THIS FILING IS		
Item 1: ☒ An Initial (Original) Submission	OR ☐	Resubmission No. ____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
KCP&L Greater Missouri Operations Company	**End of** 2011/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules __________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company	02 Year/Period of Report End of 2011/Q3
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	
05 Name of Contact Person Lori A. Wright	06 Title of Contact Person Vice President & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	

08 Telephone of Contact Person, *Including Area Code* (816) 556-2200	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 11/29/2011

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright 02 Title Vice President & Controller	03 Signature Lori A. Wright	04 Date Signed *(Mo, Da, Yr)* 11/29/2011

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1. None

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 5 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 6 Long-Term Debt for obligations incurred during the third quarter of 2011.

7. None

8. None

9. **Legal and Regulatory Proceedings/Actions:**
   Please see pages 122-123 for Notes to Financial Statements, Note 3 Regulatory Matters, Note 7 Commitments and Contingencies detailing 2011 Environmental Matters and Note 8 for Legal Proceedings that were still active at September 30, 2011.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On August 15, 2011, Michael W. Cline ceased serving as Vice President-Investor Relations and Treasurer. On August 15, 2011, Kevin E. Bryant ceased serving as Vice President-Strategy and Risk Management and became Vice President-Investor Relations and Treasurer.

    On August 31, 2011, William H. Downey ceased serving as Executive Vice Chairman and Director; on September 1, 2011, Terry Bassham became a Director.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,058,935,637	2,996,009,246
3	Construction Work in Progress (107)	200-201	78,421,674	79,912,603
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,137,357,311	3,075,921,849
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,037,936,194	989,618,060
6	Net Utility Plant (Enter Total of line 4 less 5)		2,099,421,117	2,086,303,789
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,099,421,117	2,086,303,789
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		14,229,470	14,196,329
19	(Less) Accum. Prov. for Depr. and Amort. (122)		6,311,735	5,944,307
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-886,125,128	-886,934,178
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		24,296,349	25,292,151
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-853,911,044	-853,390,005
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,964,894	754,980
36	Special Deposits (132-134)		1,216,584	4,820,021
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	20,735
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		78,823,734	55,567,370
41	Other Accounts Receivable (143)		1,682,912	16,572,040
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,369,677	1,152,826
43	Notes Receivable from Associated Companies (145)		864,209,986	884,081,850
44	Accounts Receivable from Assoc. Companies (146)		17,087,393	1,047,366
45	Fuel Stock (151)	227	26,915,160	32,822,798
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,575,743	31,839,597
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	3,263,052	7,438,372

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,239,986	6,555,462
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,658,426	2,452,597
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		247,832	168,587
61	Accrued Utility Revenues (173)		28,493,046	32,157,073
62	Miscellaneous Current and Accrued Assets (174)		90,087	490,385
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		40,000	25,000
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,065,211,543	1,077,733,792
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		3,849,405	4,889,374
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	278,686,189	246,305,927
73	Prelim. Survey and Investigation Charges (Electric) (183)		300,026	301,271
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		456,204	229,707
77	Temporary Facilities (185)		1,175	0
78	Miscellaneous Deferred Debits (186)	233	173,280,526	174,185,668
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		554,756	719,823
82	Accumulated Deferred Income Taxes (190)	234	519,579,510	507,333,535
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		976,707,791	933,965,305
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,287,429,407	3,244,612,881

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	end of 2011/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	98,381,570	66,807,229
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,004,638	-1,813,688
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,258,929	-1,433,931
16	Total Proprietary Capital (lines 2 through 15)		1,373,067,290	1,340,508,897
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	29,150,000	30,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	596,149,000	248,760,000
21	Other Long-Term Debt (224)	256-257	621,004,997	981,056,668
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,246,303,997	1,260,091,668
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,950,508	1,995,480
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,833,987	7,187,140
29	Accumulated Provision for Pensions and Benefits (228.3)		19,901,111	20,215,457
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		15,042,155	13,574,193
35	Total Other Noncurrent Liabilities (lines 26 through 34)		40,727,761	42,972,270
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		27,663,321	61,531,262
39	Notes Payable to Associated Companies (233)		32,890,949	14,085,850
40	Accounts Payable to Associated Companies (234)		30,526,624	23,454,059
41	Customer Deposits (235)		6,306,507	6,555,667
42	Taxes Accrued (236)	262-263	24,845,033	19,777,213
43	Interest Accrued (237)		20,145,597	37,171,390
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	end of 2011/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,506,677	738,370
48	Miscellaneous Current and Accrued Liabilities (242)		2,547,102	10,905,285
49	Obligations Under Capital Leases-Current (243)		59,382	55,977
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		146,491,192	174,275,073
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,617,090	4,523,907
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,532,659	4,066,066
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	10,703,319	13,310,936
60	Other Regulatory Liabilities (254)	278	62,165,272	56,667,510
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		332,928,735	278,668,229
64	Accum. Deferred Income Taxes-Other (283)		68,892,092	69,528,325
65	Total Deferred Credits (lines 56 through 64)		480,839,167	426,764,973
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,287,429,407	3,244,612,881

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at September 30, 2011 was $86,452,055.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	611,128,990	593,030,721	267,299,989	242,353,409
3	Operating Expenses					
4	Operation Expenses (401)	320-323	341,225,105	328,275,854	129,723,742	124,657,947
5	Maintenance Expenses (402)	320-323	37,606,915	34,279,112	12,813,049	10,788,597
6	Depreciation Expense (403)	336-337	57,446,919	54,334,410	20,344,225	18,250,608
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	113,207	51,819	37,734	17,273
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,357,107	1,950,372	67,308	647,817
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		770,728	640,475	256,814	213,492
14	Taxes Other Than Income Taxes (408.1)	262-263	22,346,530	19,087,051	7,584,967	6,154,771
15	Income Taxes - Federal (409.1)	262-263	8,331,430	15,940,074	8,669,998	17,270,382
16	- Other (409.1)	262-263	2,545,782	687,658	1,868,796	893,011
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	28,834,557	21,850,897	18,303,142	5,157,038
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-2,649,966	-4,358,768	-1,083,149	283,703
19	Investment Tax Credit Adj. - Net (411.4)	266	-533,407	-555,687	-177,801	-185,228
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		657,521	588,655	219,080	196,218
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		501,810,904	480,208,508	200,280,575	183,351,239
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		109,318,086	112,822,213	67,019,414	59,002,170

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
611,128,990	593,030,721					2
						3
341,225,105	328,275,854					4
37,606,915	34,279,112					5
57,446,919	54,334,410					6
113,207	51,819					7
1,357,107	1,950,372					8
						9
						10
						11
						12
770,728	640,475					13
22,346,530	19,087,051					14
8,331,430	15,940,074					15
2,545,782	687,658					16
28,834,557	21,850,897					17
-2,649,966	-4,358,768					18
-533,407	-555,687					19
						20
						21
						22
						23
657,521	588,655					24
501,810,904	480,208,508					25
109,318,086	112,822,213					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		109,318,086	112,822,213	67,019,414	59,002,170
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		457,887	450,074	156,828	161,572
34	(Less) Expenses of Nonutility Operations (417.1)		-135,005	742,013	-800,792	354,125
35	Nonoperating Rental Income (418)			16,500		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	809,050	2,800,897	347,028	517,726
37	Interest and Dividend Income (419)		1,223,434	1,952,252	363,535	601,710
38	Allowance for Other Funds Used During Construction (419.1)		325,728	3,818,281	-2,254	-295,473
39	Miscellaneous Nonoperating Income (421)		222,419	207,758	72,590	60,459
40	Gain on Disposition of Property (421.1)		12,343			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,185,866	8,503,749	1,738,519	691,869
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,497	126,320	1,497	
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		857,033	1,011,157	177,163	384,449
46	Life Insurance (426.2)		-39,858	-33,679	-68,333	14,497
47	Penalties (426.3)		400,248	242,720	400,000	4,007
48	Exp. for Certain Civic, Political & Related Activities (426.4)		146,368	147,444	37,765	67,583
49	Other Deductions (426.5)		887,993	1,069,952	33,327	1,017,919
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,253,281	2,563,914	581,419	1,488,455
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	2,906,459	299,340	2,906,459	99,999
53	Income Taxes-Federal (409.2)	262-263	-18,064,238	-21,713,873	-14,459,077	5,001,862
54	Income Taxes-Other (409.2)	262-263	-2,797,255	-2,574,884	-2,645,985	417,069
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-16,153,505	-21,400,745	-14,715,244	8,398,335
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,801,529	-2,588,672	516,641	-2,879,405
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,734,114	8,528,507	640,459	2,082,819
61	Interest Charges					
62	Interest on Long-Term Debt (427)		33,614,735	45,327,935	9,292,656	15,046,769
63	Amort. of Debt Disc. and Expense (428)		1,050,769	607,643	342,674	242,912
64	Amortization of Loss on Reaquired Debt (428.1)		165,066	47,944	55,022	25,742
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		16,851,475	1,334,094	8,901,123	1,307,494
68	Other Interest Expense (431)		-6,537,307	1,893,140	1,349,241	-283,798
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,475,929	5,594,194	558,555	1,625,198
70	Net Interest Charges (Total of lines 62 thru 69)		43,668,809	43,616,562	19,382,161	14,713,921
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		68,383,391	77,734,158	48,277,712	46,371,068
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		68,383,391	77,734,158	48,277,712	46,371,068

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) X An Original (2) _ A Resubmission	11/29/2011	2011/Q3

FOOTNOTE DATA

Schedule Page: 114 Line No.: 68 Column: c

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1	Q2	Q3	Total YTD Q3
431015 Commitment Exp-ST Loans	1,607,967	1,481,518	1,151,192	4,240,677
431016 Interest on Unsecur Notes	0	0	0	0
All Other Interest Expense	(5,666,107)	(5,309,926)	198,049	(10,777,984)
Total Other Interest Expense	(4,058,140)	(3,828,408)	1,349,241	(6,537,307)

Schedule Page: 114 Line No.: 68 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1	Q2	Q3	Total YTD Q3
431015 Commitment Exp-ST Loans	1,271,739	1,341,191	1,226,592	3,839,522
431016 Interest on Unsecur Notes	0	0	0	0
All Other Interest Expense	(229,631)	(206,361)	(1,510,390)	(1,946,382)
Total Other Interest Expense	1,042,108	1,134,830	(283,798)	1,893,140

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		66,807,229	30,395,104
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		67,574,341	74,933,261
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-36,000,000	(31,600,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-36,000,000	(31,600,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		98,381,570	73,728,365
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		98,381,570	73,728,365
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	68,383,391	77,734,158
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	58,804,026	56,284,782
5	Amortization of Other	-24,751,850	-25,444,421
6			
7			
8	Deferred Income Taxes (Net)	47,638,028	47,610,410
9	Investment Tax Credit Adjustment (Net)	-533,407	-555,687
10	Net (Increase) Decrease in Receivables	-2,529,088	-12,664,437
11	Net (Increase) Decrease in Inventory	5,486,968	-129,689
12	Net (Increase) Decrease in Allowances Inventory	4,175,320	2,113,601
13	Net Increase (Decrease) in Payables and Accrued Expenses	-33,433,112	26,323,547
14	Net (Increase) Decrease in Other Regulatory Assets	-15,921,236	-5,976,766
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,774,774	2,383,039
16	(Less) Allowance for Other Funds Used During Construction	325,728	3,818,281
17	(Less) Undistributed Earnings from Subsidiary Companies	809,050	2,800,897
18	Other (provide details in footnote):	-11,830,926	-15,357,926
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	97,128,110	145,701,433
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-82,860,962	-125,475,605
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-325,728	-3,818,281
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-82,535,234	-121,657,324
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Proceeds from Sales of Assets		930,345
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote): Salvage and Removal	-8,162,797	-4,107,511
54	Net Money Pool Lending		-33,090,000
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-90,698,031	-157,924,490
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	347,389,000	248,760,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	347,389,000	248,760,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-335,435,000	-1,125,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote): Issuance Costs		-3,707,156
77	Net Money Pool Borrowings	18,805,100	-6,000,000
78	Net Decrease in Short-Term Debt (c)		-232,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-36,000,000	-31,600,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-5,240,900	-25,672,156
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,189,179	-37,895,213
87			
88	Cash and Cash Equivalents at Beginning of Period	2,848,100	39,288,744
89			
90	Cash and Cash Equivalents at End of period	4,037,279	1,393,531

Schedule Page: 120 Line No.: 90 Column: b

	2011 3rd Quarter	2010 3rd Quarter
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	$1,964,894	$ 998,773
Line No. 36 - Special Deposits (132-134)	1,216,584	4,177,911
Line No. 37 - Working Fund (135)	2,072,385	374,050
Line No. 38 - Temporary Cash Investments (136)	-	20,708
Total Balance Sheet	**$5,253,863**	**$5,571,442**
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(1,216,584)	(4,177,911)
Cash and Cash Equivalents at End of Period	**$4,037,279**	**$1,393,531**

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

The following is an update to the Notes that follow:

Regarding Note 7, Commitments and Contingencies, Climate Change, in November 2011, GMO entered into a 20-year power purchase agreement for approximately 100 MW of wind generation beginning in 2013.

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that primarily provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, Missouri area. GMO wholly owns MPS Merchant Services, Inc. (MPS Merchant), which has certain long-term natural gas contracts remaining from its former non-regulated trading operations. GMO is a wholly owned subsidiary of Great Plains Energy, Incorporated (Great Plains Energy). Great Plains also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Year to Date September 30	**2011**	**2010**
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	$ (10.0)	$ (15.6)
Funds on deposit	0.1	(5.1)
Other deferred credits	(5.1)	(8.8)
Other	3.2	14.2
Total other operating activities	$ (11.8)	$ (15.3)
Cash paid during the period:		
Interest	$ 81.0	$ 82.3
Non-cash investing activities:		
Liabilities assumed for capital expenditures	$ 4.1	$ 4.8

3. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On June 4, 2010, GMO filed requests with the MPSC to increase its Missouri retail electric annual revenues by $75.8 million for its Missouri Public Service division, and $22.1 million for its St. Joseph Light & Power (L&P) division. GMO subsequently adjusted its requests during the rate case proceedings to $65.9 million and $23.2 million, respectively, as the net result of updates to the cases. On May 4, 2011, the MPSC issued its order and on May 10, 2011, the MPSC Staff filed a report which quantified the authorized revenue increases on an annual basis as $30.1 million for

GMO's Missouri Public Service division and $29.3 million for GMO's L&P division. The MPSC order authorized a return on equity of 10.0%, an equity ratio of approximately 46.6% and a Missouri jurisdictional rate base of $1.76 billion. In response to applications for clarification and rehearing of the MPSC order, the MPSC, on May 27, 2011, issued an order of clarification and modification. The modified MPSC order revised the authorized annual revenue increase to approximately $35.7 million for GMO's Missouri Public Service division and approximately $29.8 million for GMO's L&P division, resulting primarily from a clarification of the amount of fuel costs shifted from GMO's fuel adjustment clause to base rates. However, because the MPSC authorized an annual revenue increase that was greater than the amount originally requested by GMO and communicated to GMO's customers, the modified MPSC order deferred approximately $7.7 million of the L&P division increase, which is the amount over GMO's requested $22.1 million increase for that division, and will phase in the deferred revenue amount in equal parts over a two-year period, plus carrying costs.

As a result of disallowances in the MPSC order, GMO recognized losses of $0.8 million for construction costs related to Iatan No. 2 and the Iatan No. 1 environmental project year to date September 30, 2011. GMO also recorded a $1.5 million loss for other disallowed costs in the MPSC order.

Additionally, with respect to GMO's Missouri Public Service division, the MPSC concluded that GMO's decision to add Crossroads Energy Center (Crossroads) to its generation asset resources was prudent and reasonable; however, the order disallowed from rate base approximately $50 million for Crossroads, disallowed $4.9 million in associated annual transmission expense and offset rate base by approximately $15 million to reflect accumulated deferred taxes associated with Crossroads. GMO's request included a net plant amount of approximately $104 million for Crossroads. In assessing the impact of the Crossroads disallowances, management considered that KCP&L's and GMO's generation asset resources include a diverse fuel mix consisting primarily of coal and nuclear fuel providing base load generation with natural gas facilities such as Crossroads to provide critical peaking and capacity support. This combined collection of generating assets meets KCP&L's and GMO's service obligations and produces joint cash flows based on system-wide average costs. Great Plains Energy conducted an analysis to assess the recoverability of the combined collection of generation asset resources and determined that no potential impairment exists.

The rates established by the modified MPSC order took effect on June 25, 2011. On June 24, 2011, GMO filed its appeal of the MPSC order with the Cole County, Missouri, Circuit Court regarding the Crossroads issues discussed above. Other parties to the case have also filed appeals of the MPSC order. However, the rates authorized by the modified MPSC order will be effective unless and until modified by the MPSC or stayed by a court.

In a related order, the MPSC required KCP&L and GMO to apply to the Internal Revenue Service (IRS) to reallocate approximately $26.5 million of Iatan No. 2 qualifying advance coal project tax credits from KCP&L to GMO. KCP&L and GMO did apply to the IRS but in September 2011, the IRS denied KCP&L's and GMO's request. The MPSC has indicated it will consider the ratemaking treatment of the tax credits in a future rate case. Certain ratemaking treatments that may be pursued by the MPSC could trigger the loss or repayment to the IRS of a portion of unamortized deferred investment tax credits. At September 30, 2011, GMO had $3.5 million of unamortized deferred investment tax credits.

SPP and NERC Inquiries
The Southwest Power Pool, Inc. (SPP) conducted a compliance inquiry regarding a transmission system outage that occurred in the St. Joseph, Missouri area in the summer of 2009. The North American Electric Reliability Corporation (NERC) is also investigating the circumstances surrounding this transmission system outage. The outcome of the outage inquiry cannot be predicted at this time.

MPSC Regulatory Approval of the GMO Acquisition
Appeals of the MPSC order approving the GMO acquisition were filed with the Cole County, Missouri, Circuit Court,

which affirmed the order in June 2009. That decision was appealed and the Missouri Court of Appeals, Western District, upheld the MPSC order in August 2010. The case was transferred to the Missouri Supreme Court in December 2010. On July 19, 2011, the Missouri Supreme Court affirmed the Circuit Court's ruling that affirmed the MPSC order approving the GMO acquisition.

Regulatory Assets and Liabilities

GMO's regulatory assets and liabilities are detailed in the following table.

	September 30 2011		December 31 2010
Regulatory Assets	(millions)		
Taxes recoverable through future rates	$ 27.4		$ 27.9
Asset retirement obligations	13.6		12.8
Pension and post-retirement costs	120.4	(a)	106.7
Deferred customer programs	19.5		15.6
Rate case expenses	4.5	(b)	3.3
Fuel adjustment clauses	42.5	(b)	37.1
Acquisition transition costs	21.3	(c)	22.5
St. Joseph Light & Power acquisition	2.2	(d)	2.6
Storm damage	2.0	(e)	3.2
Derivative instruments	3.1	(f)	3.1
Iatan No. 1 and Common facilities depreciation and carrying costs	6.1		4.3
Iatan No. 2 construction accounting costs	15.5		6.5
Other	0.6	(g)	0.7
Total	$ 278.7		$ 246.3
Regulatory Liabilities			
Taxes refundable through future rates	$ 2.6		$ 2.6
Emission allowances	0.3		0.5
Pension	39.9		37.1
Other	19.4		16.5
Total	$ 62.2		$ 56.7

(a) Represents the funded status of the pension plans more than offset by related liabilities. Also includes pension settlements amortized over various periods and financial and regulatory accounting method differences not included in rate base that will be eliminated over the life of the pension plans.
(b) Not included in rate base and amortized over various periods.
(c) Not included in rate base and amortized through 2016.
(d) Not included in rate base and amortized through 2015.
(e) Not included in rate base and amortized through 2012.
(f) Represents the fair value of derivative instruments for commodity contracts. Settlements of the contracts are recognized in fuel expense and included in GMO's fuel adjustment clause (FAC).
(g) Certain insignificant items are not included in rate base and amortized over various periods.

4. PENSION PLANS, OTHER EMPLOYEE BENEFITS AND VOLUNTARY SEPARATION PROGRAM

Great Plains Energy maintains defined benefit pension plans for substantially all active and inactive employees, including officers, and also provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO, and Wolf Creek Nuclear Operating Corporation (WCNOC).

GMO records pension expense in accordance with rate orders from the MPSC that allow the difference between pension costs under Generally Accepted Accounting Principles (GAAP) and pension costs for ratemaking to be recognized as a regulatory asset or liability. The current rate orders allow similar regulatory treatment for post-retirement benefits. The differences between the financial and regulatory accounting methods are due to timing and will be eliminated over the life of the pension and post-retirement plans.

The following tables provide Great Plains Energy's components of net periodic benefit costs prior to the effects of capitalization and sharing with joint-owners of power plants.

	Pension Benefits		Other Benefits	
Three Months Ended September 30	**2011**	**2010**	**2011**	**2010**
Components of net periodic benefit costs	(millions)			
Service cost	$ 7.8	$ 7.6	$ 0.7	$ 1.0
Interest cost	12.4	12.3	2.0	2.2
Expected return on plan assets	(9.5)	(9.2)	(0.4)	(0.5)
Prior service cost	1.1	1.1	1.8	1.8
Recognized net actuarial loss (gain)	9.7	9.4	(0.1)	(0.1)
Transition obligation	-	-	0.3	0.3
Settlement charge	10.0	-	-	-
Net periodic benefit costs before regulatory adjustment	31.5	21.2	4.3	4.7
Regulatory adjustment	(12.8)	(8.1)	0.4	-
Net periodic benefit costs	$ 18.7	$ 13.1	$ 4.7	$ 4.7

	Pension Benefits		Other Benefits	
Year to Date September 30	**2011**	**2010**	**2011**	**2010**
Components of net periodic benefit costs	(millions)			
Service cost	$ 23.4	$ 22.8	$ 2.3	$ 2.8
Interest cost	37.5	36.9	5.9	6.6
Expected return on plan assets	(28.8)	(27.5)	(1.3)	(1.6)
Prior service cost	3.4	3.5	5.4	5.4
Recognized net actuarial loss (gain)	28.9	28.1	(0.4)	(0.1)
Transition obligation	-	-	1.0	1.0
Settlement charge	10.2	-	-	-
Net periodic benefit costs before regulatory adjustment	74.6	63.8	12.9	14.1
Regulatory adjustment	(25.1)	(24.6)	0.7	-
Net periodic benefit costs	$ 49.5	$ 39.2	$ 13.6	$ 14.1

Year to date September 30, 2011, Great Plains Energy contributed $42.0 million to the pension plans and expects to contribute an additional $80.2 million in 2011 to satisfy the funding requirements of the Employee Retirement Income Security Act of 1974, as amended (ERISA), and the MPSC and KCC rate orders, the majority of which is expected to be paid by KCP&L. Also in 2011, Great Plains Energy expects to contribute $17.1 million to the post-retirement benefit plans, of which the majority will be funded by KCP&L.

Voluntary Separation Program

In March 2011, Great Plains Energy announced an organizational realignment and voluntary separation program to assist in the management of overall costs within the level reflected in retail electric rates and to enhance organizational efficiency. Savings from the realignment process and voluntary separation program, including approximately $15 million in labor costs on an annual basis, are expected to partially offset projected cost increases. Under the voluntary separation program, any non-union employee could voluntarily elect to separate and receive a severance payment equal to two weeks of salary for every year of employment, with a minimum severance payment equal to fourteen weeks of salary. There were 140 employees that made such elections and the majority separated on April 30, 2011. GMO recorded $3.5 million year to date September 30, 2011, related to this voluntary separation program reflecting severance and related payroll taxes to employees who elected to voluntarily separate.

Great Plains Energy recorded a $10.0 million pension settlement charge during the third quarter of 2011 from the voluntary separation program as a result of accelerated pension distributions. Substantially all of the charge was deferred as a regulatory asset and is expected to be recovered over future periods pursuant to regulatory agreements. The amount of accelerated pension distributions resulting from the voluntary separation program resulted in increased pension funding requirements in 2011 under ERISA.

5. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's $450 million revolving credit facility with a group of banks expires in August 2013. Great Plains Energy and GMO may transfer up to $200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO, Great Plains Energy or any of its significant subsidiaries on other indebtedness totaling more than $50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At September 30, 2011, GMO was in compliance with this covenant. At September 30, 2011, and December 31, 2010, GMO had $13.2 million of letters of credit outstanding and no outstanding cash borrowings under the facility. In October 2011, GMO established a $450 million commercial paper program, which is unconditionally guaranteed by Great Plains Energy. At November 3, 2011, there was no outstanding commercial paper under the program.

6. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	September 30 2011	December 31 2010
		(millions)	
GMO First Mortgage Bonds			
9.44% Series	2012-2021	$ 11.2	$ 12.4
GMO Pollution Control Bonds			
5.85% SJLP Pollution Control	2013	5.6	5.6
0.214% Wamego Series 1996 (a)	2026	7.3	7.3
0.263% State Environmental 1993 (a)	2028	5.0	5.0
GMO Senior Notes			
7.95% Series		-	137.3
7.75% Series		-	197.0
11.875% Series	2012	500.0	500.0
8.27% Series	2021	80.9	80.9
Fair Value Adjustment		24.2	49.9
GMO Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		596.1	248.7
Total		$ 1,246.3	$ 1,260.1

(a) Variable rate

Fair Value of Long-Term Debt
Fair value of long-term debt is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices were not available. At September 30, 2011, and December 31, 2010, the book value of GMO's long-term debt, including current maturities, was $1,246.3 million and $1,260.1 million, respectively. At September 30, 2011, and December 31, 2010, the fair value of GMO's long-term debt, including current maturities, was $1,406.9 million and $1,321.3 million, respectively.

GMO Senior Notes
GMO repaid its $137.3 million 7.95% Senior Notes that matured in February 2011 and $197.0 million 7.75% Senior Notes that matured in June 2011.

7. COMMITMENTS AND CONTINGENCIES

Environmental Matters
GMO is subject to extensive regulation by federal, state and local authorities with regard to environmental matters primarily through their utility operations. In addition to imposing extensive and continuing compliance obligations, laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material adverse effect on GMO's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change Overview
The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a

comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of their other facilities, are subject to the Clean Air Act.

GMO's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO_2 national ambient air quality standard (NAAQS), the industrial boiler rule and proposed maximum achievable control technology (MACT) standards for mercury and other hazardous air pollutant emissions (all of which are discussed below) is approximately $0.2 billion to $0.3 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate $0.2 billion to $0.3 billion current estimate of capital expenditures reflects a high-likelihood capital project at GMO's Sibley No. 3 consisting of a scrubber and baghouse installed by approximately 2016.

Other capital projects at GMO's Sibley Nos. 1 and 2 and Lake Road Nos. 4 and 6 are possible but are currently considered less likely. Any capacity and energy requirements resulting from a decision not to proceed with these less likely projects is currently expected to be met through renewable energy additions required under Missouri renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or purchased power agreements.

The estimate does not reflect the non-capital costs GMO incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to GMO's ongoing compliance with current or future environmental laws. GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of GMO's environmental reputation.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO_2 and NO_x emissions in 28 states, including Missouri. The reductions in SO_2 and NO_x emissions are accomplished through statewide caps for NO_x and SO_2. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

On July 11, 2008, the D.C. Circuit Court of Appeals vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. On December 23, 2008, the Court issued an order remanding CAIR to the EPA to revise the rule consistent with its July 2008 order. The CAIR remains in effect through 2011.

CAIR currently establishes a market-based cap-and-trade program with an emission allowance allocation. Facilities demonstrate compliance with CAIR by holding sufficient allowances for each ton of SO_2 and NO_x emitted in any given year. GMO is currently allowed to utilize unused SO_2 emission allowances that it has either accumulated during previous years of the Acid Rain Program or purchased to meet the more stringent CAIR requirements. At September 30, 2011, GMO had accumulated unused SO_2 emission allowances sufficient to support just over 9,000 tons of SO_2 emissions (enough to support expected requirements under the CAIR and Acid Rain Program through 2011), which it has received under the Acid Rain Program or purchased, and are recorded in inventory at average cost. GMO purchases NO_x allowances as needed.

In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR, like CAIR, will require the states within its scope to reduce power plant SO_2 and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. The geographical scope of the CSAPR is broader than CAIR, and includes Kansas in addition to Missouri and other states. Kansas and Missouri are only included for fine particulate matter control in the final CSAPR, but the EPA concurrently proposed a supplemental notice of proposed rulemaking to include both states for ozone season control which the EPA intends to finalize in November 2011. The CSAPR would also impose more stringent emissions limitations than CAIR and, unlike CAIR, would not utilize Acid Rain Program allowances for compliance. In the CSAPR, the EPA set an emissions budget for each of the affected states. The CSAPR allows limited interstate emissions allowance trading among power plants. Compliance with the CSAPR begins in 2012. There would be additional reductions in SO_2 allowances allocable to GMO's Missouri power plants taking effect in 2014. In October 2011, the EPA proposed technical adjustments to the final CSAPR. The proposed rule amends the assurance penalty provisions to start in 2014, instead of 2012. The EPA proposed to revise certain unit-level allocations in six states affected by federally enforceable consent agreements.

The finalized CSAPR is complex and GMO is evaluating its impacts. GMO projects that it may not be allocated sufficient SO_2 or NO_X emissions allowances to cover its currently expected operations starting in 2012. Any shortfall in allocated allowances is anticipated to be addressed through a combination of permissible allowance trading, installing additional emission control equipment, changes in plant processes, or purchasing additional power in the wholesale market.

Best Available Retrofit Technology (BART) Rule
The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have submitted BART plans to the EPA but neither Missouri nor Kansas has received EPA approval for their BART plans. In August 2011, the EPA proposed to approve the Kansas BART plan.

Mercury and Other Hazardous Air Pollutant Emissions
In January 2009, the EPA issued a memorandum stating that new electric steam generating units (EGUs) that began construction while the Clean Air Mercury Rule (CAMR) was effective are subject to a new source MACT determination on a case-by-case basis.

In July 2009, the EPA sent letters notifying KCP&L that MACT determinations and schedules of compliance are required for coal and oil-fired EGUs that began actual construction or reconstruction after December 15, 2000, and identified Iatan No. 2, in which GMO has an 18% interest, as an affected EGU. This was an outcome of the D.C. Court of Appeals' vacatur of both the CAMR and the contemporaneously promulgated rule removing EGUs from MACT requirements. It is not currently known how MACT determinations and schedules of compliance will impact the permitting or operating requirements for Iatan No. 2, but it is possible a MACT determination may ultimately require additional emission control equipment and permit limits.

In April 2010, the EPA, in a court approved settlement, agreed to develop MACT standards for mercury and potentially other hazardous air pollutant emissions. In the settlement agreement, the EPA agreed to propose MACT standards in March 2011 and is expected to issue final standards by December 2011. In March 2011, the EPA issued a proposed rule that would reduce emissions of hazardous air pollutants from new and existing coal-fired EGUs with a capacity of 25MW or greater. The proposed rule would establish numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrogen chloride (a surrogate for acid gases). The proposed rule would establish work practices, instead of numerical emission limits, for organic hazardous air pollutants, including dioxin/furan. Compliance with the rule would need to be addressed by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. Any final rule could have a significant effect on GMO's results of operations, financial position and cash flows.

Industrial Boiler Rule
In February 2011, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, dioxin, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases), and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's new and existing units that produce steam other than for the generation of electricity. The final rule does not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities. In May 2011, the EPA announced it would stay the effective date of the final rule during reconsideration. The EPA indicated it will propose a revised rule in November 2011 and issue another final rule by the end of April 2012.

New Source Review
The Clean Air Act requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In January 2004, Westar received notification from the EPA alleging that it had violated new source review requirements and Kansas environmental regulations by making modifications to the Jeffrey Energy Center without obtaining the proper permits. In February 2009, the Attorney General of the United States filed a complaint against Westar alleging that it violated the Clean Air Act and related federal and state regulations by making major modifications to the Jeffrey Energy Center beginning in 1994 without first obtaining appropriate permits authorizing this construction and without installing and operating best available control technology to control emissions. The Jeffrey Energy Center consists of three coal-fired units located in Kansas that is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. In January 2010, Westar entered into a settlement agreement, which was approved by the court in March 2010. The settlement agreement requires, among other things, the installation of a selective catalytic reduction (SCR) system at one of the Jeffrey Energy Center units by the end of 2014 and the payment of a $3 million civil penalty. Westar has estimated the cost of this SCR at approximately $240 million. Depending on the NO_X emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units by the end of 2016. There is no assurance that GMO's share of these costs would be recovered in rates and failure to recover such costs could have a significant effect on GMO's results of operations, financial position and cash flows.

Climate Change
GMO is subject to existing greenhouse gas reporting regulations and, as discussed below, is subject to certain greenhouse gas permitting requirements starting in 2011. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international

discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO_2, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO_2 per MWh, or approximately 6 million tons per year.

Laws have recently been passed in Missouri, the state in which GMO's retail electric businesses are operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will probably be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time. In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While GMO is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on GMO. GMO would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Legislation concerning the reduction of emissions of greenhouse gases, including CO_2, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In May 2010, the EPA issued a final rule addressing greenhouse gas emissions from stationary sources under the Clean Air Act permitting programs. This final rule sets thresholds for greenhouse gas emissions that define when permits under the Prevention of Significant Deterioration (PSD) and Title V Operating Permit programs are required for new and existing industrial facilities. The EPA phased in the Clean Air Act permitting requirements for greenhouse gas emissions in two initial steps. In step 1, which started January 2, 2011, only sources currently subject to the PSD permitting program (i.e., those that are newly-constructed or modified in a way that significantly increases emissions of a pollutant other than greenhouse gas) are subject to Title V or PSD permitting requirements, respectively, for their greenhouse gas emissions. For these projects, only projects with new or increases of greenhouse gas emissions of 75,000 tons per year or more of total greenhouse gases, on a CO_2 equivalent basis, need to determine the best available control technology for their greenhouse gas emissions. In addition, sources subject to the Title V Operating Permit Program need to address greenhouse gas emissions as those permits are applied for or renewed. In step 2, which started July 1, 2011, Title V and PSD permitting requirements now cover, for the first time, new construction projects that emit greenhouse gas emissions of at least 100,000 tons per year even if they do not exceed the permitting thresholds for any other pollutant. In addition, modifications at such existing facilities that increase greenhouse gas emissions by at least 75,000 tons per year are subject to permitting requirements, even if they do not significantly increase emissions of any other pollutant. GMO's generating facilities that trigger these thresholds for new installations, modifications or Title V operating permits are subject to this rule.

In March 2011, the EPA announced it finalized a settlement agreement to issue a rule that will address greenhouse gas emissions from EGUs. The rule would establish new source performance standards for new and modified EGUs and emission guidelines for existing EGUs. The EPA expects to issue proposed regulations in early 2012 and final regulations by May 2012.

At the state level, a Missouri law enacted in November 2008 requires at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2MW in 2011 for GMO) required to come from solar resources.

GMO projects that its existing renewable resources (including accumulated renewable energy credits) will be sufficient for compliance with the Missouri requirements, exclusive of the solar requirement, through 2016. GMO projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Ozone NAAQS

In June 2007, monitor data indicated that the Kansas City area violated the 1997 primary eight-hour ozone NAAQS. Missouri and Kansas have implemented the responses established in the maintenance plans for control of ozone. The responses in both states do not require additional controls at GMO's generation facilities beyond the currently proposed controls for CSAPR and BART. The EPA has various options over and above the implementation of the maintenance plans for control of ozone to address the violation but has not yet acted. At this time, management is unable to predict how the EPA will respond or how that response will impact GMO's operations. However, the EPA's response could have a significant effect on GMO's results of operations, financial position and cash flows.

In March 2008, the EPA significantly strengthened its NAAQS for ground-level ozone. The EPA revised the primary eight-hour ozone standard, designed to protect public health, to a level of 0.075 parts per million (ppm). The EPA also strengthened the secondary eight-hour ozone standard to the level of 0.075 ppm making it identical to the revised primary standard. The previous primary and secondary standards, set in 1997, were effectively 0.084 ppm.

In March 2009, the MDNR and KDHE submitted to the EPA their determinations that the Kansas City area is a nonattainment area under the 2008 primary eight-hour ozone standard. The EPA will make final designations of attainment and nonattainment areas. By 2013, states must submit state implementation plans outlining how states will reduce ozone to meet the standards in nonattainment areas. Although the impact on GMO's operations will not be known until after the final nonattainment designations and the state implementation plans are submitted, it could have a significant effect on GMO's results of operations, financial position and cash flows.

In January 2010, the EPA proposed to reconsider and further strengthen the 2008 NAAQS for ground-level ozone. The EPA proposed to strengthen the primary eight-hour ozone standard to a level within the range of 0.060-0.070 ppm. The EPA also proposed to establish a distinct cumulative, seasonal secondary standard, designed to protect sensitive vegetation and ecosystems, to within the range of 7-15 ppm-hours. In September 2011, President Obama requested that the EPA withdraw the proposed rule reconsidering the 2008 NAAQS and the EPA announced it will proceed with implementation of the 2008 primary eight-hour ozone standard of 0.075 ppm. The EPA indicated, based on the available ozone air quality data, that the Kansas City area would meet the standard.

SO_2 NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO_2. The EPA revised the primary SO_2 standard by establishing a new 1-hour standard at a level of 0.075 ppm. The EPA revoked the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2011, the MDNR recommended to the EPA that part of Jackson County, Missouri, be designated a nonattainment area for the new 1-hour SO_2 standard. Although the impact on GMO's operations will not be known until after the nonattainment designations are approved and the state implementation plans are submitted, it could have a significant effect on GMO's results of operations, financial position and cash flows.

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of their other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by July 2012. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri river for cooling purposes and return the heated water to the Missouri river. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station and at GMO's Sibley and Lake Road Stations.

Additionally, in September 2009, the EPA announced plans to revise the existing standards for water discharges from coal-fired power plants. In November 2010, the EPA filed a motion requesting court approval of a consent agreement in which the EPA agreed to propose a rule in July 2012 and to finalize it in January 2014. Until a rule is proposed and finalized, the financial and operational impacts to GMO cannot be determined.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes subject to regulation under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). The Companies principally use coal in generating electricity and dispose of the CCRs in both on-site facilities and facilities owned by third parties. The proposed CCR rule has the potential of having a significant financial and operational impact on GMO in connection with achieving compliance with the proposed requirements. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) hold current and previous owners or operators of real property, and any person who arranges for the disposal or treatment of hazardous substances at a property, liable on a joint and several basis for the costs of cleaning up contamination at or migrating from such real property, even if they did not know of and were not responsible for such contamination. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyls (PCBs), and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At September 30, 2011, and December 31, 2010, GMO had $2.1 million accrued for the future investigation and remediation of certain identified MGP sites, PCB sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately $2.3 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

In January 2010, the EPA announced an advance notice of proposed rulemaking under CERCLA identifying classes of facilities for which the EPA will develop financial assurance requirements, including the electric power generation, transmission and distribution industry. The CERCLA financial assurance would be for risks associated with GMO’s production, transportation, treatment, storage or disposal of CERCLA hazardous substances. The impact on GMO cannot be determined until the regulations are finalized.

In April 2010, the EPA announced an advance notice of proposed rulemaking for the use and distribution in commerce of certain PCBs, PCB items and certain other areas of the PCB regulations. The EPA is reassessing the use, distribution in commerce, marking, and storage for reuse of liquid PCBs in electric and non-electric equipment and the use of the 50 ppm level for excluded PCB products among other things. The impact on GMO cannot be determined until the regulations are finalized.

8. LEGAL PROCEEDINGS

GMO Price Reporting Litigation

In response to complaints of manipulation of the California energy market, in July 2001, FERC issued an order requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC determined competitive market clearing price to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant was a net purchaser of power during the refund period, it has received approximately $8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately $12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined. However, in

December 2001, various parties appealed the FERC order to the United States Court of Appeals for the Ninth Circuit seeking review of a number of issues, including changing the refund period to include periods prior to October 2, 2000. MPS Merchant was a net seller of power during the period prior to October 2, 2000. On August 2, 2006, the U.S. Court of Appeals for the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the period prior to October 2, 2000, and imposing a remedy for any such violations. The court remanded the matter to FERC for further consideration. In May 2011, FERC issued an order which clarified the scope of the hearing in the refund proceeding and ruled on requests for rehearing and motions to dismiss. A hearing is set for March 2012. If FERC ultimately includes the period prior to October 2, 2000, MPS Merchant could be found to owe refunds.

FERC initiated a separate docket, generally referred to as the Pacific Northwest refund proceeding, to determine if any refunds were warranted related to the potential impact of the California market issues on buyers in the Pacific Northwest between December 25, 2000, and June 20, 2001. FERC rejected the refund requests, but its decision was remanded by the Court of Appeals for FERC to consider whether any acts of market manipulation support the imposition of refunds. Claims against MPS Merchant total $5.1 million for the period addressed under the Pacific Northwest refund proceedings.

9. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO’s business and operate its facilities at cost. These costs totaled $25.0 million and $82.2 million, respectively, for the three months ended and year to date September 30, 2011, respectively. These costs totaled $26.3 million and $73.5 million, respectively, for the same periods in 2010. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO. At September 30, 2011, and December 31, 2010, GMO had net payables of $45.7 million and $29.6 million, respectively, to KCP&L.

10. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO’s operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal risk management committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility. Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchase normal sale election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders, as discussed below.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At September 30, 2011, GMO has posted collateral in excess of the aggregate fair value of their derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties.

The Dodd-Frank Wall Street Reform and Consumer Protection Act includes provisions related to the swaps and over-the-counter derivative markets. GMO currently expects that its commodity hedges will be exempt from mandatory clearing and exchange trading requirements. Capital and margin requirements for these hedges are expected to be determined over the next year as regulatory agencies implement rules. While GMO currently does not anticipate this law and the associated regulatory rules will have a material impact on its financial condition, the ultimate impact cannot be reasonably determined until the final rules are issued.

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. The fair value of the portfolio relates to financial contracts that will settle against actual purchases of natural gas and purchased power. At September 30, 2011, GMO had financial contracts in place to hedge approximately 68%, 70% and 50% of the expected on-peak natural gas and natural gas equivalent purchased power price exposure for 2011, 2012 and 2013, respectively. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's FAC. A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. To the extent recovery of actual costs incurred is allowed, amounts will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of GMO's open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheets. The fair values below are gross values before netting agreements and netting of cash collateral.

	September 30 2011		December 31 2010	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Forward contracts				
Non-hedging derivatives	$ 20.2	$ (2.0)	$ 59.5	$ (2.5)
Option contracts				
Non-hedging derivatives	0.4	-	0.2	-

The fair values of GMO's open derivative positions are summarized in the following table. The table contains derivative instruments not designated as hedging instruments (non-hedging derivatives) under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

September 30, 2011	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Derivative instruments	$ -	$ 2.0
December 31, 2010			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	$ 0.5	$ 3.0

The following table summarizes the amount of gain (loss) recognized in a regulatory balance sheet account or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

Derivatives in Regulatory Account Relationship					
			Gain (Loss) Reclassified from Regulatory Account		
	Amount of Gain (Loss) Recognized on Regulatory Account on Derivatives (Effective Portion)		**Income Statement Classification**		**Amount**
Three Months Ended September 30, 2011	(millions)				(millions)
Commodity contracts	$	(2.2)	Fuel	$	(0.6)
Total	$	(2.2)	Total	$	(0.6)
Year to Date September 30, 2011					
Commodity contracts	$	(3.5)	Fuel	$	(3.5)
Total	$	(3.5)	Total	$	(3.5)
Three Months Ended September 30, 2010					
Commodity contracts	$	(2.8)	Fuel	$	(1.6)
Total	$	(2.8)	Total	$	(1.6)
Year to Date September 30, 2010					
Commodity contracts	$	(8.7)	Fuel	$	(5.9)
Total	$	(8.7)	Total	$	(5.9)

11. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date. Assets categorized within this level consist of GMO's various exchange traded derivative instruments and equity securities that are actively traded within GMO's SERP rabbi trust fund.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets and liabilities categorized within this level consist of debt securities within GMO's SERP rabbi trust fund.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include GMO's balances of financial assets and liabilities measured at fair value on a recurring basis at September 30, 2011, and December 31, 2010.

Description	September 30 2011	Netting[c]	Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
			(millions)		
Assets					
Derivative instruments [a]	$ -	$ -	$ -	$ -	$ -
SERP rabbi trust [b]					
Equity securities	0.2	-	0.2	-	-
Debt securities	0.2	-	-	0.2	-
Total SERP rabbi trust	0.4	-	0.2	0.2	-
Total	0.4	-	0.2	0.2	-
Liabilities					
Derivative instruments [a]	-	(2.0)	2.0	-	-
Total	$ -	$ (2.0)	$ 2.0	$ -	$ -

Description	December 31 2010	Netting[c]	Fair Value Measurements Using: Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
			(millions)		
Assets					
Derivative instruments [a]	$ -	$ (0.5)	$ 0.5	$ -	$ -
SERP rabbi trust [b]					
Equity securities	0.2	-	0.2	-	-
Debt securities	7.0	-	-	7.0	-
Total SERP rabbi trust	7.2	-	0.2	7.0	-
Total	7.2	(0.5)	0.7	7.0	-
Liabilities					
Derivative instruments [a]	-	(3.0)	3.0	-	-
Total	$ -	$ (3.0)	$ 3.0	$ -	$ -

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.

(b) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include $20.4 million and $14.6 million at September 30, 2011, and December 31, 2010, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the consolidated balance sheet where a master netting agreement exists between the Company and the counterparty. At September 30, 2011, and December 31, 2010, GMO netted $2.0 million and $2.5 million, respectively, of cash collateral posted with counterparties.

12. TAXES

Components of income tax expense are detailed in the following table.

	Three Months Ended September 30		Year to Date September 30	
	2011	2010	2011	2010
Current income taxes		(millions)		
Federal	$ (3.8)	$ 18.1	$ (4.0)	$ (14.1)
State	(0.6)	1.2	(0.1)	(2.4)
Total	(4.4)	19.3	(4.1)	(16.5)
Deferred income taxes				
Federal	29.0	(5.5)	44.1	39.4
State	5.1	2.0	3.5	8.2
Total	34.1	(3.5)	47.6	47.6
Noncurrent income taxes				
Federal	(2.0)	4.2	(5.7)	8.3
State	(0.2)	0.1	(0.2)	0.6
Total	(2.2)	4.3	(5.9)	8.9
Investment tax credit amortization	(0.2)	(0.2)	(0.5)	(0.6)
Income tax expense	$ 27.3	$ 19.9	$ 37.1	$ 39.4

Income Tax Expense (Benefit) and Effective Income Tax Rates

Income tax expense (benefit) and the effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following tables.

	Income Tax Expense		Income Tax Rate	
Three Months Ended September 30	2011	2010	2011	2010
	(millions)			
Federal statutory income tax	$ 26.4	$ 23.2	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.1	0.3	0.2	0.4
Amortization of investment tax credits	(0.2)	(0.2)	(0.2)	(0.3)
State income taxes	3.0	2.3	3.9	3.5
Changes in uncertain tax positions, net	(2.0)	-	(2.7)	-
Valuation allowance	-	(2.9)	-	(4.4)
Other	-	(2.8)	-	(4.2)
Total	$ 27.3	$ 19.9	36.2 %	30.0 %

Year to Date September 30	Income Tax Expense 2011	Income Tax Expense 2010	Income Tax Rate 2011	Income Tax Rate 2010
	(millions)			
Federal statutory income tax	$ 36.9	$ 41.0	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.4	(0.7)	0.4	(0.6)
Amortization of investment tax credits	(0.5)	(0.6)	(0.5)	(0.5)
State income taxes	4.6	4.3	4.3	3.6
Changes in uncertain tax positions, net	(2.0)	-	(1.9)	-
Valuation allowance	(2.3)	(2.9)	(2.2)	(2.5)
Other	-	(1.7)	0.1	(1.4)
Total	$ 37.1	$ 39.4	35.2 %	33.6 %

Uncertain Tax Positions

At September 30, 2011, and December 31, 2010, GMO had $1.0 million and $7.0 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, $0.8 million and $3.3 million at September 30, 2011, and December 31, 2010, respectively, are expected to impact the effective tax rate if recognized. The $6.0 million decrease in unrecognized tax benefits is primarily due to a decrease of $4.1 million related to the settlement of the IRS audit for Great Plains Energy's 2006-2008 tax years. The tax benefit recognized related to the 2006-2008 IRS audit was mostly offset by an increase in deferred income tax liabilities, which resulted in an insignificant impact to net income.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	September 30 2011	December 31 2010
	(millions)	
Beginning balance	$ 7.0	$ 15.5
Additions for prior year tax positions	0.1	0.5
Reductions for prior year tax positions	(6.1)	(9.0)
Ending balance	$ 1.0	$ 7.0

GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. Amounts accrued for interest and penalties with respect to unrecognized tax benefits are insignificant at September 31, 2011, and December 31, 2010.

GMO is unable to estimate the amount of unrecognized tax benefits that may be recognized in the next twelve months.

13. SEGMENTS AND RELATED INFORMATION

GMO has one reportable segment, electric utility. Other includes unallocated corporate charges, non-regulated operations and equity in earnings (loss) of subsidiaries. The following tables reflect summarized financial information concerning GMO's reportable segment.

Three Months Ended September 30, 2011	**Electric Utility**	**Other**	**Total GMO**
		(millions)	
Operating revenues	$ 267.3	$ -	$ 267.3
Depreciation and amortization	(20.4)	-	(20.4)
Interest charges	(19.3)	(0.1)	(19.4)
Income tax expense	(30.1)	2.8	(27.3)
Net income (loss)	48.5	(0.2)	48.3

Year to Date September 30, 2011	**Electric Utility**	**Other**	**Total GMO**
		(millions)	
Operating revenues	$ 611.1	$ -	$ 611.1
Depreciation and amortization	(58.8)	-	(58.8)
Interest charges	(43.6)	(0.1)	(43.7)
Income tax expense	(41.9)	4.8	(37.1)
Net income (loss)	67.1	1.3	68.4

Three Months Ended September 30, 2010	**Electric Utility**	**Other**	**Total GMO**
		(millions)	
Operating revenues	$ 242.3	$ -	$ 242.3
Depreciation and amortization	(18.9)	-	(18.9)
Interest charges	(14.7)	-	(14.7)
Income tax (expense) benefit	(22.4)	2.5	(19.9)
Net income	43.6	2.7	46.3

Year to Date September 30, 2010	**Electric Utility**	**Other**	**Total GMO**
		(millions)	
Operating revenues	$ 593.0	$ -	$ 593.0
Depreciation and amortization	(56.3)	-	(56.3)
Interest charges	(43.6)	-	(43.6)
Income tax (expense) benefit	(41.8)	2.4	(39.4)
Net income	72.8	4.9	77.7

14. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the $169.0 million of GMO acquisition goodwill was conducted on September 1, 2011. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they are included within the same operating segment and have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA and net utility asset values and market prices of stock of electric and gas company regulated peers. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(809,276)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				154,956
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				154,956
5	Balance of Account 219 at End of Preceding Quarter/Year				(654,320)
6	Balance of Account 219 at Beginning of Current Year				(1,433,931)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				175,002
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				175,002
10	Balance of Account 219 at End of Current Quarter/Year				(1,258,929)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(809,276)		
2			154,956		
3					
4			154,956	77,734,158	77,889,114
5			(654,320)		
6			(1,433,931)		
7			175,002		
8					
9			175,002	68,383,391	68,558,393
10			(1,258,929)		

Schedule Page: 122(a)(b)   Line No.: 10   Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,243,780,746	2,243,780,746
4	Property Under Capital Leases	262,820,955	262,820,955
5	Plant Purchased or Sold		
6	Completed Construction not Classified	549,808,569	549,808,569
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,056,410,270	3,056,410,270
9	Leased to Others		
10	Held for Future Use	2,525,367	2,525,367
11	Construction Work in Progress	78,421,674	78,421,674
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,137,357,311	3,137,357,311
14	Accum Prov for Depr, Amort, & Depl	1,037,936,194	1,037,936,194
15	Net Utility Plant (13 less 14)	2,099,421,117	2,099,421,117
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,030,672,720	1,030,672,720
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	7,263,474	7,263,474
22	Total In Service (18 thru 21)	1,037,936,194	1,037,936,194
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,037,936,194	1,037,936,194

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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					6
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					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	16,717,403	3,527,952
2	Steam Production Plant	1,172,580,580	354,427,500
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	333,687,541	112,744,388
7	Transmission	319,886,829	112,112,525
8	Distribution	1,067,243,155	420,791,093
9	Regional Transmission and Market Operation		
10	General	146,294,762	34,332,736
11	TOTAL (Total of lines 1 through 10)	3,056,410,270	1,037,936,194

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	XMSSN STUDY -SPP - SJLP AREA	2,964	186100		143100
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	None				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
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40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS Written off During the Quarter/Year Account Charged	CREDITS Written off During the Period Amount	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Jeffrey Energy Center Common Plant-Land and Other					
2	Amortize 27.5 years 06/1984 - 12/2011	32,865		426	16,432	16,433
3						
4	Costs Deferred Under Electric 1989 AAO					
5	Sibley Rebuild and Western Coal Conversion					
6	Amortize 20 years 07/1993 - 06/2013	21,760		Various	2,664	19,096
7						
8						
9	Costs Deferred Under Electric 1992 AAO					
10	Sibley Rebuild and Western Coal Conversion					
11	Amortize 20 years 07/1993 - 06/2013	293,059		Various	36,639	256,420
12						
13						
14	Acctg. for Income Taxes - ASC 740 Impact on					
15	Rate Regulated Enterprises	27,607,311			157,515	27,449,796
16						
17						
18	Asset Retirement Obligations - ASC 410	13,302,304	248,756			13,551,060
19						
20						
21	Mark to Market Hedge per Case No.					
22	ER-2005-0436	1,530,041	1,535,642			3,065,683
23						
24						
25	L&P Merger Transition Costs					
26	Amortize 10 years 03/2006 - 02/2016	2,314,509		920, 926	123,992	2,190,517
27						
28						
29	Pension & OPEB costs deferred in accordance					
30	with Missouri Case No. ER-2010-0356.	116,012,588	5,192,863	926	763,830	120,441,621
31						
32						
33	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
34	MPS and L&P electric Fuel Adjustment Clause &					
35	L&P Steam Quarterly Cost Adjustment.	37,454,954	5,016,369			42,471,323
36						
37						
38	Missouri Case No. EU-2008-0233:					
39	Deferred costs associated with L&P ice storm damage					
40	to be amortized over 5 years beginning January 1,					
41	2008.	2,384,155		405	397,359	1,986,796
42						
43						
44	TOTAL	268,113,857	13,948,684		3,376,352	278,686,189

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2009-0090:					
2	Deferred costs associated with the 2008					
3	electric rate case preparation and presentation					
4	to the Missouri Public Service Commission					
5	to be amortized over 2 years beginning					
6	September 1, 2009.	39,018		928	39,018	
7						
8						
9	Missouri Case No. ER-2010-0356:					
10	Missouri jurisdictional transition costs for Great					
11	Plains Energy's acquisition of Aquila, to be					
12	amortized over 5 years beginning June 2011.	22,419,706		920, 923	1,108,992	21,310,714
13						
14						
15	Missouri Case No. ER-2009-0090 and ER-2010-0356:					
16	Represents the deferred costs for the energy					
17	efficiency and affordability programs. Each					
18	vintage will be amortized over 10 years.	17,909,740	1,795,250	908	392,999	19,311,991
19						
20						
21	Missouri Case No. ER-2010-0356:					
22	Missouri jurisdictional difference between allowed					
23	rate base and financial costs booked for Iatan 1					
24	and Iatan Common, to be amortized over 27					
25	years beginning June 2011.	6,152,688		405	39,983	6,112,705
26						
27						
28	Missouri Case No. ER-2010-0356:					
29	Deferred costs associated with the 2010 rate case					
30	preparation and presentation to the Missouri Public					
31	Service Commission to be amortized over 3 years					
32	beginning June 2011.	4,555,810	159,354	928	237,517	4,477,647
33						
34						
35	Missouri Case No. ER-2010-0356:					
36	Deferred 50% cost of the Economic Relief Pilot					
37	Program to be amortized over 3 years beginning					
38	June 2011.	371,209		908	21,036	350,173
39						
40						
41						
42						
43						
44	TOTAL	268,113,857	13,948,684		3,376,352	278,686,189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2010-0356:					
2	Deferred costs associated with the Iatan 2 project,					
3	to be amortized over 47.7 years beginning June					
4	2011.	15,521,886		405	33,612	15,488,274
5						
6						
7	Missouri Case No. ER-2010-0356:					
8	Deferred costs associated with DSM advertising					
9	to be amortized over 10 years beginning June 2011.	190,254		909	4,764	185,490
10						
11						
12	Other/Minor Regulatory Asset Items		450			450
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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25						
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35						
36						
37						
38						
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41						
42						
43						
44	TOTAL	268,113,857	13,948,684		3,376,352	278,686,189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively.	388,916	509	72,776		316,140
6						
7						
8	Deferred Maintenance	14,655,036			1,161,917	15,816,953
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356 to be					
13	amortized over 5 years beginning June 2011.	38,884,269	926	10,479	989,468	39,863,258
14						
15						
16	Deferred Regulatory Liability - ASC 740	2,571,744				2,571,744
17						
18						
19	L&P Steam Quarterly Cost Adjustment per					
20	Missouri Case No. HR-2009-0092.	2,372,263		39,956		2,332,307
21						
22						
23	One KC Place Lease Abatement per Missouri					
24	Case No. ER-2010-0356, to be amortized					
25	over 5 years beginning June 2011.	1,331,676	931	66,806		1,264,870
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	60,203,904		190,017	2,151,385	62,165,272

Schedule Page: 278   Line No.: 16   Column: f

Excess taxes due to change in tax rates	$2.3 million
Investment tax credits	$0.3 million
Total	$2.6 million

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	308,903,050	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	202,329,054	
5	Large (or Ind.) (See Instr. 4)	63,925,185	
6	(444) Public Street and Highway Lighting	5,203,655	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	580,360,944	
11	(447) Sales for Resale	11,513,229	
12	TOTAL Sales of Electricity	591,874,173	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	591,874,173	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	582,784	
17	(451) Miscellaneous Service Revenues	563,529	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	952,160	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,785,036	
22	(456.1) Revenues from Transmission of Electricity of Others	4,371,308	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	19,254,817	
27	TOTAL Electric Operating Revenues	611,128,990	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,913,836				2
				3
2,406,654				4
994,230				5
23,480				6
				7
				8
				9
6,338,200				10
277,956				11
6,616,156				12
				13
6,616,156				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenue:

$ 227,920	Reconnect Charges
$ 124,750	Collection Fees
$ 65,000	Temporary Meter Charges
$ 64,600	Diversion Trip Charges
$ 59,099	Excess Facilities
$ 22,100	Connect Charges
$ 60	Meter Read
$ 563,529	**Total**

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenue:

$12,202,023	Steam Revenue
$ 288,058	Sales & Use Tax Timely Filing Discount
$ 186,040	Non-Sufficient Funds Fee
$ 83,018	CFSI Joint Facilities
$ 25,897	Spare Transformer Revenue
$12,785,036	**Total**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	113,518,471
3	Steam Power Generation - Maintenance (510-515)	19,556,232
4	Total Power Production Expenses - Steam Power	133,074,703
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses – Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	19,091,172
12	Other Power Generation - Maintenance (551-554.1)	3,973,248
13	Total Power Production Expenses - Other Power	23,064,420
14	Other Power Supply Expenses	
15	Purchased Power (555)	111,644,240
16	System Control and Load Dispatching (556)	1,073,327
17	Other Expenses (557)	3,020,341
18	Total Other Power Supply Expenses (line 15-17)	115,737,908
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	271,877,031
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	700,449
23	(561) Load Dispatching	8,421
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	285,191
26	(561.3) Load Dispatch-Transmission Service and Scheduling	88,259
27	(561.4) Scheduling, System Control and Dispatch Services	1,458,703
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	16,040
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	161,969
32	(562) Station Expenses	289,071
33	(563) Overhead Line Expenses	168,984
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	8,911,916
36	(566) Miscellaneous Transmission Expenses	1,190,254
37	(567) Rents	186,540
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	13,465,797
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	844
42	(569) Maintenance of Structures	-9,596
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	316,002
48	(571) Maintenance Overhead Lines	1,427,694
49	(572) Maintenance of Underground Lines	404
50	(573) Maintenance of Miscellaneous Transmission Plant	5,399
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,740,747
53	Total Transmission Expenses (Lines 39 and 52)	15,206,544
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	869,950
63	Regional Market Operation Expenses (Lines 55 - 62)	869,950
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	869,950
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	11,274,243
74	Distribution Maintenance Expenses (590-598)	10,535,688
75	Total Distribution Expenses (Lines 73 and 74)	21,809,931

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

Cooper-Fairpoint - St. Joe-Billing for Share	174,664
Total KCPL-GMO Transmission Lease Expense	174,664
All Other	11,876
Total KCPL-GMO Account 567000	186,540

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	13,664,465
2	(907-910) Customer Service and Information Expenses	1,881,419
3	(911-917) Sales Expenses	161,716
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	15,680,399
7	921 Office Supplies and Expenses	1,899,041
8	(Less) 922 Administrative Expenses Transferred-Credit	-2,959,897
9	923 Outside Services Employed	5,546,066
10	924 Property Insurance	1,175,720
11	925 Injuries and Damages	814,285
12	926 Employee Pensions and Benefits	16,642,928
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,883,950
15	(Less) 929 Duplicate Charges-Credit	454,467
16	930.1General Advertising Expenses	63,197
17	930.2Miscellaneous General Expenses	1,423,237
18	931 Rents	2,925,711
19	TOTAL Operation (Total of lines 6 thru 18)	51,559,964
20	Maintenance	
21	935 Maintenance of General Plant	1,801,000
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	53,360,964

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	OS
3	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
4	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
5	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
6	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
7	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
8	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
9	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
10	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
12				
13	MISSOURI (KCP&L GMOC-SJLP):			
14	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
15				
16				
17				
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30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
60	Associated Electric	Butler,Belton,Platt				2
55	City of Galt	City of Galt		674	674	3
OATT	City of Harrisonvill	Harrisonville Subst	30	33,769	33,769	4
OATT	City of Odessa	Odessa Substation	14	13,953	13,953	5
56	Gilman City	Gilman City		670	670	6
20	KCP&L Interconnects	Multiple				7
54	Liberal Muni Light	Liberal Muni Light		2,047	2,047	8
109	Osceola	Osceola		2,650	2,650	9
58	Rich Hill	Rich Hill		3,639	3,639	10
SPP Tariff	Multiple	Multiple				11
						12
						13
SPP Tariff	Multiple	Multiple				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						29
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						31
						32
						33
						34
			44	**57,402**	**57,402**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
		40,462	40,462	2
		5,114	5,114	3
90,861		16,537	107,398	4
38,803		6,923	45,726	5
		5,059	5,059	6
		6,379	6,379	7
		15,123	15,123	8
		18,955	18,955	9
		26,962	26,962	10
		660,358	660,358	11
				12
				13
		581,493	581,493	14
				15
				16
				17
				18
				19
				20
				21
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
129,664	**0**	**1,383,365**	**1,513,029**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
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34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	ASSOCIATED ELECTRIC CO	LFP			7,919			7,919
2	ENTERGY ELECTRIC SERV	LFP			1,362,000		67,277	1,429,277
3	KCP&L	NF			39,426			39,426
4	MW INDEP SYS OPER	NF			7,504			7,504
5	NE PUB PWR DIST	LFP			245,250			245,250
6	SOUTHWEST POWER POOL	LFP			904,077			904,077
7	SOUTHWEST POWER POOL	SFP						
8	SOUTHWEST POWER POOL	NF			1,947			1,947
9	WESTAR ENERGY	LFP			309,406			309,406
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,877,529		67,277	2,944,806

Schedule Page: 332 Line No.: 2 Column: a

Fees for monthly transmission or service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	2,598			-25,186	-22,588
2	Steam Production Plant	14,935,461	108,794		78,501	15,122,756
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	10,278,790	3,895			10,282,685
7	Transmission Plant	4,886,278		111,546	596,039	5,593,863
8	Distribution Plant	22,619,496		168	596,039	23,215,703
9	General Plant	4,724,296	518			4,724,814
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	57,446,919	113,207	111,714	1,245,393	58,917,233

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,743,262	1,367,476	3,190,641	
3	Net Sales (Account 447)	1,345,697	1,897,554	1,846,111	
4	Transmission Rights				
5	Ancillary Services	179,330	88,633	193,152	
6	Other Items (list separately)				
7					
8					
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45					
46	TOTAL	3,268,289	3,353,663	5,229,904	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	883,404	19,536	1,580	13	800
2	February	757,348	18,973	1,606	8	1900
3	March	720,253	20,012	1,235	9	1900
4	Total	2,361,005	58,521	4,421		
5	April	606,096	16,107	1,078	5	800
6	May	677,654	19,015	1,535	10	1700
7	June	858,701	42,990	1,900	30	1700
8	Total	2,142,451	78,112	4,513		
9	July	1,064,652	39,021	2,006	21	1700
10	August	954,438	55,677	2,057	2	1700
11	September	661,233	20,276	1,946	1	1700
12	Total	2,680,323	114,974	6,009		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,580	13	800	1,555	24		1		
2	February	1,606	8	1900	1,578	27		1		
3	March	1,235	9	1900	1,214	20		1		
4	Total for Quarter 1	4,421			4,347	71		3		
5	April	1,078	5	800	1,060	17		1		
6	May	1,535	10	1700	1,505	29		1		
7	June	1,900	30	1700	1,861	38		1		
8	Total for Quarter 2	4,513			4,426	84		3		
9	July	2,006	21	1700	1,965	40		1		
10	August	2,057	2	1700	2,013	43		1		
11	September	1,946	1	1700	1,907	38		1		
12	Total for Quarter 3	6,009			5,885	121		3		
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	14,943			14,658	276		9		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,156	13	800	1,131	24		1		
2	February	1,187	8	1900	1,159	27		1		
3	March	912	9	1900	891	20		1		
4	Total for Quarter 1	3,255			3,181	71		3		
5	April	802	10	1800	785	17		1		
6	May	1,177	10	1700	1,147	29		1		
7	June	1,479	30	1700	1,440	38		1		
8	Total for Quarter 2	3,458			3,372	84		3		
9	July	1,572	21	1700	1,531	40		1		
10	August	1,623	2	1700	1,579	43		1		
11	September	1,526	1	1700	1,487	38		1		
12	Total for Quarter 3	4,721			4,597	121		3		
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	11,434			11,150	276		9		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	424	13	800	424					
2	February	426	8	800	426					
3	March	332	10	900	332					
4	Total for Quarter 1	1,182			1,182					
5	April	287	1	800	287					
6	May	361	10	1600	361					
7	June	421	30	1700	421					
8	Total for Quarter 2	1,069			1,069					
9	July	444	27	1700	444					
10	August	447	1	1600	447					
11	September	423	2	1700	423					
12	Total for Quarter 3	1,314			1,314					
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	3,565			3,565					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	11/29/2011	End of 2011/Q3

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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