.7	90.5
Long-term debt fair value adjustment	6.3	19.2
Customer demand programs	(7.8)	(6.0)
Net operating loss carryforward	446.0	408.0
Uncertain tax positions	(0.5)	(6.5)
Other	(9.5)	(8.8)
Net noncurrent deferred income tax asset before valuation allowance	134.6	174.4
Valuation allowance	(21.6)	(24.0)
Net noncurrent deferred income tax asset	113.0	150.4
Net deferred income tax asset	\$ 120.6	\$ 159.1

December 31	2011	2010
	(millions)	
Gross deferred income tax assets	\$ 555.1	\$ 525.9
Gross deferred income tax liabilities	(434.5)	(366.8)
Net deferred income tax liability	\$ 120.6	\$ 159.1

Tax Credit Carryforwards

At December 31, 2011 and 2010, GMO had \$0.8 million and \$0.7 million, respectively of federal general business income tax credit carryforwards. The carryforwards relate primarily to low income housing tax credits and expire in years 2021 to 2031. Due to federal limitations on the utilization of income tax attributes acquired in the GMO acquisition, management expects these credits to expire unutilized and has provided a valuation allowance against \$0.4 million of the federal income tax benefit.

At December 31, 2011 and 2010, GMO had \$89.8 million of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future.

At December 31, 2011, GMO had \$0.1 million of state income tax credit carryforwards. The carryforward is related to

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Missouri low income housing tax credits and expires in 2015.

Net Operating Loss Carryforwards

At December 31, 2011 and 2010, GMO had \$388.0 million and \$354.7 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. The tax benefits for NOLs are \$32.6 million originating in 2003, \$152.4 million originating in 2004, \$74.1 million originating in 2005, \$53.3 million originating in 2006, \$1.4 million originating in 2007, \$1.9 million originating in 2008, \$33.1 million originating in 2009, \$2.7 million originating in 2010, and \$36.5 million originating in 2011. The federal NOL carryforwards expire in years 2023 to 2031.

In addition, GMO also had deferred tax benefits of \$58.0 million and \$53.3 million related to state NOLs as of December 31, 2011 and 2010, respectively. Management does not expect to utilize \$21.6 million of NOLs in state tax jurisdictions where the Company does not expect to operate in the future. Therefore, a valuation allowance has been provided against \$21.6 million of state tax benefits.

Valuation Allowances

GMO is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within GMO’s control. As a result of this assessment, GMO has established a partial valuation allowance for federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2011 and 2010, \$2.4 million of tax benefit and \$3.1 million of tax expense, respectively, on continuing operations was recorded and primarily relates to a portion of the valuation allowance against federal and state NOL carryforwards.

Uncertain Tax Positions

	2011	2010
	(millions)	
Balance at January 1	\$ 7.0	\$ 15.5
Additions for prior year tax positions	0.1	0.5
Reductions for prior year tax positions	(6.2)	(9.0)
Statute expirations	(0.1)	-
Balance at December 31	\$ 0.8	\$ 7.0

At December 31, 2011 and 2010, GMO had \$0.8 million and \$7.0 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, \$0.7 million and \$3.3 million at December 31, 2011 and 2010, respectively, is expected to impact the effective tax rate if recognized. The \$6.2 million decrease in unrecognized tax benefits is primarily due to a decrease of \$4.1 million of unrecognized tax benefits related to the settlement of the IRS audit for Great Plains Energy’s 2006-2008 tax years. The tax benefit recognized related to the 2006-2008 audit was offset by increase of deferred income tax liabilities which resulted in an insignificant impact to net income.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. Amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant.

The IRS is currently auditing Great Plains Energy and its subsidiaries (including GMO) for the 2009-2010 tax years. GMO estimates that it is reasonably possible that \$0.1 million of unrecognized tax benefits may be recognized in the next twelve months due to expiration of statute of limitations on certain issues.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GMO's tax returns are included in Great Plains Energy's consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. The Company also files separate company returns in certain other states.

16. SEGMENTS AND RELATED INFORMATION

GMO has one reportable segment, electric utility. Other includes unallocated corporate charges, non-regulated operations and equity in earnings (loss) of subsidiaries. The following tables reflect summarized financial information concerning GMO's reportable segment.

2011	Electric Utility	Other	Total GMO
	(millions)		
Operating revenues	\$ 759.7	\$ -	\$ 759.7
Depreciation and amortization	(80.0)	-	(80.0)
Interest charges	(61.3)	-	(61.3)
Income tax (expense) benefit	(40.2)	5.3	(34.9)
Net income	64.4	0.4	64.8

2010	Electric Utility	Other	Total GMO
	(millions)		
Operating revenues	\$ 738.4	\$ -	\$ 738.4
Depreciation and amortization	(75.2)	-	(75.2)
Interest charges	(57.4)	(0.1)	(57.5)
Income tax (expense) benefit	(41.7)	4.6	(37.1)
Net income	72.1	10.5	82.6

17. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

GMO's share of jointly owned electric utility plants at December 31, 2011, is detailed in the following table.

	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common	Jeffrey Energy Center
	(millions, except MW amounts)			
GMO's share	18%	18%	18%	8%
Utility plant in service	\$ 125.6	\$ 307.9	\$ 76.9	\$ 158.4
Accumulated depreciation	44.9	8.7	4.4	75.5
Construction work in progress	3.9	1.5	20.9	5.3
2012 accredited capacity-MWs	127	159	NA	174

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. GMO's share of direct expenses is included in the appropriate operating expense classifications in the financial statements.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,286,202,904		2,286,202,904	
4	Property Under Capital Leases	262,820,955		262,820,955	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	543,894,644		543,894,644	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,092,918,503		3,092,918,503	
9	Leased to Others				
10	Held for Future Use	2,525,367		2,525,367	
11	Construction Work in Progress	84,387,278		84,387,278	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,179,831,148		3,179,831,148	
14	Accum Prov for Depr, Amort, & Depl	1,054,704,736		1,054,704,736	
15	Net Utility Plant (13 less 14)	2,125,126,412		2,125,126,412	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,047,091,344		1,047,091,344	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	7,613,392		7,613,392	
22	Total In Service (18 thru 21)	1,054,704,736		1,054,704,736	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,054,704,736		1,054,704,736	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	96,664	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	23,620,054	9,112,610
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	23,716,718	9,112,610
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,053,440	
9	(311) Structures and Improvements	133,419,376	5,112,976
10	(312) Boiler Plant Equipment	820,454,160	26,886,252
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	137,910,900	2,046,335
13	(315) Accessory Electric Equipment	45,884,562	850,700
14	(316) Misc. Power Plant Equipment	8,348,827	745,054
15	(317) Asset Retirement Costs for Steam Production	1,996,546	818,531
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,149,067,811	36,459,848
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,767,208	
38	(341) Structures and Improvements	19,219,434	439,029
39	(342) Fuel Holders, Products, and Accessories	13,636,157	21,888
40	(343) Prime Movers	201,250,790	237,209
41	(344) Generators	53,887,303	1,444,979
42	(345) Accessory Electric Equipment	41,855,867	291,228
43	(346) Misc. Power Plant Equipment	356,061	19,614
44	(347) Asset Retirement Costs for Other Production	125,497	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	332,098,317	2,453,947
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,481,166,128	38,913,795

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	17,043,819	45,125		
49	(352) Structures and Improvements	8,202,426	101,817		
50	(353) Station Equipment	126,929,516	8,183,639		
51	(354) Towers and Fixtures	323,639			
52	(355) Poles and Fixtures	95,403,736	1,872,303		
53	(356) Overhead Conductors and Devices	60,219,122	4,763,456		
54	(357) Underground Conduit	16,148			
55	(358) Underground Conductors and Devices	90,118			
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	308,228,524	14,966,340		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	6,004,889	9,880		
61	(361) Structures and Improvements	10,995,744	871,629		
62	(362) Station Equipment	153,107,330	12,705,067		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	181,832,377	10,075,627		
65	(365) Overhead Conductors and Devices	133,374,128	6,197,070		
66	(366) Underground Conduit	52,768,493	3,611,661		
67	(367) Underground Conductors and Devices	131,194,041	3,706,452		
68	(368) Line Transformers	195,367,219	8,373,104		
69	(369) Services	78,726,823	1,630,634		
70	(370) Meters	36,437,119	1,003,429		
71	(371) Installations on Customer Premises	20,321,786	-745,266		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	36,924,329	1,339,647		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,037,054,278	48,778,934		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,742,803	4,718		
87	(390) Structures and Improvements	35,723,232	5,417,014		
88	(391) Office Furniture and Equipment	39,162,522	1,308,874		
89	(392) Transportation Equipment	19,309,908	2,362,326		
90	(393) Stores Equipment	191,313	28,120		
91	(394) Tools, Shop and Garage Equipment	6,280,791	532,588		
92	(395) Laboratory Equipment	3,133,565	564,608		
93	(396) Power Operated Equipment	5,549,464	-35,860		
94	(397) Communication Equipment	32,436,240	-2,648,577		
95	(398) Miscellaneous Equipment	296,642	3,246		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	143,826,480	7,537,057		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	29,947			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	143,856,427	7,537,057		
100	TOTAL (Accounts 101 and 106)	2,994,022,075	119,308,736		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,994,022,075	119,308,736		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			17,088,944		48
1,349		-2,043	8,300,851		49
252,954		-490,701	134,369,500		50
			323,639		51
383,940			96,892,099		52
165,222			64,817,356		53
			16,148		54
			90,118		55
					56
					57
803,465		-492,744	321,898,655		58
					59
		-506	6,014,263		60
7,753		-31,525	11,828,095		61
549,597			165,262,800		62
					63
366,636		1,123	191,542,491		64
664,064		279,470	139,186,604		65
238,031		-44,663	56,097,460		66
412,747		92,105	134,579,851		67
1,091,566		-307,343	202,341,414		68
19,975			80,337,482		69
242,079			37,198,469		70
355,542		-18,796	19,202,182		71
					72
952,423		-1,907	37,309,646		73
					74
4,900,413		-32,042	1,080,900,757		75
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					83
					84
					85
		102,972	1,850,493		86
314,301		-69,403	40,756,542		87
6,819		2,066,871	42,531,448		88
1,216,983		-70,113	20,385,138		89
		108,090	327,523		90
62,571			6,750,808		91
19,892			3,678,281		92
108,098		-37,978	5,367,528		93
		-2,415	29,785,248		94
5,012			294,876		95
1,733,676		2,098,024	151,727,885		96
					97
			29,947		98
1,733,676		2,098,024	151,757,832		99
10,881,416	-8,425,267	-1,105,625	3,092,918,503		100
					101
					102
					103
10,881,416	-8,425,267	-1,105,625	3,092,918,503		104

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 4 Column: e

Adjustment relates to the revision of Crossroads plant

Schedule Page: 204 Line No.: 15 Column: e

Relates to the retirement of Sibley ARO Tank.

Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2010 excluded from KCPL GMO's transmission formula rate was \$34,675,095.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2011 to be excluded from KCPL GMO's transmission formula rate is \$39,765,292.

Schedule Page: 204 Line No.: 71 Column: c

Negative addition activity is due to reversal of estimated additions.

Schedule Page: 204 Line No.: 93 Column: c

Negative addition activity is due to reversal of estimated additions.

Schedule Page: 204 Line No.: 94 Column: c

Negative addition activity is due to reversal of estimated additions.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
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46					
47	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Land purchased in Sedalia (Pettis County, MO)	2007		1,936,059	
3	Land purchased in Sibley (Jackson County, MO)	2010		538,196	
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21	Other Property:				
22	Improvements at Iatan Plant	2001		43,895	
23	(L&P has 18% ownership in this facility)				
24	Improvements at Iatan Plant	2002		7,217	
25	(L&P has 18% ownership in this facility)				
26					
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41					
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44					
45					
46					
47	Total				2,525,367

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)
--

- | |
|---|
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p> |
|---|

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Summit Fair Blue Parkway 50	1,020,794
2	Environmental Retrofit Sibley Unit #3	1,171,384
3	New Washdown System-Bunker Room	1,560,694
4	Install Line Terminal Substation #410	1,570,324
5	Rewind Lake Road 161/34KV Transformer	1,832,821
6	Install 2.3 Miles of 161KV Transmission Line	2,192,793
7	Build Eastown Business Park Substation #436	2,876,407
8	Landfill Gas Turbine Site	7,012,284
9	Misc. Projects Under \$1,000,000	65,149,777
10		
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43	TOTAL	84,387,278

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	981,445,499	981,445,499		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	77,865,688	77,865,688		
4	(403.1) Depreciation Expense for Asset Retirement Costs	150,941	150,941		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,208,387	2,208,387		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	80,225,016	80,225,016		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	10,881,416	10,881,416		
13	Cost of Removal	9,328,850	9,328,850		
14	Salvage (Credit)	1,133,765	1,133,765		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	19,076,501	19,076,501		
16	Other Debit or Cr. Items (Describe, details in footnote):	4,497,330	4,497,330		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,047,091,344	1,047,091,344		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	358,682,842	358,682,842		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	116,124,974	116,124,974		
25	Transmission	109,381,575	109,381,575		
26	Distribution	426,376,275	426,376,275		
27	Regional Transmission and Market Operation				
28	General	36,525,678	36,525,678		
29	TOTAL (Enter Total of lines 20 thru 28)	1,047,091,344	1,047,091,344		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

(1) Line 16 column (b) and (c)

Retirement of Sibley ARO Tank	\$ (390)
Redeployment of assets transfered from Non-Utility to Utility	904,427
Non-Utility depreciation charged to Utility	(84)
2011 Intangible beginning balance included in account 108	(168,687)
AAO depreciation expense charged to regulated asset account	(38,448)
AAO Iatan Unit 1 depreciation charged to regulated asset account	507,797
AAO Iatan Unit 2 depreciation charged to regulated asset account	3,292,715
Total	\$4,497,330

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MPS Canada Holdings, Inc.	03/01/1993		-62,671,065
2	MPS Merchant Services, Inc.	12/20/1985		-489,672,216
3	SJLP Inc.	12/31/2000		2,244,200
4	Trans MPS, Inc.	03/06/1986		-340,545,449
5	MPS Finance Corp.	08/05/1988		3,702,151
6	MPS Colorado, LLC	02/01/2007		
7	GMO Receivables Company	06/25/2009		8,201
8				
9				
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11				
12				
13				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	-887,158,354	TOTAL	-886,934,178

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
622,380		-62,048,685		1
-689,552		-490,361,768		2
-38,666		2,205,534		3
-154		-340,545,603		4
-107,790		3,594,461		5
				6
-10,494		-2,293		7
				8
				9
				10
				11
				12
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				14
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				41
-224,276		-887,158,354		42

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	32,822,798	27,789,947		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	11,936,494	12,379,018		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	18,828,515	19,528,961		
8	Transmission Plant (Estimated)	67,257	20,906		
9	Distribution Plant (Estimated)	1,007,331	980,817		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	31,839,597	32,909,702		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	6,555,462	6,236,592		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	71,217,857	66,936,241		

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KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2010	2011
Production Plant (Estimated)	451,711	1,454,583
Transmission Plant (Estimated)	1,467,283	1,770,442
Distribution Plant (Estimated)	10,017,500	9,153,993
Total	11,936,494	12,379,018

Schedule Page: 227 Line No.: 8 Column: c

Amounts have been corrected due to a misclassification of amounts between transmission and distribution plant estimated line items in original filing.

Schedule Page: 227 Line No.: 9 Column: c

Amounts have been corrected due to a misclassification of amounts between transmission and distribution plant estimated line items in original filing.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	16,238.00	7,437,332	9,413.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	3,212.00			
10	Westar	4,507.00			
11					
12					
13					
14					
15	Total	7,719.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	19,248.00	5,186,086		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Nebraska Public Pwr Dist	834.00			
23	Kansas City Power & Light	270.00			
24					
25					
26					
27					
28	Total	1,104.00			
29	Balance-End of Year	3,605.00	2,251,246	9,413.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	268.00		268.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	268.00			
40	Balance-End of Year			268.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		396		
45	Gains				
46	Losses				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	4,762.00	1,040	4,641.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)			-4,641.00	
5	Returned by EPA			4,641.00	
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	1,147.00	47,703		
10	American Electric Power		56,722		
11					
12					
13					
14					
15	Total	1,147.00	104,425		
16					
17	Relinquished During Year:				
18	Charges to Account 509	5,864.00	105,465		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Crossroads	9.00			
23					
24					
25					
26					
27					
28	Total	9.00			
29	Balance-End of Year	36.00		4,641.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
4,641.00		4,641.00				18,685.00	1,040	1
								2
								3
-4,641.00		-4,641.00				-13,923.00		4
						4,641.00		5
								6
								7
								8
						1,147.00	47,703	9
							56,722	10
								11
								12
								13
								14
						1,147.00	104,425	15
								16
								17
						5,864.00	105,465	18
								19
								20
								21
						9.00		22
								23
								24
								25
								26
								27
						9.00		28
						4,677.00		29
								30
								31
								32
								33
								34
								35
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: b

Annual allowances	922
Seasonal allowances	225
Total	1,147

Schedule Page: 229 Line No.: 22 Column: b
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Annual allowances

Schedule Page: 229 Line No.: 29 Column: l
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Ending balance made up of	
Annual allowances	3,225
Seasonal allowances	1,452
Total	4,677

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	XMSSN STUDY -SPP - SJLP AREA	3,798	186100		143100
3	AG2-2011-AFS; Phase 1	2,378	561600		
4					
5					
6					
7					
8					
9					
10					
11					
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20					
21	Generation Studies				
22					
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39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Jeffrey Energy Center Common Plant - Land and Other					
2	Amortize 27.5 years 06/1984 - 12/2011	65,730		426	65,730	
3						
4						
5	Costs Deferred Under Electric 1989 AAO					
6	Sibley Rebuild and Western Coal Conversion					
7	Amortize 20 years 07/1993 - 06/2013	27,088		various	10,656	16,432
8						
9						
10	Costs Deferred Under Electric 1992 AAO					
11	Sibley Rebuild and Western Coal Conversion					
12	Amortize 20 years 07/1993 - 06/2013	366,337		various	146,555	219,782
13						
14						
15	Acctg. for Income Taxes - ASC 740 Impact on					
16	Rate Regulated Enterprises	27,915,376			716,137	27,199,239
17						
18						
19	Asset Retirement Obligations - ASC 410	12,788,390	1,019,484			13,807,874
20						
21						
22	Mark to Market Hedge, per Case No.					
23	ER-2005-0436	3,135,967	4,451,222			7,587,189
24						
25						
26	L&P Merger Transition Costs					
27	Amortize 10 years 03/2006-02/2016	2,562,492		920, 926	495,967	2,066,525
28						
29						
30	Pension & OPEB costs deferred in accordance					
31	with Missouri Case No. ER-2010-0356	106,706,606	17,946,733	926	2,653,763	121,999,576
32						
33						
34	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
35	MPS and L&P electric Fuel Adjustment Clause &					
36	L&P Steam Quarterly Cost Adjustment	37,131,321			787,332	36,343,989
37						
38						
39	Missouri Case No. EU-2008-0233:					
40	Deferred costs associated with L&P ice storm damage					
41	to be amortized over 5 years beginning					
42	January 1, 2008	3,178,873		405	1,589,437	1,589,436
43						
44	TOTAL	246,305,927	42,622,626		11,648,207	277,280,346

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2009-0090:					
2	Deferred costs associated with the 2008					
3	electric rate case preparation and presentation					
4	to the Missouri Public Service Commission					
5	to be amortized over 2 years beginning					
6	September 1, 2009	156,071		928	156,071	
7						
8						
9	Missouri Case No. ER-2010-0356:					
10	Missouri jurisdictional transition costs for Great					
11	Plains Energy's acquisition of Aquila, to be					
12	amortized over 5 years beginning June 2011	22,493,639		920, 923	2,291,917	20,201,722
13						
14						
15	Missouri Case No. ER-2009-0090 and ER-2010-0356:					
16	Represents the deferred costs for the energy					
17	efficiency and affordability programs. Each					
18	vintage will be amortized over 10 years.	15,560,792	5,914,621	908, 432	1,064,161	20,411,252
19						
20						
21	Missouri Case No. ER-2010-0356:					
22	Missouri jurisdictional difference between allowed					
23	rate base and financial costs booked for latan 1					
24	and latan Common, to be amortized over 27 years					
25	beginning June 2011	4,340,397	1,837,166	405, 426.5	104,841	6,072,722
26						
27						
28	Missouri Case No. ER-2010-0356:					
29	Deferred costs associated with the 2010					
30	rate case preparation and presentation to the					
31	Missouri Public Service Commission to be amortized					
32	over 3 years beginning June 2011	3,177,725	2,002,870	928	1,373,039	3,807,556
33						
34						
35	Missouri Case No. ER-2010-0356:					
36	Deferred 50% cost of the Economic Relief Pilot					
37	Program to be amortized over 3 years					
38	beginning June 2011	233,837	138,774	908	43,475	329,136
39						
40						
41						
42						
43						
44	TOTAL	246,305,927	42,622,626		11,648,207	277,280,346

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Missouri Case No. ER-2010-0356:					
2	Deferred costs associated with the latan 2					
3	project, to be amortized over 47.7 years					
4	beginning June 2011	6,465,286	9,110,945	405, 426.5	139,280	15,436,951
5						
6						
7	Missouri Case No. ER-2010-0356:					
8	Deferred costs associated with DSM advertising,					
9	to be amortized over 10 years beginning June 2011		190,572	909	9,846	180,726
10						
11						
12	Other/Minor Regulatory Asset Items		10,239			10,239
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14						
15						
16						
17						
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43						
44	TOTAL	246,305,927	42,622,626		11,648,207	277,280,346

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	Min Lease Payment Receivable	1,806,375	95,741	456, 567	165,298	1,736,818
3	Heat Pump Loans	3,384,116	30,771,752	142	32,219,513	1,936,355
4	Miscellaneous	25,587	986,932	Various	716,627	295,892
5						
6						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	174,185,668				172,938,655

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	28,203,447	15,418,327
3	Accumulated Deferred Income Taxes - State	4,417,407	2,414,919
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	32,620,854	17,833,246
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	474,712,681	514,334,650
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	507,333,535	532,167,896

Notes

The balance at end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLs, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

KCPL Greater Missouri Operations Company

ADIT- Account 190

	2011 YE Balance
190200 Accumulated Deferred Income Taxes	
Accrued Maintenance	6,132,870
Accrued Property Taxes	(473)
Accrued Sales Tax	264,597
Accrued Severance	1,103
Accrued Franchise Taxes	0
Amortization of CIAC	1,568,637
Bad Debts	412,699
Customer Advances	993,644
Deferred Compensation	273,026
Emission Allowance Proceeds	93,453
FIN48	139,226
Injuries & Damages Reserve	1,077,856
LTD Fair Value Adjustment	6,255,360
NOL - Current	0
Other Accruals	692,182
Rail Car Leases - JEC	91,089
Regulated Liability ECA/FCA/QCA	0
Sublease - Everest	377,087
Unamortized Debt Expense	524,234
Unamortized Discount Adjustment	72,144
190201 Current Deferred State Asset Valuation Allowance	(450,000)
190300 Non Current Federal NOL Benefits	387,991,935
190301 Non Current State NOL Benefits	57,950,908
190350 Tax Valuation Allowance	(21,630,541)
190500 AMT and GBC Credit Carryforward	90,671,905
190601 FAS 109	(1,335,045)
Total - Page 234, Col. (c), Line 18	532,167,896

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	1,000	0.01	
2				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10						1
						2
						3
						4
						5
						6
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 208 - Donation received from Stockholders				
2					
3	Account 209 - Reduction in Par of Stated Value of Capital Stock				
4					
5	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk				
6					
7	Account 211 - Miscellaneous Paid-In Capital - December 31, 2010				1,276,949,287
8	Equity Contribution				
9	Subtotal - Balance at December 31, 2011				1,276,949,287
10					
11					
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36					
37					
38					
39					
40	TOTAL				1,276,949,287

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	None			
2				
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21				
22	TOTAL			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Senior Notes, 8.27% Series	131,750,000	3,591,143
2	Senior Notes, 11.875% Series	500,000,000	9,365,205
3	Senior Notes, 7.95% Series	250,000,000	1,880,959
4	SJLP Unsecured Medium Term Notes, 7.16% Series	9,000,000	490,738
5	SJLP Unsecured Medium Term Notes, 7.17% Series	7,000,000	382,259
6	SJLP Unsecured Medium Term Notes, 7.33% Series	3,000,000	163,606
7	UCFC Senior Notes, 7.75%	200,000,000	17,357,512
8	Fair Value Adjustment, Sr Notes, 11.875%	119,100,000	
9	Fair Value Adjustment, UCFC Sr Notes, 7.75%	14,200,000	
10	Total Long Term Debt - Account 224	1,234,050,000	33,231,422
11			
12	Pollution Control Bonds	7,300,000	422,982
13	Environmental Improvement Bonds	5,000,000	111,563
14	SJLP First Mortgage Bond, 9.44% Series	22,500,000	664,653
15	SJLP Unsecured Pollution Control Bonds, 5.85% Series	5,600,000	913,838
16	Total - Account 221	40,400,000	2,113,036
17			
18	Affiliated Senior Notes, 3.89%	248,760,000	
19	Affiliated Senior Notes, 7.45%	347,389,000	
20	Total - Account 223	596,149,000	
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,870,599,000	35,344,458

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-31-99	11-15-21	03-31-99	11-15-21	80,850,000	6,686,295	1
07-03-02	07-01-12	07-03-02	07-01-12	500,000,000	59,375,000	2
02-01-01	02-01-11	02-01-01	02-01-11		909,679	3
11-30-93	11-29-13	11-30-93	11-29-13	6,000,000	429,600	4
12-06-93	12-01-23	12-06-93	12-01-23	7,000,000	501,900	5
11-30-93	11-30-23	11-30-93	11-30-23	3,000,000	219,900	6
06-20-01	06-15-11	06-20-01	06-15-11		6,955,194	7
07-14-08	07-01-12			16,289,997	-31,290,000	8
07-14-08	06-15-11				-2,316,671	9
				613,139,997	41,470,897	10
						11
03-01-96	03-01-26	03-01-96	03-01-26	7,300,000	16,318	12
05-26-93	05-01-28	05-26-93	05-01-28	5,000,000	22,232	13
11-25-91	02-01-21	11-25-91	02-01-21	11,250,000	1,070,850	14
06-04-95	02-01-13	06-04-95	02-01-13	5,600,000	327,600	15
				29,150,000	1,437,000	16
						17
08-13-10	08-15-13			248,760,000	9,604,874	18
05-19-11	06-01-21			347,389,000	16,031,520	19
				596,149,000	25,636,394	20
						21
						22
						23
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				1,238,438,997	68,544,291	33

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: i

Great Plains Energy
FERC Form 1 Footnote
December 31, 2011

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/11	21,570,018	642,067	54,817	0	0
02/28/11	20,650,996	636,761	54,817	0	0
03/31/11	20,645,592	633,440	54,817	0	0
04/30/11	20,187,012	638,165	54,817	0	0
05/31/11	21,177,604	642,627	63,375	0	0
06/30/11	21,587,357	648,276	63,375	0	0
07/31/11	21,053,158	648,276	63,375	0	0
08/31/11	21,052,638	648,337	63,375	0	0
09/30/11	21,694,216	656,830	63,375	0	0
10/31/11	22,648,584	671,681	63,375	0	0
11/30/11	22,532,975	667,147	63,375	0	0
12/31/11	21,990,060	448,949	144,418	0	0
Total	256,790,210	7,582,556	807,311	0	0

Preferred Dividends

Date	Balance
01/31/11	137,167
02/28/11	137,166
03/31/11	137,167
04/30/11	137,167
05/31/11	137,166
06/30/11	137,167
07/31/11	137,167
08/31/11	137,166
09/30/11	137,167
10/31/11	137,167
11/30/11	137,166
12/31/11	137,167
Total	1,646,000

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling Interest
12/31/10	2,892,762,060	485,774,294	39,000,000	2,950,917,508	(8,858,635)	(56,119,251)	1,214,213
01/31/11	2,880,405,140	498,144,696	39,000,000	2,960,362,035	(8,869,501)	(55,457,069)	1,214,213
02/28/11	2,879,300,766	360,834,696	39,000,000	2,939,065,655	(9,870,443)	(54,985,977)	1,061,731
03/31/11	2,879,321,393	360,834,696	39,000,000	2,923,606,883	(5,534,022)	(53,989,880)	1,061,731
04/30/11	2,766,612,020	360,834,696	39,000,000	2,912,962,612	(5,607,236)	(53,328,182)	1,094,388
05/31/11	3,116,298,047	360,834,696	39,000,000	2,895,397,722	(6,265,364)	(56,055,037)	1,094,388
06/30/11	2,828,821,474	451,334,696	39,000,000	2,941,090,419	(6,273,817)	(55,106,189)	1,094,388
07/31/11	2,328,844,900	951,334,696	39,000,000	3,010,446,112	(6,175,204)	(54,064,731)	1,173,425
08/31/11	2,328,868,327	951,334,696	39,000,000	3,032,416,300	(5,538,460)	(52,982,065)	1,173,425
09/30/11	2,725,965,924	951,352,397	39,000,000	3,040,375,448	(5,619,912)	(51,995,782)	1,173,425

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

10/31/11	2,725,996,484	951,352,397	39,000,000	3,042,908,616	(5,619,912)	(50,973,536)	1,093,135
11/30/11	2,726,027,045	801,352,397	39,000,000	3,010,899,966	(5,624,106)	(50,027,488)	1,093,135
12/31/11	2,726,055,753	801,352,397	39,000,000	3,015,148,701	(5,570,782)	(49,788,071)	1,035,628
13 Month Ave	2,754,252,256	637,436,265	39,000,000	2,975,045,998	(6,571,338)	(53,451,789)	1,121,325

Schedule Page: 256 Line No.: 32 Column: i

Reconciliation of Page 257, Line 33, Column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long-Term Debt (427)	\$42,907,897
Interest on Debt to Assoc Companies (430)	<u>25,677,495</u>
Total Interest Expense Pg 117, Ln 62 & 67	68,585,392
Total Interest Pg 257, Column (i), Line 33	<u>68,544,291</u>
Difference, Use of Capital Contribution	\$ <u>41,101</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	64,777,229
2		
3		
4	Taxable Income Not Reported on Books	
5	See Attached Footnote	5,287,272
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Attached Footnote	75,641,451
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Attached Footnote	-121,046
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	-245,858,650
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-100,273,744
28	Show Computation of Tax:	
29	Federal Tax @ 35%	-35,095,810
30	R & D Tax Credit	-82,898
31	Federal Impact of Audit Settlements, Return to Accrual and Other Adj.	25,312,110
32		
33	Total Federal Tax	-9,866,598
34		
35	Federal Tax Provision	
36	Page 114, line 15, Account 409.1	9,435,786
37	Page 117, line 53, Account 409.2	-19,302,384
38		
39	Total Federal Tax Provision	-9,866,598
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construction	5,570,545
Other Income	(283,273)
Total	5,287,272

Schedule Page: 261 Line No.: 10 Column: b

Accrued Leases	197,186
Amortization of Debt Retirement Premium	506,450
Amortization of Deferred Accounting Order Costs	118,764
Amortization of Deferred Transition Costs	2,291,917
Amortization of Emission Allowances, Net of Sale Proceeds	4,896,906
Amortization of Ice Storm Deferrals	1,589,436
Amortization of JEC Plant	65,730
Amortization of Other Deferred Assets	495,967
Asset Impairment	658,497
Current State Impact of Return to Accrual and Other True-up Adjustments	5,296,192
Fuel Clause Adjustment	4,102,287
Gain on Sale of Assets	1,145,763
Low Income Housing Transactions	584,777
Maintenance Reserve	1,814,268
Nondeductible Meals & Entertainment	332,716
Nondeductible Penalties	10,864
Other Post Employment Benefits	2,050,389
Other Reserve	1,047,542
Political Activities and Club Dues	171,603
Provision for Deferred Taxes (Total) & Current Federal Income Tax	35,759,107
Tax Interest	12,505,090
Total	75,641,451

Schedule Page: 261 Line No.: 15 Column: b

AFUDC Equity	(296,674)
COLI Benefits	(48,647)
Equity Earnings	224,275
Total	(121,046)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Accrued Severance	(102,288)
Amortization of Debt Expense and Debt Discount	(1,052,047)
Amortization of Loss on Debt Retirement	(1,997,451)
Bad Debts Reserve	(78,089)
Book/Tax Depreciation and Amortization Difference	(160,102,128)
Customer Advances	(1,936,297)
Deferred Compensation	(125,861)
Deferred Costs - Iatan 2	(8,971,665)
Deferred Costs - MO Jurisdiction Difference Iatan & Common	(1,732,326)
Deferred Customer Demand Programs	(4,850,459)
Deferred DSM Costs	(180,726)
Deferred Economic Relief Pilot Program Costs	(95,300)
Deferred Rate Case Expenses	(483,999)
Injuries and Damages	(4,381,210)
Investment Tax Credit	(711,210)
Long Term Debt Fair Value Adjustment	(33,606,671)
Partnership Loss	(5,016)
Pension Benefits	(13,640,565)
R & D Expenses	(500,000)
Removal Costs	(10,246,026)
Sales Tax Reserve	(178,571)
Sublease - Everest	(880,745)
Total	(245,858,650)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR
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1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME TAXES:					
2	Federal	12,401,722		-9,866,598		-4,252,990
3	State	2,042,411		-151,181	14,448	-771,569
4						
5	PROPERTY TAXES:					
6	Arkansas					
7	Colorado	10,000		7,314	11,246	
8	Iowa					
9	Kansas	625,304		1,116,913	1,183,810	
10	Mississippi	258,000		258,000	258,000	
11	Missouri			21,560,741	21,557,449	
12	Nebraska	7,158		5,373	7,158	
13	New Mexico			6	6	
14	Utah			924	924	
15	Wyoming			8,200	8,200	
16						
17	GROSS RECEIPTS, SALES					
18	USE, KC EARNINGS TAX:					
19	Corporate Franchise:					
20	Delaware			500	500	
21	Kansas			-7,285		7,285
22	Mississippi			83,926		32,615
23	Missouri			584,777		-584,777
24	Sales & Use	864,633		-812	178,146	387
25	Kansas City Earnings					
26	Gross Receipts	3,567,985		36,044,564	35,989,550	
27						
28	PAYROLL			8,676,184	5,769,725	-2,906,459
29						
30	OTHER TAXES:					
31	Occupational - City of KCMO					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	19,777,213		58,321,546	64,979,162	-8,475,508

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-1,717,866		9,435,786			-19,302,384	2
1,105,213		2,980,557			-3,131,738	3
						4
						5
						6
6,068					7,314	7
						8
558,407		1,088,263			28,650	9
258,000		258,000				10
3,292		19,866,172			1,694,569	11
5,373					5,373	12
					6	13
					924	14
					8,200	15
						16
						17
						18
						19
		125			375	20
		-7,285				21
116,541		83,926				22
		584,777				23
686,062		73,566			-74,378	24
						25
3,622,999					36,044,564	26
						27
		5,768,655			2,907,529	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
4,644,089		40,132,542			18,189,004	41

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Payments to holding company pursuant to tax sharing agreement	(9,256,000)
FIN 48 Adjustment	5,703,051
Audit Adjustment	(785,994)
Tax Refunds	85,953
Total	<u>(4,252,990)</u>

Schedule Page: 262 Line No.: 3 Column: f

Payments to holding company pursuant to tax sharing agreement	(1,312,000)
Reclass to/from income tax receivables	(6,556)
Tax refunds received	204,117
Miscellaneous	6,953
FIN 48 adjustment	335,917
Total	<u>(771,569)</u>

Schedule Page: 262 Line No.: 21 Column: f

Reclass to/from income tax receivables	7,285
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Schedule Page: 262 Line No.: 22 Column: f

Reclass to/from income tax receivables	32,615
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Schedule Page: 262 Line No.: 23 Column: f

Reclass to/from income tax receivables	(584,777)
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Schedule Page: 262 Line No.: 24 Column: f

Tax Collections	387
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Schedule Page: 262 Line No.: 28 Column: f

Writeoff income tax receivable	(2,906,459)
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,792,568			411.4	670,972	
6	8%	79,012			411.4	23,583	
7	20%	194,486			411.4	16,655	
8	TOTAL	4,066,066				711,210	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
3,121,596			5
55,429			6
177,831			7
3,354,856			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			45
			46
			47
			48

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: h

This footnote provides additional details for use in the FERC transmission formula rate,
Docket No. ER10-230-000.

KCPL Greater Missouri Operations Company

ADIT- Account 255

	2011 YE Balance
Accumulated Deferred Investment Tax Credits	
255000 ITC - Electric	(3,333,524)
255000 ITC - Steam	(21,332)
Total - Page 267, Col. (h), Line 8	(3,354,856)

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	827,116	242	251,265		575,851
2	Manufactured Gas Sites Reserve	2,191,238	232	236,772	204,790	2,159,256
3	Rail Car Lease	96,003	232	192,740	333,949	237,212
4	Unearned Interest	827,272	419	95,810		731,462
5	GMO portion of Iatan Rtnng/Accrual	3,651,963	146	6,259,438	4,683,645	2,076,170
6	Loss Lease Reserve	804,694	165	680,636	32,891	156,949
7	Deferred Rent LT Portion	544,384	165	1,057,156	875,004	362,232
8	Tax Gross Up-Non Refund CIAC	4,368,266	421	304,314	21,042	4,084,994
9						
10						
11						
12						
13						
14						
15						
16						
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42						
43						
44						
45						
46						
47	TOTAL	13,310,936		9,078,131	6,151,321	10,384,126

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				282	23,661,892	23,661,892	4
							5
							6
							7
					23,661,892	23,661,892	8
							9
							10
							11
							12
							13
							14
							15
							16
					23,661,892	23,661,892	17
							18
					20,457,678	20,457,678	19
					3,204,214	3,204,214	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 4 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

KCP&L Greater Missouri Operations Company

ADIT- Account 281

	2011
	YE Balance
Accumulated Deferred Income Taxes	
281000 Total Plant	(23,661,892)
Total - Page 274, Col. (k), Line 17	(23,661,892)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)			

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	275,414,223	67,988,989	79,332
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	275,414,223	67,988,989	79,332
6	Other Utility - Net	3,254,006	-107,588	
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	278,668,229	67,881,401	79,332
10	Classification of TOTAL			
11	Federal Income Tax	236,511,446	58,691,015	75,048
12	State Income Tax	42,156,783	9,190,386	4,284
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	252,863	182,190,281	24,352,594			318,718,423	2
							3
							4
	252,863		24,352,594			318,718,423	5
898,624						4,045,042	6
							7
							8
898,624	252,863		24,352,594			322,763,465	9
							10
-449,312	218,621		21,054,847			273,404,633	11
1,347,936	34,242		3,297,747			49,358,832	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

KCP&L Greater Missouri Operations Company

ADIT- Account 282

	2011 YE Balance
Accumulated Deferred Income Taxes	
282611 Total Plant	(299,412,793)
282410 FIN48 (ASC 740) Non-Current Liability	107,588
282137 ADFIT Capitalized Interest	(156,800)
282237 ADSIT Capitalized Interest	(9,010)
282601 FAS 109 (ASC 740)	(23,292,450)
282151 ADFIT Amort Rehab Credit	0
Total - Page 275, Col. (k), Line 9	(322,763,465)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		64,987,054	3,713,727	-3,115,813
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	64,987,054	3,713,727	-3,115,813
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Utility - Net	4,541,271		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	69,528,325	3,713,727	-3,115,813
20	Classification of TOTAL			
21	Federal Income Tax	59,244,401	3,210,828	-2,693,881
22	State Income Tax	10,283,924	502,899	-421,932
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		219	45,186	409	113,256	71,884,664	3
							4
							5
							6
							7
							8
			45,186		113,256	71,884,664	9
							10
							11
							12
							13
							14
							15
							16
							17
	4,842,743	219, 409	6,401,953			-6,703,425	18
	4,842,743		6,447,139		113,256	65,181,239	19
							20
	4,221,802		6,050,448		96,599	54,973,459	21
	620,941		396,691		16,657	10,207,780	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

KCP&L Greater Missouri Operations Company

ADIT- Account 283

	2011 YE Balance
283300 Accumulated Deferred Income Taxes	
Amortization of Debt Retirement Premium	(1,920,460)
Amortization of Loss on Reacquired Debt	(1,662,958)
Emission Allowance Amortization	(864,480)
FASB 106 (ASC 715)	(3,337,886)
Fuel Clause Adjustment	(11,812,924)
Other Expense	(1,027,776)
Pension OCI	1,204,479
Pensions	(20,330,475)
Retail Regulatory Assets/Liabilities	(25,516,918)
SJLP Synergies/Subsequent Amortization	0
Tax Interest	663,841
Unrealized Gain/Loss	(81,093)
283410 FIN48 (ASC 740) Non-Current Liability	(96,799)
283510 FIN48 (ASC 740) Non-Current Liability	(397,790)
Total - Page 277, Col. (k), Line 19	(65,181,239)

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively	532,544	509	289,701	522	243,365
6						
7						
8	Deferred Maintenance	14,156,739			1,814,269	15,971,008
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011	37,140,271	926	30,287	3,732,263	40,842,247
14						
15						
16	Deferred Regulatory Liability - ASC 740	2,571,744				2,571,744
17						
18						
19	L&P Steam Quarterly Cost Adjustment					
20	per Missouri Case No. HR-2009-0092	2,266,212			3,314,955	5,581,167
21						
22						
23	One KC Place Lease Abatement per					
24	Missouri Case No. ER-2010-0356, to be					
25	amortized over 5 years beginning June 2011		931	138,067	1,336,130	1,198,063
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	56,667,510		458,055	10,198,139	66,407,594

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 16 Column: a

Excess taxes due to change in tax rates	\$2.3 million
Investment tax credits	\$0.3 million
Total	\$2.6 million

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	380,275,109	368,754,728
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	255,393,431	246,368,006
5	Large (or Ind.) (See Instr. 4)	81,708,493	74,774,070
6	(444) Public Street and Highway Lighting	7,171,117	5,749,758
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	724,548,150	695,646,562
11	(447) Sales for Resale	12,975,133	17,020,058
12	TOTAL Sales of Electricity	737,523,283	712,666,620
13	(Less) (449.1) Provision for Rate Refunds	2,885,456	
14	TOTAL Revenues Net of Prov. for Refunds	734,637,827	712,666,620
15	Other Operating Revenues		
16	(450) Forfeited Discounts	773,030	752,853
17	(451) Miscellaneous Service Revenues	780,866	766,315
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	849,972	978,109
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,799,561	17,344,398
22	(456.1) Revenues from Transmission of Electricity of Others	5,901,571	
23	(457.1) Regional Control Service Revenues		5,876,082
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	25,105,000	25,717,757
27	TOTAL Electric Operating Revenues	759,742,827	738,384,377

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,661,178	3,739,794	273,918	273,781	2
				3
3,167,864	3,244,171	38,225	38,141	4
1,333,620	1,330,796	246	244	5
32,084	24,293	295	298	6
				7
				8
				9
8,194,746	8,339,054	312,684	312,464	10
325,669	483,067	32	29	11
8,520,415	8,822,121	312,716	312,493	12
				13
8,520,415	8,822,121	312,716	312,493	14

Line 12, column (b) includes \$ 255,865 of unbilled revenues.

Line 12, column (d) includes -34,069 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenue:

\$ 328,470	Reconnect Charges
\$ 172,060	Collection Fees
\$ 91,372	Diversion Trip Charges
\$ 88,000	Temporary Meter Charges
\$ 78,804	Excess Facilities
\$ 22,100	Connect Charges
\$ 60	Meter Read
\$ 780,866	Total

Schedule Page: 300 Line No.: 17 Column: c

Line 17 (451) Miscellaneous Service Revenues:

\$ 333,050	Reconnect Charges
\$ 175,275	Collection Fees
\$ 95,400	Temporary Meter Charges
\$ 79,390	Excess Facilities
\$ 76,344	Diversion Trip Charges
\$ 6,856	Miscellaneous
\$ 766,315	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenue:

\$ 16,025,501	Steam Revenue
\$ 383,685	Sales & Use Tax Timely Filing Discount
\$ 245,380	Non-Sufficient Funds Fee
\$ 110,691	CFSI Joint Facilities
\$ 34,304	Spare Transformer Revenue
\$ 16,799,561	Total

Schedule Page: 300 Line No.: 21 Column: c

Line 21 (456) Other Electric Revenues:

\$ 16,607,055	Steam Revenues
\$ 370,783	Sales tax Timely Filing Discount
\$ 220,600	Non-Sufficient Funds Fee
\$ 110,691	CFSI Joint Facilities
\$ 35,942	Spare Transformer Revenue
\$ (673)	Miscellaneous
\$ 17,344,398	Total

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO815-Residential Other	2,286	402,574	727	3,144	0.1761
2	MO860-Residential General	1,595,148	185,482,403	139,310	11,450	0.1163
3	MO865-Residential Net Meter	198	21,851	14	14,143	0.1104
4	MO866-Residential Net Meter	191	18,070	15	12,733	0.0946
5	MO870-Residential Space Heat	1,273,093	123,884,983	75,203	16,929	0.0973
6	MONXX-Private Area Light	6,941	1,247,943	631	11,000	0.1798
7	Unbilled Revenue	-12,896	-38,438			0.0030
8	Fuel Clause Accrual		-3,857,522			
9	Net Metering	35				
10	Total MPS Residential	2,864,996	307,161,864	215,900	13,270	0.1072
11						
12	MO910-Residential General	390,880	38,272,216	35,768	10,928	0.0979
13	MO911-Residential General	2,059	227,943	55	37,436	0.1107
14	MO915-Residential Other	6,352	951,525	1,970	3,224	0.1498
15	MO920-Residential Space Heat	391,531	28,563,703	19,654	19,921	0.0730
16	MO921-Residential Space Heat	6,909	576,152	58	119,121	0.0834
17	MO922-Residential Space/Water	339	25,783	51	6,647	0.0761
18	MO965-Residential Net Meter	49	4,490	3	16,333	0.0916
19	MO966-Residential Net Meter	94	6,330	3	31,333	0.0673
20	MOSXX-Private Area Light	3,995	672,071	456	8,761	0.1682
21	Unbilled Revenue	-6,028	141,044			-0.0234
22	Fuel Clause Accrual		3,671,988			
23	Net Metering	2				
24	Total SJ Residential	796,182	73,113,245	58,018	13,723	0.0918
25						
26	MO650-Thermal Energy Storage	7,463	501,503	1	7,463,000	0.0672
27	MO710-Small General No DEM	73,748	8,996,449	8,460	8,717	0.1220
28	MO711-Small General Secondary	712,794	71,070,492	19,582	36,400	0.0997
29	MO716-Small General Primary	359	28,115	3	119,667	0.0783
30	MO720-Large General Secondary	885,846	69,670,502	1,356	653,279	0.0786
31	MO722-Net Metering Secondary	1,148	92,760	1	1,148,000	0.0808
32	MO725-Large General Primary	16,854	1,287,884	18	936,333	0.0764
33	MO728-General Temporary Svc	1,165	197,888	351	3,319	0.1699
34	MO730-Large Power Secondary	478,383	32,629,227	110	4,348,936	0.0682
35	MO731-Real Time Pricing	57	5,061			0.0888
36	MO732-Commercial Net Meter	1,951	141,242	1	1,951,000	0.0724
37	MO735-Large Power Primary	242,523	14,966,239	20	12,126,150	0.0617
38	MO867-Net Metering Rider	9	1,289	1	9,000	0.1432
39	MO868-Net Metering Rider	286	30,031	6	47,667	0.1050
40	MONXX-Private Area Light	17,208	2,738,653	768	22,406	0.1592
41	TOTAL Billed	8,228,815	724,292,285	312,684	26,317	0.0880
42	Total Unbilled Rev.(See Instr. 6)	-34,069	255,865	0	0	-0.0075
43	TOTAL	8,194,746	724,548,150	312,684	26,208	0.0884

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	M-POWER		237,958			
2	Unbilled Revenue	-7,466	-149,483			0.0200
3	Fuel Clause Accrual		-4,023,461			
4	Net Metering	22				
5	Total MPS Commercial	2,432,350	198,422,349	30,678	79,286	0.0816
6						
7	MO928-General Temporary Svc	557	73,027	67	8,313	0.1311
8	MO930-General Svc Limited DEM	30,905	4,048,808	3,714	8,321	0.1310
9	MO931-General Service	75,734	7,673,805	2,284	33,158	0.1013
10	MO938-Large General Primary	7,649	519,332	7	1,092,714	0.0679
11	MO939-Large General Substation	581	41,451	1	581,000	0.0713
12	MO940-Large General Secondary	318,598	23,331,485	1,101	289,371	0.0732
13	MO941-Gen Svc Space/Water	1,685	127,975	67	25,149	0.0759
14	MO942-Net Metering Secondary	1,518	103,164	1	1,518,000	0.0680
15	MO944-Large Power TOU	174,544	9,866,745	29	6,018,759	0.0565
16	MO945-Large Power Primary	91,545	4,927,520	5	18,309,000	0.0538
17	MO946-Large Power Substation	2,211	139,872	1	2,211,000	0.0633
18	MO947-Large Power Transmsn	26,723	1,527,488	1	26,723,000	0.0572
19	MO968-Net Metering Rider	3	379			0.1263
20	MO971-Meter Outdoor Light	416	44,972	43	9,674	0.1081
21	MO972-Metered Street Lights	5	270	2	2,500	0.0540
22	MO973-Meter Traffic Signal	17	1,151	2	8,500	0.0677
23	MOSXX-Private Area Light	6,582	927,084	222	29,649	0.1409
24	M-POWER		7,847			
25	Unbilled Revenue	-3,760	174,202			-0.0463
26	Fuel Clause Accrual		3,434,505			
27	Net Metering	1				
28	Total SJ Commercial	735,514	56,971,082	7,547	97,458	0.0775
29						
30	MO710-Small General No DEM	25	2,638	2	12,500	0.1055
31	MO711-Small General Secondary	3,226	296,975	32	100,813	0.0921
32	MO720-Large General Secondary	41,898	3,351,358	49	855,061	0.0800
33	MO725-Large General Primary	18,593	1,081,551	4	4,648,250	0.0582
34	MO730-Large Power Secondary	190,652	12,952,675	28	6,809,000	0.0679
35	MO735-Large Power Primary	455,208	27,208,507	19	23,958,316	0.0598
36	MO737-Real Time Pricing	20,364	959,473	2	10,182,000	0.0471
37	MONXX-Private Area Light	121	22,831	5	24,200	0.1887
38	Unbilled Revenue	-1,853	-1,723			0.0009
39	Fuel Clause Accrual		-1,151,528			
40	Total MPS Industrial	728,234	44,722,757	141	5,164,780	0.0614
41	TOTAL Billed	8,228,815	724,292,285	312,684	26,317	0.0880
42	Total Unbilled Rev.(See Instr. 6)	-34,069	255,865	0	0	-0.0075
43	TOTAL	8,194,746	724,548,150	312,684	26,208	0.0884

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	MO931-General Service	52	4,770	1	52,000	0.0917
3	MO940-Large General Secondary	48,701	3,427,323	55	885,473	0.0704
4	MO944-Large Power TOU	396,690	22,037,650	34	11,667,353	0.0556
5	MO945-Large Power Primary	55,788	3,020,650	2	27,894,000	0.0541
6	MO946-Large Power Substation	65,182	3,347,065	2	32,591,000	0.0513
7	MO947-Large Power Transmsn	40,436	2,144,847	4	10,109,000	0.0530
8	MOSXX-Private Area Light	431	78,828	7	61,571	0.1829
9	M-POWER		12,089			
10	Unbilled Revenue	-1,893	133,541			-0.0705
11	Fuel Clause Accrual		2,778,973			
12	Total SJ Industrial	605,387	36,985,736	105	5,765,590	0.0611
13						
14	MONXX-Street/Private Area Light	21,633	5,338,836	132	163,886	0.2468
15	M-POWER		-5,625			
16	Unbilled Revenue	-150	-14,491			0.0966
17	Fuel Clause Accrual		-41,542			
18	Total MPS Public Street Lights	21,483	5,277,178	132	162,750	0.2456
19						
20	MO972-Meter Street Light	824	46,435	37	22,270	0.0564
21	MO973-Meter Traffic Signal	322	22,239	67	4,806	0.0691
22	MOSXX-Street/Private Area Light	9,478	1,768,425	59	160,644	0.1866
23	Unbilled Revenue	-23	11,213			-0.4875
24	Fuel Clause Accrual		45,627			
25	Total SJ Public Street Lights	10,601	1,893,939	163	65,037	0.1787
26						
27						
28	Instruction Note (5)					
29	Fuel Clause Revenue Billed					
30	Residential		17,658,465			
31	Commercial		14,943,079			
32	Industrial		5,262,900			
33	Public Street Lights		142,325			
34	Total Fuel Clause Revenue Billed		38,006,769			
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,228,815	724,292,285	312,684	26,317	0.0880
42	Total Unbilled Rev.(See Instr. 6)	-34,069	255,865	0	0	-0.0075
43	TOTAL	8,194,746	724,548,150	312,684	26,208	0.0884

Longer than one year but Less than five years.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Nebraska Public Power District	OS	MEMA Sch M			
2	NRG Power Marketing, Inc.	OS	WSPP, Sch A			
3	Oklahoma Gas & Electric	OS	WSPP, Sch A			
4	Omaha Public Power District	OS	MEMA Sch M			
5	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
6	Southwest Power Pool	OS	SWPP			
7	Southwest Power Pool	OS	SPP RTO			
8	Southwestern Power Administration	OS	WSPP, Sch A			
9	Southwestern Public Service Company	OS	WSPP, Sch A			
10	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
11	Westar Energy, Inc.	OS	EEI Agreement			
12	Western Area Power Administration	OS	MEMA Sch M			
13	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
14	MKEC/Gray County Wind accounting adj					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,944	29,990	88,111	23,181	141,282	1
2,431	25,580	72,759	19,936	118,275	2
9,123	73,526	273,054	74,864	421,444	3
11,749	98,131	351,619	96,909	546,659	4
216		8,659		8,659	5
728		9,096		9,096	6
6,255	58,703	187,221	52,069	297,993	7
214		5,885		5,885	8
					9
105		5,066		5,066	10
1,909		4,576		4,576	11
14,835	333,600	444,012	123,228	900,840	12
15		625		625	13
11		478		478	14
33,660	285,930	996,404	266,959	1,549,293	
292,009	333,600	15,033,787	-3,941,547	11,425,840	
325,669	619,530	16,030,191	-3,674,588	12,975,133	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
127		6,632		6,632	1
6		344		344	2
425		34,597		34,597	3
1,246		50,919		50,919	4
39,017		3,190,827		3,190,827	5
78		4,540		4,540	6
3		111		111	7
10,514		380,082		380,082	8
16		967		967	9
1		24		24	10
4		238		238	11
		44,942		44,942	12
162,591		4,064,775		4,064,775	13
200		3,786		3,786	14
33,660	285,930	996,404	266,959	1,549,293	
292,009	333,600	15,033,787	-3,941,547	11,425,840	
325,669	619,530	16,030,191	-3,674,588	12,975,133	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
125		6,654		6,654	1
34		2,370		2,370	2
178		9,114		9,114	3
84		4,331		4,331	4
41		2,169		2,169	5
		441,434		441,434	6
222,768		6,315,838		6,315,838	7
12		574		574	8
73		3,687		3,687	9
74		3,896		3,896	10
62		4,214		4,214	11
36		1,423		1,423	12
10		542		542	13
-162,591			-4,064,775	-4,064,775	14
33,660	285,930	996,404	266,959	1,549,293	
292,009	333,600	15,033,787	-3,941,547	11,425,840	
325,669	619,530	16,030,191	-3,674,588	12,975,133	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L GMO Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts.

Schedule Page: 310 Line No.: 1 Column: j

Other charges for RQ: fuel clause adjustments and high tension discounts

Schedule Page: 310 Line No.: 5 Column: a

Independence Power & Light: border customer agreement dated 10/6/82. Demand meter information not available.

Schedule Page: 310 Line No.: 6 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/7/60. Demand meter information is not available.

Schedule Page: 310 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 310 Line No.: 10 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 310 Line No.: 12 Column: a

Black Hills Power: LF service, termination date 9/30/2024. Other charges are related to MF costs.

Schedule Page: 310.1 Line No.: 13 Column: a

Mid-Kansas Electric Company: LU service termination date 9/30/24.

Schedule Page: 310.2 Line No.: 7 Column: a

Southwest Power Pool: RTO energy market start date 9/1/09.

Schedule Page: 310.2 Line No.: 14 Column: a

Accounting adjustment: reclass Mid-Kansas Electric Company sales offset Gray County Wind Energy purchases.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,703,188		3,026,374	
5	(501) Fuel	134,169,669		139,128,866	
6	(502) Steam Expenses	8,681,642		8,493,910	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.	8,585,713		8,951,104	
9	(505) Electric Expenses	2,721,516		2,379,378	
10	(506) Miscellaneous Steam Power Expenses	4,737,102		4,427,922	
11	(507) Rents	7,006		3,685	
12	(509) Allowances	5,001,850		2,223,018	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	150,436,260		150,732,049	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	2,593,178		2,223,724	
16	(511) Maintenance of Structures	2,375,201		2,030,488	
17	(512) Maintenance of Boiler Plant	18,023,578		13,169,231	
18	(513) Maintenance of Electric Plant	4,758,742		3,819,789	
19	(514) Maintenance of Miscellaneous Steam Plant	462,328		420,786	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	28,213,027		21,664,018	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	178,649,287		172,396,067	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	19,556	58,968
63	(547) Fuel	19,673,585	19,402,212
64	(548) Generation Expenses	846,593	856,589
65	(549) Miscellaneous Other Power Generation Expenses	503,574	634,046
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	21,043,308	20,951,815
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	310,278	278,079
70	(552) Maintenance of Structures	196,407	140,052
71	(553) Maintenance of Generating and Electric Plant	4,904,823	4,826,390
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	16,809	11,573
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,428,317	5,256,094
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	26,471,625	26,207,909
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	132,554,579	134,895,179
77	(556) System Control and Load Dispatching	1,572,113	1,556,812
78	(557) Other Expenses	4,542,463	3,560,336
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	138,669,155	140,012,327
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	343,790,067	338,616,303
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	961,105	1,404,349
84	(561) Load Dispatching	10,993	13,155
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	390,045	393,455
87	(561.3) Load Dispatch-Transmission Service and Scheduling	118,914	119,757
88	(561.4) Scheduling, System Control and Dispatch Services	1,819,251	1,437,600
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	21,181	33,809
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	220,677	230,725
93	(562) Station Expenses	370,111	182,430
94	(563) Overhead Lines Expenses	197,227	106,406
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	11,420,880	12,378,063
97	(566) Miscellaneous Transmission Expenses	1,634,180	1,243,145
98	(567) Rents	233,644	226,214
99	TOTAL Operation (Enter Total of lines 83 thru 98)	17,398,208	17,769,108
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	844	
102	(569) Maintenance of Structures	-8,411	38,603
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	466,976	634,411
108	(571) Maintenance of Overhead Lines	1,813,648	2,050,752
109	(572) Maintenance of Underground Lines	404	359
110	(573) Maintenance of Miscellaneous Transmission Plant	6,107	1,490
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,279,568	2,725,615
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,677,776	20,494,723

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	129,338	263,377
168	(908) Customer Assistance Expenses	1,016,525	281,076
169	(909) Informational and Instructional Expenses	46,316	91,346
170	(910) Miscellaneous Customer Service and Informational Expenses	1,972,291	971,482
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	3,164,470	1,607,281
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	153	24,845
175	(912) Demonstrating and Selling Expenses	259,202	329,105
176	(913) Advertising Expenses	4,898	753
177	(916) Miscellaneous Sales Expenses	11,494	34,269
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	275,747	388,972
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	19,888,024	15,607,683
182	(921) Office Supplies and Expenses	2,828,373	2,419,979
183	(Less) (922) Administrative Expenses Transferred-Credit	-3,814,080	-5,112,536
184	(923) Outside Services Employed	7,604,502	7,182,044
185	(924) Property Insurance	1,524,785	1,989,116
186	(925) Injuries and Damages	450,671	7,119,335
187	(926) Employee Pensions and Benefits	23,334,879	12,562,737
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,891,911	3,915,956
190	(929) (Less) Duplicate Charges-Cr.	594,931	694,803
191	(930.1) General Advertising Expenses	72,928	103,749
192	(930.2) Miscellaneous General Expenses	1,900,251	1,718,908
193	(931) Rents	3,417,796	2,334,817
194	TOTAL Operation (Enter Total of lines 181 thru 193)	68,133,269	59,372,057
195	Maintenance		
196	(935) Maintenance of General Plant	2,371,753	2,534,367
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	70,505,022	61,906,424
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	486,254,764	471,039,393

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

Cooper-Fairpoint - St. Joe-Billing for Share	217,892
Total KCPL-GMO Transmission Lease Expense	217,892

All Other	15,752
Total KCPL-GMO Account 567000	233,644

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

Cooper-Fairpoint - St. Joe-Billing for Share	209,700
Total KCPL-GMO Transmission Lease Expense	209,700

All Other	16,514
Total KCPL-GMO Account 567000	226,214

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Services Corp	OS	EEl Agreement			
2	Associated Electric Cooperative, Inc.	RQ	19			
3	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
4	Board of Public Utilities - KCK	OS	WSPP, Sch A			
5	City Utilities of Springfield, MO	OS	WSPP, Sch A			
6	Cleco Power, LLC	OS	WSPP, Sch A			
7	Co-Generation	OS	n/a			
8	Constellation Energy Commodities Group	OS	WSPP, Sch A			
9	Empire District Electric Company	OS	WSPP, Sch A			
10	Entergy Services, Inc.	OS	WSPP, Sch A			
11	Grand River Dam Authority	OS	WSPP, Sch A			
12	Gray County Wind Energy, LLC	OS	PPA			
13	Independence Power & Light	RQ	110			
14	Independence Power & Light	OS	WSPP, Sch A			
	Total					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Platte-Clay Electric Co-op	RQ	n/a			
2	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
3	Southwest Power Pool	OS	SPP RTO			
4	Southwestern Power Administration	OS	WSPP, Sch A			
5	Southwestern Public Service Company	OS	SPS Att S			
6	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
7	The Energy Authority	OS	WSPP, Sch A			
8	Westar Energy, Inc.	OS	EEI Agreement			
9	Western Area Power Administration	OS	MEMA Sch M			
10	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
11						
12	Iatan 2 displacement cost					
13	MKEC/Gray County Wind accounting adj					
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
229				9,331		9,331	1
				105,164		105,164	2
4,841				5,386		5,386	3
18				1,155		1,155	4
12				550		550	5
36				1,953		1,953	6
65				-658		-658	7
34				1,727		1,727	8
12				540		540	9
560				37,752		37,752	10
27				2,700		2,700	11
357,353				8,933,836		8,933,836	12
1,258				50,324		50,324	13
7				431		431	14
3,530,709			11,803,514	109,737,629	11,013,436	132,554,579	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,069,904				74,068,504		74,068,504	1
3,063				78,129		78,129	2
19				1,088		1,088	3
18				1,046		1,046	4
212				5,830		5,830	5
129				3,548		3,548	6
723				26,312		26,312	7
255,942			3,960,000	3,253,987		7,213,987	8
550,558			7,398,000	10,901,048		18,299,048	9
76				3,360		3,360	10
91				4,376		4,376	11
150				7,447		7,447	12
69				4,190		4,190	13
				1		1	14
3,530,709			11,803,514	109,737,629	11,013,436	132,554,579	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
180				10,850		10,850	1
22				1,299		1,299	2
330,499				8,202,306		8,202,306	3
38				1,900		1,900	4
144				6,610		6,610	5
22				1,307		1,307	6
67,450				2,630,345		2,630,345	7
35,587			445,514	1,367,872		1,813,386	8
131				5,067		5,067	9
20				1,016		1,016	10
							11
13,801					15,078,211	15,078,211	12
-162,591					-4,064,775	-4,064,775	13
							14
3,530,709			11,803,514	109,737,629	11,013,436	132,554,579	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 12 Column: a

Gray County Wind Energy: LU service termination date 11/26/16.

Schedule Page: 326 Line No.: 13 Column: a

Independence Power & Light: border customer agreement dated 10/6/82.

Schedule Page: 326.1 Line No.: 1 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets.

Schedule Page: 326.1 Line No.: 2 Column: a

Kansas City Power & Light: border customer agreement dated 11/7/60.

Schedule Page: 326.1 Line No.: 5 Column: a

MidAmerican Energy Company: border customer - distribution energy.

Schedule Page: 326.1 Line No.: 8 Column: a

Nebraska Public Power District: LU service, termination date 5/31/11

Schedule Page: 326.1 Line No.: 9 Column: a

Nebraska Public Power District: LU service, termination date 1/18/14

Schedule Page: 326.2 Line No.: 1 Column: a

Platte-Clay Electric Co-op: border customer agreement dated 10/6/82.

Schedule Page: 326.2 Line No.: 3 Column: a

Southwest Power Pool: RTO energy market start date 9/1/09.

Schedule Page: 326.2 Line No.: 12 Column: a

Generating unit Iatan 2 was placed in service in August 2010: Missouri jurisdictional portion of fair value of energy delivered to KCP&L's electric system and credited to regulatory asset.

Schedule Page: 326.2 Line No.: 13 Column: a

Accounting adjustment: reclass Mid-Kansas Electric Company sales offset Gray County Wind Energy purchases.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	OS
3	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
4	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
5	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
6	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
7	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
8	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
9	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
10	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
12				
13	MISSOURI (KCP&L GMOC-SJLP):			
14	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
60	Associated Electric	Butler, Belton, Plat				2
55	City of Galt	City of Galt		2,944	2,944	3
OATT	City of Harrisonville	Harrisonville Sub	30	109,565	109,565	4
OATT	City of Odessa	Odessa Substation	14	45,121	45,121	5
56	Gilman City	Gilman City		2,431	2,431	6
20	KCP&L Interconnects	Multiple				7
54	Liberal Muni Light	Liberal Muni Light		6,255	6,255	8
109	Osceola	Osceola		9,123	9,123	9
58	Rich Hill	Rich Hill		11,748	11,748	10
SPP Tariff	Multiple	Multiple				11
						12
						13
SPP Tariff	Multiple	Multiple				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			44	187,187	187,187	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		227,274	227,274	2
		19,844	19,844	3
364,739		51,689	416,428	4
153,964		21,574	175,538	5
		16,929	16,929	6
		56,449	56,449	7
		43,007	43,007	8
		60,929	60,929	9
		78,846	78,846	10
		2,437,711	2,437,711	11
				12
				13
		2,368,616	2,368,616	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
518,703	0	5,382,868	5,901,571	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Assoc Electric Coop	LFP			32,164			32,164
2	Cargill Power Markets	OS					-1,648	-1,648
3	Entergy Elec Services	LFP			4,959,350		70,866	5,030,216
4	Kansas City Pwr&Light	NF			192,127		-71	192,056
5	MAPPCOR	NF					-26,393	-26,393
6	Midwest Indep Sys Op	NF			4,722			4,722
7	Nebraska Public Pwr Dis	LFP			2,071,000			2,071,000
8	Southwest Power Pool	LFP			3,091,962			3,091,962
9	Southwest Power Pool	SFP			2,712			2,712
10	Southwest Power Pool	NF			8,371			8,371
11	Westar Energy	LFP			1,015,718			1,015,718
12								
13								
14								
15								
16								
	TOTAL				11,378,126		42,754	11,420,880

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: g

Fees for monthly transmission or service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

Schedule Page: 332 Line No.: 4 Column: g

Great Plains Energy, the parent company of Kansas City Power & Light, also owns all the outstanding shares of KCPL GMO and its Missouri-based electric utility assets.

Schedule Page: 332 Line No.: 5 Column: g

2010 Patronage Income Distribution and YE Equity Balance for ownership interest in MAPPCOR.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	454,842
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	664,600
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	561,811
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Employee Services	
8	Winning Culture	205
9	Support Services	14,625
10	Safety/Medical	34
11		
12	Maintain Corporate Visibility	
13	Regulatory	
14	Reporting	67,890
15	Compliance	31,362
16	Shareholder Communications	1,366
17	Other (Corp Vis and Company/Divisional Meetings)	42,504
18		
19	Support Industry Programs	
20	Labor	919
21		
22	Environmental Expenses	
23	Environmental Remediation	1,372
24		
25	Other Miscellaneous	
26	Fleet	58,721
27	Other Labor/Transportation	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	1,900,251

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	5,170			273,085	278,255
2	Steam Production Plant	21,209,559	145,058		152,097	21,506,714
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	13,714,448	5,192			13,719,640
7	Transmission Plant	6,563,099		148,727	794,718	7,506,544
8	Distribution Plant	30,299,836		225	794,718	31,094,779
9	Regional Transmission and Market Operation					
10	General Plant	6,073,576	691			6,074,267
11	Common Plant-Electric					
12	TOTAL	77,865,688	150,941	148,952	2,014,618	80,180,199

B. Basis for Amortization Charges

Depreciation rates for KCPL Greater Missouri Operations - electric accounts are based on Missouri Public Service Commission report and order ER-2010-0356.

Industrial steam depreciation rates are based on Missouri Public Service Commission report and order HR-2005-0450.

Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years.

Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years.

Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.

Intangible Plant - Computer software is amortized over 5 years.

Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission report and order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Depreciable Plant and						
13	Rates (See Footnote)						
14							
15	MOPUB						
16	Intangible						
17	301	22			4.63		
18	303	13,476			2.50		
19	30301	606			1.92		
20	30302	5,147			20.00		
21	Subtotal	19,251			7.16	Composite Rate	
22							
23	Production Steam						
24	311	1,492			1.87	Iatan	
25	311	20,556			1.87	JEC	
26	311	42,156			1.87	Sibley	
27	312	-1,831			2.19	Iatan	
28	312	106,973			2.10	JEC	
29	312	282,337			2.19	Sibley	
30	314	-430			2.33	Iatan	
31	314	19,512			2.31	JEC	
32	314	62,025			2.33	Sibley	
33	315	-34			2.40	Iatan	
34	315	6,855			2.37	JEC	
35	315	16,214			2.40	Sibley	
36	316				2.50	Iatan	
37	316	2,333			2.59	JEC	
38	316	981			2.50	Sibley	
39	317	1,402			4.57	Composite Rate	
40	Subtotal	560,541			2.17	Composite Rate	
41							
42	Production Other						
43	341	18,085			1.75		
44	342	13,053			3.09		
45	343	189,972			4.81		
46	344	51,930			3.80		
47	345	41,320			2.85		
48	346	381			3.57		
49	347	102			4.35	Composite Rate	
50	Subtotal	314,843			4.14	Composite Rate	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB Continued						
13	Transmission						
14	35004	12,498			1.19		
15	352	7,722			1.83		
16	353	111,905			1.70		
17	354	324			1.85		
18	355	81,093			2.93		
19	356	53,468			2.32		
20	357						
21	358	58			2.49		
22	35901						
23	Subtotal	267,068			2.18	Composite Rate	
24							
25	Distribution						
26	360	22			1.01		
27	361	9,369			1.61		
28	362	119,142			2.08		
29	364	152,363			3.89		
30	365	109,734			2.18		
31	366	47,295			1.70		
32	367	111,045			2.49		
33	368	162,027			3.45		
34	36901	13,945			3.64		
35	36902	50,578			3.05		
36	37000	26,759			2.00		
37	37001	2,038			7.14		
38	371	14,447			5.12		
39	372						
40	373	31,079			3.18		
41	374						
42	Subtotal	849,843			2.89	Composite Rate	
43							
44							
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB Continued						
13	General						
14	390	21,336			2.22		
15	391	3,151			2.84	Composite Rate	
16	39102	2,352			7.21	Composite Rate	
17	39104	550			7.40	Composite Rate	
18	392	15,509			11.25		
19	393	111			0.78	Composite Rate	
20	394	4,555			3.15	Composite Rate	
21	395	2,834			2.96	Composite Rate	
22	396	3,878			4.45		
23	397	23,041			3.68	Composite Rate	
24	398	171			3.05	Composite Rate	
25	39901	20			2.35	Composite Rate	
26	Subtotal	77,508			4.82	Composite Rate	
27							
28	MOPUB Total Depr Plant	2,089,054			2.91	Composite Rate	
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
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41							
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP						
13	Intangible						
14	30302	3,806			20.00		
15	30310	490			2.10		
16	Subtotal	4,296			17.96	Composite Rate	
17							
18	Production Steam						
19	311	14,821			1.84	Iatan	
20	311	15,829			1.90	Lake Road	
21	31109	32			2.89	Industrial Steam	
22	312	120,399			2.04	Iatan	
23	312	71,779			2.16	Lake Road	
24	31209	1,159			2.89	Industrial Steam	
25	314	10,952			2.30	Iatan	
26	314	15,995			2.33	Lake Road	
27	31409					Industrial Steam	
28	315	8,700			2.34	Iatan	
29	315	3,858			2.37	Lake Road	
30	31509	49			3.30	Industrial Steam	
31	316	915			2.49	Iatan	
32	316	735			2.90	Lake Road	
33	31609	152			2.89	Industrial Steam	
34	31609	2,319			2.94	Industrial Steam	
35	31609	412			4.67	Industrial Steam	
36	317	1,412			2.58	Composite Rate	
37	Subtotal	269,518			2.12	Composite Rate	
38							
39	Production Other						
40	341	1,477			1.75		
41	342	605			3.09		
42	343	11,006			4.78		
43	344	3,403			4.11		
44	345	1,148			2.84		
45	346				3.57		
46	347	23			3.22	Composite Rate	
47	Subtotal	17,662			4.21	Composite Rate	
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP Continued						
13	Transmission						
14	352	381			1.83		
15	353	20,680			1.70		
16	354				1.85		
17	355	14,746			2.93		
18	356	10,343			2.32		
19	357	16			1.70		
20	358	32			2.49		
21	35901						
22	Subtotal	46,198			2.23	Composite Rate	
23							
24	Distribution						
25	361	2,459			1.61		
26	362	46,121			2.08		
27	364	39,179			3.89		
28	365	29,452			2.18		
29	366	8,803			1.70		
30	367	23,535			2.49		
31	368	40,315			3.45		
32	36901	4,423			3.64		
33	36902	11,392			3.05		
34	370	8,401			2.00		
35	371	4,755			5.12		
36	373	6,231			3.18		
37	374						
38	Subtotal	225,066			2.85	Composite Rate	
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP Continued						
13	General						
14	390	8,159			2.22		
15	391	836			3.31	Composite Rate	
16	39102	1,704			5.41	Composite Rate	
17	39104	380			6.21	Composite Rate	
18	392	4,863			11.25		
19	393	206			0.49	Composite Rate	
20	394	2,172			3.36	Composite Rate	
21	395	843			1.82	Composite Rate	
22	396	1,468			4.45		
23	397	5,553			3.48	Composite Rate	
24	398	52			3.18	Composite Rate	
25	39901	10			2.22	Composite Rate	
26	Subtotal	26,246			4.69	Composite Rate	
27							
28	SJLP Total Depr Plant	588,986			2.70	Composite Rate	
29							
30							
31							
32							
33							
34							
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	ECORP						
13	Intangible						
14	30302	783			20.00		
15	30310	592			2.10		
16	Subtotal	1,375			20.00	Composite Rate	
17							
18	General						
19	390	11,261			2.22		
20	391	4,907			4.97	Composite Rate	
21	39102	8,481			11.31	Composite Rate	
22	39104	20,173			5.67	Composite Rate	
23	392	16			12.50		
24	393	10			4.00	Composite Rate	
25	394	22			4.00	Composite Rate	
26	395				3.30	Composite Rate	
27	396	21			4.45		
28	397	1,191			3.70	Composite Rate	
29	398	71			4.00	Composite Rate	
30	39901						
31	Subtotal	46,153			5.74	Composite Rate	
32							
33	Steam						
34	311	43,347			1.87		
35	312	260,714			2.19		
36	314	31,432			2.33		
37	315	11,310			2.40		
38	316	1,166			2.50		
39	Subtotal	347,969			2.17	Composite Rate	
40							
41	Transmission						
42	353	1,785			1.70		
43	Subtotal	1,785					
44							
45	ECORP Total Depr Plant	397,282			2.62	Composite Rate	
46							
47							
48							
49							
50							

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	GMO Composite						
13	301	22			4.63	Composite Rate	
14	302						
15	303	13,476			2.50	Composite Rate	
16	30301	606			1.92	Composite Rate	
17	30302	9,735			20.00	Composite Rate	
18	30310	1,082			2.10	Composite Rate	
19	35004	12,498			1.19	Composite Rate	
20	352	8,104			1.83	Composite Rate	
21	353	134,370			1.70	Composite Rate	
22	354	324			1.85	Composite Rate	
23	355	95,838			2.93	Composite Rate	
24	356	63,811			2.32	Composite Rate	
25	357	16			1.70	Composite Rate	
26	358	90			2.49	Composite Rate	
27	389						
28	390	40,757			2.22	Composite Rate	
29	391	8,893			4.06	Composite Rate	
30	39102	12,535			9.74	Composite Rate	
31	39104	21,103			5.72	Composite Rate	
32	392	20,386			11.25	Composite Rate	
33	393	327			0.70	Composite Rate	
34	394	6,751			3.22	Composite Rate	
35	395	3,678			2.98	Composite Rate	
36	396	5,368			4.45	Composite Rate	
37	397	29,785			3.64	Composite Rate	
38	398	295			3.30	Composite Rate	
39	39901	30			2.31	Composite Rate	
40	Total Depr Plant	489,880			3.43	Composite Rate	
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 13 Column: a

Rates in effect for January through June 2011 were reported in KCP&L GMO's 2010 FERC Form 1, pages 337-337.7 and accompanying footnotes.

Per KCP&L GMO Case No. ER-2010-0356, the Missouri Public Service Commission authorized new depreciation rates effective June 25, 2011, as detailed on page 337-337.7 of this report.

Schedule Page: 336 Line No.: 17 Column: e

MOPUB account 301 rate is not a specific rate, but is computed on an end of life date of 2023.

Schedule Page: 336 Line No.: 18 Column: e

MOPUB account 303 rate is not a specific rate, but is computed on an end of life date of 2042.

Schedule Page: 336 Line No.: 19 Column: e

MOPUB account 30301 rate is not a specific rate, but is computed on an end of life date of 2061.

Schedule Page: 336.1 Line No.: 26 Column: e

MOPUB account 360 rate is not a specific rate, but is computed based on an end of life date of 2085.

Schedule Page: 336.3 Line No.: 15 Column: e

Note 4: ECorp and SJLP account 30310 rate is not a specific rate, but is computed based on an end of life date of 2057

Schedule Page: 336.7 Line No.: 39 Column: e

<u>Account</u>	<u>Description</u>	<u>Reference</u>	<u>MOPUB</u>	<u>SJLP</u>	<u>Total</u>
39901	Asset Retirement Costs for Gen Plant-% of Total	Pg. 207 2011 MO Annual Reports	20,112 67.16%	9,835 32.84%	29,947 100.00%
	Depreciation Rates	Pg. 337 2011 FERC Form 1	2.35%	2.22%	
	Weighted Average Rate		1.58%	0.73%	2.31%

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		552,914	552,914	
2					
3	FERC Regulatory Proceedings:				
4	EL00-95 (KCPL GMO/San Diego Gas v Sellrs Enrg)				
5	EL01-10 (KCPL GMO/Pugent Sound v Sellrs Enrg)				
6	EL02-71 (KCPL GMO/Lockyer v BC Power Exch Cor)				
7	EL03-138 (KCPL/GMO Gaming/Partner Proc Calif)				
8	EL03-181 (KCPL/GMO Gaming/Partner Proc Calif)				
9	EL11-34 (KCPL/GMO SPP/MISO Joint Op Agreement)				
10	ER10-2097 (KCPL GMO eTariff baseline & Compl)				
11	ER10-2116 (KCPL GMO Baseline e-tariff OATT)				
12	ER11-1902 (KCPL GMO Attch L Compliance Filing)				
13	ER11-2026 (KCPL GMO Revisn to Sec 23.1 OATT)				
14	ER11-2275 (KCPL GMO Intervn MISO docket)				
15	ER11-2330 (KCPL GMO Rvsn Attch H OATT)				
16	ER11-2345 (SPP rvsn to OATT-KCPL GMO trns rte)				
17	ER11-2811 (KCPL/GMO Crt Concur latn 2 Common)				
18	ER11-3226 (KCPL/GMO Depr Rates)				
19	ER11-3776 (KCPL/GMO SPP rsn to OATT rate temp)				
20	ER11-3986 (KCPL/GMO SPP NITSA and NOAS)				
21	ES10-38 (KCPL GMO Issue Long-Term Debt)				
22	ES12-2 (KCPL GMO Issue Long-Term Debt)				
23	ES12-15 (KCPL GMO Issue Long-Term Debt)				
24	ID-5799 (GPE/KCPL/KCPL GMO FERC Form No. 561)				
25	PL 10-4 (KCPL/GMO Tech Conf re Penalty Gdlne)				
26	RC11-6 (KCPL/GMO NERC New Enforcement Mech)				
27	RM07-10 (Grt Plns Enrgy Svs Inc. Form No. 552)				
28	RM11-11 (KCPL/GMO cmnts v4 Crtcl Infra Protect)				
29	RM11-18 (KCPL/GMO cmnts re: trnsmn reliab stnd)				
30	RM11-20 (KCPL/GMO cmmts re: Load Shedding)				
31	ZZ11-1 (KCPL/GMO CPA Cert Stmt 2010 FERC 1)				
32	ZZ11-2 (KCPL/GMO Indep Auditor Report)				
33	Great Plains Energy Services Inc. Form No. 60				
34	KCPL GMO FERC Form No. 566				
35	KCPL GMO FERC Form No. 714				
36	KCPL GMO FERC Form No. 715				
37	KCPL GMO FERC Form No. 3-Q				
38	KCPL GMO FERC Form No. 1				
39	Total FERC Regulatory Proceedings		301,065	301,065	
40					
41	Missouri Public Service Commission-Assessments	1,127,552		1,127,552	
42					
43	Missouri Regulatory Proceedings:				
44	Load Research Program		17,040	17,040	
45	Other Regulatory Proceedings:				
46	TOTAL	1,127,552	2,764,359	3,891,911	3,333,796

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	AO-2011-0332 (MPSC Diverse Supplier Study)				
2	EA-2011-0165 (KCPL GMO Appln Const Methane PI)				
3	EC-2011-0250 (MPSC Cmplnt 2009 KCPL-GMO IRP)				
4	EC-2011-0373 (KCPL GMO Customer Complaint)				
5	EE-2009-0237 (KCPL GMO 2009 IRP)				
6	EE-2012-0132 (KCPL GMO App for Var Re S-REC's)				
7	EM-2012-0176 (KCPL GMO Ntce re KCPL/GMO mergr)				
8	EO-2008-0216 (KCPL GMO Fuel/Prch Pwr Cst Rcov)				
9	EO-2009-0179 (KCPL GMO Intrm Rept re Part SPP)				
10	EO-2011-0134 (KCPL GMO SPP Cost Overruns Inv)				
11	EO-2011-0137 (KCPL GMO Change of Supplier)				
12	EO-2011-0275 (KCPL GMO Intrvn Ameren Cmp Plan)				
13	EO-2011-0276 (KCPL GMO Intrvn Empire Cmp Plan)				
14	EO-2011-0278 (KCPL GMO 2011 RES Comp Plan)				
15	EO-2011-0323 (KCPL GMO 2010 Veg Mgmt Guidelne)				
16	EO-2011-0259 (KCPL GMO 2010 Reliab Indces Rpt)				
17	EO-2011-0390 (KCPL GMO 3rd Prud Rev FAC Cost)				
18	EO-2012-0002 (KCPL GMO Infra Stds Compl Plan)				
19	EO-2012-0009 (KCPL GMO APP DSM Invest Mech)				
20	EO-2012-0042 (KCPL GMO 2012 IRP Contemp Issue)				
21	EO-2012-0119 (Osage Valley Change of Supplier)				
22	EO-2012-0146 (KCPL GMO Intvn Ameren APP)				
23	ER-2010-0356 (KCPL GMO 2010 Rate Case)				
24	ER-2011-0179 (KCPL GMO FAC)				
25	ER-2010-180 (KCPL GMO FAC)				
26	ER-2011-0417 (KCPL GMO FAC True-up)				
27	ER-2011-0419 (KCPL GMO FAC)				
28	ER-2012-0024 (KCPL GMO Phase-in Tariffs)				
29	ER-2012-0175 (KCPL GMO 2012 Rate Case)				
30	ER-2012-0196 (KCPL GMO FAC True-up)				
31	ER-2012-0197 (KCPL GMO FAC)				
32	ET-2012-0022 (KCPL GMO Solar Photovl Reb Prgm)				
33	EU-2012-0131 (KCPL GMO AAO Solar)				
34	EW-2010-0187 (Coord state/fed demnd side svgs)				
35	EW-2011-0136 (Rep File MO DSM Potential Study)				
36	EX-2010-0169 Rlemking-Renewble Enrgy Std Rqmt)				
37	EX-2010-0254 (Chp 22 Elec Utility Res Plan)				
38	EX-2010-0368 (Imp S.393.1075 MO Enrgy Eff Inv)				
39	GW-2010-0120 (Rpstry-Undrgrnd Fac Dmg Prv Act)				
40	HC-2010-0235 (Ag Processing, Inc. Complaint)				
41	HR-2007-0028 (KCPL GMO QCA)				
42	HR-2007-0399 (KCPL GMO QCA)				
43	HR-2008-0340 (KCPL GMO QCA)				
44	HT-2010-0288 (KCPL GMO QCA)				
45	HR-2010-0028 (KCPL GMO QCA)				
46	TOTAL	1,127,552	2,764,359	3,891,911	3,333,796

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	HT-2011-0343 (KCPL GMO QCA)				
2	JE-2010-0693 (KCPL GMO TAR Rate Relief)				
3	JE-2011-0326 (KCPL GMO TAR FAC)				
4	JE-2011-0319 (KCPL GMO TAR Hme Perf Enrgy Str)				
5	JE-2011-0364 (KCPL GMO TAR Cogeneration)				
6	JE-2011-0624 (KCPL GMO TAR Net Metering)				
7	JE-2011-0670 (KCPL GMO TAR FAC)				
8	JE-2012-0015 (KCPL GMO TAR Solar Rbt Prog)				
9	JE-2012-0161 (KCPL GMO TAR Mun St Lt Srvs LED)				
10	JE-2012-0296 (KCPL GMO TAR FAC)				
11	JE-2012-0309 (KCPL GMO TAR Large Pwr Srvs)				
12	JH-2011-0519 (KCPL GMO TAR QCA)				
13	YE-2011-0567 (KCPL GMO TAR Rate Relief)				
14	YE-2011-0577 (KCPL GMO TAR FAC)				
15	YE-2011-0606 (KCPL GMO TAR Rate Relief)				
16	YE-2011-0607 (KCPL GMO TAR Rate Relief)				
17	YE-2011-0608 (KCPL GMO TAR Rate Relief)				
18	YE-2011-0609 (KCPL GMO TAR Rate Relief)				
19	YE-2011-0610 (KCPL GMO TAR Rate Relief)				
20	YE-2012-0039 (KCPL GMO TAR Mod FAC Rate)				
21	YE-2012-0298 (KCPL GMO TAR DSM Invest Mech)				
22	YH-2011-0354 (KCPL GMO TAR QCA)				
23	YH-2011-0622 (KCPL GMO TAR QCA)				
24	YH-2012-0019 (KCPL GMO TAR QCA)				
25	YH-2012-0159 (KCPL GMO TAR QCA)				
26	YH-2012-0237 (KCPL GMO TAR QCA)				
27	Total Other Missouri Regulatory Proceedings		1,230,966	1,230,966	
28					
29					
30	Missouri 2009 Rate Case				
31	Amortize 9/2009 - 8/2011		156,071	156,071	156,071
32					
33	Missouri 2010 Rate Case				
34	Amortize 6/2011-5/2014		490,868	490,868	3,177,725
35					
36	Missouri 2012 Rate Case				
37					
38	Misc Tariff Filings & Reg Comm Exp (MO)		15,435	15,435	
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,127,552	2,764,359	3,891,911	3,333,796

FERC FORM NO. 1 (ED. 12-96) Page 351

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
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							10
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							41
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							43
							44
							45
		3,891,911	1,130,938		646,939	3,817,795	46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)
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- | |
|---|
| <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.</p> <p>5. Minor items (less than \$25,000) may be grouped.</p> |
|---|

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
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							19
							20
							21
							22
							23
							24
							25
							26
Electric	928	1,230,966					27
							28
							29
							30
Electric	928	156,071			156,071		31
							32
							33
Electric	928	490,868	1,120,699		490,868	3,807,556	34
							35
Electric	928		10,239			10,239	36
							37
Electric	928	15,435					38
							39
							40
							41
							42
							43
							44
							45
		3,891,911	1,130,938		646,939	3,817,795	46

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 39 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

Formula Rate	9,190
Other-Specifically Assignable to Transmission	15,193
Subtotal-Specifically Assignable to Transmission	24,383
All Other FERC Regulatory Commission Expenses	276,682
Total FERC Regulatory Commission Expenses	301,065

**Amounts have been revised from original FERC Form 1 submission to properly reflect inputs applicable to the FERC Transmission Formula Rate Model.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Artificial Neural Network Short Term Load Forecaster (ANNSTLF) Maintenanc
2		
3	B(1) Research Support to EPRI	PROJ_BOP Checworks UG (CHUG)
4		
5	B(1) Research Support to EPRI	Research Support to EPRI
6		
7	B(5) Total	
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
7,224		557	7,224		1
					2
4,000		557	4,000		3
					4
664,600		930.2	664,600		5
					6
675,824			675,824		7
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 5 Column: f

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, has been provided below:

Transmission Specific Projects/Programs:

Transmission Environmental Issues	\$ 19,528
Transmission Lines & Substation Reliability	63,116
Total Transmission Specific Project/Programs	82,644

Other Research & Development Expenses	581,956
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Total Page 353, Line 14, Column f	\$ 664,600
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FERC FORM NO. 1 (ED. 12-88) Page 354

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	65,987,557	1,642,683	67,630,240	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	15,808,098	7,895,324	23,703,422	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	15,808,098	7,895,324	23,703,422	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,938,604	170,232	3,108,836	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,938,604	170,232	3,108,836	
77	Other Accounts (Specify, provide details in footnote):				
78	Misc Income Deductions	382,163	3,851	386,014	
79	Unit Trains	26,083	62	26,145	
80	Temporary Facilities	770	2	772	
81	Miscellaneous & Billing Work Orders	9,154	6,862	16,016	
82					
83					
84	Deferred Customer Programs	48,464	105	48,569	
85	latan 2 Constr Accounting	838,364	19,505	857,869	
86	Preliminary Survey	-108		-108	
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1,304,890	30,387	1,335,277	
96	TOTAL SALARIES AND WAGES	86,039,149	9,738,626	95,777,775	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,743,262	1,367,476	3,190,641	1,679,688
3	Net Sales (Account 447)	1,345,697	1,897,554	1,846,111	541,004
4	Transmission Rights				
5	Ancillary Services	179,330	88,633	193,152	19,439
6	Other Items (list separately)				
7					
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45					
46	TOTAL	3,268,289	3,353,663	5,229,904	2,240,131

In columns for usage, report usage-related billing determinant and the unit of measure.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Page 398

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: d

This page has been corrected to reflect amounts for ancillary services as defined in KCP&L
GMO's Open Access Transmission Tariff.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,580	13	800	1,555	24		1		
2	February	1,605	8	1900	1,577	27		1		
3	March	1,234	9	1900	1,213	20		1		
4	Total for Quarter 1	4,419			4,345	71		3		
5	April	1,077	5	800	1,059	17		1		
6	May	1,534	10	1700	1,504	29		1		
7	June	1,899	30	1700	1,860	38		1		
8	Total for Quarter 2	4,510			4,423	84		3		
9	July	2,005	21	1700	1,964	40		1		
10	August	2,056	2	1700	2,012	43		1		
11	September	1,945	1	1700	1,906	38		1		
12	Total for Quarter 3	6,006			5,882	121		3		
13	October	1,115	7	1700	1,095	20				
14	November	1,212	28	1900	1,191	20		1		
15	December	1,365	5	1900	1,341	23		1		
16	Total for Quarter 4	3,692			3,627	63		2		
17	Total Year to Date/Year	18,627			18,277	339		11		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,156	13	800	1,131	24		1		
2	February	1,186	8	1900	1,158	27		1		
3	March	911	9	1900	890	20		1		
4	Total for Quarter 1	3,253			3,179	71		3		
5	April	801	10	1800	784	17				
6	May	1,176	10	1700	1,146	29		1		
7	June	1,478	30	1700	1,439	38		1		
8	Total for Quarter 2	3,455			3,369	84		2		
9	July	1,571	21	1700	1,530	40		1		
10	August	1,622	2	1700	1,578	43		1		
11	September	1,525	1	1700	1,486	38		1		
12	Total for Quarter 3	4,718			4,594	121		3		
13	October	835	4	1700	814	20		1		
14	November	912	28	1900	891	20		1		
15	December	1,008	5	1900	984	23		1		
16	Total for Quarter 4	2,755			2,689	63		3		
17	Total Year to Date/Year	14,181			13,831	339		11		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	424	13	800	424					
2	February	426	8	800	426					
3	March	332	10	900	332					
4	Total for Quarter 1	1,182			1,182					
5	April	287	1	800	287					
6	May	361	10	1600	361					
7	June	421	30	1700	421					
8	Total for Quarter 2	1,069			1,069					
9	July	444	27	1700	444					
10	August	447	1	1600	447					
11	September	423	2	1700	423					
12	Total for Quarter 3	1,314			1,314					
13	October	289	20	800	289					
14	November	323	28	800	323					
15	December	361	7	800	361					
16	Total for Quarter 4	973			973					
17	Total Year to Date/Year	4,538			4,538					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b
Column B and E have been revised from the original FERC Form 1 submission.
Schedule Page: 400.1 Line No.: 1 Column: b
Column B and E have been revised from the original FERC Form 1 submission.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	883,404	19,536	1,555	13	800
30	February	757,348	18,973	1,578	8	1900
31	March	720,253	20,012	1,214	9	1900
32	April	606,096	16,107	1,060	5	800
33	May	677,654	19,015	1,505	10	1700
34	June	858,701	42,990	1,861	30	1700
35	July	1,064,652	39,021	1,965	21	1700
36	August	954,438	55,677	2,013	2	1700
37	September	661,233	20,276	1,907	1	1700
38	October	634,170	12,903	1,096	7	1700
39	November	663,317	11,456	1,192	28	1900
40	December	763,887	16,043	1,344	5	1900
41	TOTAL	9,245,153	292,009			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: d

Column D has been revised from the original FERC Form 1 submission.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>Sibley</i> (b)			Plant Name: <i>Ralph Green</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Gas Turbine		
3	Year Originally Constructed	1960			1981		
4	Year Last Unit was Installed	1969			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.50			88.90		
6	Net Peak Demand on Plant - MW (60 minutes)	439			69		
7	Plant Hours Connected to Load	8473			42		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	508			0		
10	When Limited by Condenser Water	508			0		
11	Average Number of Employees	119			0		
12	Net Generation, Exclusive of Plant Use - KWh	2381498000			791000		
13	Cost of Plant: Land and Land Rights	396706			11376		
14	Structures and Improvements	42156006			1446707		
15	Equipment Costs	361556711			13897215		
16	Asset Retirement Costs	1389396			890		
17	Total Cost	405498819			15356188		
18	Cost per KW of Installed Capacity (line 17/5) Including	774.5918			172.7355		
19	Production Expenses: Oper, Supv, & Engr	508079			0		
20	Fuel	63470295			86454		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3317212			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1348968			38570		
26	Misc Steam (or Nuclear) Power Expenses	2068954			0		
27	Rents	984			0		
28	Allowances	4671477			0		
29	Maintenance Supervision and Engineering	1276093			591		
30	Maintenance of Structures	1386684			17130		
31	Maintenance of Boiler (or reactor) Plant	10358545			0		
32	Maintenance of Electric Plant	2544148			176973		
33	Maintenance of Misc Steam (or Nuclear) Plant	205377			0		
34	Total Production Expenses	91156816			319718		
35	Expenses per Net KWh	0.0383			0.4042		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Propane	Alternative	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Propane-bar	Alternative-t	Gas-mcf		
38	Quantity (Units) of Fuel Burned	1376621	22088	5091	18815	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9097	91692	14500	1000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	35.427	62.817	39.559	4.546	0.000	0.000
41	Average Cost of Fuel per Unit Burned	39.539	62.817	39.559	4.546	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3953.936	1631.154	136.412	454.604	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.000	0.000	0.108	0.000	0.000
44	Average BTU per KWh Net Generation	10579.149	0.000	0.000	23786.346	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Nevada (b)			Plant Name: South Harper (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combustion Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Gas Turbine		
3	Year Originally Constructed	1974			2005		
4	Year Last Unit was Installed	1974			2005		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.60			387.60		
6	Net Peak Demand on Plant - MW (60 minutes)	19			344		
7	Plant Hours Connected to Load	86			323		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	25			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			8		
12	Net Generation, Exclusive of Plant Use - KWh	-34000			73326000		
13	Cost of Plant: Land and Land Rights	59905			1034874		
14	Structures and Improvements	297862			10884973		
15	Equipment Costs	2784374			109351436		
16	Asset Retirement Costs	24985			0		
17	Total Cost	3167126			121271283		
18	Cost per KW of Installed Capacity (line 17/5) Including	146.6262			312.8774		
19	Production Expenses: Oper, Supv, & Engr	0			11403		
20	Fuel	20766			7917285		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	28922			413266		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			1760		
29	Maintenance Supervision and Engineering	3022			138589		
30	Maintenance of Structures	8163			96600		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	173139			2680739		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	234012			11259642		
35	Expenses per Net KWh	-6.8827			0.1536		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrels			Gas-mcf		
38	Quantity (Units) of Fuel Burned	178	0	0	902012	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	59524	0	0	1000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	135.790	0.000	0.000	8.724	0.000	0.000
41	Average Cost of Fuel per Unit Burned	116.664	0.000	0.000	8.724	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	4666.573	0.000	0.000	872.366	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	-0.611	0.000	0.000	0.107	0.000	0.000
44	Average BTU per KWh Net Generation	-13088.239	0.000	0.000	12301.397	0.000	0.000

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Iatan 2 (18%)</i> (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler					
3	Year Originally Constructed	2010					
4	Year Last Unit was Installed	2010					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	153.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	167			0		
7	Plant Hours Connected to Load	7460			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	39			0		
12	Net Generation, Exclusive of Plant Use - KWh	982784000			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	44838296			0		
15	Equipment Costs	302326546			0		
16	Asset Retirement Costs	4890			0		
17	Total Cost	347169732			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	2269.0832			0		
19	Production Expenses: Oper, Supv, & Engr	853497			0		
20	Fuel	7583639			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	718454			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	202558			0		
26	Misc Steam (or Nuclear) Power Expenses	264875			0		
27	Rents	3323			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	156483			0		
30	Maintenance of Structures	171387			0		
31	Maintenance of Boiler (or reactor) Plant	906461			0		
32	Maintenance of Electric Plant	220240			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	16151			0		
34	Total Production Expenses	11097068			0		
35	Expenses per Net KWh	0.0113			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrels				
38	Quantity (Units) of Fuel Burned	517537	2786	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8680	136870	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	27.966	128.698	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	26.863	118.078	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2686.345	2054.047	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.007	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9158.577	0.000	0.000	0.000	0.000	0.000

Name of Respondent KCP&L Greater Missouri Operations Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 09/19/2012			Year/Period of Report End of 2011/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Jeffrey Ener Ctr 8% (d)			Plant Name: Crossroads (e)			Plant Name: Greenwood (f)			Line No.		
Steam			Gas Turbine			Gas Turbine			1		
Convent. Semi-outdr			Gas Turbine			Gas Turbine			2		
1978			2002			1975			3		
1983			2002			1979			4		
172.80			306.30			284.80			5		
171			0			223			6		
8760			0			397			7		
0			0			0			8		
0			0			244			9		
0			0			212			10		
318			0			10			11		
1125572000			88408000			12599000			12		
357085			427390			233662			13		
20556101			2395896			3059811			14		
135673481			116393158			54229268			15		
7963			0			81729			16		
156594630			119216444			57604470			17		
906.2189			389.2146			202.2629			18		
182090			0			8153			19		
21387713			5375019			5252874			20		
0			0			0			21		
718770			0			100			22		
0			0			0			23		
0			0			0			24		
120386			38840			476200			25		
216554			0			0			26		
0			0			0			27		
-67296			0			0			28		
319907			13238			164437			29		
157071			0			34394			30		
1281453			0			0			31		
209214			291952			1264215			32		
140383			0			0			33		
24666245			5719049			7200373			34		
0.0219			0.0647			0.5715			35		
Coal	Oil		Gas			Gas	Oil		36		
Coal-tons	Oil-barrels		Gas-mcf			Gas-mcf	Oil-barrel		37		
749591	1517	0	1212581	0	0	285841	489	0	38		
8337	138673	0	1000	0	0	1000	137988	0	39		
29.336	126.643	0.000	4.428	0.000	0.000	18.215	154.969	0.000	40		
27.874	109.956	0.000	4.428	0.000	0.000	18.215	48.689	0.000	41		
2787.361	1887.889	0.000	442.806	0.000	0.000	1821.522	840.110	0.000	42		
0.019	0.000	0.000	0.061	0.000	0.000	0.415	0.000	0.000	43		
11112.013	0.000	0.000	13715.738	0.000	0.000	22912.533	0.000	0.000	44		

Name of Respondent KCP&L Greater Missouri Operations Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Lake Road (d)			Plant Name: Lake Road (e)			Plant Name: latan 1 (18%) (f)		Line No.	
Steam			Gas Turbine			Steam		1	
Outdoor Boiler			Gas Turbine			Outdoor Boiler		2	
1951			1951			1980		3	
1990			1990			1980		4	
150.50			127.60			130.70		5	
116			95			146		6	
6707			535			6629		7	
0			0			0		8	
0			0			0		9	
0			0			0		10	
75			0			168		11	
398097000			4572000			647001000		12	
50370			0			249279		13	
15872612			1477027			14820917		14	
96449569			16161716			140973860		15	
1408564			23032			3842		16	
113781115			17661775			156047898		17	
756.0207			138.4152			1193.9395		18	
459169			2280			893614		19	
30417832			1021187			11310190		20	
0			0			0		21	
3298052			0			629055		22	
0			0			0		23	
-8585713			0			0		24	
855526			354164			194082		25	
1911776			0			274943		26	
235			0			2463		27	
421312			1360			-26763		28	
702882			1920			126295		29	
509019			40120			151040		30	
3739602			120			1737398		31	
1429876			360186			329690		32	
66650			0			33767		33	
35226218			1781337			15655774		34	
0.0885			0.3896			0.0242		35	
Coal	Tires	Gas	Gas	Oil		Coal	Oil		36
Coal-tons	Tires-tons	Gas-mcf	Gas-mcf	Oil-barrels		Coal-tons	Oil-barrels		37
382212	4702	1117307	139442	5336	0	378030	4854	0	38
8820	25	1000	1000	135539	0	8690	136878	0	39
27.865	34.245	4.152	3.702	133.319	0.000	27.966	128.698	0.000	40
38.927	34.245	4.152	3.702	91.679	0.000	26.626	124.314	0.000	41
3892.736	137.959	415.170	370.168	1610.485	0.000	2662.647	2162.407	0.000	42
0.051	0.000	0.000	0.220	0.000	0.000	0.016	0.000	0.000	43
20042.103	0.000	0.000	37143.045	0.000	0.000	10198.194	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: d

Respondent has 8% control in three 720,000 KWH generating units operated by Western Resources, Inc. Topeka, KS.

Schedule Page: 402 Line No.: 7 Column: b

Sibley is comprised of three units. Hours reported are for the unit connected to load the longest.

Schedule Page: 402.1 Line No.: -1 Column: f

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Kansas City Power and Light

Schedule Page: 402.1 Line No.: 7 Column: f

This represents total plant hours connected to load. Ownership is 18%.

Schedule Page: 402.1 Line No.: 11 Column: f

There are 207 employees at the Iatan plant. There are 33 operators, 5 shift foremen and 1 shift supervisor for each unit. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Schedule Page: 402.1 Line No.: 24 Column: d

In 2010, the amount of steam transferred was (\$8,951,104). In 2010, this amount was netted in the Fuel line (line 20).

Schedule Page: 402.2 Line No.: -1 Column: b

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Kansas City Power and Light.

Schedule Page: 402.2 Line No.: 7 Column: b

This represents total plant hours connected to load. Ownership is 18%.

Schedule Page: 402.2 Line No.: 11 Column: b

There are 207 employees at the Iatan plant. There are 33 operators, 5 shift foremen and one shift supervisor for each unit. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."							
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.							
FERC Licensed Project No. 0 Plant Name: (d)		FERC Licensed Project No. 0 Plant Name: (e)		FERC Licensed Project No. 0 Plant Name: (f)		Line No.	
						1	
						2	
						3	
						4	
0.00		0.00		0.00		5	
0		0		0		6	
0		0		0		7	
						8	
0		0		0		9	
0		0		0		10	
0		0		0		11	
0		0		0		12	
						13	
0		0		0		14	
0		0		0		15	
0		0		0		16	
0		0		0		17	
0		0		0		18	
0		0		0		19	
0		0		0		20	
0.0000		0.0000		0.0000		21	
						22	
0		0		0		23	
0		0		0		24	
0		0		0		25	
0		0		0		26	
0		0		0		27	
0		0		0		28	
0		0		0		29	
0		0		0		30	
0		0		0		31	
0		0		0		32	
0		0		0		33	
0		0		0		34	
0.0000		0.0000		0.0000		35	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of <u>2011/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
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			38		

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Not Applicable					
2						
3						
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
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						44
						45
						46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1
2	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1
3	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1
4	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	36.20		1
5	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1
6	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame wp	28.76		1
7	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1
8	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1
9	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1
10	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1
11	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1
12	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	1.73		2
13	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1
14	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1
15	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1
16	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1
17	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1
18	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1
19	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1
20	Smithville - KCI Line 016	Platte City 161 Sub 658	161.00	161.00	h frame wp dc	2.98		2
21	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1
22	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1
23	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1
24	Platte City Sub 658	KP&L Stranger Creek Sub	161.00	161.00	h frame wp	18.03		1
25	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1
26	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame wp	28.09		1
27	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	22.13		1
28	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1
29	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1
30	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1
31	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	8.54		1
32	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1
33								
34								
35								
36					TOTAL	1,553.95	46.19	52

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	69,000 volt lines		69.00	69.00	single dc sp		35.20	
2	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47	
3			69.00	69.00	all wp H&S	307.53	2.49	
4			69.00	69.00	underground	0.22		
5								
6	34,500 volt lines		34.50	69.00	all wp H&S	82.00		
7	Interconnected Co. System		34.50	34.50	all wp H&S	202.27		
8	Transmission Line Expenses							
9	Overhead							
10	Underground							
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	MPS Total					1,247.86	44.16	34
36					TOTAL	1,553.95	46.19	52

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1
2	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1
3	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	68.02	1.60	1
4	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole W	4.60		1
5	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W	6.76		1
6	KCP&L Tie	Lake Road Sub	161.00	161.00	H-Frame W	1.32		1
7	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1
8	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W	44.88	0.43	1
9	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1
10	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1
11	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1
12	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.46		1
13	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1
14	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1
15	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.53		1
16	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1
17	Midway Sub	American Oil	69.00	69.00	Sgl Pole W	0.05		1
18	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1
19	Transmission Line Expenses							
20	Overhead							
21	Underground							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	SJLP Total					306.09	2.03	18
35								
36					TOTAL	1,553.95	46.19	52

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795MCM	497,314	5,947,162	6,444,476					1
795MCM	231,674	2,107,986	2,339,660					2
795MCM	35,776	811,100	846,876					3
795MCM	133,442	3,301,797	3,435,239					4
795MCM	75,138	1,826,150	1,901,288					5
795MCM	1,363,771	8,855,342	10,219,113					6
2-795MCM	8,422	265,048	273,470					7
795MCM	159,767	1,007,058	1,166,825					8
795MCM	114,566	289,570	404,136					9
795MCM	507,596	5,112,286	5,619,882					10
795MCM	799,327	1,989,856	2,789,183					11
795MCM	10,182	219,945	230,127					12
795MCM	315,960	972,017	1,287,977					13
795MCM	346,672	169,208	515,880					14
795MCM	504,333	1,340,797	1,845,130					15
2-795MCM	69,301	11,278,517	11,347,818					16
795MCM	173,231	612,853	786,084					17
795MCM	94,028	1,575,006	1,669,034					18
477MCM		43,864	43,864					19
795MCM	160,172	280,517	440,689					20
795MCM	61,602	727,382	788,984					21
795MCM	286,734	1,163,500	1,450,234					22
795MCM	54,889	677,563	732,452					23
1192MCM	911,496	4,585,819	5,497,315					24
795MCM	254,247	2,273,534	2,527,781					25
477MCM	148,332	1,663,628	1,811,960					26
795MCM	700,665	6,960,358	7,661,023					27
795MCM	17,379	297,576	314,955					28
795MCM	345,649	5,582,079	5,927,728					29
795MCM	47,349	6,573,111	6,620,460					30
795MCM	1,670,763	6,423,210	8,093,973					31
795MCM	408,847	4,389,357	4,798,204					32
								33
								34
								35
	14,115,452	160,079,324	174,194,776	197,227	1,814,052	233,644	2,244,923	36

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
	1,226,591	29,892,866	31,119,457					2
								3
								4
								5
								6
	438,479	15,726,465	16,164,944					7
								8
				85,842	1,149,832	15,752	1,251,426	9
								10
								11
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								33
								34
	12,173,694	134,942,527	147,116,221	85,842	1,149,832	15,752	1,251,426	35
	14,115,452	160,079,324	174,194,776	197,227	1,814,052	233,644	2,244,923	36

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR	79,966	4,334,741	4,414,707					1
2-795 ACSR	1,055,746	2,082,136	3,137,882					2
1192.5 ACSR	451,794	8,290,803	8,742,597					3
1192.5 ACSR	26,798	352,970	379,768					4
1192.5 ACSR	9,355	958,512	967,867					5
397.5 ACSR	3,901	539,399	543,300					6
795 ACSR	27	1,925,941	1,925,968					7
VARIOUS	208,935	2,089,597	2,298,532					8
3/0 ACSR	7,669	850,559	858,228					9
3/0 ACSR	14,746	1,625,728	1,640,474					10
3/0 ACSR	2,112	95,980	98,092					11
397.5 ACSR		28,575	28,575					12
VARIOUS	801	53,023	53,824					13
3/0 ACSR	3,878	692,601	696,479					14
397.5 ACSR		72,267	72,267					15
3/0 ACSR	9,545	821,342	830,887					16
397.5 ACSR		1,583	1,583					17
397.5 ACSR	66,485	321,040	387,525					18
								19
				111,385	663,816	217,892	993,093	20
					404		404	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
	1,941,758	25,136,797	27,078,555	111,385	664,220	217,892	993,497	34
								35
	14,115,452	160,079,324	174,194,776	197,227	1,814,052	233,644	2,244,923	36

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New 345kV or 161kV lines						
2	added or altered.						
3							
4							
5							
6							
7							
8							
9							
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38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Adrian	Dist. Unat.	161.00	12.00	
2	Adrian	Dist. Unat.	161.00	25.00	
3	Appleton City	Trans. Unat.	69.00	34.00	2.40
4	Appleton City	Dist. Unat.	69.00	12.00	
5	Belton South	Trans. Unat.	69.00	12.00	
6	Belton South	Trans. Unat.	161.00	69.00	
7	Belton South	Trans. Unat.	161.00	12.00	
8	Blue Ridge	Dist. Unat.	69.00	12.00	
9	Blue Springs East	Trans. Unat.	161.00	12.00	
10	Blue Springs South	Dist. Unat.	161.00	12.00	
11	Blue Springs West	Dist. Unat.	161.00	12.00	
12	Clinton, Green St.	Dist. Unat.	69.00	12.00	
13	Clinton Plant	Trans. Unat.	69.00	34.00	2.40
14	Clinton Plant	Trans. Unat.	69.00	12.00	
15	Clinton, SPA	Trans. Unat.	161.00	69.00	
16	Cole Camp Jct	Trans. Unat.	69.00	34.00	2.40
17	Concordia	Trans. Unat.	69.00	34.00	2.40
18	Concordia	Dist. Unat.	69.00	12.00	
19	Duncan Road	Dist. Unat.	161.00	12.00	
20	Elm	Dist. Unat.	69.00	12.00	
21	Ferrelview	Dist. Unat.	161.00	25.00	
22	Grain Valley	Dist. Unat.	161.00	12.00	
23	Grandview City	Dist. Unat.	69.00	8.00	
24	Grandview East	Dist. Unat.	161.00	12.00	
25	Grandview West	Dist. Unat.	69.00	8.00	
26	Hallmark	Dist. Unat.	161.00	12.00	
27	Harris Road	Dist. Unat.	161.00	12.00	
28	Harrisonville S.	Trans. Unat.	161.00	69.00	
29	Honeywell	Dist. Unat.	161.00	12.00	
30	Hook Road	Dist. Unat.	161.00	12.00	
31	K.C.I.	Dist. Unat.	161.00	12.00	
32	KC South	Dist. Unat.	161.00	12.00	
33	Lake Winnebago	Dist. Unat.	161.00	12.00	
34	Lakewood	Dist. Unat.	161.00	12.00	
35	Lee's Summit East	Dist. Unat.	161.00	12.00	
36	Lexington	Dist. Unat.	69.00	12.00	
37	Lexington	Dist. Unat.	69.00	4.00	
38	Lexington	Trans. Unat.	161.00	69.00	
39	Liberty	Dist. Unat.	69.00	12.00	
40	Liberty South	Dist. Unat.	161.00	12.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Liberty West	Dist. Unat.	161.00	12.00	
2	Longview 161	Dist. Unat.	161.00	12.00	
3	Longview 161	Trans. Unat.	161.00	69.00	
4	Martin City 161	Trans. Unat.	161.00	69.00	
5	Metz	Trans. Unat.	69.00	34.00	2.40
6	Nevada 161	Trans. Unat.	161.00	69.00	
7	Nevada 3M	Dist. Unat.	69.00	12.00	
8	Nevada 69	Trans. Unat.	69.00	12.00	
9	Nevada Gas Turbine	Trans. Unat.	69.00	12.00	
10	Oak Grove 161	Dist. Unat.	161.00	12.00	
11	Odessa 161	Trans. Unat.	161.00	69.00	
12	Orrick	Dist. Unat.	161.00	12.00	
13	Osceola 161/34	Trans. Unat.	161.00	34.00	
14	Peculiar	Dist. Unat.	161.00	12.00	
15	Peculiar 345	Trans. Unat.	345.00	161.00	13.80
16	Platte City 161	Trans. Unat.	161.00	25.00	
17	Pleasant Hill Plant	Trans. Unat.	13.20	69.00	
18	Pleasant Hill Plant	Trans. Unat.	69.00	12.00	
19	Pleasant Hill Plant	Trans. Unat.	69.00	12.00	
20	Pleasant Hill Plant	Trans. Unat.	69.00	34.00	2.40
21	Pleasant Hill 161	Trans. Unat.	161.00	69.00	
22	Pleasant Hill 345	Trans. Unat.	345.00	161.00	13.80
23	Pope Lane	Dist. Unat.	161.00	25.00	
24	Pope Lane	Dist. Unat.	161.00	14.00	
25	Post Oak	Trans. Unat.	69.00	34.00	2.40
26	Prairie Lee	Trans. Unat.	161.00	12.00	
27	Raymore	Dist. Unat.	69.00	12.00	
28	Raymore North	Dist. Unat.	161.00	12.00	
29	Raytown #1	Dist. Unat.	161.00	12.00	
30	Raytown #4 (Frost Rd)	Dist. Unat.	161.00	12.00	
31	Richmond 161	Dist. Unat.	161.00	12.00	
32	Roanridge	Trans. Unat.	161.00	69.00	
33	Sedalia East	Dist. Unat.	161.00	12.00	
34	Sedalia Plant	Trans. Unat.	69.00	12.00	
35	Sedalia West	Trans. Unat.	161.00	69.00	
36	Sedalia West	Dist. Unat.	161.00	12.00	
37	Sibley 161	Trans. Unat.	161.00	69.00	
38	Sibley 161	Trans. Unat.	22.00	161.00	
39	Sibley 161	Trans. Unat.	22.00	4.00	
40	Sibley 345	Trans. Unat.	345.00	161.00	13.80

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sibley Plant	Trans. Unat.	12.00	69.00	
2	Sibley Plant	Trans. Unat.	69.00	12.00	
3	Sibley Plant	Trans. Unat.	69.00	4.00	
4	Smithville 161	Dist. Unat.	161.00	13.80	
5	South Harper	Trans. Unat.	161.00	69.00	
6	Staley Road	Dist. Unat.	69.00	12.00	
7	Stother Road	Dist. Unat.	161.00	12.00	
8	Trenton Plant	Trans. Unat.	69.00	34.00	2.40
9	Trenton Plant	Dist. Unat.	69.00	4.00	
10	Trenton Plant	Dist. Unat.	69.00	12.00	
11	Turner Road	Dist. Unat.	161.00	12.00	
12	TWA	Trans. Unat.	161.00	12.00	
13	Warrensburg East	Dist. Unat.	69.00	12.00	
14	Warrensburg East	Dist. Unat.	161.00	12.00	
15	Warrensburg East	Trans. Unat.	161.00	69.00	
16	Warrensburg Plant	Trans. Unat.	69.00	12.00	
17	Warrensburg Plant	Trans. Unat.	69.00	4.00	
18	Warsaw 161	Dist. Unat.	161.00	69.00	
19	Warsaw 69	Dist. Unat.	69.00	12.00	
20	Western Electric	Trans. Unat.	161.00	12.00	
21	Whiteman AFB	Dist. Unat.	161.00	12.00	
22	Whiteman AFB	Dist. Unat.	161.00	12.00	
23	Windsor	Dist. Unat.	161.00	12.00	
24					
25					
26					
27					
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Under 10,000 KVA	Dist. Unat.			
2	Under 10,000 KVA	Trans. Unat.			
3	Serving Customers w/energy for resale				
4	Galt, MO		12.00	4.00	
5	Gilman City, MO		12.00	4.00	
6	Liberal, MO		34.00	4.00	
7					
8	Pottawatomie, KS				
9	Jeff. Energy Center #1*		26.00	230.00	
10	Jeff. Energy Center #2*		26.00	345.00	
11	Jeff. Energy Center #3**		26.00	7.20	
12	Jeff. Energy Center #3**		26.00		
13					
14	*Represents 8% ownership of capacity				
15	1,500,000kVa				
16	**Represents 8% ownership of capacity				
17	93,334 kVa				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	MOPUB Total		13410.20	3601.00	60.60

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ajax	Dist. Unat.	34.50	13.00	
2	Alabama Street	Dist. Unat.	161.00	13.00	
3	American Oil	Dist. Unat.	69.00	4.16	
4	Belt Junction	Dist. Unat.	34.50	13.00	
5	Brown's Curve	Dist. Unat.	69.00	13.00	
6	Brown's Curve	Dist. Unat.	69.00	34.50	
7	Burlington Junction	Dist. Unat.	69.00	13.00	
8	Cook	Dist. Unat.	161.00	13.00	
9	Craig	Dist. Unat.	69.00	13.00	
10	East	Dist. Unat.	161.00	13.00	
11	East	Dist. Unat.	161.00	34.50	
12	Edmond Street	Dist. Unat.	34.50	13.00	
13	Fairfax	Dist. Unat.	69.00	13.00	
14	Fillmore	Dist. Unat.	69.00	13.00	
15	Gower	Dist. Unat.	34.50	13.00	
16	Grant City	Dist. Unat.	34.50	13.00	
17	Hwy 48	Dist. Unat.	34.50	13.00	
18	Iatan	Dist. Unat.	34.50	13.00	
19	Industrial Park	Dist. Unat.	161.00	34.50	
20	Industrial Park	Dist. Unat.	34.50	13.00	
21	Kellogg	Dist. Unat.	69.00	13.00	
22	King City	Dist. Unat.	34.50	13.00	
23	Krause Mill	Dist. Unat.	34.50	4.16	
24	Lake Road	Dist. Unat.	34.50	13.00	
25	Lake Road	Dist. Unat.	161.00	13.00	
26	Lake Road	Dist. Unat.	34.50	4.16	
27	Lake Road	Dist. Unat.	161.00	34.50	13.00
28	Maitland	Dist. Unat.	34.50	13.00	
29	Maryville	Trans. Unat.	161.00	69.00	13.00
30	Maryville	Trans. Unat.	161.00	13.00	
31	Maryville	Trans. Unat.	69.00	34.50	
32	Maryville	Dist. Unat.	69.00	13.00	
33	Messanie	Dist. Unat.	34.50	13.00	
34	Midway	Trans. Unat.	161.00	69.00	
35	Mound City	Dist. Unat.	69.00	13.00	
36	Muddy Creek	Dist. Unat.	34.50	13.00	
37	Nodaway	Dist. Unat.	69.00	13.00	
38	Oak Street	Dist. Unat.	34.50	13.00	
39	Oregon	Dist. Unat.	34.50	13.00	
40	Parnell	Dist. Unat.	34.50	13.00	

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pickering	Dist. Unat.	69.00	13.00	
2	Quaker Oats	Dist. Unat.	34.50	13.00	
3	Ravenwood	Dist. Unat.	34.50	13.00	
4	Rochester	Dist. Unat.	34.50	13.00	
5	Rosecrans	Dist. Unat.	34.50	13.00	
6	Rushville	Dist. Unat.	34.50	13.00	
7	Savannah	Dist. Unat.	69.00	13.00	
8	St. Joseph	Trans. Unat.	345.00	161.00	13.00
9	Tarkio	Dist. Unat.	69.00	13.00	
10	Wire Rope	Dist. Unat.	34.50	4.16	
11	Woodbine	Dist. Unat.	161.00	13.00	
12	Worth	Dist. Unat.	34.50	13.00	
13	Edmond Street	Dist. Unat.	161.00	34.50	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	SJLP Total		4174.50	1042.64	39.00
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
30	1					2
9	3	1				3
11	1					4
50	2					5
100	1					6
30	1					7
25	1					8
75	3					9
60	2					10
50	2					11
31	2					12
13	1	1				13
31	2					14
150	2					15
14	1					16
8	1	1				17
25	1					18
30	1					19
7	1					20
100	2					21
30	1					22
19	2					23
55	2					24
40	2	1				25
50	2					26
25	1					27
50	1					28
60	2					29
55	2					30
50	2					31
55	2					32
50	2					33
50	2					34
90	3					35
40	2		Capacitors	2	1	36
4	1					37
50	1					38
60	3					39
55	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
85	3					1
50	2					2
100	1					3
50	1					4
14	1					5
100	2		Capacitors	1	24	6
40	2					7
45	2					8
25	1					9
50	2					10
33	1					11
10	1					12
30	1					13
30	1					14
400	1					15
60	2		Reactors	3	24	16
56	2					17
45	2					18
100	1					19
13	1					20
100	1					21
400	1	1				22
50	1					23
20	1					24
14	1					25
50	2					26
50	2					27
30	1					28
70	2					29
84	2		Capacitors	1	50	30
50	2					31
50	1		Capacitors	1	50	32
50	2					33
20	1					34
200	2					35
80	3					36
200	2					37
450	1					38
25	1					39
400	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
118	2					1
20	1					2
25	2					3
20	1					4
50	1					5
50	2					6
25	1					7
9	1					8
5	1					9
5	1					10
60	2					11
50	2					12
20	1		Capacitors	1	40	13
30	1					14
50	1					15
40	2		Capacitors	1	19	16
5	3					17
50	1					18
21	2					19
174	5		Capacitors	1	50	20
30	1					21
25	1					22
13	1					23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
235	171	14	(70 Stations)			1
29	9	1	(5 Stations)			2
						3
1	3					4
1	3					5
3	3					6
						7
						8
60	1					9
60	1					10
8	2					11
60	1					12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
6831	357	20		11	258	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
55	2					2
2	1					3
40	5					4
2	1					5
8	1					6
4	1					7
60	2					8
2	1					9
60	2					10
134	2					11
34	3					12
4	1					13
39	4					14
5	1					15
4	1					16
2	1					17
9	1					18
104	2					19
21	2					20
14	2					21
4	1					22
3	1					23
205	6					24
100	1					25
15	4					26
133	2					27
4	1					28
100	2					29
30	1					30
21	2					31
21	2					32
28	4					33
120	2					34
11	2					35
7	1					36
21	2					37
27	4					38
11	2					39
2	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
14	2					2
3	1					3
5	1					4
10	2					5
5	1					6
32	3					7
600	2					8
12	2					9
12	2					10
30	1					11
1	3	1				12
67	1					13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
2301	103	1				39
						40

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 426.1 Line No.: 9 Column: a
This line item includes GSU transformers.
Schedule Page: 426.1 Line No.: 17 Column: a
This line item includes GSU transformers.
Schedule Page: 426.1 Line No.: 19 Column: a
This line item includes GSU transformers.
Schedule Page: 426.1 Line No.: 38 Column: a
This line item includes GSU transformers.
Schedule Page: 426.1 Line No.: 39 Column: a
This line item includes GSU transformers.
Schedule Page: 426.2 Line No.: 1 Column: a
This line item includes GSU transformers.
Schedule Page: 426.2 Line No.: 3 Column: a
This line item includes GSU transformers.
Schedule Page: 426.4 Line No.: 24 Column: a
This line item includes GSU transformers.
Schedule Page: 426.4 Line No.: 25 Column: a
This line item includes GSU transformers.
Schedule Page: 426.4 Line No.: 26 Column: a
This line item includes GSU transformers.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report End of 2011/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Construction work in progress	KCP&L	107	23,929,897	
3	Retirements	KCP&L	108	4,038,716	
4	Undistributed stores expense	KCP&L	163	2,887,608	
5	Deferred customer program expense	KCP&L	182	308,301	
6	Fleet, overhead and tool clearings	KCP&L	184	10,745,103	
7	Payroll taxes	KCP&L	408	5,342,420	
8	Nonutility operations	KCP&L	417.1	329,015	
9	Community service and donations	KCP&L	426.1	752,637	
10	Generation supervision & engineering	KCP&L	500	1,710,630	
11	Fuel	KCP&L	501	4,340,257	
12	Steam expense	KCP&L	502	4,485,799	
13	Electric expense	KCP&L	505	2,048,866	
14	Miscellaneous steam power	KCP&L	506	1,786,750	
15	Generation maintenance supervision & engineering	KCP&L	510	1,773,369	
16	Maintenance of structures	KCP&L	511	998,293	
17	Maintenance of boiler plant	KCP&L	512	3,950,202	
18	Maintenance of electric plant	KCP&L	513	949,864	
19	Generation expense	KCP&L	548	677,647	
20	Non-power Goods or Services Provided for Affiliate				
21	Distribution expense	KCP&L	588	262,820	
22	Common use facilities, networks and phones	KCP&L	922	2,881,655	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Other power supply maintenance supervision & eng	KCP&L	551	310,278	

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Maintenance of generating & electric equipment	KCP&L	553	851,923
4	System control & load dispatching	KCP&L	556	1,332,423
5	Other power supply expense	KCP&L	557	2,792,432
6	Transmission supervision & engineering	KCP&L	560	536,708
7	Transmission load dispatching	KCP&L	561	1,002,655
8	Transmission station expense	KCP&L	562	345,804
9	Transmission expense	KCP&L	566	1,276,327
10	Transmission maintenance	KCP&L	570	411,953
11	Distribution supervision & engineering	KCP&L	580	2,142,653
12	Distribution load dispatching	KCP&L	581	276,027
13	Overhead line expense	KCP&L	583	1,304,202
14	Underground line expense	KCP&L	584	586,791
15	Meter expense	KCP&L	586	1,748,872
16	Distribution expense	KCP&L	588	5,747,872
17	Maintenance of distribution structures	KCP&L	591	287,715
18	Maintenance of station equipment	KCP&L	592	343,143
19	Maintenance of overhead lines	KCP&L	593	2,113,322
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Maintenance of underground lines	KCP&L	594	410,502
3	Maintenance of line transformers	KCP&L	595	286,827
4	Maintenance of misc distribution plant	KCP&L	598	351,892

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/19/2012		Year/Period of Report End of 2011/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)		Account Charged or Credited (c)	Amount Charged or Credited (d)		
5	Customer accounts supervision	KCP&L		901	682,422		
6	Meter reading	KCP&L		902	2,172,587		
7	Customer records and collections	KCP&L		903	5,378,119		
8	Misc customer expense	KCP&L		905	271,778		
9	Customer service	KCP&L		910	1,670,000		
10	Sales expense	KCP&L		912	259,202		
11	Administrative and general salaries	KCP&L		920	17,900,892		
12	Office supplies and expense	KCP&L		921	1,754,998		
13	Common use facilites, networks and phones	KCP&L		922	8,180,480		
14	Outside services	KCP&L		923	3,760,475		
15	Property insurance	KCP&L		924	1,309,535		
16	Injuries and damages	KCP&L		925	1,710,373		
17	Employee benefits	KCP&L		926	11,110,716		
18	Regulatory expense	KCP&L		928	789,336		
19	Miscellaneous general expense	KCP&L		930	1,135,339		
20	Non-power Goods or Services Provided for Affiliate						
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
1	Non-power Goods or Services Provided by Affiliated						
2	Rents	KCP&L		931	1,036,357		
3	General maintenance	KCP&L		935	2,014,377		
4							
5							
6							

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
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42				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/19/2012	Year/Period of Report 2011/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

Note applies to line 1-42.

Affiliate transactions for goods and services are billed at cost with the cost captured and billed based on the project code. Goods and services related to one affiliate are direct billed based on the owner of the project charged. When a good or service relates to more than one affiliate, the cost is allocated to affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to GMO may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

SchedulePage No.

Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

Schedule
Page No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230