

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas South, Inc.

Opinion

We have audited the financial statements of Evergy Kansas South, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2025, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2025, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 17, 2026

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas South, Inc.

Year/Period of Report
End of: 2025/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

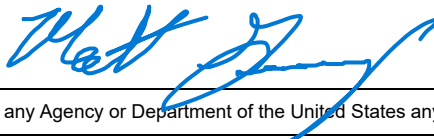
**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas South, Inc.		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Sierra Heins		06 Title of Contact Person Director, Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 818 S Kansas Ave, Topeka, KS 66612		
08 Telephone of Contact Person, Including Area Code (785)-508-2471	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2026

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/17/2026
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	

23	Allowances and Environmental Credits	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
63.1	Renewable Generating Plant Statistics	404	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Matt Gummig, Vice President, Chief Accounting Officer - Everygy, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: KS Date of Incorporation: 1990-10-09 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy all of which occurs in Kansas.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Eversource Energy Kansas South, Inc. (formerly Kansas Gas and Electric Company) is a wholly-owned subsidiary of Eversource Energy Kansas Central, Inc. (formerly Westar Energy, Inc.). Eversource Energy Kansas Central, Inc. is a wholly-owned subsidiary of Eversource Energy, Inc.			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Evergy Metro, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

Name of Respondent: Everbly Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman, President and Chief Executive Officer	David A. Campbell	1,125,000		
2	Executive Vice President and Chief Financial Officer	W. Bryan Buckler	675,000		
3	^(a) Executive Vice President, Utility Operations and Chief Customer Officer	Charles A. Caisley	585,000		
4	^(b) Senior Vice President, Generation & Operations Support	John T. Bridson	412,500		
5	^(c) Senior Vice President, Chief People Officer	Lesley L. Elwell	441,000		
6	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	562,500		
7	Senior Vice President, Chief Technology Officer	Charles L. King	415,000		
8	^(d) Senior Vice President, Chief Nuclear Officer	Cleveland O. Reasoner	625,000		
9	^(e) Senior Vice President, Corporate Planning & Treasurer	Geoffrey T. Ley	358,000		
10	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
11	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OfficerTitle
Effective October 1, 2025, Charles A. Caisley's title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer.
(b) Concept: OfficerTitle
Effective October 1, 2025, John T. Bridson's title changed from Vice President, Generation to Senior Vice President, Generation & Operations Support.
(c) Concept: OfficerTitle
Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
(d) Concept: OfficerTitle
Effective October 1, 2025, Cleveland O. Reasoner's title changed from Vice President and Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer.
(e) Concept: OfficerTitle
Effective October 1, 2025, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	B. Anthony Isaac - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Dean A. Newton	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	^(a) Jonathan D. Rolph	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector
Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors and elected by shareholders on May 6, 2025.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-1713-001, ER20-1713-002, ER20-1713-003, ER20-2044-000, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER20-2044-004, ER20-2044-005, ER21-802-000, ER22-1205-000, ER22-1205-001, ER23-430-000, ER23-433-000, ER22-1205-002, ER23-430-001, ER23-433-001, EL23-44-000, ER23-1762-000, ER23-1820-000, ER23-2606, ER23-1762-001, ER23-1820-001, ER23-1762-002, ER23-1820-002, ER23-1762-03, ER23-1820-003, ER24-3108-000, ER24-3114-000, ER25-1558-000, ER26-1263-000, ER26-1262-000, ER26-1677-000
2	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
3	Wholesale Distribution Access Tariff (WDAT)	ER25-208-000, ER25-2607-000

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5
20	20220601-5239	06/01/2022	ER09-1762-000		FERC Electric Tariff, Volume No. 20
21	20230310-5055	03/10/2023	ER23-1293-000		FERC Electric Tariff, Volume No. 5

22	20230601-5351	06/01/2023	ER09-1762-000		FERC Electric Tariff, Volume No. 20
23	20240314-5082	03/14/2024	ER24-1484-000		FERC Electric Tariff, Volume No. 5
24	20240531-5442	05/31/2024	ER09-1762-000		FERC Electric Tariff, Volume No. 20
25	20250312-5036	03/12/2025	ER25-1558-000		FERC Electric Tariff, Volume No. 5
26	20250530-5439	05/30/2025	ER09-1762-000		FERC Electric Tariff, Volume No. 20
27	20260309-5214	03/09/2026	ER26-1677-000		FERC Electric Tariff, Volume No. 5

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit		
2	311	^(a) Sales for Resale - Bronson, KS	(g) & (i)	1
3	311	^(b) Sales for Resale - Mindenmines, MO	(g) & (i)	5
4	311	^(c) Sales for Resale - Mulberry, KS	(g) & (i)	7

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ScheduleOfFormulaRateVariances

Bronson, VOM Charges Paid

01/01/25-05/31/25		06/01/25-12/31/25		Total 01/01/25-12/31/25	
	977.113 MWh's		1,114.300 MWh's		2,091.413 MWh's
\$	1,5168	\$	1,9119		
\$	1,482.08	\$	2,130.43	\$	3,612.51

(b) Concept: ScheduleOfFormulaRateVariances

Mindenmines, VOM Charges Paid

01/01/25-05/31/25		06/01/25-12/31/25		Total 01/01/25-12/31/25	
	1116.251 MWh's		1,149.801 MWh's		2,266.052 MWh's
\$	1,5168	\$	1,9119		
\$	1,693.13	\$	2,198.30	\$	3,891.43

(c) Concept: ScheduleOfFormulaRateVariances

Mulberry, VOM Charges Paid

01/01/25-05/31/25		06/01/25-12/31/25		Total 01/01/25-12/31/25	
	1109.372 MWh's		1,259.141 MWh's		2,368.513 MWh's
\$	1,5168	\$	1,9119		
\$	1,682.70	\$	2,407.35	\$	4,090.05

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1) None.

2) None.

3) None.

4) None.

5) None.

6) See the Notes to Financial Statements on page 123.

7) None.

8) Everygy Kansas South, Inc. has no employees. The employees of Everygy Kansas Central, Inc., its parent company, and Everygy Metro, Inc., an affiliate, allocate time to Everygy Kansas South, Inc.

9) See the Notes to Financial Statements on page 123.

10) See the Notes to Financial Statements on page 123.

12) See the Notes to Financial Statements on page 123.

13) January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors.
February 3, 2025: Zachary S. Gladhill was appointed Vice President of Strategy and Long-Term Planning.
February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, was promoted to Vice President, Chief Accounting Officer.
October 1, 2025: Cleveland O. Reasoner title changed from Vice President, Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer. Charles A. Caisley title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer. John T. Bridson was promoted from Vice President, Generation to Senior Vice President, Generation and Operations Support. Darrin R. Ives was promoted from Vice President, Regulatory Affairs to Senior Vice President, Regulatory and Government Affairs. Geoffrey T. Ley was promoted from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer. Kevin D. Gunn title changed from Vice President, State and Federal Regulatory Policy to Vice President, Regulatory and Government Affairs. Jeffrey L. Martin, Vice President, Large Customer Strategy, retired.

14) Not applicable.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	9,101,821,543	8,710,648,235
3	Construction Work in Progress (107)	200	499,692,771	519,683,102
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,601,514,314	9,230,331,337
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,681,405,252	3,553,673,391
6	Net Utility Plant (Enter Total of line 4 less 5)		5,920,109,062	5,676,657,946
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	1,930,538	25,610,892
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		34,841,249	29,463,319
9	Nuclear Fuel Assemblies in Reactor (120.3)		112,305,495	103,683,145
10	Spent Nuclear Fuel (120.4)		159,851,949	160,119,032
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	204,599,644	218,577,023
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		104,329,587	100,299,365
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,024,438,649	5,776,957,311
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		270,725	152,969
19	(Less) Accum. Prov. for Depr. and Amort. (122)		29,029	7,338
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	47	47
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		466,020,241	407,855,956
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		466,261,984	408,001,634
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,122,639	1,701,006
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		5,539,184	11,585,734
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		397,000	179,000
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		47,597,142	41,039,921
45	Fuel Stock (151)	227	31,374,040	39,277,539
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	156,321,042	147,303,417
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(317,610)	278,498
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		19,085,135	15,018,818
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		263,843	41,331
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		260,588,415	256,067,264
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,676,485	2,921,865
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	378,241,006	387,163,026
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,853,944	6,739,179
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(1,013,692)	600,501
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	92,716,416	78,530,522
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		4,524,919	5,379,237
82	Accumulated Deferred Income Taxes (190)	234	322,708,334	261,410,870
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		806,707,412	742,745,200
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,557,996,460	7,183,771,409

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: Prepayments		
(165) Prepayments Prepay Other/General	\$ 17,778,044	17,778,044
COLI Prepay Accounts 165210 - Prepaid COLI-WCNOG 165031 - Prpd COLI Premium -KGE the Plan 165032 - Prepaid COLI Premium-KGE Other 165033 - Prepayment-Salary Continuation Removal of KEEIA/MEEIA Amounts Total COLI Accounts	\$ 23,598 777,596 505,897 — — 1,307,091	23,598 777,596 505,897 — — 1,307,091
Total Line 57	\$	19,085,135
(b) Concept: AccumulatedDeferredIncomeTaxes		
Business tax credit carryforward Deferred future income taxes due to customers Deferred state income taxes ADIT on Regulatory Liabilities Leases Other Total deferred tax assets* (Acct 190)	\$ 132,860,537 100,398,301 31,186,781 18,392,005 14,957,853 24,912,857 322,708,334	132,860,537 100,398,301 31,186,781 18,392,005 14,957,853 24,912,857 322,708,334
* Includes deferrals related to other income and deductions.		
(c) Concept: AccumulatedDeferredIncomeTaxes		
Business tax credit carryforward Deferred future income taxes due to customers Deferred state income taxes ADIT on Regulatory Liabilities Leases Other Total deferred tax assets* (Acct 190)	\$ 67,223,868 86,616,100 32,317,168 25,615,005 19,377,217 30,261,512 261,410,870	67,223,868 86,616,100 32,317,168 25,615,005 19,377,217 30,261,512 261,410,870
* Includes deferrals related to other income and deductions.		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,065,633,791	1,065,633,791
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,095,456,728	1,095,456,728
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,932,356,268	1,685,459,567
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		4,093,446,787	3,846,550,086
17	LONG-TERM DEBT			
18	Bonds (221)	256	621,440,000	621,440,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		390,713	411,738
24	Total Long-Term Debt (lines 18 through 23)		621,049,287	621,028,262
25	OTHER NONCURRENT LIABILITIES			

26	Obligations Under Capital Leases - Noncurrent (227)		3,229	
27	Accumulated Provision for Property Insurance (228.1)		3,572,486	7,337,892
28	Accumulated Provision for Injuries and Damages (228.2)		1,475,941	1,544,855
29	Accumulated Provision for Pensions and Benefits (228.3)		21,815,517	32,354,659
30	Accumulated Miscellaneous Operating Provisions (228.4)		208,033	418,452
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		540,573,468	515,527,296
35	Total Other Noncurrent Liabilities (lines 26 through 34)		567,648,674	557,183,154
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		47,982,901	55,823,006
39	Notes Payable to Associated Companies (233)		78,800,000	64,700,000
40	Accounts Payable to Associated Companies (234)		422,375,144	388,945,880
41	Customer Deposits (235)		1,921,526	2,459,384
42	Taxes Accrued (236)	262	41,376,114	46,547,261
43	Interest Accrued (237)		43,029,506	38,891,890
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		4,650,403	4,639,718
48	Miscellaneous Current and Accrued Liabilities (242)		15,409,011	14,071,908
49	Obligations Under Capital Leases-Current (243)		37,819	16,919
50	Derivative Instrument Liabilities (244)		465,599	1,541,824
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		656,048,023	617,637,790
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		607,076	1,071,279
57	Accumulated Deferred Investment Tax Credits (255)	266	11,811,700	13,510,989
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	59,097,234	63,121,017
60	Other Regulatory Liabilities (254)	278	886,159,531	820,743,209
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	16,256,095	17,443,541
63	Accum. Deferred Income Taxes-Other Property (282)		566,772,854	538,044,173
64	Accum. Deferred Income Taxes-Other (283)		79,099,199	87,437,909
65	Total Deferred Credits (lines 56 through 64)		1,619,803,689	1,541,372,117
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,557,996,460	7,183,771,409

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: Accumulated Provision For Property Insurance			
228100- Accum Prov-Property Ins Distribution	2,095,502 <hr/> 2,095,502		
228106- Transmission Storm Damage Reserve Transmission	1,476,984 <hr/> 1,476,984		
Total Line 27 (Acct 228.1)	<hr/> <hr/> \$ 3,572,486		

(b) Concept: Accumulated Deferred Income Taxes Other			
Acquisition premium	30,944,349		
Leases	14,957,853		
Income taxes refundable to customers, net	12,790,528		
Regulatory assets	9,960,259		
Other	10,446,210		
Total Acct 283	<hr/> <hr/> \$ 79,099,199		

(c) Concept: Accumulated Deferred Income Taxes Other			
Acquisition premium	34,145,488		
Leases	19,377,217		
Income taxes refundable to customers, net	12,937,475		
Regulatory assets	10,005,912		
Other	10,971,817		
Total Acct 283	<hr/> <hr/> \$ 87,437,909		

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,321,632,829	1,303,619,557			1,321,632,829	1,303,619,557				
3	Operating Expenses											
4	Operation Expenses (401)	320	582,587,301	564,930,625			582,587,301	564,930,625				
5	Maintenance Expenses (402)	320	98,970,719	96,244,469			98,970,719	96,244,469				
6	Depreciation Expense (403)	336	208,765,074	193,566,169			208,765,074	193,566,169				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	4,442,447	8,261,957			4,442,447	8,261,957				

8	Amort. & Depl. of Utility Plant (404-405)	336	29,855,207	36,168,752			29,855,207	36,168,752				
9	Amort. of Utility Plant Acq. Adj. (406)	336	15,243,522	15,243,522			15,243,522	15,243,522				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,671,804	1,671,804			1,671,804	1,671,804				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		11,334,672	8,779,395			11,334,672	8,779,395				
13	(Less) Regulatory Credits (407.4)		64,666,620	77,936,088			64,666,620	77,936,088				
14	Taxes Other Than Income Taxes (408.1)	262	77,707,709	92,788,856			77,707,709	92,788,856				
15	Income Taxes - Federal (409.1)	262	25,234,954	49,723,686			25,234,954	49,723,686				
16	Income Taxes - Other (409.1)	262										
17	Provision for Deferred Income Taxes (410.1)	234, 272	101,021,742	31,692,602			101,021,742	31,692,602				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	76,591,050	27,832,452			76,591,050	27,832,452				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,655,822)	(1,675,508)			(1,655,822)	(1,675,508)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		4				4					
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		30,339,693	29,603,818			30,339,693	29,603,818				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,044,261,348	1,021,231,607			1,044,261,348	1,021,231,607				

27	Net Util Oper Inc (Enter Tot line 2 less 25)		277,371,481	282,387,950			277,371,481	282,387,950				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		1,641,020	1,584,431								
34	(Less) Expenses of Nonutility Operations (417.1)		389,855	491,273								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		2,188,909	852,957								
38	Allowance for Other Funds Used During Construction (419.1)		7,147,241	5,687,074								
39	Miscellaneous Nonoperating Income (421)		10,000,042	18,044,272								
40	Gain on Disposition of Property (421.1)		49	111,768								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		20,587,406	25,789,229								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		13	376								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		298,809	255,409								
46	Life Insurance (426.2)		21,109,477	20,247,580								
47	Penalties (426.3)			330								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		365,712	356,673								

49	Other Deductions (426.5)		17,396,517	16,698,220								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		39,170,528	37,558,588								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262		140								
53	Income Taxes-Federal (409.2)	262	(13,949,808)	(15,626,238)								
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	2,855,460	1,273,450								
57	Investment Tax Credit Adj.-Net (411.5)		(45,869)	(45,897)								
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(16,851,137)	(16,945,445)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(1,731,985)	5,176,086								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		31,453,928	31,718,404								
63	Amort. of Debt Disc. and Expense (428)		266,405	266,405								
64	Amortization of Loss on Reaquired Debt (428.1)		854,318	854,318								
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		2,764,720	2,712,721								
68	Other Interest Expense (431)		1,651,741	2,167,777								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,248,317	11,233,186								

70	Net Interest Charges (Total of lines 62 thru 69)		28,742,795	26,486,439								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		246,896,701	261,077,597								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		246,896,701	261,077,597								

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,685,459,567	1,424,381,970
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		246,896,701	261,077,597
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,932,356,268	1,685,459,567
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,932,356,268	1,685,459,567
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	246,896,701	261,077,597
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	255,535,607	246,650,247
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Nuclear Fuel	27,445,592	28,065,365
5.2	Amortization of Deferred Regulatory Gain from Sale-Leaseback	(5,495,268)	(5,495,268)
5.3	Amortization of Corporate-Owned Life Insurance	21,013,834	18,928,449
8	Deferred Income Taxes (Net)	21,575,232	2,586,700
9	Investment Tax Credit Adjustment (Net)	(1,701,691)	(1,721,405)
10	Net (Increase) Decrease in Receivables	(3,791,864)	(11,446,361)
11	Net (Increase) Decrease in Inventory	(485,949)	(20,068,684)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(19,717,929)	(22,444,177)
14	Net (Increase) Decrease in Other Regulatory Assets	1,799,992	24,522,009
15	Net Increase (Decrease) in Other Regulatory Liabilities	(31,536,643)	(41,437,733)
16	(Less) Allowance for Other Funds Used During Construction	7,147,241	5,687,074
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote): Income from COLI	(7,531,675)	(17,041,114)
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(4,381,926)	(5,575,942)

18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	2,584,640	21,620,825
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	495,061,412	472,533,434
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(509,724,669)	(523,117,630)
27	Gross Additions to Nuclear Fuel	(56,602,346)	(27,310,237)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(117,756)	(129,050)
30	(Less) Allowance for Other Funds Used During Construction	(7,147,241)	(5,687,074)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(559,297,530)	(544,869,843)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		
53.2	Purchase of Securities - Trust	(241,119,838)	(51,085,054)
53.3	Sale of Securities - Trust	204,155,975	16,480,429

53.4	Proceeds from Investment in COLI	51,043,745	93,808,907
53.5	Net Money Pool Lending		
53.6	Proceeds from Nonrefundable Contributions in Aid of Construction	11,722,449	
53.7	Investment in Corporate-Owned Life Insurance	(10,506,654)	(11,470,313)
53.8	Other Investing Activities	31,191,163	28,831,926
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(512,810,690)	(468,303,948)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowing	14,100,000	20,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings Against CSV of COLI	45,524,796	48,326,885
67.3	Other Borrowings from Assoc. and Subsidiary Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	59,624,796	68,326,885
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(42,453,885)	(72,220,532)
76.3	Repayment of Other Borrowings from Assoc. and Subsidiary Companies		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		

81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	17,170,911	(3,893,647)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(578,367)	335,839
88	Cash and Cash Equivalents at Beginning of Period	1,701,006	1,365,167
90	Cash and Cash Equivalents at End of Period	1,122,639	1,701,006

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

	2025 4th Quarter	2024 4th Quarter
Contributions to Nuclear Decommissioning Trust Fund	\$ (5,772,700)	\$ (5,772,700)
Other activity within Nuclear Decommissioning Trust Fund	36,963,863	34,604,626
Total Other Investing	\$ 31,191,163	\$ 28,831,926

(b) Concept: CashAndCashEquivalents

	2025 4th Quarter	2024 4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	\$ 1,122,639	\$ 1,701,006
Page 110 Line 36 - Special Deposits (132-134)	—	—
Page 110 Line 37 - Working Fund (135)	—	—
Total Balance Sheet	\$ 1,122,639	\$ 1,701,006
Less: Funds on Deposit in 134, not considered	\$ —	\$ —
Cash and Cash Equivalents	—	—
Cash and Cash Equivalents at End of Period	\$ 1,122,639	\$ 1,701,006

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization
The term "Evergy Kansas South" is used throughout this report and refers to Evergy Kansas South, Inc. (Evergy Kansas South). Evergy Kansas South is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (Evergy Kansas Central), which is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Kansas Central, Evergy Metro and Evergy Missouri West are integrated, regulated electric utilities.

Basis of Accounting
The accounting records of Evergy Kansas South are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas South classifies certain items in its accompanying comparative balance sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities, an entity in which it has a variable interest, and current maturities of long-term debt, among other items) in a manner different than that required by GAAP.

Use of Estimates
The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events
Evergy Kansas South has evaluated the impact of events occurring after December 31, 2025 up to February 27, 2026, the date that Evergy Kansas South's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation through April 17, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents
Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment
Evergy Kansas South records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress (CWIP). The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.7% in 2025 and 5.3% in 2024.

Evergy Kansas South's amount of AFUDC for borrowed funds was \$8.3 million and \$11.2 million in 2025 and 2024, respectively. Evergy Kansas South's amount of AFUDC for equity funds was \$7.1 million and \$5.7 million in 2025 and 2024, respectively. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization
Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 5 to 60 years for generating facilities, 36 to 55 years for transmission facilities, 13 to 53 years for distribution facilities and 5 to 57 years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantling method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Kansas South contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Kansas South's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Kansas South's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Cash Surrender Value of Life Insurance

Amounts related to corporate-owned life insurance (COLI) are recorded on the balance sheets in other long-term assets and are detailed in the following table for Evergy Kansas South.

	2025	December 31	2024
		(millions)	
Cash surrender value of policies	\$1,188.2		\$1,179.9
Borrowings against policies	(1,128.8)		(1,125.7)
Corporate-owned life insurance, net	<u>\$59.4</u>		<u>\$54.2</u>

Increases in cash surrender value and death benefits are recorded in other income in Evergy Kansas South's statements of income. Interest expense incurred on policy loans is offset against the policy income. Income from death benefits is highly variable from period to period.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust - Evergy Kansas South's nuclear decommissioning trust assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kilowatt hour (kWh) usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas South's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas South's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas South.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas South's assessment of expected credit losses. Evergy Kansas South uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas South's expectations about the future, Evergy Kansas South will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas South recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas South recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss.

Evergy Kansas South has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain Evergy Kansas South investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2025	2024
Cash paid for:		(millions)
Interest on financing activities, net of amount capitalized	\$29.0	\$25.3
Non-cash investing activities		
Property, plant and equipment additions	40.8	63.4

REVENUE (NOTE 2)

Retail Revenues

Evergy Kansas South's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas South recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on Evergy Kansas South's statements of income.

Wholesale Revenues

Evergy Kansas South's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas South generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas South also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas South sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas South recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

Transmission Revenues

Evergy Kansas South's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas South, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas South consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas South's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas South's transmission revenues from SPP include amounts that Evergy Kansas South pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas South's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas South pays on behalf of its retail customers.

Evergy Kansas South recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP specific charges and the megawatt (MW) quantity sold.

RECEIVABLES (NOTE 3)

As of December 31, 2025 and 2024, receivables for Evergy Kansas South consisted of receivables related to unbilled revenues, alternative revenue programs, COLI and other miscellaneous receivables.

Sale of Accounts Receivable

Evergy Kansas South sells its retail electric accounts receivables to Evergy Kansas Central Receivables Company (EKCR), a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in Evergy Kansas South's and Evergy Kansas Central's accounts receivables to independent outside investors. In April 2025, EKCR amended the expiration of its receivable sales facility from November 2025 to April 2028. EKCR's receivable sales facility allows up to \$185.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent EKCR has qualifying accounts receivable and subject to the

lender's discretion, EKCR's receivable sales facility allows for an additional \$65.0 million in aggregate outstanding principal amount to be borrowed at any time.

See Note 10 for more information regarding related party transactions between Evergy Kansas South, Evergy Kansas Central and EKCR. Evergy Kansas South's receivable sale agreement with EKCR expires in April 2028.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2025 Rate Case Proceeding

In January 2025, Evergy Kansas Central and Evergy Kansas South filed an application with the KCC to request an increase to Evergy Kansas Central's retail revenues of approximately \$196 million. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this request for an increase in retail revenues is attributable to Evergy Kansas South. The request reflected a return on equity of 10.5% (with a capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the update of expenses to current levels of spend.

In July 2025, Evergy Kansas Central, Evergy Kansas South, KCC staff and other intervenors reached a unanimous settlement agreement to settle all issues in the case. The unanimous settlement agreement provides for an increase to retail revenues of \$128.0 million after rebasing property tax expense and not including costs recoverable through KCC-approved riders for Evergy Kansas Central and Evergy Kansas South. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this increase in retail revenues is attributable to Evergy Kansas South. In September 2025, the KCC approved the unanimous settlement agreement and new rates took effect in October 2025.

Earnings Review and Sharing

As part of the settlement agreement in Evergy Kansas Central's and Evergy Kansas South's 2025 KCC rate case, Evergy Kansas Central and Evergy Kansas South agreed to participate in an earnings review surveillance report for each calendar year beginning 2025 through the time Evergy Kansas Central and Evergy Kansas South file their next general rate case and new base rates become effective as a result of that case. Under this mechanism, Evergy Kansas Central's and Evergy Kansas South's jurisdictions are required to refund customers 50% of annual earnings in excess of a 9.7% return on equity.

As of December 31, 2025, Evergy Kansas Central estimates its 2025 annual earnings will not result in a refund obligation under the earnings review mechanism. Evergy Kansas Central expects to file its 2025 earnings calculation with the KCC in March 2026. The final refund obligation for 2025, if any, will be decided by the KCC and could vary from the current estimate. A portion of any required refund of Evergy Kansas Central would be attributable to Evergy Kansas South.

Transmission Delivery Charge (TDC)

In April 2025, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2025 and are expected to increase Evergy Kansas Central's annual retail revenues by \$54.8 million when compared to 2024. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

TFR Annual Update

Most recently, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$21.6 million increase effective in January 2026; and
- \$19.1 million increase effective in January 2025.

TFR Formal Complaint

In February 2023, certain Evergy Kansas Central TFR customers submitted a formal complaint with FERC requesting the refund of over-collections related to the capital structure calculation in determining Evergy Kansas Central's Annual Transmission Revenue Requirement for the 2018 and 2019 rate years. A portion of any required refund of Evergy Kansas Central would be attributable to Evergy Kansas South. As of December 31, 2025 and 2024, Evergy Kansas South had recorded a regulatory liability of \$4.8 million and \$3.5 million, respectively, related to the 2018 and 2019 rate year refund request. Evergy Kansas Central and Evergy Kansas South are awaiting a response from FERC.

Regulatory Assets and Liabilities

Evergy Kansas South has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if it were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by KCC or FERC in Evergy Kansas South's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Missouri West, that establish precedent on matters applicable to Evergy Kansas South; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas South's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas South's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas South's regulatory assets and liabilities are detailed in the following tables.

	December 31	
	2025	2024
Regulatory Assets	(millions)	
Acquisition adjustment amortization	\$147.4	\$162.6
Taxes recoverable through future rates	89.3	91.0
Depreciation	26.8	8.9
Asset retirement obligations	51.6	49.1
Analog meter unrecovered investment	1.3	2.3
Disallowed plant costs	12.7	13.2
La Cygne environmental costs	4.7	5.8
Deferred customer programs	14.6	7.6
Fuel recovery mechanism	6.1	8.0
February 2021 winter weather event	—	4.5
Transmission delivery charge	6.8	10.0
Other regulatory assets	16.9	24.2
Total regulatory assets	\$378.2	\$387.2
Regulatory Liabilities		
Taxes refundable through future rates	\$484.3	\$470.4
Nuclear production tax credits	130.5	82.4
Deferred regulatory gain from sale leaseback	20.6	26.1
Nuclear decommissioning	173.3	142.1
Pension and post-retirement costs	20.5	14.7
Jurisdictional allowance for funds used during construction	11.8	13.1
February 2021 winter weather event	2.5	—
Kansas tax credits	—	4.2
TFR refunds	4.8	3.6
COLI rate credits refund	17.6	32.2
Other regulatory liabilities	20.3	31.9
Total regulatory liabilities	\$886.2	\$820.7

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Acquisition adjustment amortization: Represents amortization of an acquisition adjustment under the provision of an order from the KCC. An acquisition premium was recorded as a result of the 1992 merger with Evergy Kansas Central.

Taxes recoverable through future rates: Represents net future increases in income taxes payable to be recovered from customers in future rates.

Depreciation: Represents depreciation and carrying costs deferred under PISA approved in Kansas where depreciation incurred on assets placed in service prior to inclusion in rates can be deferred until the next general rate case and then amortized over a 20-year period and included in rate base.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. These costs are not included in rate base and are amortized through 2028.

Disallowed plant costs: The KCC originally disallowed certain costs related to the Wolf Creek plant. In 1987, the KCC revised its original conclusion and provided for recovery of an indirect disallowance with no return on investment. This regulatory asset represents the present value of the future expected revenues to be provided to recover these costs, net of the amounts amortized.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

February 2021 winter weather event: Represents deferred extraordinary fuel and purchased power costs incurred to provide electric service as a result of a February 2021 winter weather event. These amounts are not included in rate base and were fully amortized in 2025.

Transmission delivery charge: Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be refunded to customers over the life of the applicable property.

Nuclear production tax credits: Represents nuclear production tax credits (PTCs) generated by Wolf Creek. The benefits from these credits are expected to be refunded to customers in future rates following the monetization of the credits.

Deferred regulatory gain from sale leaseback: Represents the gain Evergy Kansas South recorded on the 1987 sale and leaseback of its 50% interest in La Cygne Unit 2. The gain is amortized over the term of the lease.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Represents the difference between pension and post-retirement costs under GAAP, including accumulated unrecognized gains, and pension and post-retirement costs for ratemaking that will be refunded in future rates.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

February 2021 winter weather event: Represents the refunds to customers related to a February 2021 winter weather event.

Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.

TFR refunds: These amounts are associated with a formal complaint certain Evergy Kansas South TFR customers submitted with FERC requesting the refund of over-collections related to the capital structure calculation in determining Evergy Kansas South's Annual Transmission Revenue Requirement for the 2018 and 2019 rate years. See "TFR Formal Complaint" within this Note 4 for additional information.

COLI rate credits refund: Represents the amount ordered to be refunded by Evergy Kansas South to customers and will be amortized through 2027, to account for the difference between the expected amount of COLI rate credits approved and the actual amount of COLI rate credits received by customers from 1987 through 2023.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

ARO's associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas South has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Kansas South has an ARO related to decommissioning Wolf Creek.

The following table summarizes the changes in Evergy Kansas South's AROs for the periods ending December 31, 2025 and 2024.

	2025	2024
		(millions)
Beginning balance, January 1	\$515.5	\$489.2
Additions	—	6.9
Revision in timing and/or estimates	—	(6.2)
Settlements	(6.6)	(4.0)
Accretion	31.7	29.6
Ending balance	\$540.6	\$515.5

In 2024, Evergy Kansas South recorded \$6.9 million of ARO liabilities related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Kansas South recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts for the ARO liability. See Note 9 for additional information regarding the regulation of CCRs.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

As a co-owner of Wolf Creek, Evergy Kansas South is responsible for its 47% ownership share of Wolf Creek's pension and post-retirement benefit plans. Evergy Kansas South records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to the funded status of the defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization.

	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Change in projected benefit obligation (PBO)			(millions)	
PBO as of January 1	\$197.1	\$204.0	\$3.7	\$3.5
Service cost	4.4	4.5	0.1	0.1
Interest cost	11.1	10.6	0.2	0.2
Contribution by participants	—	—	0.2	0.5
Actuarial (gain) loss	3.4	(7.4)	—	(0.4)
Plan amendments	—	—	0.1	0.8
Benefits paid	(15.6)	(13.7)	(0.4)	(1.0)
Other	(0.9)	(0.9)	—	—
PBO as of December 31	\$199.5	\$197.1	\$3.9	\$3.7
Change in plan assets				
Fair value of plan assets as of January 1	\$170.0	\$165.7	\$—	\$—
Actual return on plan assets	23.9	16.7	—	—
Contributions by employer and participants	5.3	1.9	0.2	0.8
Benefits paid	(15.4)	(13.4)	(0.2)	(0.8)
Other	(0.9)	(0.9)	—	—
Fair value of plan assets as of December 31	\$182.9	\$170.0	\$—	\$—
Funded status as of December 31	\$(16.6)	\$(27.1)	\$(3.9)	\$(3.7)
Amounts recognized in the balance sheets				
Current pension and other post-retirement liability	\$(0.4)	\$(0.4)	\$(0.3)	\$(0.2)
Noncurrent pension liability and other post-retirement liability	(16.2)	(26.7)	(3.6)	(3.5)
Net amount recognized before regulatory treatment	(16.6)	(27.1)	(3.9)	(3.7)
Regulatory asset/liability	(12.4)	(3.7)	(0.9)	(0.9)
Net amount recognized as of December 31	\$(29.0)	\$(30.8)	\$(4.8)	\$(4.6)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial gain	\$(14.8)	\$(6.4)	\$(1.9)	\$(2.0)
Prior service cost	2.4	2.7	1.0	1.1
Net amount recognized as of December 31	\$(12.4)	\$(3.7)	\$(0.9)	\$(0.9)

Actuarial gains for Evergy Kansas South's pension benefit plan for 2024 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations in this Note 6 for further information.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
(millions)				
Components of net periodic benefit costs				
Service cost	\$4.4	\$4.5	\$0.1	\$0.1
Interest cost	11.1	10.6	0.2	0.2
Expected return on plan assets	(11.5)	(11.7)	—	—
Prior service cost	0.5	0.4	0.1	—
Recognized net actuarial gain	(0.7)	(0.6)	(0.1)	(0.1)
Net periodic benefit costs before regulatory adjustment	3.8	3.2	0.3	0.2
Regulatory adjustment	(2.6)	(2.4)	—	—
Net periodic benefit costs	1.2	0.8	0.3	0.2
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities				
Current year net gain	(8.9)	(12.5)	(0.1)	(0.6)
Amortization of gain	0.7	0.6	0.1	0.1
Prior service cost	—	—	0.1	1.0
Amortization of prior service cost	(0.5)	(0.4)	(0.1)	—
Total recognized in regulatory asset/liability	(8.7)	(12.3)	—	0.5
Total recognized in net periodic benefit costs and regulatory asset/liability	\$(7.5)	\$(11.5)	\$0.3	\$0.7

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset/liability into net periodic benefit cost. Evergy Kansas South amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas South amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2025	2024
(millions)		
ABO for defined benefit pension plan	\$183.9	\$181.5
Pension plan with the PBO in excess of plan assets		
Projected benefit obligation	\$199.5	\$197.1
Fair value of plan assets	182.9	170.0
Pension plan with the ABO in excess of plan assets		
Accumulated benefit obligation	\$183.9	\$181.5
Fair value of plan assets	182.9	170.0
Other post-retirement benefit plan with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$3.9	\$3.7

The expected long-term rate of return on plan assets represents Evergy Kansas South's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after

analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas South's pension and post-retirement benefit plans.

Weighted-average assumptions used to determine the benefit obligation as of December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Discount rate	5.79%	5.76%	5.78%	5.78%
Rate of compensation increase	3.82%	3.81%	n/a	n/a
Interest crediting rate for cash balance plans	4.00%	4.00%	n/a	n/a

Weighted-average assumptions used to determine net costs for the year ended December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Discount rate	5.76%	5.34%	5.78%	5.40%
Expected long-term return on plan assets	6.90%	6.90%	n/a	n/a
Rate of compensation increase	3.81%	3.81%	n/a	n/a
Interest crediting rate for cash balance plans	4.00%	4.00%	n/a	n/a

Evergy Kansas South expects to contribute \$7.1 million to the pension plan in 2026 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas South's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2026, Evergy Kansas South expects to contribute \$0.3 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2035.

	Pension Benefits	Post-Retirement Benefits
		(millions)
2026	\$16.6	\$0.3
2027	16.7	0.3
2028	16.7	0.3
2029	16.5	0.3
2030	16.5	0.3
2031-2035	82.2	1.4

Evergy Kansas South participates in Evergy's master trust for its qualified pension benefits as of December 31, 2025. This plan is managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas South's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The investment strategy of Evergy Kansas South's pension plan supports the above objectives of the plan. The portfolio is invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas South pension plan assets.

	Pension Benefits
Domestic equities	30 %
International equities	16 %
Bonds	39 %
Real estate investments	4 %
Other investments	11 %

Fair Value Measurements

Evergy Kansas South classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 8. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of domestic equity mutual funds. The funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of international equity mutual funds. The funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. The funds, which are publicly quoted, are valued based on quoted prices in active markets and is categorized as Level 1.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Real estate investments - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas South's pension plans assets as of December 31, 2025 and 2024, by asset category are in the following tables.

December 31, 2025	Fair Value Measurements Using				Assets measured at NAV
	Total	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$46.8	\$42.1	\$—	\$—	\$4.7
International equities	27.3	27.3	—	—	—
Bond funds	66.8	66.8	—	—	—
Combination debt/equity/other fund	8.3	8.3	—	—	—
Real estate investments	6.2	—	—	—	6.2
Alternative investment funds	24.3	—	—	—	24.3
Short-term investments	3.2	—	—	—	3.2
Total	\$182.9	\$144.5	\$—	\$—	\$38.4

December 31, 2024	Fair Value Measurements Using				Assets measured at NAV
	Total	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$39.3	\$34.5	\$—	\$—	\$4.8
International equities	30.7	30.7	—	—	—
Bond funds	60.3	60.3	—	—	—
Combination debt/equity/other fund	8.7	8.7	—	—	—
Real estate investments	6.0	—	—	—	6.0
Alternative investment funds	23.7	—	—	—	23.7
Short-term investments	1.3	—	—	—	1.3
Total	\$170.0	\$134.2	\$—	\$—	\$35.8

Employee Savings Plans

Evergy Kansas South is also responsible for its share of Evergy's defined contribution savings plan (401(k)) that covers substantially all employees and matches employee contributions, subject to limits. Evergy Kansas South's portion of the annual costs of the plan was \$1.9 million in 2025 and \$2.0 million in 2024.

LONG-TERM DEBT (NOTE 7)

The following table summarizes Evergy Kansas South's long-term debt outstanding.

	Year Due	December 31	
		2025	2024
Mortgage Bonds			(millions)
6.53% Series	2037	175.0	175.0
6.64% Series	2038	100.0	100.0
4.30% Series	2044	250.0	250.0
Pollution Control Bonds			
2.98% Series ^(a)	2027	21.9	21.9
3.607% Series	2031	50.0	50.0
2.98% Series ^(a)	2032	14.5	14.5
2.98% Series ^(a)	2032	10.0	10.0
Unamortized debt discount		(0.4)	(0.4)
Total excluding current maturities		\$621.0	\$621.0

^(a)Variable rate. The bondholders of these tax-exempt bonds are permitted to tender the tax-exempt bonds to Evergy Kansas South for purchase and, if tendered, Evergy Kansas South is obligated to purchase any such bonds that cannot be remarketed to other investors. These tax-exempt bonds are classified as long-term debt due to Evergy Kansas South's intent and ability to utilize such borrowings as long-term financing.

Mortgage Bonds

The Evergy Kansas South mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued. Evergy Kansas South must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas South FMBs authorized by the Evergy Kansas South Mortgage and Deed of Trust, dated April 1, 1940, as amended and supplemented (Evergy Kansas South Mortgage Indenture), is limited to a maximum of \$3.5 billion, unless amended further. FMBs are secured by utility assets.

Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2025, approximately \$2.9 billion principal amounts of additional Evergy Kansas South FMBs could be issued under the most restrictive provisions of the mortgage.

Scheduled Maturities

Evergy Kansas South's long-term debt maturities for the next five years are detailed in the following table.

	2026	2027	2028	2029	2030
Scheduled maturities	\$—	\$21.9	(millions) \$—	\$—	\$—

FAIR VALUE MEASUREMENTS (NOTE 8)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas South measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 - Pricing inputs are not quoted prices in active markets but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets and options contracts.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Evergy Kansas South includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

Evergy Kansas South records cash and cash equivalents and accounts receivable on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas South records variable-rate debt on its balance sheets at cost, which approximates fair value. Evergy Kansas South measures the fair value of fixed-rate debt, a Level 2 measurement, based on quoted market prices for the same or similar issues or on the current rates offered for instruments of the same remaining maturities and redemption provisions. The recorded amount of accounts receivable and other current financial instruments approximate fair value.

Evergy Kansas South measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas South's long-term debt is summarized in the following table.

	December 31, 2025		December 31, 2024	
	Book Value	Fair Value	Book Value	Fair Value
Long-term debt	\$621.0	\$605.5	\$621.0	\$580.6

(millions)

Recurring Fair Value Measurements

The following tables include Evergy Kansas South's balances of financial assets measured at fair value on a recurring basis.

Description	December 31, 2025	Level 1	Level 2	Level 3	NAV
Assets					(millions)
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$159.8	\$151.5	\$—	\$—	\$8.3
International equity funds	95.9	95.9	—	—	—
Core bond fund	71.5	71.5	—	—	—
High-yield bond fund	23.9	23.9	—	—	—
Emerging markets bond fund	23.9	23.9	—	—	—
Combination debt/equity/other fund	23.8	23.8	—	—	—
Alternative investments fund	49.6	—	—	—	49.6
Real estate securities fund	16.8	—	—	—	16.8
Cash equivalents	0.8	0.8	—	—	—
Total nuclear decommissioning trust	\$466.0	\$391.3	\$—	\$—	\$74.7

Description	December 31, 2024	Level 1	Level 2	Level 3	NAV
Assets					(millions)
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$142.9	\$134.0	\$—	\$—	\$8.9
International equity funds	81.6	81.6	—	—	—
Core bond fund	66.7	66.7	—	—	—
High-yield bond fund	33.7	33.7	—	—	—
Emerging markets bond fund	20.6	20.6	—	—	—
Alternative investments fund	45.6	—	—	—	45.6
Real estate securities fund	16.3	—	—	—	16.3
Cash equivalents	0.5	0.5	—	—	—
Total nuclear decommissioning trust	\$407.9	\$337.1	\$—	\$—	\$70.8

^(a) With the exception of investments measured at NAV, fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Certain Evergy Kansas South investments included in the tables above are measured at NAV as they do not have readily determinable fair values. In certain situations, these investments may have redemption restrictions. The following table provides additional information on these investments.

	December 31, 2025		December 31, 2024		December 31, 2025	
	Fair Value	Unfunded Commitments	Fair Value	Unfunded Commitments	Redemption Frequency	Length of Settlement
Nuclear decommissioning trust:			(millions)			
Domestic equity funds	\$8.3	\$1.3	\$8.9	\$1.3	(a)	(a)
Alternative investments fund ^(b)	49.6	—	45.6	—	Quarterly	65 days
Real estate securities fund ^(b)	16.8	—	16.3	—	Quarterly	65 days
Total	\$74.7	\$1.3	\$70.8	\$1.3		

^(a) This investment is in four long-term private equity funds that do not permit early withdrawal. Investments in these funds cannot be distributed until the underlying investments have been liquidated, which may take years from the date of initial liquidation. All funds have begun to make distributions.

^(b) There is a holdback on final redemptions.

Evergy Kansas South holds equity investments classified as securities in a trust for funding the decommissioning of Wolf Creek. Evergy Kansas South records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet. Evergy Kansas South recorded net unrealized gains (losses) of \$(3.4) million and \$31.1 million in 2025 and 2024, respectively.

COMMITMENTS AND CONTINGENCIES (NOTE 9)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas South's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas South's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas South believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas South's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas South is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines for the EPA to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. In January 2024, the EPA proposed to disapprove the previously-approved ITSIP for Kansas and ITSIPs submitted by four other states. To date, the EPA has not taken final action in this rulemaking. Disapproval of ITSIPs provides the EPA with authority to implement an interstate transport federal implementation plan (ITFIP) to replace them. As discussed below, the EPA has proposed to reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. In the event that the ITSIPs for Missouri, Oklahoma and Kansas were disapproved and the EPA's ITFIP took effect, the impact on Evergy Kansas South's operations and the cost to comply could be material.

Ozone Interstate Transport Federal Implementation Plans

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for Electric Generating Units (EGUs) beginning in 2023 and would limit

ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Kansas South provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the CAA to impose an ITFIP on a state for which an ITSIP disapproval has been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In March 2025, the EPA announced plans to end the Good Neighbor Rule for the 2015 Ozone NAAQS. In April 2025, the D.C. Circuit granted an EPA request to hold all challenges to the ITFIP in indefinite abeyance. In January 2026, the EPA published in the federal register, a proposed "Phase 1" reconsideration rule addressing interstate transport requirements for six states including Kansas. The Phase 1 proposal would reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. As a result, Kansas would no longer be subject to the ITFIP if this rule is finalized. If the ITFIP ultimately takes effect as promulgated for Kansas following the pending litigation or the EPA is unable to end the program as proposed, the impact on Evergy Kansas South's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS by lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule took effect in May 2024. In August 2024, the EPA released the PM_{2.5} ambient monitor design values for calendar years 2021 through 2023. These design values are to be used by each state governor for recommending to the EPA attainment designations for their states. In February 2025, the Kansas Governor sent recommendations to the EPA to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM_{2.5} NAAQS. In March 2025, the EPA announced it plans to reconsider the 2024 PM_{2.5} NAAQS. As a result of the EPA's plans to reconsider this NAAQS, the Missouri Governor delayed submitting area designations to the EPA. Although the EPA was obligated to finalize designations for all states, including both Kansas and Missouri, by February 2026, this deadline was not met. Following the EPA's failure to comply with the mandatory designation deadline, a coalition of environmental and public health organizations notified the agency in February 2026 of their intent to pursue legal action. To date, the EPA has not issued any formal communication regarding when these state designations will be released. In November 2025, the EPA filed a motion requesting that the D.C. Circuit vacate the 2024 PM_{2.5} NAAQS, asserting that the prior presidential administration's EPA failed to consider costs during its revision process and therefore did not conduct a thorough review, as required. Due to the uncertainty of the attainment status of portions of the service territory and potential reconsideration or court vacatur of the NAAQS, Evergy Kansas South is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas. States must submit revisions to their Regional Haze Rule state implementation plans (SIPs) every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. In response to the August 2024 final disapproval, in October 2025,

KDHE placed a supplemental Kansas SIP revision on public notice, and no adverse comments were received. In this supplement, the KDHE performed additional analyses for two Kansas emission sources, including Evergy Kansas South's La Cygne Station, and determined no additional requirements should be necessary for any Kansas emission source. In January 2026, the KDHE submitted the supplement to the EPA for their approval.

In March 2025, the EPA announced plans to restructure the Regional Haze Program and in October 2025, the EPA published a Notice of Proposed Advanced Rulemaking requesting comments to assist in the development of regulatory changes to the current Regional Haze Program. In December 2025, the EPA issued a final rule extending the SIP revision deadline for the third ten-year implementation period from July 2028 to July 2031. Due to uncertainty regarding the status of the Regional Haze Program and when or if a Kansas revised SIP or FIP is finalized, the overall costs of implementing the rules could be material to Evergy Kansas South.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for; existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three-judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule. In March 2025, the EPA announced it plans to reconsider the GHG regulation and guidelines. While the EPA reconsiders the GHG regulation and guidelines, the D.C. Circuit granted an unopposed motion to hold the case challenging the merits of the rule in abeyance. In

June 2025, the EPA published a proposed rule to repeal both the 2015 GHG emission standards for new fossil-fuel fired EGUs and the April 2024 GHG emission standards for new and existing fossil-fuel fired EGUs. In the same June 2025 proposed rule, the EPA included an alternative proposal to repeal the most burdensome requirements of the 2024 rule including the elimination of CCS as BSER. In February 2026, the EPA issued a final rule rescinding the 2009 GHG Endangerment Finding (Endangerment Finding). The Endangerment Finding applies to GHG emissions from new motor vehicles and also provides justification for declaring GHG emissions as a threat to public health and welfare, thereby establishing the basis for regulating GHG emission under the CAA. As a result of the rescission of the Endangerment Finding, there is no justification for continuing to regulate GHG emissions from the power sector.

Due to uncertainty regarding when each of these proposed rules will be finalized, and the ongoing and potential for judicial review, Evergy Kansas South is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas South produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply. In March 2025, the EPA announced its plans to update regulations of CCRs, and in January 2026, finalized a rulemaking extending deadlines for compliance with various aspects of the CCR legacy rule. The EPA has indicated a second rulemaking modifying CCR requirements should be anticipated later in 2026, however specific details of any planned revisions have not been provided.

Evergy Kansas South has recorded AROs for its current estimates for the closure of ash disposal ponds, landfills and other historical placements of CCR. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations, changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Kansas South's operations or financial results could be material.

Nuclear Antitrust Class Action

In July 2025, a class action complaint was filed in the U.S. District Court for the District of Maryland alleging violations of the Sherman Antitrust Act in establishing wages for employees at nuclear facilities since 2003. The complaint names 28 defendants, including all 26 owner operators of nuclear facilities in the United States, or affiliated entities, including Wolf Creek Nuclear Operating Corporation, which operates Wolf Creek, a nuclear facility in Kansas. Evergy indirectly owns 94% of Wolf Creek, with Evergy Kansas South and Evergy Metro each owning 47% of the nuclear facility. This case is at a preliminary stage and Evergy Kansas South is unable to assess the outcome or reasonably estimate any possible damages with respect to the claims.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of approximately \$3.2 billion for nuclear events (approximately \$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$16.3 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$15.8 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to approximately \$165.9 million (Evergy Kansas South's share is \$78.0 million), payable at no more than approximately \$24.7 million (Evergy Kansas South's share is \$11.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$1.0 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the Nuclear Regulatory Commission (NRC). Evergy Kansas South's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the current NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$27.9 million (Evergy Kansas South's share is \$13.1 million).

Nuclear Insurance Considerations

Although Evergy Kansas South maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Kansas South's financial results.

Contractual Commitments - Fuel

Evergy Kansas South's contractual commitments for fuel as of December 31, 2025 are detailed in the following table.

	2026	2027	2028	2029	2030	After 2030	Total
Purchase commitments				(millions)			
Fuel	\$83.2	\$45.6	\$55.3	\$63.7	\$30.0	\$108.6	\$386.4

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 10)

In the normal course of business, Evergy Kansas South, Evergy Kansas Central, Evergy Metro and EKCR engage in related party transactions with one another. A summary of these related party transactions and the amounts associated with them is provided below.

Jointly-Owned Plants, Shared Services and Sale of Accounts Receivable

Evergy Kansas South has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Kansas South's business and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in Jeffrey Energy Center (JEC), operated by Evergy Kansas Central, and 50% interest in La Cygne Station, operated by Evergy Metro. Evergy Kansas South and Evergy Kansas Central also engage in power purchase and sale transactions with one another.

Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Kansas South with shared service support, including costs related to human resources, information technology, accounting and legal services.

Evergy Kansas South also engages in related party transactions with Evergy Kansas Central and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas South's receivables sale agreement.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2025	2024
		(millions)
Evergy Metro billings to Evergy Kansas South	\$74.4	\$91.9
Evergy Kansas Central billings to Evergy Kansas South	111.3	97.7
EKCR billings to Evergy Kansas South	1.7	2.0

Related Party Net Receivables and Payables

The following table summarizes Evergy Kansas South's related party net receivables and payables.

	December 31	
	2025	2024
		(millions)
Net payable to Evergy Kansas Central	\$(434.4)	\$(362.9)
Net receivable from EKCR	44.5	34.9
Net receivable from (payable to) Evergy Missouri West	(1.4)	1.3
Net payable to Evergy Metro	(12.3)	(21.2)
Net payable to Evergy	(12.1)	(12.9)

Affiliated Financing

Evergy Kansas South is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas South, Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2025 and 2024, Evergy Kansas South had outstanding payables to Evergy Kansas Central of \$78.8 million and \$64.7 million, respectively, under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2025 and 2024, Evergy Kansas South had income taxes payable to Evergy of \$2.1 million and \$11.6 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 11)

Evergy Kansas South has certain restrictions on its ability to pay dividends to Evergy Kansas Central stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends.

Under the Federal Power Act, Evergy Kansas South generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central and Evergy Kansas South to maintain common equity of at least 40% of total capitalization. Other conditions in the KCC merger order requires Evergy Kansas Central and Evergy Kansas South to maintain credit ratings of at least investment grade.

As of December 31, 2025, all of Evergy Kansas South's retained earnings and net income were free of restrictions.

TAXES (NOTE 12)

Components of income tax expense are detailed in the following table.

	2025	2024
Current income taxes		(millions)
Federal	\$11.3	\$34.1
Total	11.3	34.1
Deferred income taxes		
Federal	25.9	6.9
State	(4.3)	(4.3)
Total	21.6	2.6
Investment tax credit amortization	(1.7)	(1.7)
Income tax expense	\$31.2	\$35.0

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

	2025		2024	
	Amount	Percent	Amount	Percent
	(millions, except percentages)			
Federal statutory income tax	\$58.4	21.0%	\$62.2	21.0%
State and local income taxes				
State income taxes ^(a)	(0.1)	—	—	—
Amortization of state excess deferred income taxes	(3.4)	(1.2)	(3.4)	(1.2)
Tax credits				
Other tax credits	(0.3)	(0.1)	(0.3)	(0.1)
Nontaxable or nondeductible items				
Corporate-owned life insurance	(10.2)	(3.7)	(11.2)	(3.8)
Other permanent differences	(1.3)	(0.5)	(1.0)	(0.3)
Effects of ratemaking				
Amortization of investment tax credits	(1.7)	(0.6)	(1.7)	(0.6)
Amortization of federal excess deferred income taxes	(8.0)	(2.9)	(6.6)	(2.2)
Flow through for plant related differences	(1.0)	(0.4)	0.2	0.1
Other adjustments	(1.2)	(0.4)	(3.2)	(1.0)
Effective income tax rate	\$31.2	11.2%	\$35.0	11.9%

^(a) State income taxes in Kansas make up the majority (greater than 50%) of the tax effect in this category.

Income Taxes Paid

Income taxes paid, net of refunds received, disaggregated between federal and state are detailed in the following table.

	2025	2024
	(millions)	
Federal income taxes	\$19.3	\$34.1
State income taxes		
Kansas	1.5	—
Total state income tax paid, net of refunds	1.5	—
Total income taxes paid, net of refunds	\$20.8	\$34.1

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2025	2024
Deferred tax assets:	(millions)	
Income taxes refundable to customers, net	\$100.4	\$86.6
Leases	15.0	19.4
Deferred state income taxes	31.2	32.3
Business tax credit carryforward	132.9	67.2
Regulatory liabilities	18.4	25.6
Other	24.8	30.3
Total deferred tax assets	\$322.7	\$261.4
Deferred tax liabilities:		
Plant-related	\$(583.0)	\$(555.5)
Acquisition premium	(30.9)	(34.1)
Leases	(15.0)	(19.4)
Income taxes refundable to customers, net	(12.9)	(12.9)
Regulatory assets	(10.0)	(10.0)
Other	(10.3)	(11.0)
Total deferred tax liabilities	\$(662.1)	\$(642.9)
Net deferred income tax liabilities	\$(339.4)	\$(381.5)

Tax Credit Carryforwards

As of December 31, 2025 and 2024, Evergy Kansas South had \$132.9 million and \$67.2 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to PTCs and research and development tax credits and expire in the years 2039 to 2045.

Evergy Kansas South's federal general business income tax credit carryforwards include PTCs related to the generation of electricity from nuclear energy. As of December 31, 2025 and 2024, Evergy Kansas South had \$130.5 million and \$65.1 million, respectively, of nuclear energy PTCs. Beginning in 2024, nuclear units, including Wolf Creek, are eligible for a production tax credit through 2032. The credit is for \$15.00 per MWh and is subject to a phase-out when gross receipts from the facility are between \$25.00 per MWh and \$43.75 per MWh. The credit may be used to offset Evergy Kansas South's income tax liability or be transferred to an unrelated third

party. Evergy Kansas South has estimated the credit based on the existing Internal Revenue Service (IRS) regulations. The IRS is expected to provide guidance regarding the type of revenue to be included in the computation of gross receipts in 2026 and any changes would be reflected subsequently in the estimate. Evergy Kansas South has recorded a regulatory liability for these tax credits as the benefits are expected to be returned to customers as a reduction to revenue in future regulatory proceedings.

Uncertain Tax Positions

Evergy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and

Missouri being the most significant. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2025, Evergy is currently under audit for the 2023 tax year.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								261,077,597	261,077,597
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								246,896,701	246,896,701
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,875,691,335	6,875,691,335					
4	Property Under Capital Leases	72,887,053	72,887,053					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,428,697,229	1,428,697,229					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	8,377,275,617	8,377,275,617					
9	Leased to Others							
10	Held for Future Use	1,625,453	1,625,453					
11	Construction Work in Progress	499,692,771	499,692,771					
12	Acquisition Adjustments	722,920,473	722,920,473					
13	Total Utility Plant (8 thru 12)	9,601,514,314	9,601,514,314					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,681,405,252	3,681,405,252					
15	Net Utility Plant (13 less 14)	5,920,109,062	5,920,109,062					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,637,762,659	2,637,762,659					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	320,722,120	320,722,120					
22	Total in Service (18 thru 21)	2,958,484,779	2,958,484,779					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	722,920,473	722,920,473					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,681,405,252	3,681,405,252					

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101 - Operating Lease - Right of Use	\$	72,846,686
Account 101 - Capital Lease		40,367
Total	\$	72,887,053

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	181,214	7,857,326		8,034,395	4,145
3	Nuclear Materials	25,046,162	1,861,200		25,046,162	1,861,200
4	Allowance for Funds Used during Construction		1,505,815		1,505,815	
5	(Other Overhead Construction Costs, provide details in footnote)	383,516	476,800		795,123	65,193
6	SUBTOTAL (Total 2 thru 5)	25,610,892	11,701,141		35,381,495	1,930,538
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	29,463,319	5,377,930			34,841,249
9	In Reactor (120.3)	103,683,145	8,622,350			112,305,495
10	SUBTOTAL (Total 8 & 9)	133,146,464	14,000,280			147,146,744
11	Spent Nuclear Fuel (120.4)	160,119,032	(267,083)			159,851,949
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	218,577,023		(27,445,592)	41,422,971	204,599,644
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	100,299,365	25,434,338	27,445,592	(6,041,476)	104,329,587
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions																
Other includes: WCNOC Other Consultant Charges Labor & Overhead Charges Gen Nuclear Fuel Other	<table> <tr><td></td><td>\$</td><td>—</td></tr> <tr><td></td><td></td><td>244,462</td></tr> <tr><td></td><td></td><td>245,890</td></tr> <tr><td></td><td></td><td>(13,552)</td></tr> <tr><td></td><td>\$</td><td><u>476,800</u></td></tr> </table>		\$	—			244,462			245,890			(13,552)		\$	<u>476,800</u>
	\$	—														
		244,462														
		245,890														
		(13,552)														
	\$	<u>476,800</u>														
(b) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions																
These are related to transfers from fuel under construction to fuel in stock.																
(c) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions																
These are related to transfers from fuel under construction to fuel in stock.																
(d) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions																
These are related to transfers from fuel under construction to fuel in stock.																
(e) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions																
These are related to transfers from fuel under construction to fuel in stock.																
(f) Concept: AccumulatedProvisionForAmortizationOfNuclearFuelAssembliesOtherReductions																
These are related to transfers from the cooling pool to retirement.																

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	45,131					45,131
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	76,098,679	14,362,879			(66,319,625)	24,141,933
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	76,143,810	14,362,879			(66,319,625)	24,187,064
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	3,841,526					3,841,526
9	(311) Structures and Improvements	218,224,571	4,720,412	292,507			222,652,476
10	(312) Boiler Plant Equipment	1,239,885,281	21,932,873	8,042,866			1,253,775,288
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	146,202,020	24,857,579	5,152,923			165,906,676
13	(315) Accessory Electric Equipment	66,545,434	1,864,079	294,919			68,114,594
13.1	(315.1) Computer Hardware		287,138			4,616	291,754
13.2	(315.2) Computer Software					67,687	67,687

13.3	(315.3) Communication Equipment					1,624,352	1,624,352
14	(316) Misc. Power Plant Equipment	21,699,460	1,266,847	29,529		1,277	22,938,055
15	(317) Asset Retirement Costs for Steam Production	101,012,098					101,012,098
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,797,410,390	54,928,928	13,812,744		1,697,932	1,840,224,506
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	5,445,484					5,445,484
19	(321) Structures and Improvements	481,908,152	11,687,506	2,485,602			491,110,056
20	(322) Reactor Plant Equipment	975,098,237	11,387,072	541,892			985,943,417
21	(323) Turbogenerator Units	217,914,009	1,575,518	3,974			219,485,553
22	(324) Accessory Electric Equipment	160,729,194	15,562,824	33,115		(1,410,457)	174,848,446
22.1	(324.1) Computer Hardware		6,585,430	3,216		67,479,303	74,061,517
22.2	(324.2) Computer Software		3,455,475	22,651,541		64,852,948	45,656,882
22.3	(324.3) Communication Equipment					11,038,286	11,038,286
23	(325) Misc. Power Plant Equipment	134,735,571	11,622,298	61,100		(63,950,544)	82,346,225
24	(326) Asset Retirement Costs for Nuclear Production	140,662,510					140,662,510
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,116,493,157	61,876,123	25,780,440		78,009,536	2,230,598,376
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						

35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights						
35.3	(338.2) Structures and Improvements						
35.5	(338.4) Solar Panels						
35.6	(338.5) Collector System						
35.7	(338.6) Generator Step-up Transformers (GSU)						
35.8	(338.7) Inverters						
35.9	(338.8) Other Accessory Electrical Equipment						
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production						
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)						
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights						
35.18	(338.21) Structures and Improvements						
35.20	(338.23) Wind Turbines						
35.21	(338.24) Wind Towers and Fixtures						
35.23	(338.26) Collector System						
35.24	(338.27) Generator Step-up Transformers (GSU)						
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment						
35.27	(338.30) Computer Hardware						
35.28	(338.31) Computer Software						
35.29	(338.32) Communication Equipment						
35.30	(338.33) Miscellaneous Power Plant Equipment						
35.31	(338.34) Asset Retirement Costs for Wind Production						

35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)						
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights						
35.35	(339.2) Structures and Improvements						
35.36	(339.3) Fuel Holders						
35.37	(339.4) Boilers						
35.39	(339.6) Generators						
35.41	(339.8) Other Accessory Electrical Equipment						
35.42	(339.9) Computer Hardware						
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment						
35.46	(339.13) Asset Retirement Costs for Other Renewable Production						
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)						
36	G. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators	1,809,058					1,809,058
42	(345) Accessory Electric Equipment					64,943	64,943
42.1	(345.1) Computer Hardware						
42.2	(345.2) Computer Software						
42.3	(345.3) Communication Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,809,058				64,943	1,874,001
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	3,915,712,605	116,805,051	39,593,184		79,772,411	4,072,696,883

47	3. Transmission Plant						
48	(350) Land and Land Rights	108,018,586	24,527,568				132,546,154
48.2	(351.1) Computer Hardware					45,662	45,662
48.3	(351.2) Computer Software						
48.4	(351.3) Communication Equipment		518,336	92,340		41,078,451	41,504,447
49	(352) Structures and Improvements	35,138,060	120,036	159,786		17,487	35,115,797
50	(353) Station Equipment	706,658,243	34,588,175	7,747,504		(9,799,634)	723,699,280
51	(354) Towers and Fixtures	10,641,855					10,641,855
52	(355) Poles and Fixtures	848,400,684	140,390,976	1,365,875			987,425,785
53	(356) Overhead Conductors and Devices	206,203,538	9,893,073	82,942		(30,283,510)	185,730,159
54	(357) Underground Conduit	452,422		136			452,286
55	(358) Underground Conductors and Devices	6,120,065	(1,576,083)	120,939			4,423,043
56	(359) Roads and Trails	19,910					19,910
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,921,653,363	208,462,081	9,569,522		1,058,456	2,121,604,378
59	4. Distribution Plant						
60	(360) Land and Land Rights	15,427,791	652,765	13			16,080,543
61	(361) Structures and Improvements	10,879,099	141,914	67,073			10,953,940
62	(362) Station Equipment	290,343,126	20,496,963	2,571,374		(2,961,347)	305,307,368
63.1	(363.1) Computer Hardware					1,653,131	1,653,131
63.2	(363.2) Computer Software						
63.3	(363.3) Communication Equipment		56,744	63,463		10,375,144	10,368,425
64	(364) Poles, Towers, and Fixtures	331,830,237	41,959,034	4,612,672		11,708	369,188,307
65	(365) Overhead Conductors and Devices	228,609,561	6,072,289	4,185,885		(247,849)	230,248,116
66	(366) Underground Conduit	75,603,380	2,222,234	312,205			77,513,409
67	(367) Underground Conductors and Devices	209,203,951	18,145,939	968,070		(40,372)	226,341,448
68	(368) Line Transformers	336,898,525	24,963,640	1,989,638			359,872,527
69	(369) Services	111,854,574	5,254,423	261,021			116,847,976
70	(370) Meters	96,834,317	7,602,954	1,877,382			102,559,889
71	(371) Installations on Customer Premises	593,136					593,136

72	(372) Leased Property on Customer Premises	16,884,210	1,051,881	1,116,435			16,819,656
73	(373) Street Lighting and Signal Systems	46,763,004	1,271,809	856,084			47,178,729
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,771,724,911	129,892,589	18,881,315		8,790,415	1,891,526,600
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements						
84.4	(387.3) Energy Storage Equipment		476,337				476,337
84.6	(387.5) Collector System						
84.7	(387.6) Generator Step-up Transformers (GSU)						
84.8	(387.7) Inverters						
84.9	(387.8) Computer Hardware						
84.10	(387.9) Computer Software						
84.11	(387.10) Communication Equipment						
84.12	(387.11) Miscellaneous Energy Storage Equipment						
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)		476,337				476,337
85	7. General Plant						

86	(389) Land and Land Rights	2,346,779					2,346,779
87	(390) Structures and Improvements	84,906,164	1,866,057	4,766,788		47,821	82,053,254
88	(391) Office Furniture and Equipment	34,375,094	(264,967)	220,166		(25,580,477)	8,309,484
89	(392) Transportation Equipment	5,603,977	1,321,655				6,925,632
90	(393) Stores Equipment	698,179		79,883			618,296
91	(394) Tools, Shop and Garage Equipment	15,320,773	2,325,239	252,422			17,393,590
92	(395) Laboratory Equipment						
93	(396) Power Operated Equipment	4,567,665	138,628				4,706,293
94	(397.1) Computer Hardware		785,065	79,916		21,191,176	21,896,325
94.1	(397.2) Computer Software			(383,774)		1,127,853	1,511,627
94.2	(397.3) Communication Equipment	59,653,117	7,426,277			(20,088,030)	46,991,364
95	(398) Miscellaneous Equipment	1,112,777	31,881				1,144,658
96	SUBTOTAL (Enter Total of lines 86 thru 95)	208,584,525	13,629,835	5,015,401		(23,301,657)	193,897,302
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	208,584,525	13,629,835	5,015,401		(23,301,657)	193,897,302
100	TOTAL (Accounts 101 and 106)	7,893,819,214	483,628,772	73,059,422			8,304,388,564
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,893,819,214	483,628,772	73,059,422			8,304,388,564

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: CommunicationEquipment

Account 397000 had a year-end 2024 balance of \$59,653,117. Due to FERC Order 898 changes, this balance moved to account 397.3 and is shown in the 2025 beginning balance column. Although the change did not occur until Q1 2025, account 397 is no longer reported on the page.

(b) Concept: EnergyStoragePlant

Energy storage contains assets which support the distribution function.

Energy Storage:

Distribution		476,337
Total		476,337

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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45						
46						
47	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Parcel for new substation in Butler County, Kansas	12/01/2024	01/01/2028	1,625,453
21	Other Property:			
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47	TOTAL			1,625,453

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Trans-Line 345.12 Neosho to LaCygne	33,183,786
2	Nuc-MAIN TRANSFORMERS (XMA01A/B/C/D) REP	27,819,711
3	Trans-Murray Gill 138kV Statcom	22,521,265
4	Trans-Altoona 138-69kV Sub Rbld Tsub	20,885,181
5	Trans-Mustang New 161kV Line	11,843,350
6	Dist- Storm Event I25	11,283,138
7	Trans-Line 345.12 Neosho-Lacygne	10,832,419
8	Trans-Northeast 138-12kV Sub Rebuild Tsub	10,663,412
9	Trans-Mustang 161-69kV Sub TSUB	9,471,309
10	Nuc-PLANT COMPUTER DIGITAL UPGRADE	8,796,834
11	Trans-Wolf Creek 345kV Blackberry Line	8,184,483
12	Dist-2023 STP Recloser Upgrade - Bel-Air	6,849,427
13	Dist-Mead Sub Rbld - Dsub	6,621,604
14	Nuc-REPLACING THE MAIN GENERATOR VOLTAGE	6,575,721
15	Trans-TC Midian- William Bros 161.04	6,315,564
16	Nuc-Turbine Rebuild	5,251,742
17	Steam-LAC2 L-0 LP Turb Blade Replacement	4,742,778
18	Trans-RPL STRS LINE 345.11 NEOSHO RIDGE	4,372,664
19	Nuc-Risk Informed PMs	4,145,481
20	Dist-Plaza Sub Rbld - Dsub	3,888,030
21	Trans-RPL STR LINE 345.15B WOLF-BENTON	3,868,483
22	Nuc-RF27 Containment Building Remanufacture	3,663,894
23	Nuc-Capital Spare - RCP Motor	3,610,179
24	Trans-Neosho 345-138kV TX1 Replacement	3,100,851

25	Trans-Gordon Evans Storage Yard GORDXFRST	3,097,430
26	Dist-MacArthur 69-12KV Ring Bus D Sub	3,068,146
27	Trans-Franklin 161-69kV New Transformer	3,067,439
28	Nuc-Upgrading Evergy's networking equipment	2,999,298
29	Trans-Gunnery 138kV New Sub TSub	2,994,767
30	Dist-Sycamore (CRA) 69kV Sub Dsub	2,887,626
31	Trans-Neosho 345-138kV TX Addition	2,873,271
32	Steam-J1 Cooling Tower Ring Rebuild 2023	2,601,180
33	Dist-Mossman 138-12kV Sub Rebuild Dsub	2,421,049
34	Trans-Mead Substation Rbld - Tsub	2,309,884
35	Trans-Mossman 138-12kV Sub Rebuild Tsub	2,297,485
36	Trans-RF27 - Switchyard Reliabilty Upgrade	2,289,519
37	Steam-J3 301 Cooling Tower Rebuild 2024	2,263,207
38	Nuc-2025 Capital Pump and Motor Remanufacture	2,252,159
39	Trans-345 X 138 transformer purchase for Benton	2,162,140
40	Trans-345 X 138 transformer purchase for Wichita	2,162,140
41	Dist-Altoona 138-69kV Sub Rbld Dsub	2,153,730
42	Trans-MacArthur 69-12KV Ring Bus T Sub	2,118,483
43	Trans-Franklin New 161-69kV Transformer	2,035,864
44	Dist-2024 Underground Cable Repair and Replace	1,950,287
45	Dist-MP: EAST KELLOGG EXPANSION WICHITA	1,863,805
46	Nuc-RF27 DG Building remanufacture	1,833,750
47	Nuc-Leading Edge Flow Monitors Install	1,785,307
48	Dist-PROJECT AGGIE. OH.	1,779,331
49	Dist-Farber PCC#1 / New PCC install	1,692,552
50	Trans-Dearing Sub Rem 69kV Wave Traps	1,591,536
51	Trans-Line 138.15B Liberty to Dearing	1,589,822
52	Steam-LAC2 Mist Eliminator Trays Repl	1,535,072
53	Nuc-RF27 Turbine Overhaul Capital	1,529,740
54	Nuc-Remote Sensors	1,454,748
55	Dist-Spare TX Purchase 138 X 12 14 MVA	1,364,206

56	Trans-Mustang New 161kV Line ROW	1,360,515
57	Trans-HighPrairie-Coyville 69kV Line Acq	1,357,729
58	Nuc-CAPITAL PUMP AND MOTOR REFURBISHMENT	1,357,544
59	Trans-CRA Sub Rebuild 69kV Tsub	1,356,933
60	Steam-J0 Spare Stator CoilsCore 2025.	1,325,722
61	Trans-Line 69.100B Flint Hills Tap-Flint	1,310,658
62	Trans-RPL STR LINE 345.10B BENTON-ROSE	1,300,134
63	Int-Band 41 Spectrum Sedgwick	1,260,000
64	Nuc-Low Pressure Feedwater Heater Replacement	1,251,580
65	Gen-STP Communications - Fiber - KGE	1,232,131
66	Trans-Rpl Strs - 69.99A, SC01 King	1,231,697
67	Steam-J2 IP Inner Casing Purchase	1,220,692
68	Dist-Spare TX purchase 69 X 12 7 MVA DY	1,216,991
69	Dist-West IR-1101 Installations	1,181,786
70	Nuc-RF27 - ESW Pipe Replacemete	1,149,597
71	Dist-STORM C25	1,130,667
72	Dist-Vista Park New PCC-1 Install	1,129,923
73	Dist-Storm F25	1,126,137
74	Nuc-Capital Site Improvements	1,124,071
75	Dist- Storm Event S25	1,107,833
76	Nuc-Nitrogen Skid Installation	1,095,368
77	Dist-Katy New Sub 12kV DSub	1,074,796
78	Steam-LACO Conveyor Load Zones Replace	1,071,840
79	Trans-Mulvane 138kV Switching Station	1,056,158
80	Int-EDMS Enhancements	1,042,770
81	Dist-Northeast 138-12kV Sub Rebuild Dsub	1,041,457
82	Steam-J2 HP Guide Blade Carrier Purchase	1,037,290
83	Trans-Altoona-HighPrairie 69kV Line Acq	1,025,593
84	Trans-161 X 69 150 MVA Y-Y TX Purchase	1,020,076
85	Trans-Hoover 138-69kV Spare TX1	1,016,806
86	MINOR ADDITIONS TO:	

87	Misc Projects	157,961,998
43	Total	499,692,771

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,496,940,780	2,496,940,780		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	208,765,074	208,765,074		
4	(403.1) Depreciation Expense for Asset Retirement Costs	4,442,447	4,442,447		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	316,033	316,033		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	32,068	32,068		
9.2	Regulatory Assets and Liab.	433,302	433,302		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	213,988,924	213,988,924		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(64,472,199)	(64,472,199)		
13	Cost of Removal	(60,314,585)	(60,314,585)		
14	Salvage (Credit)	17,079,089	17,079,089		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(107,707,695)	(107,707,695)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	34,540,650	34,540,650		
17.2	Net Change in Retirement Work Orders				

18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,637,762,659	2,637,762,659		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	532,028,130	532,028,130		
21	Nuclear Production	1,150,684,575	1,150,684,575		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production				
23.2	Wind Production				
23.3	Other Renewable Production				
24	Other Production	1,015,244	1,015,244		
25	Transmission	445,498,644	445,498,644		
26	Distribution	414,242,798	414,242,798		
27	Regional Transmission and Market Operation				
27.1	Energy Storage	15,732	15,732		
28	General	94,277,536	94,277,536		
29	TOTAL (Enter Total of lines 20 thru 28)	2,637,762,659	2,637,762,659		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars.

(b) Concept: OtherAccounts

Amortization of reg liab associated w/AFUDC-CWIP (a/c 254685)	\$	167,374
Amortization of reg liab associated w/AFUDC-CWIP (a/c 254686)		1,233,812
Amortization of Meters		(967,884)
Total	\$	433,302

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Routine land retirements	\$	13
Transfers related to FERC Order 898		34,310,908
ISFSI Reclass Journal Entries		229,729
Total	\$	34,540,650

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Kansas South							
2	Wolf Creek Nuclear Operating Corporation							
3	Common Stock - \$1 par value, 47 shares	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$47.00		Total	47			47	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	39,277,539	31,374,040	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	40,221,456	48,987,509	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	106,313,732	106,319,975	Electric
8	Transmission Plant (Estimated)	81,906	108,446	Electric
9	Distribution Plant (Estimated)	686,323	905,112	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	147,303,417	156,321,042	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	278,498	(317,610)	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	186,859,454	187,377,472	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2025	2024
Production Plant (Estimated)	\$5,953,133	\$5,953,133
Transmission Plant (Estimated)	19,357,591	15,480,559
Distribution Plant (Estimated)	23,676,785	18,787,764
Total	<hr/> \$48,987,509	<hr/> \$40,221,456

46	Losses													
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Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
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45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001, DISIS-2024-001	187	561700		
39	Total	187			
40	Grand Total	187			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) - Docket No. 05-WSEE-981-RTS 12/28/05 - Amortization period (02/06-08/32)	3,260,193		407.3	425,232	2,834,961
2	Evergy Kansas South Acquisition Adjustment - Amortization period (04/92-08/35)	162,597,561		406	15,243,522	147,354,039
3	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 10-WSEE-141-TAR	3,146,509	1,878,696	440,442,908 ^(a)	2,222,560	2,802,645
4	Retail Energy Cost Adjustment	8,014,018	3,322,531	501	5,238,781	6,097,768
5	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	0				0
6	Deferred Future Income Taxes	91,002,344	4,593,855	190,283,282,255	6,315,606	89,280,593
7	2025 Rate Case Expenses - Docket No. 25-EKCE-294-RTS Amortization period (10/2025-09/2028)		1,150,357	407.3	95,862	1,054,495
8	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	49,059,738	2,490,869			51,550,607
9	Catalyst Costs - Docket No. 18-WSEE-328-RTS Amortization period (9/2024-10/2026)	1,035,772	(319,240)	407.3	419,390	297,142
10	Plant in Service (PISA) Kansas House Bill 2527-2024, Section 393.1400. Beg. July 1, 2024 - Dec 31, 2030 Includes Depr, Cost Recovery and ROE. Docket No. 25-EKCE-294-RTS Amortization period (10/2025 - 09/2045)	5,370,358	18,522,300	407.3, 431	132,821	23,759,837
11	Depreciation Difference - Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-09/29)	255,051		407.3	46,392	208,659
12	Disallowed Plant Costs - Docket No. 05-WSEE-981-RTS 12/28/05	13,165,076		407,421	421,128	12,743,948
13	La Cygne Environmental Project - Deferred Depreciation and Amortization Docket No. 15-GIME-025-MIS	5,764,140		407.3	1,075,785	4,688,355
14	Market to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	1,475,578	(1,176,929)			298,649

15	Analog Meters - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	2,294,388		403	967,884	1,326,504
16	Grid Security Tracker - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	2,296,613	409,035	407.3	1,067,236	1,638,412
17	Deferral of Program costs for KEEIA Filing- Docket No. 22-EKME-254-TAR	4,119,611	7,070,136			11,189,747
18	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS (deferrals) 23-EKCE-775-RTS (recovery)- Amortization period (01/24-12/26)	205,180		253	102,591	102,589
19	Residential Electric Vehicle Rate Costs - Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	39,792		253	16,796	22,996
20	Covid Accounting Authority Order - Docket No. 20-EKME-454-ACT (deferrals) Docket No. 23-EKCE-775-RTS (recovery) Amortization period (01/24-12/26)	3,983,391		407.3	1,991,696	1,991,695
21	Special Contracts Docket No. 20-KG&E-112-CON (deferrals) Docket No. 25-EKCE-294-RTS (recovery) Amortization period (10/25-09/28)	6,312,430	1,350,376	253	2,451,403	5,211,403
22	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE	4,451,206		501	4,451,206	0
23	2023 Rate Case Expenses -Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	741,223	(463,259)	407.3	277,964	0
24	Electrification Docket No. 25-EKCE-294-RTS Amortization period (10/25-09/28)	308,908	209,965	407.3	42,567	476,306
25	TFR/GFR Wholesale Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764- Amortization period (1/23-12/28)	8,278,661		407.3	2,069,663	6,208,998
26	Voluntary Residential TOU Marketing & Educational Costs. Docket No. 25-EKCE-294-RTS Amortization period (10/25 - 09/28)	0	367,410	909	30,617	336,793
27	Transmission Delivery Charge	9,985,285	2,493,247	407.4	5,719,467	6,759,065
28	Deferred Future Rate Case Expenses	0	4,800			4,800
44	TOTAL	387,163,026	41,904,149		50,826,169	378,241,006

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

The credit to this particular regulatory asset represents the amount to be recovered by Evergy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Corporate-owned Life Insurance	54,194,866	138,433,633	146,165,234,237, 421,426,	133,259,891	59,368,608
2	La Cygne Lease Refinancing	4,039,046		254,507	850,311	3,188,735
3	Wolf Creek Refuel Outage	7,287,630	24,509,787	234,524,530	18,812,150	12,985,267
4	La Cygne Working Capital	5,200,000				5,200,000
5	Dry Cask Storage	1,261,135	26,408,765	107,108,146,403, 417.1	26,211,971	1,457,929
6	SPP Z2 Credit		4,082,000			4,082,000
47	Miscellaneous Work in Progress	6,547,845				6,433,877
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	78,530,522				92,716,416

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric	169,256,179	217,153,931
7	Other	86,616,100	100,398,301
8	TOTAL Electric (Enter Total of lines 2 thru 7)	255,872,279	317,552,232
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other Non-Utility	5,538,591	5,156,102
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	261,410,870	322,708,334

Notes

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Other: Plant EDIT Grossup

(b) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	67,223,868
Deferred future income taxes due to customers		86,616,100
Deferred state income taxes		32,317,168
ADIT on Regulatory Liabilities		25,615,005
Leases		19,377,217
Other		30,261,512
Total deferred tax assets* (Acct 190)	\$	<u>261,410,870</u>
* Includes deferrals related to other income and deductions.		

(c) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	132,860,537
Deferred future income taxes due to customers		100,398,301
Deferred state income taxes		31,186,781
ADIT on Regulatory Liabilities		18,392,005
Leases		14,957,853
Other		24,912,857
Total deferred tax assets* (Acct 190)	\$	<u>322,708,334</u>
* Includes deferrals related to other income and deductions.		

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock (without par). Eversource Energy Kansas Central, Inc. owns 100% of common shares outstanding.	1,000			1,000	1,065,633,791				
6	Total					1,065,633,791				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,095,456,728
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,095,456,728
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40	Total	1,095,456,728
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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
22	TOTAL	

12													
13													
14	Subtotal												
15	Advances from Associated Companies (Account 223)												
16													
17													
18													
19	Subtotal												
20	Other Long Term Debt (Account 224)												
21													
22													
23													
24	Subtotal												
33	TOTAL		621,440,000	6,505,741								621,440,000	31,453,928

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: ClassAndSeriesOfObligationCouponRateDescription</p>	
<p>Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2025 the interest rate on this bond was 2.45%</p>	
<p>(b) Concept: ClassAndSeriesOfObligationCouponRateDescription</p>	
<p>Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2025 the interest rate on this bond was 2.45%</p>	
<p>(c) Concept: ClassAndSeriesOfObligationCouponRateDescription</p>	
<p>Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2025 the interest rate on this bond was 2.45%</p>	
<p>(d) Concept: BondIssuanceExpense</p>	
<p>This amount is negative due to amounts received as part of the gain on a treasury lock for this debt issuance. These amounts more than offset the expenses associated with the debt issuance.</p>	
<p>(e) Concept: DateOfMaturity</p>	
<p>Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:</p>	
Interest on Long Term Debt (427)	\$ 31,453,928
Interest on Debt to Assoc Companies (430)	2,764,720
	<hr/> \$ 34,218,648
Total Interest Expense Pg 117, Line(s) 62 & 67	\$ 34,218,648
Total Interest Pg 257, Line 33, column (i)	31,453,928
Difference	\$ 2,764,720
Difference, Use of Capital Contribution	\$ —
Difference, Money Pool Interest	2,764,720
Difference, Inter Company Late Fee	—
	<hr/> \$ —

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	246,896,701
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Salvage	4,161,328
6	Connection Fees/CIAC	2,145,563
7	Deferred Gain on WCNOIC Trans Sale	94,139
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	206,848,430
11	Non Deductible Income Taxes	31,158,686
12	Leasehold Amortization	28,105,220
13	Other	56,333,205
14	Income Recorded on Books Not Included in Return	
15	Corporate-Owned Life Insurance	48,617,098
16	Allowance for Funds Used During Construction	5,594,709
17	Book Gain on Sale-Leaseback	5,495,268
18	Other	5,318,311
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	343,605,105
21	Amortization of Regulatory Assets and Liabilities	35,488,078
22	Repairs Capitalized on Books	20,942,941
23	Removal Costs	19,257,596

24	Other	27,586,120
27	Federal Tax Net Income	63,838,046
28	Show Computation of Tax:	
29	Federal Tax at 21%	13,405,990
30	Other Federal Income Tax Adjustments	63,548,665
31	Other-Federal Income Tax Adjustments	(65,669,509)
32	Total Federal Income Tax Charged to Accrual	11,285,146

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Amortization of Nuclear Fuel	\$	27,445,592
Amortization of Acquisition Premium		15,243,522
Winter Weater AAO		6,984,165
Covid Deferral		1,991,696
Amortization of Assets		1,769,241
Lobbying, Meals, and Miscellaneous		956,738
Bond Premium and Debt Costs		854,318
Power Marketing Administrations Adjustment		421,128
Depreciation to Clearings		348,101
Bad Debts		218,000
Mark to Market Adjustment		100,704
Total	\$	56,333,205

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other		
Ad Valorem Tax Adjustment	\$	5,318,311
Total	\$	5,318,311

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions Recorded on Return Not Charged Against Book Income - Other		
174 R&D Costs	\$	7,940,973
WCNOC Outage Expense		5,697,638
Deferred Compensation		5,334,135
LaCygne Lease and Dismantling		4,266,017
Insurance Reserves		4,044,740
Inventory Obsolescence		298,981
Amortization of Software		3,636
Total	\$	27,586,120

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal	Income Tax			10,058,681	0	11,285,146	19,272,463		2,071,364		25,234,954				(13,949,808)
2	Subtotal Federal Tax				10,058,681	0	11,285,146	19,272,463		2,071,364	0	25,234,954				(13,949,808)
3	Kansas	Income Tax			1,515,988	0		1,515,988								
4	Corporation Franchise															
5	Compensating Use															
6	Subtotal State Tax				1,515,988	0		1,515,988	0		0					
7	Real and Personal															
8	Operating Tax Reserve	Sales And Use Tax			772,429	0				772,429						
9		Other Taxes and Fees														
10	Subtotal Other Tax				772,429	0				772,429	0					

11		Ad Valorem Tax			34,200,163	0	77,005,086	72,672,928		38,532,321		71,691,081 ^(b)		5,314,005
12	Subtotal Property Tax				34,200,163	0	77,005,086	72,672,928		38,532,321	0	71,691,081		5,314,005
13	Federal	Unemployment Tax			0	0				0		15,422		(15,422)
14	Missouri	Unemployment Tax			0	0	52		(a)(52)	0		52		
15	Kansas	Unemployment Tax			0	0				0		1,530		(1,530)
16	Other	Unemployment Tax			0	0				0		232		(232)
17	Subtotal Unemployment Tax				0	0	52		(52)	0	0	17,236		(17,184)
18	Workers' Compensation	Other State Tax			0	0				0				
19	Other Taxes Accrued	Other Taxes and Fees			0	0				0				
20	Subtotal Other State Tax				0	0				0	0			
21	FICA	Payroll Tax			0	0						5,999,392		(5,999,392)
22	Subtotal Payroll Tax				0	0				0	0	5,999,392		(5,999,392)
40	TOTAL				46,547,261	0	88,290,284	93,461,379	(52)	41,376,114	0	102,942,663		(14,652,379)

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Intercompany Reclass

(b) Concept: TaxesAccruedPrepaidAndCharged

408112 - TOTIT Elec	4,199
408101 - TOTIT State Cap Stk Elec	106
408120 - TOTIT Property Electric	57,431,420
408122 - Ad Valorem Tax Transmission	19,573,667
408123 - Ad Valorem Tax - CR	(2,784,674)
408100 - TOTIT Rider	(2,533,637)
408130 - TOTIT Gross Receipts	—
Total	71,691,081

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	(25)						(25)		
3	4%	125,802			411.4	320		125,482		
4	7%									
5	10%	5,632,560			411.4	855,618	(2,402)	4,779,344		
6	8%	7,445,124			411.4	799,884		6,645,240		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	13,203,461				1,655,822	2,402	11,550,041		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	219,738			411.5	32,771		186,967		
12	8%	87,790			411.5	13,098		74,692		
47	OTHER TOTAL	307,528				45,869		261,659		
48	GRAND TOTAL	13,510,989				1,701,691	2,402	11,811,700		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Regulatory amortization to account 182.3.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	24,466,562	232, 253, 426	3,600,096	1,869,445	22,735,911
2	LaCygne Lease Unit #2	29,551,557				29,551,557
3	Special Projects	9,102,898	182.3, 232, 431, 921	21,341,413	19,048,281	6,809,766
47	TOTAL	63,121,017		24,941,509	20,917,726	59,097,234

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	17,443,541	(1,183,748)			410.1	3,698				16,256,095
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	17,443,541	(1,183,748)				3,698				16,256,095
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	17,443,541	(1,183,748)				3,698				16,256,095
18	Classification of TOTAL										
19	Federal Income Tax	13,878,300	(1,183,748)				(139,272)				12,833,824

20	State Income Tax	3,565,241						142,970			3,422,271
21	Local Income Tax										

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	873,348,549	7,043,351	41,398			182.3	9,742		2,809,855 ^(a)	883,150,615
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	873,348,549	7,043,351	41,398				9,742		2,809,855	883,150,615
6	Regulatory Assets and Liabilities	(335,304,376)								18,926,615	(316,377,761)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	538,044,173	7,043,351	41,398				9,742		21,736,470	566,772,854
10	Classification of TOTAL										
11	Federal Income Tax	541,609,415	12,325,492	41,398				9,742		16,311,358	570,195,125
12	State Income Tax	(3,565,242)	(5,282,141)							5,425,112	(3,422,271)
13	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Account 411.1	4,589
Account 410.1	2,805,266
Total	<hr/> 2,809,855

23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 190.6	213,078
Account 190.1	19,377,217
Account 410.1	1,320,370
Total	\$ 20,910,665

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	34,145,488
Leases	19,377,217
Income taxes refundable to customers, net	12,937,475
Regulatory assets	10,005,912
Other	10,971,817
Total Acct 283	\$ 87,437,909

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	30,944,349
Leases	14,957,853
Income taxes refundable to customers, net	12,790,528
Regulatory assets	9,960,259
Other	10,446,210
Total Acct 283	\$ 79,099,199

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	552,837,913	190,283,282	39,800,763	101,746,781	614,783,931
2	AFUDC Credits	13,077,661			(1,244,820)	11,832,841
3	Nuclear Decommissioning Trust - Docket No. 05-WSEE-981-RTS 12/28/05	142,141,710	407.4	2,396,876	33,563,410	173,308,244
4	Deferred Regulatory Gain on Sale/Leaseback	26,102,609	507,186	5,495,268		20,607,341
5	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05		449.1	5,649,034	8,181,992	2,532,958
6	Pension Tracker being amortized over 3 years beginning January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS and Docket No. 25-EKCE-294-RTS; and Pension Other Comprehensive Income	13,722,885	407.3, 407.4, 228.3	2,882,965	8,784,843	19,624,763
7	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	0				0
8	Kansas State Income Tax Change - Docket No. 23-EKCE-775-RTS - Amortization period (01/24-12/26)	8,420,127	407.4	4,210,064		4,210,063
9	OPEB Tracker being amortized over 3 years beginning in January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS and Docket No. 25-EKCE-294-RTS; and OPEB Other Comprehensive Income	951,616	407.3, 407.4, 228.3	46,308	(23,572)	881,736
10	Transmission Formula Rate (TFR) - customer refunds resulting from FERC Orders ER22-1205, ER20-1713 and ER20-2044	3,562,383			1,272,625	4,835,008
11	Regulatory Liability Developer Programs - Docket No. 25-EKCE-294-RTS - Amortization period (10/25-09/28)	1,130,417	407.4	437,640		692,777
12	COLI Refunds - Docket No. 23-EKCE-775-RTS and Docket No. 25-EKCE-294-RTS Amortization period (01/2412/26)	32,176,793	407.4	14,580,109		17,596,684
13	Storm Reserve - 23-EKCE-775-RTS- Amortization period (01/24-12/26)	8,802,245	924	4,401,120		4,401,125

14	TFR/GFR Retail Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764- Amortization period (1/23-12/28)	8,183,658	407.4	2,045,915		6,137,743
15	Grid Security Tracker	0			399,438	399,438
16	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	9,633,192	408.1	4,080,033	(1,238,280)	4,314,879
41	TOTAL	820,743,209		86,026,095	151,442,417	886,159,531

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	457,733,040	453,478,934	3,148,617	3,181,627	305,665	302,508
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	351,497,500	347,181,695	3,171,174	3,133,901	41,041	40,708
5	Large (or Ind.) (See Instr. 4)	253,396,647	260,844,956	3,257,541	3,416,549	3,079	3,119
6	(444) Public Street and Highway Lighting	7,179,760	7,251,655	14,960	16,711	157	159
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,069,806,947	1,068,757,240	9,592,292	9,748,788	349,942	346,494
11	(447) Sales for Resale	44,102,591	14,192,255	2,302,401	1,411,321	5	5
12	TOTAL Sales of Electricity	1,113,909,538	1,082,949,495	11,894,693	11,160,109	349,947	346,499
13	(Less) (449.1) Provision for Rate Refunds	31,103,844	3,209,622				
14	TOTAL Revenues Before Prov. for Refunds	1,082,805,694	1,079,739,873	11,894,693	11,160,109	349,947	346,499
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,868,825	3,173,823				

17	(451) Miscellaneous Service Revenues	897,873	891,834				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,477,544	2,563,389				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	481,150	433,530				
22	(456.1) Revenues from Transmission of Electricity of Others	232,101,743	216,817,108				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	238,827,135	223,879,684				
27	TOTAL Electric Operating Revenues	1,321,632,829	1,303,619,557				

Line 12, column (b) includes \$ (1,371,083) of unbilled revenues.

Line 12, column (d) includes (21,057) MWH relating to unbilled revenues

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Service Revenues:		
Collection Charges	\$	750
Connection Charges		455,863
Reconnect Charges		112,588
Disconnect Charges		155,010
Meter Damage Charges		7,045
OK on Arrival Charges		3,949
Other Service Revenue		—
Battery Fee		2,875
Temporary Service Charges		159,793
Total	\$	897,873

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property:		
Non-Transmission:		
Farm/Land Rental	\$	99,634
Land Rent for Gordon Evans CTs		1,417,969
Pole Rental		959,941
Total	\$	2,477,544

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues:		
Returned Check Service Charges	\$	479,670
Sales Tax Refund Processing Fees		1,480
Kansas Solar Application Fees		—
Sales Tax Adjustments		—
Sale of Equipment		—
Total	\$	481,150

(d) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Service Revenues:		
Collection Charges	\$	1,230
Connection Charges		455,582
Reconnect Charges		97,805
Disconnect Charges		147,685
Meter Damage Charges		6,560
OK on Arrival Charges		3,589
Other Service Revenue		80
Temporary Service Charges		179,303
Total	\$	891,834

(e) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property:

Non-Transmission:

Farm/Land Rental	\$	86,746
Land Rent for Gordon Evans CTs		1,417,969
Pole Rental		1,058,674
Total	\$	2,563,389

(f) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues:

Returned Check Service Charges	\$	432,390
Sales Tax Refund Processing Fees		1,140
Kansas Solar Application Fees		—
Sales Tax Adjustments		—
Sale of Equipment		—
Total	\$	433,530

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
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43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSRD-Residential Demand	4,403	624,354	338	13,027	0.1418
2	WSRDNM-Residential Demand - Net Meter	29	5,098	5	5,800	0.1758
3	WSRS-Residential Standard	3,096,657	451,883,960	295,296	10,487	0.1459
4	WSRSDGNM-Residential Standard Distrib Generation - Net Meter	17,433	2,424,531	2,770	6,294	0.1391
5	WSRSNM-Residential Standard - Net Meter	1,655	212,147	171	9,678	0.1282
6	WSRSPG-Residential Standard - Parallel Generation	67	8,309	5	13,400	0.1240
7	WSRSSLR-Residential Standard - Solar	2,622	432,408	195	13,446	0.1649
8	WSSALR-Residential Security Lighting	3,516	1,108,384	5,284	665	0.3152
9	WSTOU-Residential Time of Use	18,077	2,460,715	1,377	13,128	0.1361
10	WSTOU2-Residential Time of Use - Two Period	2,570	368,339	211	12,180	0.1433
11	WSTOU2N-Residential Time of Use - Two Period Net Meter	8	1,096	1	8,000	0.1370
12	WSTOUN-Residential Time of Use - Net Meter	98	10,541	12	8,167	0.1076
13	Alternative Revenue Programs		(217,490)			0.0000
14	Amortize Energy Efficiency Rider		(665,150)			0.0000
15	Net Metering	15,336				0.0000
16	Unbilled Revenue	(13,854)	(924,202)			0.0667
17						0.0000
41	TOTAL Billed Residential Sales	3,162,471	458,657,242	305,665	10,346	0.1450
42	TOTAL Unbilled Rev. (See Instr. 6)	(13,854)	(924,202)			0.0667

43	TOTAL	3,148,617	457,733,040	305,665	10,301	0.1454
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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSBEV-Business Electric Vehicle Charging Svc TOU	2,150	378,744	5	430,000	0.1762
2	WSEIS-Educational Institution Svc	254,034	26,222,053	422	601,976	0.1032
3	WSEISNM-Educational Institution Svc - Net Meter	3,032	312,444	3	1,010,667	0.1030
4	WSETSD-Electric Transit Svc - DRPS	421	44,600	1	421,000	0.1059
5	WSGSS-Generation Substitution Svc	11,570	1,127,603	17	680,588	0.0975
6	WSLGS-Large General Svc	300,611	23,955,067	18	16,700,611	0.0797
7	WSLGSD-Large General Svc - DRPS	29,404	2,368,250	2	14,702,000	0.0805
8	WSLGSP-Large General Svc - Parallel Generation	4,424	530,261	1	4,424,000	0.1199
9	WSLGSPPD-Large General Svc Purchased Power - DRPS	13,326	1,177,432	1	13,326,000	0.0884
10	WSLGSTRN-Large General Svc Transmission	1,362	659,030	1	1,362,000	0.4839
11	WSLGSTRND-Large General Svc Transmission - DRPS	7,055	620,746	1	7,055,000	0.0880
12	WSLGSSEC-Large General Svc Secondary	87,822	7,946,067	8	10,977,750	0.0905
13	WSLGSSECD-Large General Svc Secondary - DRPS	26,655	2,323,732	3	8,885,000	0.0872
14	WSMGS-Medium General Svc	792,499	79,324,021	409	1,937,650	0.1001
15	WSMGSD-Medium General Svc - DRPS	78,771	7,219,095	29	2,716,241	0.0916
16	WSMGSNM-Medium General Svc - Net Meter	693	88,581	1	693,000	0.1278
17	WSMGSPG-Medium General Svc - Parallel Generation	2,492	286,901	2	1,246,000	0.1151
18	WSOPL-Off Peak Lighting	1,156	164,993	103	11,223	0.1427

19	WSOPLD-Off Peak Lighting - DRPS	556	68,514	15	37,067	0.1232
20	WSRITODS-Restricted Institution Time of Day	9,088	1,238,453	216	42,074	0.1363
21	WSSALNR-Security Lighting Non-Residential	13,652	3,587,101	5,541	2,464	0.2628
22	WSES-Standard Educational Svc	76,718	8,367,280	166	462,157	0.1091
23	WSES-Standard Educational Svc - DRPS	5,437	525,872	10	543,700	0.0967
24	WSESNM-Standard Educational Svc - Net Meter	9,244	956,838	6	1,540,667	0.1035
25	WSESNMD-Standard Educational Svc - Net Meter & DRPS	1,277	120,322	1	1,277,000	0.0942
26	WSSGS-Small General Svc	1,392,940	176,542,806	31,985	43,550	0.1267
27	WSSGSD-Small General Svc - DRPS	32,105	4,157,357	1,137	28,237	0.1295
28	WSSGSNM-Small General Svc - Net Meter	5,825	810,454	86	67,733	0.1391
29	WSSGSNMD-Small General Svc - Net Meter & DRPS	873	101,250	2	436,500	0.1160
30	WSSGSPG-Small General Svc - Parallel Generation	155	20,292	1	155,000	0.1309
31	WSSGSSLR-Small General Svc - Solar	328	52,179	6	54,667	0.1591
32	WSSGSUS-Small General Svc UnMetered	231	64,000	93	2,484	0.2771
33	WSSGSUSD-Small General Svc UnMetered - DRPS	120	15,239	4	30,000	0.1270
34	WSST-Short Term Svc	3,204	638,614	688	4,657	0.1993
35	WSTESC-Total Electric School & Church	7,544	823,766	57	132,351	0.1092
36	Alternative Revenue Programs		(91,610)			0.0000
37	Amortize Energy Efficiency Rider		(657,439)			0.0000
38	Charging Stations	147	22,327			0.1519
39	Net Metering	1,807				0.0000
40	Unbilled Revenue	(7,554)	(615,735)			0.0815
41						0.0000
41	TOTAL Billed Small or Commercial	3,178,728	352,113,235	41,041	77,452	0.1108
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(7,554)	(615,735)			0.0815
43	TOTAL Small or Commercial	3,171,174	351,497,500	41,041	77,268	0.1108

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSGSS-Generation Substitution Svc	19,533	1,912,249	28	697,607	0.0979
2	WSGSSD-Generation Substitution Svc - DRPS	1,399	138,360	2	699,500	0.0989
3	WSILP-Industrial & Large Power Svc		(349)			0.0000
4	WSLGS-Large General Svc	412,099	35,941,035	25	16,483,960	0.0872
5	WSLGSD-Large General Svc - DRPS	359,950	28,365,938	11	32,722,727	0.0788
6	WSLGSP-Large General Svc - Parallel Generation	96,197	7,948,032	1	96,197,000	0.0826
7	WSLGSSLR-Large General Svc - Solar	43,455	3,709,658	1	43,455,000	0.0854
8	WSLGSTRN-Large General Svc Transmission	172,768	17,784,923	9	19,196,444	0.1029
9	WSLGSTRND-Large General Svc Transmission - DRPS	25,452	1,924,165	2	12,726,000	0.0756
10	WSLGSTRNTOU-Large General Svc Transmission - Time of Use	11,469	636,883			0.0555
11	WS Special Contracts	1,681,418	105,334,052	11	152,856,182	0.0626
12	WSLGSSEC-Large General Svc Secondary	45,142	4,305,771	7	6,448,857	0.0954
13	WSLGSSECD-Large General Svc Secondary - DRPS	41,786	4,133,123	3	13,928,667	0.0989
14	WSMGS-Medium General Svc	190,797	22,096,130	121	1,576,835	0.1158
15	WSMGSD-Medium General Svc - DRPS	16,033	2,061,804	10	1,603,300	0.1286
16	WSMGSNM-Medium General Svc - Net Meter	656	108,030	1	656,000	0.1647
17	WSMGSPG-Medium General Svc - Parallel Generation	1,828	247,995	1	1,828,000	0.1357
18	WSSGS-Small General Svc	130,602	16,699,631	2,796	46,710	0.1279

19	WSSGSD-Small General Svc - DRPS	2,457	315,377	45	54,600	0.1284
20	WSSGSNM-Small General Svc - Net Meter	242	32,952	5	48,400	0.1362
21	Alternative Revenue Programs		189,309			0.0000
22	Amortize Energy Efficiency Rider		(657,275)			0.0000
23	Net Metering	3,907				0.0000
24	Unbilled Revenue	351	168,854			0.4811
41	TOTAL Billed Large (or Ind.) Sales	3,257,190	253,227,793	3,079	1,057,873	0.0777
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	351	168,854			0.4811
43	TOTAL Large (or Ind.)	3,257,541	253,396,647	3,079	1,057,987	0.0778

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSSL-Street Lighting	14,779	7,157,358	129	114,566	0.4843
2	WSTS-Traffic Signal Svc	4	562	3	1,333	0.1405
3	WSTSD-Traffic Signal Svc w/ DRPS		131	1		0.0000
4	WSTSUS-Traffic Signal Svc UnMetered	177	21,709	24	7,375	0.1226
41	TOTAL Billed Public Street and Highway Lighting	14,960	7,179,760	157	95,287	0.4799
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	14,960	7,179,760	157	95,287	0.4799

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
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33						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			31,103,844		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,613,349	1,071,178,030	349,942	27,471	0.1114
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(21,057)	(1,371,083)			0.0651
43	TOTAL - All Accounts	9,592,292	1,069,806,947	349,942	27,411	0.1115

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Bronson, KS	RQ	Vol. 20	0.378	0.384	0.378	2,061	97,165	41,003		138,168
2	City of Bronson, KS	AD	Vol. 20				30			1,043	1,043
3	City of Elsmore, KS	RQ	302	0.000	0.000	0.000	401		20,830		20,830
4	City of Elsmore, KS	AD	302	0.000	0.000	0.000	10			498	498
5	City of Mindenmines, MO	RQ	Vol. 20	0.441	0.443	0.441	2,215	112,862	44,067		156,929

6	(a) City of Mindenmines, MO	AD	Vol. 20	0.000	0.000	0.000	51			2,878	2,878
7	City of Mulberry, KS	RQ	Vol. 20	0.459	0.474	0.459	2,323	118,327	46,123		164,450
8	City of Mulberry, KS	AD	Vol. 20	0.000	0.000	0.000	46			2,219	2,219
9	City of Savonburg, KS	RQ	298	0.000	0.000	0.000	471		26,793		26,793
10	City of Savonburg, KS	AD	298	0.000	0.000	0.000	12			628	628
11	Southwest Power Pool	OS	(b) (1)	0.000	0.000	0.000	2,289,110		43,440,813		43,440,813
12	Southwest Power Pool	AD	(1)	0	0	0	5,671			147,342	147,342
15	Subtotal - RQ						7,471	328,354	178,816		507,170
16	Subtotal-Non-RQ						2,294,930		43,440,813	154,608	43,595,421
17	Total						2,302,401	328,354	43,619,629	154,608	44,102,591

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: RateScheduleTariffNumber
(1) denotes sales were made according to the terms of individual transactions completed through enabling agreements under various FERC authorized tariffs. See company's Electric Quarterly Reports submitted to FERC for details.
(c) Concept: AverageMonthlyNonCoincidentPeakDemand
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(d) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(e) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize prior year Energy Charges.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	<u>1. POWER PRODUCTION EXPENSES</u>		
2	<u>A. Steam Power Generation</u>		
3	<u>Operation</u>		
4	<u>(500) Operation Supervision and Engineering</u>	3,493,310	3,381,845
5	<u>(501) Fuel</u>	115,741,397	118,934,200
6	<u>(502) Steam Expenses</u>	5,329,638	5,170,355
7	<u>(503) Steam from Other Sources</u>		
8	<u>(Less) (504) Steam Transferred-Cr.</u>		
9	<u>(505) Electric Expenses</u>	603,481	548,436
10	<u>(506) Miscellaneous Steam Power Expenses</u>	2,622,902	2,422,614
11	<u>(507) Rents</u>	15,045,278	15,045,103
12	<u>(509) Allowances</u>		
13	<u>TOTAL Operation (Enter Total of Lines 4 thru 12)</u>	142,836,006	145,502,553
14	<u>Maintenance</u>		
15	<u>(510) Maintenance Supervision and Engineering</u>	3,077,559	3,010,544
16	<u>(511) Maintenance of Structures</u>	1,527,757	1,671,479
17	<u>(512) Maintenance of Boiler Plant</u>	8,282,253	9,863,610
18	<u>(513) Maintenance of Electric Plant</u>	1,465,136	1,481,731
18.1	<u>(513.1) Maintenance of Computer Hardware</u>	189,218	
18.2	<u>(513.2) Maintenance of Computer Software</u>	163,506	
18.3	<u>(513.3) Maintenance of Communication Equipment</u>	892	
19	<u>(514) Maintenance of Miscellaneous Steam Plant</u>	491,067	767,888
20	<u>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</u>	15,197,388	16,795,252
21	<u>TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)</u>	158,033,394	162,297,805

22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,179,734	5,794,150
25	(518) Fuel	27,596,164	28,212,317
26	(519) Coolants and Water	3,273,280	3,329,313
27	(520) Steam Expenses	7,406,716	7,981,414
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,125,687	1,071,146
31	(524) Miscellaneous Nuclear Power Expenses	25,719,257	24,546,470
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	71,300,838	70,934,810
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,734,968	3,576,244
36	(529) Maintenance of Structures	1,963,499	2,423,349
37	(530) Maintenance of Reactor Plant Equipment	11,150,923	11,735,567
38	(531) Maintenance of Electric Plant	3,075,089	3,907,486
38.1	(531.1) Maintenance of Computer Hardware	33,187	
38.2	(531.2) Maintenance of Computer Software	1,072,014	
38.3	(531.3) Maintenance of Communication Equipment	423	
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,360,014	1,871,345
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,390,117	23,513,991
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	94,690,955	94,448,801
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		

49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	2,517	1,482
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses	16,415	18,137
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	18,932	19,619
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	11,376	6,746
71.1	(553.1) Maintenance of Computer Hardware		
71.2	(553.2) Maintenance of Computer Software	1,650	
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	13,026	6,746
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	31,958	26,365
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	58,709,593	63,145,500
76.1	(555.1) Power Purchased for Storage Operations		
76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching	223,026	146,525
78	(557) Other Expenses	10,497,374	8,126,294
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	69,429,993	71,418,319
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		
79.6	(558.4) Rents		
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)		
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment		
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software		
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant		
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)		
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)		
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering		
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses		
79.21	(558.16) Rents		

79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)		
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering		
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment		
79.26	(558.20) Maintenance of Computer Hardware		
79.27	(558.21) Maintenance of Computer Software		
79.28	(558.22) Maintenance of Communication Equipment		
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant		
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)		
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)		
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		
79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)		
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures		
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment		
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)		
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	322,186,300	328,191,290
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	386,808	464,678
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	125,735	72,897
87	(561.3) Load Dispatch-Transmission Service and Scheduling	113,195	96,033
88	(561.4) Scheduling, System Control and Dispatch Services	4,284,916	3,870,425
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	187	274
92	(561.8) Reliability, Planning and Standards Development Services	1,483,953	1,360,823
93	(562) Station Expenses	224,785	293,080
94	(563) Overhead Lines Expenses	217,401	387,801
95	(564) Underground Lines Expenses	134,628	121,707
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	201,118,890	182,366,918
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	208,090,498	189,034,636
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	495,478	329,672
102	(569) Maintenance of Structures	252,942	69,477
103	(569.1) Maintenance of Computer Hardware	780	
104	(569.2) Maintenance of Computer Software	3,043	
105	(569.3) Maintenance of Communication Equipment	18,212	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	777,828	1,124,137
108	(571) Maintenance of Overhead Lines	1,192,344	1,210,826
109	(572) Maintenance of Underground Lines	134,628	121,706
110	(573) Maintenance of Miscellaneous Transmission Plant	4,183,753	2,997,218
111	TOTAL Maintenance (Total of Lines 101 thru 110)	7,059,008	5,853,036
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	215,149,506	194,887,672

113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	<u>(575.1) Operation Supervision</u>		
116	<u>(575.2) Day-Ahead and Real-Time Market Facilitation</u>		
117	<u>(575.3) Transmission Rights Market Facilitation</u>		
118	<u>(575.4) Capacity Market Facilitation</u>		
119	<u>(575.5) Ancillary Services Market Facilitation</u>		
120	<u>(575.6) Market Monitoring and Compliance</u>		
121	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>		
122	<u>(575.8) Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>		
124	<u>Maintenance</u>		
125	<u>(576.1) Maintenance of Structures and Improvements</u>		
126	<u>(576.2) Maintenance of Computer Hardware</u>		
127	<u>(576.3) Maintenance of Computer Software</u>		
128	<u>(576.4) Maintenance of Communication Equipment</u>		
129	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>		
130	<u>Total Maintenance (Lines 125 thru 129)</u>		
131	<u>TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)</u>		
131.1	<u>4. ENERGY STORAGE EXPENSES</u>		
131.2	<u>Operation</u>		
131.3	<u>(577.1) Operation Supervision and Engineering</u>		
131.4	<u>(577.2) Operation of Energy Storage Equipment</u>		
131.5	<u>(577.3) Storage Fuel</u>		
131.6	<u>(577.4) Rents</u>		
131.7	<u>Total Operation (Lines 131.3 thru 131.6)</u>		
131.8	<u>Maintenance</u>		
131.9	<u>(578.1) Maintenance Supervision and Engineering</u>		
131.10	<u>(578.2) Maintenance of Energy Storage Equipment and Structures</u>		
131.11	<u>(578.3) Maintenance of Computer Hardware</u>		

131.12	(578.4) Maintenance of Computer Software		
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)		
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)		
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	831,504	852,337
135	(581) Load Dispatching	2,833,477	2,417,056
136	(582) Station Expenses	212,300	182,142
137	(583) Overhead Line Expenses	(594,694)	(2,180,377)
138	(584) Underground Line Expenses	(1,046,756)	416,201
139	(585) Street Lighting and Signal System Expenses	12,233	4,591
140	(586) Meter Expenses	(155,781)	805,187
141	(587) Customer Installations Expenses	5,613	2,586
142	(588) Miscellaneous Expenses	2,929,527	2,356,658
143	(589) Rents	113,881	113,208
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	5,141,304	4,969,589
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	102,144	151,322
147	(591) Maintenance of Structures	9,184	
148	(592) Maintenance of Station Equipment	1,762,427	1,699,295
148.1	(592.2) Maintenance of Computer Hardware	4,428	
148.2	(592.3) Maintenance of Computer Software	404,998	
148.3	(592.4) Maintenance of Communication Equipment		
149	(593) Maintenance of Overhead Lines	11,334,440	15,604,237
150	(594) Maintenance of Underground Lines	368,175	1,115,287
151	(595) Maintenance of Line Transformers	2,483,020	798,292
152	(596) Maintenance of Street Lighting and Signal Systems	13,494	23,672
153	(597) Maintenance of Meters	298,512	293,050

154	(598) Maintenance of Miscellaneous Distribution Plant	11,369,938	7,137,696
155	TOTAL Maintenance (Total of Lines 146 thru 154)	28,150,760	26,822,851
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	33,292,064	31,792,440
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,757,902	1,782,729
160	(902) Meter Reading Expenses	235,855	550,138
161	(903) Customer Records and Collection Expenses	19,408,220	18,865,763
162	(904) Uncollectible Accounts	218,000	(7,000)
163	(905) Miscellaneous Customer Accounts Expenses		47,855
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	21,619,977	21,239,485
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	48,466	42,291
168	(908) Customer Assistance Expenses	1,339,184	668,381
169	(909) Informational and Instructional Expenses	397,292	406,680
170	(910) Miscellaneous Customer Service and Informational Expenses	1,027,647	940,706
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	2,812,589	2,058,058
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision	112,182	107,327
175	(912) Demonstrating and Selling Expenses	68,542	68,143
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	468,163	520,952
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	648,887	696,422
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,291,079	23,773,324
182	(921) Office Supplies and Expenses	4,438,183	7,238,305
183	(Less) (922) Administrative Expenses Transferred-Credit	2,939,891	2,842,823

184	(923) Outside Services Employed	3,997,633	3,880,598
185	(924) Property Insurance	(973,082)	(1,340,560)
186	(925) Injuries and Damages	3,943,912	3,251,401
187	(926) Employee Pensions and Benefits	19,097,560	19,324,998
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,960,285	2,339,064
190	(929) (Less) Duplicate Charges-Cr.	82,633	84,801
191	(930.1) General Advertising Expenses		(440)
192	(930.2) Miscellaneous General Expenses	3,030,013	2,884,776
193	(931) Rents	925,218	633,292
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	60,688,277	59,057,134
195	Maintenance		
196	(935) Maintenance of General Plant	18,370,874	23,252,593
196.1	(935.1) Maintenance of Computer Hardware	653,651	
196.2	(935.2) Maintenance of Computer Software	5,953,576	
196.3	(935.3) Maintenance of Communication Equipment	182,319	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	25,160,420	23,252,593
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	85,848,697	82,309,727
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	681,558,020	661,175,094

Name of Respondent: Eversource Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Southwest Power Pool	OS	(a) (1)				1,826,809					60,167,489 (b)		60,167,489

2	Southwest Power Pool	AD	(1)				(69,821)						(1,849,161) ^{jsl}	(1,849,161)
3	Co-Generation	OS	(1)				24,245					391,265		391,265
15	TOTAL						1,781,233	0	0	0	0	60,558,754	(1,849,161)	58,709,593

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber

(1) denotes purchases were made according to the terms of a) individual transactions completed through enabling agreements under suppliers' FERC authorized tariffs or b) agreements negotiated directly with suppliers

(b) Concept: EnergyChargesOfPurchasedPower

Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.

(c) Concept: OtherChargesOfPurchasedPower

Adjustment to actualize Energy Charges.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	City of Bronson	Evergy KS South, Inc	City of Bronson	FNO	^(a) 20	City of Bronson	City of Bronson						^(a) 63,018	63,018
2	City of Elsmore	Evergy KS South, Inc	City of Elsmore	FNO	^(b) 6	City of Elsmore	City of Elsmore						^(b) 17,247	17,247
3	City of Mindenmines	Evergy KS South, Inc	City of Mindenmines	FNO	^(c) 20	City of Mindenmines	City of Mindenmines						^(c) 52,340	52,340
4	City of Mulberry	Evergy KS South, Inc	City of Mulberry	FNO	^(d) 20	City of Mulberry	City of Mulberry						^(d) 64,233	64,233
5	City of Savonburg	Evergy KS South, Inc	City of Savonburg	FNO	^(e) 6	City of Savonburg	City of Savonburg						^(e) 21,823	21,823
6	Southwest Power Pool	Evergy KS South, Inc	Southwest Power Pool	OS	SPP ^(f) Tariff	Multiple	Multiple						229,378,639 ^(j)	229,378,639
7	Southwest Power Pool	Evergy KS South, Inc	Southwest Power Pool	AD	SPP Tariff	Multiple	Multiple						2,504,443	2,504,443

35	TOTAL							0	0	0			232,101,743	232,101,743
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Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff.
(b) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff.
(c) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff.
(d) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff.
(e) Concept: RateScheduleTariffNumber Market Based Wholesale Agreement.
(f) Concept: RateScheduleTariffNumber Open Access Transmission Tariff.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenue received per Southwest Power Pool Open Access Transmission Tariff.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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28					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,389,721
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	492,701
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	162,227
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Bank Fees	168,937
7	Director's Fees and Expenses	787,582
8	Discounts Earned	(22,974)
9	Upfront Revolver & Qtrly Commitment Fees	12,051
10	Other Miscellaneous Expense	39,768
46	<u>TOTAL</u>	3,030,013

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues

Industry Association Dues	
Company Memberships	\$ 13,659
Edison Electric Institute	296,720
Environmental Services	52,486
Institute of Nuclear Power Operations	746,830
Nuclear Energy Institute	280,026
Total Line 1	\$ 1,389,721

(b) Concept: OtherExperimentalAndGeneralResearchExpenses

Other Experimental and General Research Expenses	
EPRI RPA Services	\$ 492,701
Total Line 4	\$ 492,701

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				1,749,988	1,749,988
2	Steam Production Plant	55,105,590	2,045,571	28,074,069		85,225,230
3	Nuclear Production Plant	50,847,926	2,396,876			53,244,802
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant					
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant					
6	Other Production Plant	42,838				42,838
7	Transmission Plant	43,231,800				43,231,800
8	Distribution Plant	50,491,852				50,491,852
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant	15,732				15,732
10	General Plant	9,029,336		31,150		9,060,486
11	Common Plant-Electric					
12	TOTAL	208,765,074	4,442,447	28,105,219	1,749,988	243,062,728

B. Basis for Amortization Charges

^(a) See Footnote 336 for detailed breakout.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production - Steam -3110 Jeffrey EC Unit 1-311000	15,636	42 years, 8 months, 12 days	(190)	2.57	200-SC	23 years, 3 months, 19 days
13	Production - Steam -3120 Jeffrey EC Unit 1-312000	35,194	41 years, 8 months, 12 days	(180)	2.95	200-SC	23 years, 3 months, 19 days
14	Production - Steam -3121 Jeffrey EC Unit 1-312002	76,654	27 years, 10 months, 25 days	(180)	3.56	200-SC	23 years, 3 months, 19 days
15	Production - Steam -3140 Jeffrey EC Unit 1-314000	18,565	34 years, 1 month, 6 days	(60)	3.1	200-SC	23 years, 3 months, 19 days
16	Production - Steam -3150 Jeffrey EC Unit 1-315000	11,603	37 years, 10 months, 25 days	(180)	3.11	200-SC	23 years, 3 months, 19 days
17	Production - Steam -3160 Jeffrey EC Unit 1-316000	1,602	35 years, 2 months, 12 days	(60)	2.89	200-SC	23 years, 3 months, 19 days
18	Production - Steam -3110 Jeffrey EC Unit 2-311000	9,633	54 years, 2 months, 12 days	(190)	2.19	200-SC	23 years, 3 months, 19 days
19	Production - Steam -3120 Jeffrey EC Unit 2-312000	34,603	41 years, 7 months, 6 days	(180)	2.83	200-SC	23 years, 3 months, 19 days
20	Production - Steam -3121 Jeffrey EC Unit 2-312002	45,305	31 years, 10 months, 25 days	(180)	3.2	200-SC	23 years, 3 months, 19 days
21	Production - Steam -3140 Jeffrey EC Unit 2-314000	20,941	35 years, 10 months, 25 days	(60)	2.94	200-SC	23 years, 3 months, 19 days
22	Production - Steam -3150 Jeffrey EC Unit 2-315000	7,838	39 years, 2 months, 12 days	(180)	2.93	200-SC	23 years, 3 months, 19 days
23	Production - Steam -3160 Jeffrey EC Unit 2-316000	2,154	32 years, 1 month, 6 days	(60)	3.03	200-SC	23 years, 3 months, 19 days
24	Production - Steam -3110 Jeffrey EC Unit 3-311000	14,950	51 years, 2 months, 12 days	(190)	2.3	200-SC	23 years, 3 months, 19 days
25	Production - Steam -3120 Jeffrey EC Unit 3-312000	44,900	42 years, 1 month, 6 days	(180)	2.7	200-SC	23 years, 3 months, 19 days

26	(d) Production - Steam -3121 Jeffrey EC Unit 3-312002	51,293	33 years, 9 months, 18 days	(180)	3.09	200-SC	23 years, 3 months, 19 days
27	Production - Steam -3140 Jeffrey EC Unit 3-314000	33,277	40 years, 9 months, 18 days	(60)	2.98	200-SC	23 years, 3 months, 19 days
28	Production - Steam -3150 Jeffrey EC Unit 3-315000	10,415	41 years, 1 month, 6 days	(180)	2.61	200-SC	23 years, 3 months, 19 days
29	Production - Steam -3160 Jeffrey EC Unit 3-316000	1,013	31 years	(60)	3.17	200-SC	23 years, 3 months, 19 days
30	Production - Steam -3110 Jeffrey EC Common-311000	29,969	39 years	(180)	2.9	200-SC	23 years, 3 months, 19 days
31	Production - Steam -3120 Jeffrey EC Common-312000	28,091	33 years, 2 months, 12 days	(180)	3.21	200-SC	23 years, 3 months, 19 days
32	(g) Production - Steam -3122 Jeffrey EC Common-312001	83	38 years, 8 months, 12 days	(60)	2.6	200-SC	23 years, 3 months, 19 days
33	(f) Production - Steam -3121 Jeffrey EC Common-312002	36,939	30 years, 7 months, 6 days	(180)	3.53	200-SC	23 years, 3 months, 19 days
34	Production - Steam -3140 Jeffrey EC Common-314000	3,241	30 years, 1 month, 6 days	(60)	3.55	200-SC	23 years, 3 months, 19 days
35	Production - Steam -3150 Jeffrey EC Common-315000	4,236	30 years	(180)	3.17	200-SC	23 years, 3 months, 19 days
36	Production - Steam -315010 Stm Comp Hardwr JEC Com- 315010	41	25 years		20	SQ	2 years, 6 months
37	Production - Steam -3160 Jeffrey EC Common-316000	4,447	35 years, 4 months, 24 days	(60)	2.93	200-SC	23 years, 3 months, 19 days
38	Production - Steam -3160 G02511Z- 316000	3					
39	(g) Production - Steam -3110 G08001 LaCygne Unit 1- 311000	26,813	46 years, 7 months, 6 days	(190)	3.99	200-SC	23 years, 3 months, 19 days
40	Production - Steam -3120 G08001 LaCygne Unit 1- 312000	206,625	32 years, 8 months, 12 days	(180)	5.88	200-SC	23 years, 3 months, 19 days

41	Production - Steam -3121 G08001 LaCygne Unit 1- 312002	227,454	28 years	(180)	5.9	200-SC	23 years, 3 months, 19 days
42	Production - Steam -3140 G08001 LaCygne Unit 1- 314000	55,720	41 years, 9 months, 18 days	(60)	4.84	200-SC	23 years, 3 months, 19 days
43	Production - Steam -3150 G08001 LaCygne Unit 1- 315000	19,170	32 years	(180)	4.53	200-SC	23 years, 3 months, 19 days
44	Production - Steam -315010 Stm Comp Hardwr Lac Unit 1- 315010	8	25 years		20	SQ	2 years, 6 months
45	Production - Steam -315030 Lacygne 1 Communication- 315030	53	15 years		6.67	SQ	6 years, 4 months, 24 days
46	Production - Steam -3160 G08001 La Cygne Unit 1- 316000	3,058	32 years, 2 months, 12 days	(60)	3.74	200-SC	23 years, 3 months, 19 days
47	Production - Steam -3110 G08002 LaCygne Unit 2- 311000	2,378	36 years	(180)	3.48	200-SC	23 years, 3 months, 19 days
48	Production - Steam -3120 G08002 LaCygne Unit 2- 312000	24,846	41 years, 10 months, 25 days	(180)	4.6	200-SC	23 years, 3 months, 19 days
49	Production - Steam -3122 G08002 LaCygne Unit 2- 312001	804	59 years, 6 months	(60)	2.27	200-SC	23 years, 3 months, 19 days
50	Production - Steam -3121 G08002 LaCygne Unit 2- 312002	177	29 years, 4 months, 24 days	(180)	4.54	200-SC	23 years, 3 months, 19 days
51	Production - Steam -3140 G08002 LaCygne Unit 2- 314000	6,326	44 years, 3 months, 19 days	(60)	5.26	200-SC	23 years, 3 months, 19 days
52	Production - Steam -3150 G08002 LaCygne Unit 2- 315000	1,011	47 years, 6 months	(190)	3.71	200-SC	23 years, 3 months, 19 days

53	Production - Steam -315030 Lacygne 2 Communication- 315030		15 years		6.67	SQ	6 years, 4 months, 24 days
54	Production - Steam -3160 G08002 La Cygne Unit 2- 316000	887	44 years, 3 months, 19 days	(60)	3.44	200-SC	23 years, 3 months, 19 days
55	Production - Steam -3110 G08011 LaCygne Common- 311000	72,453	27 years, 8 months, 12 days	(170)	4.47	200-SC	23 years, 3 months, 19 days
56	Production - Steam -3120 G08011 LaCygne Common- 312000	84,859	25 years, 2 months, 12 days	(170)	4.41	200-SC	23 years, 3 months, 19 days
57	Production - Steam -3122 G08011 LaCygne Common- 312001	328	33 years, 1 month, 6 days	(60)	3.55	200-SC	23 years, 3 months, 19 days
58	Production - Steam -3140 G08011 LaCygne Common- 314000	1,336	36 years, 3 months, 19 days	(60)	3.46	200-SC	23 years, 3 months, 19 days
59	Production - Steam -3150 G08011 LaCygne Common- 315000	4,272	28 years, 6 months	(180)	4.08	200-SC	23 years, 3 months, 19 days
60	Production - Steam -315010 Stm Comp Hardwr Lac Common-315010	97	25 years		20	SQ	2 years, 6 months
61	Production - Steam -315020 LaCygne Software-315020	34			20		
62	Production - Steam -315030 Lacygne Com Communicatn- 315030	410	15 years		6.67	SQ	6 years, 4 months, 24 days
63	Production - Steam -3160 G08011 La Cygne Common- 316000	7,556	31 years, 3 months, 19 days	(60)	3.99	200-SC	23 years, 3 months, 19 days
64	Production - Steam -3110 Gordon Evans EC Common-311000	80	29 years, 9 months, 18 days	(80)	12.57	200-SC	0 years
65	Production - Nuclear -3210 Wolf Creek Westar- 321000	474,004	53 years, 7 months, 6 days	(150)	1.93	200-SC	27 years, 4 months, 24 days

66	Production - Nuclear -3220 Wolf Creek Westar-322000	992,166	42 years, 8 months, 12 days	(40)	2.37	200-SC	27 years, 4 months, 24 days
67	Production - Nuclear -3230 Wolf Creek Westar-323000	220,829	39 years, 1 month, 6 days		2.49	200-SC	27 years, 6 months
68	Production - Nuclear -3240 Wolf Creek Westar-324000	167,524	49 years, 2 months, 12 days		2.11	200-SC	27 years, 4 months, 24 days
69	Production - Nuclear -324010 Wolf Crk Comp Hardware-324010	37,031	38 years, 4 months, 24 days		2.74	200-SC	27 years, 6 months
70	Production - Nuclear -324010 WolfCrk Cp Hardwr 3240-324010		49 years, 2 months, 12 days		2.11	200-SC	27 years, 4 months, 24 days
71	Production - Nuclear -324020 Nuclear Software 5 yrs-324020	7,021			20		
72	Production - Nuclear -324023 Nuclear Software 10 yrs-324023	15,807			10		
73	Production - Nuclear -324030 Wolf Crk Communicat324-324030	70	49 years, 2 months, 12 days		2.11	200-SC	27 years, 4 months, 24 days
74	Production - Nuclear -324030 Wolf Crk Communication-324030	5,449	38 years, 4 months, 24 days		2.74	200-SC	27 years, 6 months
75	Production - Nuclear -3250 Wolf Creek Westar-325000	107,139	38 years, 4 months, 24 days		2.74	200-SC	27 years, 6 months
76	Production - Other Prod -3440 Gordon Evans EC Diesel Gen-344000	1,810	43 years, 7 months, 6 days	(80)	1.86	200-SC	29 years, 3 months, 19 days
77	Production - Other Prod -345010 OthPr CpHrdw GEEC Com-345010	32	25 years		20	SQ	2 years, 6 months

78	Transmission - 3520 Wolf Creek Westar-352000	290	56 years, 7 months, 24 days	(440)	1.59	65-R4	31 years, 4 months, 13 days
79	Transmission - 3530 Wolf Creek Westar-353000	58,202	58 years	(1,000)	3.02	R1.5	64 years, 10 months, 25 days
80	Transmission - 3550 Wolf Creek Westar-355000	56	45 years, 10 months, 25 days	(2,180)	1.65	55-R2	28 years, 7 months, 2 days
81	Transmission - 3560 Wolf Creek Westar-356000	39	41 years, 29 days	(1,310)	1.63	60-R2.5	31 years, 6 months, 10 days
82	Transmission - 351010 Trans Comp Hardware- 351010	23	25 years		20	SQ	2 years, 6 months
83	^(u) Transmission - 351030-Trans Commun 397- 351030	176	15 years		6.67	SQ	6 years, 4 months, 24 days
84	^(u) Transmission - 351030-Trans Commun Sub- 351030	5,270	58 years	(1,000)	1.81	R1.5	64 years, 10 months, 25 days
85	^(u) Transmission - 351030-Trans Commun Sub 3533-351030	28	52 years, 7 months, 6 days	(490)	7.96	65-R2	29 years, 10 months, 6 days
86	^(u) Transmission - 351030-Trans Commun Tline- 351030	14,621	50 years	(1,500)	2.53	R2	48 years, 9 months, 18 days
87	Transmission - 351036-Trans Commun Sub- 351036	4	58 years	(1,000)	6.67	R1.5	15 years
88	^(u) Transmission - 351036-Trans Commun Tline- 351036	501	50 years	(1,500)	6.67	R2	15 years
89	^(u) Transmission - 3520 Structures & Improvements- 352000	34,799	55 years	(1,000)	1.98	S2	37 years, 3 months, 19 days
90	^(u) Transmission - 3526 Struct/Improv- Incentive-352006	38	55 years	(1,000)	6.67	S2	15 years

91	Transmission - 3530 Station Equipment-353000	647,321	58 years	(1,000)	1.81	R1.5	64 years, 10 months, 25 days
92	^(b) Transmission - 3533 Station Equipment- Comms-35303	76	52 years, 7 months, 6 days	(490)	7.96	65-R2	29 years, 10 months, 6 days
93	Transmission - 3536 Station Equip- Incentive-353006	3,690	58 years	(1,000)	6.67	R1.5	15 years
94	^(c) Transmission - 3540 Towers & Fixtures-354000	10,642	65 years	(3,000)	2.02	R3	28 years, 18 days
95	Transmission - 3550 Poles & Fixtures-355000	856,578	50 years	(2,500)	2.71	R1.5	31 years, 3 months, 19 days
96	Transmission - 3556 Poles/Fixtures- Incentive-355006	46,028	50 years	(2,500)	6.67	R1.5	15 years
97	Transmission - 3560 Ovhd Conductors & Devices-356000	180,764	50 years	(1,500)	2.53	R2	48 years, 9 months, 18 days
98	Transmission - 3566 Ovhd Cond/ Dev-Incentive- 356006	13,013	50 years	(1,500)	6.67	R2	15 years
99	^(aa) Transmission - 3570 Underground Conduit-357000	420	65 years		1.39	R3	66 years, 8 months, 12 days
100	Transmission - 3580 Underground Conductors & D- 358000	3,538	49 years		1.95	R4	47 years, 7 months, 6 days
101	^(ab) Transmission - 3590 Road & Trails-359000	20	65 years		1.18	R4	64 years, 1 month, 6 days
102	^(ac) Transmission - 351035-Trans Commun Sub- 351035	25	58 years	(1,000)	1.84	R1.5	64 years, 10 months, 25 days
103	^(ad) Transmission - 351035-Trans Commun Tline- 351035	128	50 years	(1,500)	2.55	R2	48 years, 9 months, 18 days

104	Transmission - 3525 Structures & Imprvmnts 34.-352005		56 years, 7 months, 24 days	(440)		65-R4	31 years, 4 months, 13 days
105	Transmission - 3535 Station Equipment - 34.5 k- 353005	5,891	58 years	(1,000)	1.84	R1.5	64 years, 10 months, 25 days
106	Transmission - 3555 Poles & Fixtures - 34.5 k- 355005	15,249	50 years	(2,500)	2.73	R1.5	31 years, 3 months, 19 days
107	Transmission - 3565 Ovhd Conductors & Devic 34-356005	2,151	50 years	(1,500)	2.55	R2	48 years, 9 months, 18 days
108	Transmission - 3575 Underground Conduit - 34.5- 357005	32	65 years		1.66	R3	66 years, 8 months, 12 days
109	Transmission - 3585 Underground Conductors & D- 358005	1,733	49 years		1.99	R4	47 years, 7 months, 6 days
110	Distribution - 3610 Structures & Improvements- 361000	10,917	65 years, 4 months, 24 days	(2,000)	2.04	R2.5	50 years, 3 months, 19 days
111	Distribution - 3620 Station Equipment- 362000	297,433	65 years, 4 months, 24 days	(1,500)	1.86	S0.5	52 years
112	Distribution - 3623 Station Equipment- Comms-36203	392	65 years, 4 months, 24 days	(1,500)	4.71	S0.5	52 years
113	Distribution - 363010 Dist Computer Hardware-363010	827	15 years		6.67	SQ	6 years, 4 months, 24 days
114	Distribution - 363030 Dist Commun Sub- 363030	1,075	65 years, 4 months, 24 days	(1,500)	1.86	S0.5	52 years
115	Distribution - 363030 Dist Commun Sub 3623-363030	188	65 years, 4 months, 24 days	(1,500)	4.71	S0.5	52 years
116	Distribution - 363030 Dist Commun Sub 397- 363030	3,688	15 years		6.67	SQ	6 years, 4 months, 24 days

117	Distribution - 363030 Dist Communication 365-363030	124	66 years, 7 months, 6 days	(7,500)	2.82	R1	52 years, 4 months, 24 days
118	Distribution - 363030 Dist Communication 3672-363030	20	55 years, 8 months, 12 days	(3,000)	2.37	R1.5	43 years, 10 months, 25 days
119	Distribution - 363037 Dist Commun Sub 397-363037	89	15 years		6.67	SQ	6 years, 4 months, 24 days
120	Distribution - 3640 Poles, Towers & Fixtures-364000	350,510	61 years, 4 months, 24 days	(5,000)	2.95	R0.5	50 years, 10 months, 25 days
121	Distribution - 3650 Overhead Conductors & Devi-365000	229,429	66 years, 7 months, 6 days	(7,500)	3	R1	52 years, 4 months, 24 days
122	Distribution - 3661 Underground Conduit - Netw-366001	3,664	70 years, 7 months, 6 days	(3,500)	2	R2.5	46 years, 4 months, 24 days
123	Distribution - 3662 Underground Conduit-366000	72,895	70 years, 2 months, 12 days	(3,500)	2	R1.5	43 years, 10 months, 25 days
124	Distribution - 3671 Undgrd Conductor Devic Net-367001	11,717	56 years, 4 months, 24 days	(3,500)	2	R1.5	40 years, 3 months, 19 days
125	Distribution - 3672 Underground Conductors & D-367000	207,134	55 years, 8 months, 12 days	(3,000)	2.37	R1.5	43 years, 10 months, 25 days
126	Distribution - 3680 Line Transformers - Overhe-368000	162,310	47 years, 1 month, 6 days	(1,000)	2.35	S0	33 years, 4 months, 24 days
127	Distribution - 3681 Line Transformers - Underg-368001	175,435	50 years, 7 months, 6 days	(500)	1.91	L1.5	38 years, 2 months, 12 days
128	Distribution - 3682 Line Capacitors-368002	9,561	52 years, 2 months, 12 days	(3,000)	2.69	R0.5	40 years, 6 months
129	Distribution - 3691 Services - Overhead-369001	39,298	63 years, 3 months, 19 days	(4,000)	2.17	R1	42 years, 3 months, 19 days
130	Distribution - 3692 Services - Network-369003	744	64 years, 8 months, 12 days	(4,000)	2.12	R1	32 years, 10 months, 25 days

131	Distribution - 3693 Services - Underground-369002	74,309	61 years, 3 months, 19 days	(4,000)	2.05	R1	46 years, 8 months, 12 days
132	Distribution - 3700 Meters-370000	11,350	36 years, 11 months, 1 day	(500)	4.64	SC	24 years, 4 months, 2 days
133	Distribution - 3701 AMI Meters-370002	88,347	25 years		7.19	S3	24 years, 4 months, 24 days
134	Distribution - 3710 Installation On Customer P-371000		10 years	0	2.03	SC	10 years
135	Distribution - 3711 Install On Cust Prem EVCS-371001	593	10 years	0	2.03	SC	10 years
136	Distribution - 3720 Leased Property On Custoeem-372000	16,852	27 years, 1 month, 6 days	(2,500)	5.49	SC	19 years
137	Distribution - 3730 Street Light & Signal Syst-373000	46,971	32 years, 7 months, 6 days	(2,000)	4.13	SC	24 years, 4 months, 24 days
138	Energy Storage - 387030 Storage Equipment-387030	238			6.67		
139	General Plant - 3901 Wolf Creek Westar-390000	566	45 years, 10 months, 25 days	(500)	3.3	L0.5	34 years, 3 months, 19 days
140	General Plant - 3910 Wolf Creek Westar-391000	3,335	25 years		4	SQ	17 years, 2 months, 12 days
141	General Plant - 3911 Wolf Creek Westar-39102	4,588	25 years		20	SQ	2 years, 6 months
142	General Plant - 3970 Communication Equipment Wolf Creek-39700	119	15 years		6.67	SQ	6 years, 4 months, 24 days
143	General Plant - 3901 Structures & Improvements-390000	80,564	45 years, 10 months, 25 days	(500)	1.74	L0.5	34 years, 3 months, 19 days
144	General Plant - 3902 LK9791 - Wichita GO-390005				0		
145	General Plant - 3902 LK9797 - Wichita 100 N Brd-390005	2,350			0		

146	General Plant - 3910 Office Furniture & Equipme-391000	6,802	25 years		4	SQ	17 years, 6 months
147	General Plant - 3911 Computer & Other Electroni- 39102	6,617	25 years		20	SQ	2 years, 6 months
148	General Plant - 3920 Previously Leased Equip- 392000	1,198			0		
149	General Plant - 3920 Transporation Equip-392000	5,067	13 years, 2 months, 12 days		4.4	O4	11 years, 8 months, 12 days
150	General Plant - 3930 Stores Equipment-393000	658	25 years		4	SQ	15 years, 2 months, 12 days
151	General Plant - 3940 Tools, Shop & Garage Equip- 394000	16,357	25 years		4	SQ	19 years, 1 month, 6 days
152	General Plant - 3950 Laboratory Equipment-395000		25 years		0	SQ	14 years, 4 months, 24 days
153	General Plant - 3960 Power Operated Equip- 396000	3,970	20 years, 7 months, 6 days	500	2.69	SC	14 years, 6 months
154	General Plant - 3960 Previously Leased Veh- 396000	667			0		
155	General Plant - 3970 Communication Equipment-39700	29,707	15 years		6.67	SQ	6 years, 4 months, 24 days
156	General Plant - 397010 Computer Hardware-397010	5,898	25 years		20	SQ	2 years, 6 months
157	General Plant - 397010 Computer Hardware 397- 397010	5,050	15 years		6.67	SQ	6 years, 4 months, 24 days
158	General Plant - 397022 General Software 5yrs- 397022	756			20		
159	General Plant - 397030 Communication Equip-397030	23,496	15 years		6.67	SQ	6 years, 4 months, 24 days

160	General Plant - 3980 Misc Equipment-398000	1,129	15 years		6.67	SQ	13 years, 6 months
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Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

Basis and effective annual rates to record account 405 amortization:

Account Name	3 digit FERC	Plant Base	Annual Rate
Capitalized Software, 5 Year	303	\$—	20.00%
Capitalized Software, 5 Year, Wolf Creek	303	\$23,614,992	20.00%
Capitalized Software, 10 Year	303	\$—	10.00%
Radio Frequencies	303	\$450,846	33.33%

Basis used to record 404 amortization amortized over lease:

Account Name	3 digit FERC	Plant Base	Annual Rate
Steam Production, Structures and Improvements	311	\$48,173,777	Amort. over life
Steam Production, Boiler Equipment	312	\$338,131,770	Amort. over life
Steam Production, Turbogenerator	314	\$17,854,491	Amort. over life
Steam Production, Accessory Equipment	315	\$8,351,737	Amort. over life
Steam Production, Misc Equipment	316	\$1,599,494	Amort. over life
General Structures	390	\$18,291	Amort. over life

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Pollution Control Equipment

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Pollution Control Equipment

(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Pollution Control Equipment

(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Railcars

(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Pollution Control Equipment

(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Pollution Control Equipment

(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Railcars

(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Pollution Control Equipment

(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Railcars

(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Station Equipment
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Poles & Fixtures
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Overhead Conductors & Devices
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit - Residential & Other
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit - Network
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conductors & Devices - Residential & Other
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conductors & Devices
(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Transformers - Underground
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Capacitors - Inst.
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Overhead
(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters

(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Structures & Improvements
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Office Furniture & Equipment
(ac) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Electronic Equipment
(ad) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Computers and Electronic Equipment
(ae) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FEDERAL ENERGY REGULATORY COMMISSION:											
2	FERC Regulatory Proceedings		90,902	90,902		Electric	928	90,902				
3	FERC Assessment	1,335,392		1,335,392		Electric	928	1,335,392				
4	KANSAS CORPORATION COMMISSION:											
5	KCC Assessment Fees	1,316,543		1,316,543		Electric	928	1,316,543				
6	CURB Assessment Fees	124,071		124,071		Electric	928	124,071				
7	KS Regulatory Proceedings		93,378	93,378		Electric	928	93,378				
46	TOTAL	2,776,006	184,280	2,960,285				2,960,285				

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Solar
Wind
Other renewable
Unconventional generation
Siting and heat rejection

Transmission

Overhead
Underground

Distribution
Regional Transmission and Market Operation
Energy Storage
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	492,701	
2	B (1) Total					492,701	

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	40,131,670		
4	Transmission	844,586		
5	Regional Market			
5.1	Energy Storage			
6	Distribution	2,485,153		
7	Customer Accounts	4,926,954		
8	Customer Service and Informational	815,955		
9	Sales	630,929		
10	Administrative and General	19,028,525		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	68,863,772		
12	Maintenance			
13	Production	14,624,712		
14	Transmission	1,511,476		
15	Regional Market			
15.1	Energy Storage			
16	Distribution	4,772,523		
17	Administrative and General	5,284		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,913,995		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	54,756,382		
21	Transmission (Enter Total of lines 4 and 14)	2,356,062		

22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)		7,257,676	
24	Customer Accounts (Transcribe from line 7)		4,926,954	
25	Customer Service and Informational (Transcribe from line 8)		815,955	
26	Sales (Transcribe from line 9)		630,929	
27	Administrative and General (Enter Total of lines 10 and 17)		19,033,809	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		89,777,767	6,370,416
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			96,148,183

51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	89,777,767	6,370,416	96,148,183
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	18,466,601	34,398,769	52,865,370
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	18,466,601	34,398,769	52,865,370
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,663,666	3,579,070	11,242,736
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,663,666	3,579,070	11,242,736
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	234,941	(1,041)	233,900
80	Misc Deferred Debits/Credits	259,087	(3,062)	256,025

81	Plant Materials Op		(177)	(177)
82	Nuclear Fuel	48,059		48,059
83	Preliminary Survey	20		20
84	Accumulated Provision			
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	542,107	(4,280)	537,827
96	TOTAL SALARIES AND WAGES	116,450,141	44,343,975	160,794,116

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	4,679,275	18,734,769	37,601,099	66,175,191
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(17,434,450)	(28,478,949)	(37,940,605)	(44,439,644)
4	Transmission Rights	2,749,600	(13,967,861)	(18,127,594)	(20,106,147)
5	Ancillary Services	828,029	1,923,402	2,810,923	3,812,975
6	Other Items (list separately)				
7	MISO RT RSG DIST 1				
8	PJM Bal Oper Reserve				
9	SPP IM Clearing Admin 1A3	221,144	435,047	700,852	890,050
10	SPP IM DR	(22)	(194)	(419)	(617)
11	SPP IM DRDist	3,564	75,874	282,564	526,503
12	SPP IM Facilitation Admin 1A4	385,666	764,104	1,234,378	1,569,110
13	SPP IM GFACarveOutDist	109,645	437,073	683,651	965,390
14	SPP IM GFACarveOutDistMnth	(49)	(3,020)	(5,991)	(7,213)
15	SPP IM GFACarveOutDistYrly		(521,078)	(521,332)	(521,332)
16	SPP IM MiscDly	(939)	(940)	(940)	(940)
17	SPP IM MwpCp	(1,103,148)	(2,866,772)	(3,563,776)	(4,230,552)
18	SPP IM MwpDist	2,475,111	3,813,672	4,868,082	5,863,569
19	SPP IM OclDist	(1,087,943)	(2,028,697)	(3,246,246)	(4,125,031)
20	SPP IM Oom	(24,831)	(24,114)	(348,135)	(349,875)
21	SPP IM RegAdj	(24,997)	(34,836)	(54,967)	(67,334)
22	SPP IM RegDnMwp	(1,940)	(4,921)	(8,969)	(10,389)

23	SPP IM RegUpMwp	(888)	(1,081)	(1,457)	(1,502)
24	SPP IM Rnu	1,484,559	4,398,427	6,020,099	9,111,796
25	SPP IM RsgDist		(168)	(231)	(231)
26	SPP IM TCR Admin 1A2	17,327	36,663	60,499	79,116
27	SPP IM LrSaDist	57,152	324,124	427,267	865,951
28	SPP IM URD	199,894	250,582	260,370	348,852
29	SPP IM URDDist	(194,530)	(489,885)	(684,668)	(887,983)
46	TOTAL	(6,662,771)	(17,228,779)	(9,555,546)	15,459,713

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch					MW	
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Kansas South, Inc.									
1	January	1,857	21	8	1,534	323				
2	February	1,872	18	12	1,551	321				
3	March	1,420	5	9	1,199	221				
4	Total for Quarter 1				4,284	865				
5	April	1,655	17	19	1,431	224				
6	May	2,001	14	17	1,705	296				
7	June	2,294	20	17	1,939	355				
8	Total for Quarter 2				5,075	875				
9	July	2,428	29	16	2,033	395				
10	August	2,455	8	16	2,061	394				
11	September	2,150	12	17	1,814	336				
12	Total for Quarter 3				5,908	1,125				
13	October	1,955	3	17	1,661	294				
14	November	1,366	30	19	1,125	241				
15	December	1,622	15	8	1,359	263				
16	Total for Quarter 4				4,145	798				
17	Total				19,412	3,663				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,592,292
3	Steam	5,038,494	23	Requirements Sales for Resale (See instruction 4, page 311.)	7,471
4	Nuclear	4,355,704	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,294,930
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	6,139
6.1	Solar		27	Total Energy Losses	(725,401)
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	11,175,431
7	Other				
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	9,394,198			
10	Purchases (other than for Energy Storage)	1,781,233			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	11,175,431

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,114,359	296,267	1,615	21	9
30	February	913,014	197,001	1,628	18	12
31	March	646,192	180,544	1,226	5	10
32	April	694,166	209,936	1,443	17	18
33	May	945,375	269,482	1,740	14	17
34	June	1,051,442	241,182	2,058	24	17
35	July	1,192,777	150,872	2,154	28	16
36	August	1,136,445	224,627	2,151	7	16
37	September	1,082,911	241,535	1,861	12	17
38	October	802,458	(8,625)	1,700	3	17
39	November	744,145	99,064	1,204	10	19
40	December	852,147	193,045	1,396	15	8
41	Total	11,175,431	2,294,930			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Gordon Evans w/Diesel	Plant Name: Jeffrey ^(a) 20%	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Wolf Creek ^(b) 47%
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam	Steam	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Indoor	Semi-Outdoor	Full Indoor	Full Indoor	Full Indoor
3	Year Originally Constructed	1969	1978	1973	1977	1985
4	Year Last Unit was Installed	1969	1983	1973	1977	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2.86	432.00	436.50	362.93	609.25
6	Net Peak Demand on Plant - MW (60 minutes)		2,008	459	334	582
7	Plant Hours Connected to Load		8,273	5,332	6,572	7,679
8	Net Continuous Plant Capability (Megawatts)					
9	When Not Limited by Condenser Water		436	382	334	560
10	When Limited by Condenser Water		436	382	334	560
11	Average Number of Employees	4		80	79	730
12	Net Generation, Exclusive of Plant Use - kWh		1,675,225,000	1,664,490,000	1,698,779,000	4,355,704,000
13	Cost of Plant: Land and Land Rights	280,395	921,413	2,566,715		4,176,770
14	Structures and Improvements	79,866	70,624,690	146,289,739	5,658,181	469,402,836
15	Equipment Costs	1,874,001	482,550,499	878,875,161	151,292,745	1,500,584,592
16	Asset Retirement Costs		12,115,179	88,896,919		142,328,958
17	Total Cost (10-23)	2,234,262	566,211,781	1,116,628,534	156,950,926	2,116,493,156

18	Cost per KW of Installed Capacity (line 17/5) Including	781.2106	1,310.6754	2,558.1410	432.4551	3,473.9321						
19	Production Expenses: Oper, Supv, & Engr		451,727	1,592,014	1,449,569	6,179,734						
20	Fuel	2,517	47,917,789	33,928,613	33,894,989	27,596,164						
21	Coolants and Water (Nuclear Plants Only)					3,273,280						
22	Steam Expenses		3,467,957	1,145,412	716,269	7,406,716						
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses		333,782	135,428	134,271	1,125,687						
26	Misc Steam (or Nuclear) Power Expenses	9,398	1,278,013	671,320	680,532	25,543,299						
27	Rents		175	132,140	14,912,963							
28	Allowances											
29	Maintenance Supervision and Engineering		572,897	1,276,834	1,227,828	4,734,968						
30	Maintenance of Structures		568,500	477,398	481,859	1,963,499						
31	Maintenance of Boiler (or reactor) Plant		3,600,859	2,667,837	2,013,557	11,150,923						
32	Maintenance of Electric Plant	11,375	969,766	439,400	411,236	4,180,713						
33	Maintenance of Misc Steam (or Nuclear) Plant		228,746	129,355	132,966	1,360,014						
34	Total Production Expenses	23,290	59,390,211	42,595,751	56,056,039	94,514,997						
35	Expenses per Net kWh		0.0355	0.0256	0.0330	0.0217						
35	Plant Name	Gordon Evans w/Diesel	Gordon Evans w/Diesel	Jeffrey 20%	Jeffrey 20%	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Wolf Creek 47%	Wolf Creek 47%
36	Fuel Kind	Coal	Oil	Coal	Oil	BIT-COAL	Coal	Oil	Coal	Oil	Nuclear	Oil
37	Fuel Unit	T	bbl	T	bbl	T	T	bbl	T	bbl	MMBTU	bbl
38	Quantity (Units) of Fuel Burned		25	1,077,075	5,504		1,016,044.000	8,986.000	1,042,929	16,907	43,618,412	1,301
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		137,901	8,681	138,653		8,847.000	135,647.000	8,831	135,652	1	137,981
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		98.546	14.566	101.287		27.332	103.247	27.332	103.247	0.065	93.152
41	Average Cost of Fuel per Unit Burned		102.780	20.567	106.936		28.307	101.382	28.245	102.145	0.065	115.713
42	Average Cost of Fuel Burned per Million BTU		17.738	1.648	19.356		1.644	17.795	1.620	17.928	1.000	19.967

43	Average Cost of Fuel Burned per kWh Net Gen			0.017			0.018		0.018			0.063
44	Average BTU per kWh Net Generation			10,652			10,831		10,899			10,016

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantName

Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.

(b) Concept: PlantName

Wolf Creek substation is jointly and equally owned with Evergy Metro, Inc. (formerly Kansas City Power and Light Company). Capacity represents our 47% share, except number six bank which is 85%.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Renewable Generating Plant Statistics

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Solar, Wind, Biomass, etc.)	
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	Net Generation, Exclusive of Plant Use - KWh	
10	Cost of Plant: Land and Land Rights	
11	Structures and Improvements	
12	Solar Panels, Wind Turbines and Generators	
13	Fuel Holders	
14	Boilers	
15	Collector System	
16	Generator Step-up Transformers (GSU)	
17	Inverters	
18	Other Accessory Electrical Equipment	
19	Computer Hardware	
20	Computer Software	
21	Communication Equipment	
22	Miscellaneous Power Plant Equipment	

23	Asset Retirement Costs	
24	Total Cost (10-23)	
25	Cost per KW of Installed Capacity (line 24/5) Including	
26	Production Expenses: Oper, Supv, & Engr	
27	Generation and Other Plant Operating Expenses	
28	Fuel	
29	Steam Expenses	
30	Electric Expenses	
31	Misc Steam Power Expenses	
32	Rents	
33	Environmental Credits	
34	Maintenance Supervision and Engineering	
35	Maintenance of Structures and Equipment	
36	Maintenance of Boiler Plant	
37	Maintenance of Electric Plant	
38	Maintenance of Computer Hardware	
39	Maintenance of Computer Software	
40	Maintenance of Communication Equipment	
41	Maintenance of Misc Plant	
42	Total Production Expenses	
43	Expenses per Net KWh	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	0
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0
7	Plant Hours Connect to Load	0
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	0
10	(b) Under the Most Adverse Oper Conditions	0
11	Average Number of Employees	0
12	Net Generation, Exclusive of Plant Use - kWh	0
13	Cost of Plant	
14	Land and Land Rights	0
15	Structures and Improvements	0
16	Reservoirs, Dams, and Waterways	0
17	Equipment Costs	0
18	Roads, Railroads, and Bridges	0
19	Asset Retirement Costs	0
20	Total Cost (10-23)	0

21	Cost per KW of Installed Capacity (line 20 / 5)	0.000
22	Production Expenses	
23	Operation Supervision and Engineering	0
24	Water for Power	0
25	Hydraulic Expenses	0
26	Electric Expenses	0
27	Misc Hydraulic Power Generation Expenses	0
28	Rents	0
29	Maintenance Supervision and Engineering	0
30	Maintenance of Structures	0
31	Maintenance of Reservoirs, Dams, and Waterways	0
32	Maintenance of Electric Plant	0
33	Maintenance of Misc Hydraulic Plant	0
34	Total Production Expenses (total 23 thru 33)	0
35	Expenses per net kWh	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

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Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
35	TOTAL		0	0	0	0	0	0	0	0		0

Name of Respondent: Eversource Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1	204SVEKS-Sunverg EKS	Distribution-KS	481356					
36	TOTAL		481,356	0	0	0	0	0

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01 Wichita KPL-KGE Tie	Wichita Sub	345.00	345.00	HFW	60.67		1	795.0 ACSR	359,223	23,847,050	24,206,273				
2	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFW	29.67		1	795.0 ACSR	812,818	17,238,956	18,051,774				
3	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFS	30.32		1	795.0 ACSR			0				
4	10 Wichita Sub	Benton Sub	345.00	345.00	HFW	19.76		1	954.0 ACSR	309,479	4,208,207	4,517,686				
5	10 Benton Sub	Rose Hill Sub	345.00	345.00	HFW	9.87		1	954.0 ACSR	223,221	2,703,280	2,926,501				
6	10 Benton Sub	Rose Hill Sub	345.00	345.00	ST	5.60		1	954.0 ACSR			0				
7	11 Rose Hill Sub	Latham Sub	345.00	345.00	HFW	30.44		1	954.0 ACSR	575,940	20,767,429	21,343,369				
8	11 Latham Sub	Str 593	345.00	345.00	HFS	6.88		1	954.0 ACSR			0				
9	11 Str 593	Caney Sub	345.00	345.00	HFW	1.18		1	954.0 ACSR			0				
10	11 Caney Sub	Str. 135.02	345.00	345.00	HFW	58.50						0				
11	Caney Sub	Neosho Sub	345.00	345.00	MPS	58.54		1	1590 KCM-ACSR			0				

12	Neosho Ridge Sub	Neosho	345.00	345.00	HFW & MPS	17.07		1	954.0 ACSR	225,488	4,313,742	4,539,230				
13	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	HFW	82.44		1	954.0 ACSR	466,761	4,165,571	4,632,332				
14	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	ST	1.08		1	954.0 ACSR			0				
15	13 Neosho 345 Sub	Northeastern KGE-AEP Tie	345.00	345.00	HFW	23.53		1	795.0 ACSR	131,636	1,418,829	1,550,465				
16	14 Neosho 345 Sub	Morgan KGE-AECI Tie	345.00	345.00	HFW	31.01		1	795.0 ACSR			0				
17												0				
18	15 Wolf Creek Sub	Benton Sub	345.00	345.00	ST	3.22		1	954.0 ACSR	3,088,369	34,816,381	37,904,750				
19	15 Wolf Creek Sub	Benton Sub	345.00	345.00	HFW	98.82		1	954.0 ACSR			0				
20	15A Wolf Creek (Note 2 Below)	Waverly	345.00	345.00	SPS	9.60		1	1590 ACSR			0				
21	16 Wolf Creek Sub	Rose Hill Sub	345.00	345.00	HFW	97.89		1	954.0 ACSR	2,034,038	53,028,169	55,062,207				
22	19S Reno County Sub	Wichita 345 Sub	345.00	345.00	ST	43.16		1	1192.5 ACSR	3,095,629	55,460,030	58,555,659				
23	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SPS	17.11		1	1590 KCM-ACSR	4,331,778	63,213,450	67,545,228				
24	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SHF	32.36		1	1590 KCM-ACSR			0				
25	26 Wolf Creek	Blackberry	345.00	345.00	SPS	1.50		1	1590 ASCR		5,358,917	5,358,917				
26	161 kV LINES:											0				
27	04 Str.848	Str. 604	161.00	161.00	HFW			1	250 CU	908,761	5,447,693	6,356,454				
28	Str. 604	Midian Sub	161.00	161.00	HFW	65.93		1				0				
29	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	2.23		1	636.0 ACSR	3,928	6,620,730	6,624,658				
30	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	0.21		1	795.0 ACSR			0				
31	07 NEOSHO	STR 22	161.00	161.00	SPS	2.67		1	795 ACSR			0				
32	07 NEOSHO	STR 193	161.00	161.00	LS	(2.49)		1	4/O COPPER			0				
33	08 Neosho Sub (HFW)	Marmaton Sub	161.00	161.00	SPS	38.86		1	1192 ACSR	18,272	40,047,930	40,066,202				
34	08 Neosho Sub (ST)	Marmaton Sub	161.00	161.00	ST		0.21	2	336.0 ACSR			0				
35	08 NEOSHO	STR 30	161.00	161.00	SPS, HPS	4.00		1	1192 ACSR			0				
36	08 NEOSHO	STR 33	161.00	161.00	LS, HPW	(4.24)		1	336 ACSR			0				

37	08 Neosho (Str 145)	Marmaton (Str 201)	161.00	161.00	SPS	14.88		2	1192 ACSR			0			
38	09 Marmaton Sub	Litchfield Sub	161.00	161.00	HFW	40.62		1	795.0 ACSR	159,538	6,604,542	6,764,080			
39	09 Litchfield Sub	Asbury KGE-EDE Tie	161.00	161.00	HFW	1.51		1	795.0 ACSR	4,188	178,310	182,498			
40	09 Str 107 (Note 1 - See below)	Str 108	161.00	161.00								0			
41	10 Neosho 161 Sub	Neosho 345 Sub	161.00	161.00	HFW	0.30		1	954.0 ACSR		1,381,724	1,381,724			
42	11 Neosho	Baker	161.00	161.00	SPW,MPW					134,505	8,596,566	8,731,071			
43	11 Baker	Litchfield Sub	161.00	161.00	SPW,MPW										
44	138 KV LINES:														
45	01 Butler	Otter Creek	138.00	138.00	MPS	33.69		1	1192 ACSR	2,686	953,148	955,834			
46	01 Otter Creek	STR 435	138.00	138.00	MPS	0.25		1	1192 ACSR						
47	01 Otter Creek	Malibu	138.00	138.00	SPS	0.17		1	1192 ACSR						
48	01 NE Parsons (Str 205)	Malibu	138.00	138.00	SPS	(0.09)		1	1192 ACSR						
49	01 Butler	STR 435	138.00	138.00	LS	(33.60)		1	266 ACSR						
50	01 MIDIAN	BUTLER (STR 661)	138.00	138.00	SPW, SPS	14.00		1	477 ACSR						
51	01 MIDIAN	BUTLER (STR 661)	138.00	138.00	LS	(0.32)		1	477 ACSR						
52	01 Neosho Sub	Altoona Sub	138.00	138.00	SPW	0.46		1	795.0 ACSR	27,757	2,208,862	2,236,619			
53	01 Neosho Sub	Altoona Sub	138.00	138.00	ST	32.85		1	266.8 ACSR						
54	01 Altoona Sub	Butler Sub	138.00	138.00	ST & HFW	70.62		1	266.8 ACSR	4,208,673	46,576,625	50,785,298			
55	01 Butler Sub	Midian Sub	138.00	138.00	ST	3.00		1	477.0 ACSR						
56	02 El Paso Sub	Weaver Sub	138.00	138.00	HFW	12.83		1	477.0 ACSR	89,729	2,266,188	2,355,917			
57	02 El Paso Sub	Weaver Sub	138.00	138.00	ST	0.05		1	477.0 ACSR						
58	03 Murray Gill Sub	El Paso Sub	138.00	138.00	HFW	9.18		1	954.0 ACSR	54,863	2,356,728	2,411,591			
59	03 Murray Gill Sub	El Paso Sub	138.00	138.00	ST	1.69		1	954.0 ACSR						
60	04 Weaver Sub	Butler Sub	138.00	138.00	SPW	2.28		1	477.0 ACSR	88,159	2,265,210	2,353,369			
61	04 Weaver Sub	Butler Sub	138.00	138.00	HFW	15.00		1	477.0 ACSR						

62	04 Weaver Sub	Butler Sub	138.00	138.00	SPS	15.94		1	477.0 ACSR							
63	04 Weaver Sub	Butler Sub	138.00	138.00	ST	0.81		1	477.0 ACSR							
64	05A El Paso Sub	Sumner County Sub	138.00	138.00	HFW	0.04	0.04	2	477.0 ACSR	302,715	8,268,772	8,571,487				
65	05A El Paso Sub	Creswell Sub	138.00	138.00	HFW	37.18		1	477.0 ACSR							
66	05A El Paso Sub	Creswell Sub	138.00	138.00	ST	0.07		1	3" SP AL							
67	05A El Paso Sub	Creswell Sub	138.00	138.00	ST		0.03	1	477.0 ACSR							
68	05A El Paso Sub	Creswell Sub	138.00	138.00	CONC	0.62	0.62	1	477.0 ACSR							
69	05A El Paso Sub	Creswell Sub	138.00	138.00	SHF		6.33	2	1192.5 ACSR							
70	05B Creswell Sub	White Eagle KGE-OGE Tie	138.00	138.00	HFW	6.07		1	477.0 ACSR		682,651	682,651				
71	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPW	0.19		1	954.0 ACSR	1,255,859	3,572,449	4,828,308				
72	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPS	6.02		1	1192.5 ACSR							
73	06 Murray Gill Sub	Hoover Sub	138.00	138.00	ST	1.80		1	954.0 ACSR							
74	06-Murray Gill Sub	Hoover Sub	138.00	138.00	ST	0.06	1.51	1	954.0 ACSR							
75	06 Hoover	Interstate	138.00	138.00	SPS	(0.11)		1	1192 ACSR							
76	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	SPS	2.68		1	666.0 ACSR	89,233	1,083,004	1,172,237				
77	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	HFW	3.92		1	666.0 ACSR							
78	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST	0.03		1	666.0 ACSR							
79	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST		0.06	1	954.0 ACSR							
80	08 Gordian Evans Sub	Hoover Sub	138.00	138.00	HFW	12.01		1	666.0 ACSR							
81	08 Gordian Evans Sub	Hoover Sub	138.00	138.00	ST	0.62		2	666.0 ACSR							
82	08-Gordian Evans Sub	Hoover Sub	138.00	138.00	ST	0.03		1	666.0 ACSR							
83	08 Gordian Evans Sub	Zoo Sub	138.00	138.00	MPS	0.09		1	1192 ACSR							
84	08 OLD STR 97	OLD STR 98	138.00	138.00	HFW	(0.14)		1	666 ACSR							
85	08 Lakeridge	Hoover	138.00	138.00	SPS	0.01	10.00	1	1192 ACSR							

86	09 Benton Sub	Chisholm Sub	138.00	138.00	SPS	4.64		1	477.0 ACSR	165,352	3,562,193	3,727,545				
87	09 Benton Sub	STR 54.01	138.00	138.00	HFW, MPS	9.00		1	666.0 ACSR, 1192 ACSR							
88	09 STR 54.01	Park City Sub	138.00	138.00	MPS	0.05		1	1192 ACSR							
89	09 Park City Sub	STR 54.02	138.00	138.00	MPS	0.05		1	1192 ACSR							
90	09 STR 54.02	Chisholm	138.00	138.00	HFW, MPS	1.44		1	666.0 ACSR, 1192 ACSR							
91	09 STR 54.01	STR 54.02	138.00	138.00	HFW	(0.06)		1	666 ACSR							
92	10 Benton Sub	Northeast Sub	138.00	138.00	ST	0.04		1	3" SP AL	161,521	1,960,355	2,121,876				
93	10 Benton Sub	Northeast Sub	138.00	138.00	HFW	3.98		1	666.0 ACSR							
94	10 Benton Sub	Northeast Sub	138.00	138.00	SPS		4.64	1	477.0 ACSR							
95	10 Benton Sub	Northeast Sub	138.00	138.00	ST	1.23		1	666.0 ACSR							
96	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS		14.62	1	1192 ACSR	55,863	2,148,834	2,204,697				
97	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS	0.06		1	1192 ACSR							
98	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	HFW	7.86		1	666.0 ACSR		9,168,314	9,168,314				
99	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	ST	0.44		1	666.0 ACSR							
100	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	SPS	3.94		1	954.0 ACSR							
101	13 Murray Gill Sub	Clearwater Sub	138.00	138.00	SHF	7.96		1	1192 ACSR	50,179	9,900,852	9,951,031				
102	13 Clearwater Sub	Harper Sub	138.00	138.00	HFW											
103	14 Halstead Sub	Moundridge Sub	138.00	138.00	SPS	2.18	8.98	1	1192 ACSR	17,325	1,667,830	1,685,155				
104	15 Neosho Sub	Liberty/Dearing Sub	138.00	138.00	HFW	41.19		1	795.0 ACSR	83,754	8,300,769	8,384,523				
105	16 Altoona Sub	Tioga Sub	138.00	138.00	HFW	16.38		1	477.0 ACSR	6,635,096	47,997,322	54,632,418				
106	16 Malibu Sub	Tioga	138.00	138.00	SPS	(0.04)	9.00	1	1192 ACSR							
107	17 Dearing Sub	Bartlesville KGE- AEP Tie	138.00	138.00	HFW	3.91		1	795.0 ACSR	8,283	1,708,760	1,717,043				
108	18 Northeast Sub	Weaver Sub	138.00	138.00	SPS	0.27		1	795.0 ACSR	265,589	2,659,450	2,925,039				

109	18 Northeast Sub	Weaver Sub	138.00	138.00	ST	0.84	1	795.0 ACSR							
110	18 Northeast Sub	Weaver Sub	138.00	138.00	SPW	0.29	1	795.0 ACSR							
111	18 Northeast Sub	Weaver Sub	138.00	138.00	HFW	10.29	1	795.0 ACSR							
112	19 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	ST	0.19	1	795.0 ACSR	401,764	8,277,092	8,678,856				
113	20 Dearing Sub	Montgomery Sub	138.00	138.00	HFW	11.45	1	795.0 ACSR	33,611	2,433,182	2,466,793				
114	21 Rose Hill Sub	El Paso Sub	138.00	138.00	SPS	6.52	1	954.0 ACSR	125,051	1,408,318	1,533,369				
115	21 Rose Hill Sub	El Paso Sub	138.00	138.00	HFW	1.74	1	954.0 ACSR							
116	21 Rose Hill Sub	El Paso Sub	138.00	138.00	ST	0.11	1	954.0 ACSR							
117	22 Murray Gill Sub	Waco Jct	138.00	138.00	SPW	0.65	1	954.0 ACSR	47,192	4,674,023	4,721,215				
118	22 Waco Jct	Waco Sub	138.00	138.00	SPW	1.23	2	954.0 ACSR	695,594	5,360,404	6,055,998				
119	22 Waco Jct	Centennial Sub	138.00	138.00	SPW	8.37	1	954.0 ACSR							
120	22 Centennial Sub	Cowskin Sub	138.00	138.00	ST	0.02	1	3" SP AL							
121	22 Centennial Sub	Cowskin Sub	138.00	138.00	SPW,SPS	3.26	1	Various							
122	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47	1	954.0 ACSR		365,371	365,371				
123	23 Canal Sub	17th Street Sub	138.00	138.00	SPW	4.40	1	954.0 ACSR							
124	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47	1	954.0 ACSR							
125	24 Neosho 345 Sub	Neosho SES Sub	138.00	138.00	HFW	0.30	1	1192 ACSR		1,138,073	1,138,073				
126	25 Montgomery Sub	Taylor Sub	138.00	138.00	SPW	1.86	1	954.0 ACSR	81,747	5,608,592	5,690,339				
127	25 Taylor Sub	Altoona Sub	138.00	138.00	SPW	2.75	1	954.0 ACSR							
128	25 Taylor Sub	Altoona Sub	138.00	138.00	HFW	7.54	1	954.0 ACSR							
129	25 Montgomery Sub	Altoona Sub	138.00	138.00	HFW	10.63	1	954.0 ACSR							
130	25 Montgomery Sub	Altoona Sub	138.00	138.00	ST	0.71	1	954.0 ACSR							
131	26 Northeast Sub	Benton Sub	138.00	138.00	SPW	3.04	1	954.0 ACSR	205,012	970,025	1,175,037				
132	26 Northeast Sub	Benton Sub	138.00	138.00	HFW	4.72	1	954.0 ACSR							

133	26 Northeast Sub	Benton Sub	138.00	138.00	ST	0.05		1	954.0 ACSR							
134	26 Northeast Sub	Benton Sub	138.00	138.00	ST		1.23	1	666.0 ACSR							
135	26 Benton Sub	Midian Sub	138.00	138.00	HFW	14.08		1	954.0 ACSR	247,483	2,798,896	3,046,379				
136	26 Benton Sub	Midian Sub	138.00	138.00	ST	0.02		1	954.0 ACSR							
137	26 BENTON (STR 172)	MIDIAN	138.00	138.00	SPS	0.05		1	1192 ACSR							
138	26 BENTON (STR 172)	MIDIAN	138.00	138.00	LS	(0.07)		1	954 ACSR							
139	27 Rose Hill Sub	Weaver Sub	138.00	138.00	SPS	0.72		1	954.0 ACSR	32,973	731,625	764,598				
140	27 Rose Hill Sub	Weaver Sub	138.00	138.00	HFW	1.18		1	954.0 ACSR							
141	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02		1	954.0 ACSR							
142	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02	5.47	1	954.0 ACSR							
143	28 El Paso Sub	Stearman Sub	138.00	138.00	SPW	5.19		1	954.0 ACSR							
144	28 El Paso Sub	Stearman Sub	138.00	138.00	SPS	0.30		1	954.0 ACSR							
145	28 Stearman Sub	Boeing Sub	138.00	138.00	SPS		0.28	1	954.0 ACSR							
146	28 El Paso Sub	Boeing Sub	138.00	138.00	SPW	1.12		1	954.0 ACSR	96,916	2,857,841	2,954,757				
147	28 El Paso Sub	Boeing Sub	138.00	138.00	SPS	0.52		1	477.0 ACSR							
148	28 El Paso Sub	Boeing Sub	138.00	138.00	ST		0.11	1	954.0 ACSR							
149	28 Boeing Sub	Canal Sub	138.00	138.00	SPW	3.18		1	954.0 ACSR	35,863	831,704	867,567				
150	28 Boeing Sub	Canal Sub	138.00	138.00	SPS	0.18		1	954.0 ACSR							
151	28 Boeing Sub	Canal Sub	138.00	138.00	SPS		0.52	1	477.0 ACSR							
152	29 Chisholm Sub	17th Street Sub	138.00	138.00	SPS	0.28		1	954.0 ACSR	144,642	2,178,372	2,323,014				
153	29 Chisholm Sub	17th Street Sub	138.00	138.00	HFW	1.68		1	954.0 ACSR							
154	29 Chisholm Sub	17th Street Sub	138.00	138.00	CONC	4.09		1	954.0 ACSR							
155	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.27		1	954.0 ACSR	5,688	3,620,074	3,625,762				
156	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	5.77		1	954.0 ACSR							

182	Overhead												217,401	1,192,344		1,409,745
183	Underground												134,628	134,628		269,256
36	TOTAL					2,608.27	135.53	180		105,985,623	1,216,851,335	1,322,836,958	352,029.00	1,326,972.00	0.00	1,679,001.00

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	69.34A NEODESHA (Sub)	NEODESHA TAP (STRCT 309)	4.10	SPS	15.00	1	1	3W-556.5	ACSR	VERTICAL	69						
2	69.41 FORT SCOTT	McKEE	0.04	SPS	15.10	1	1	1192	ACSR	VERTICAL	69		366,463			366,463	
3	69.60 FORT SCOTT	WARE	0.18	SPS	15.10	1	1	1192	ACSR	VERTICAL	69		644,160			644,160	
4	69.69 Bee Creek-Str. 1	Dearing	12.03	SPS	9.00	1	1	3W-1192	ACSR	VERTICAL	69						
5	69.73 Neosho (Str. 56)	Crawford (Str. 98)	3.27	SPS	13.00	1	1	3W-1192	ACSR	VERTICAL	69		4,116,920			4,116,920	
6	69.84 RIVERSIDE	17TH STREET TAP	0.90	SPW	23.30	1	1	3W-556	ACSS/TW	VERTICAL	69		3,429,450			3,429,450	
7	115.127 WEST HARVEY (Sub)	115.127 (STRCT 8)	0.80	SPS	9.00	1	1	3W-1192.5	ACSR	VERTICAL	115		12,791,778			12,791,778	
8	138.01 NE Parsons (Str. 205)	Malibu	0.14	SPS	7.00	1	1	6W-1192	ACSR	VERTICAL	138		1,516,945			1,516,945	
9	138.01 Otter Creek	Malibu	37.45	SPS	7.00	1	1	6W-1192	ACSR	VERTICAL	138		45,501,003			45,501,003	
10	138.06 HOOVER	INTERSTATE	0.16	SPS	10.00	1	1	3W-1192	ACSS/TW	VERTICAL	138		601,852			601,852	
11	138.08 LAKERIDGE	HOOVER	0.07	SPS	10.00	1	1	6W-1192	ACSR	VERTICAL	138		551,231			551,231	
12	138.16 Malibu Sub	Tioga (Str. 2)	0.05	SPS	9	1	1	6W-1192	ACSR	VERTICAL	138		509,068			509,068	
13	161.08 Neosho (Str. 145)	Marmaton (Str. 201)	14.88	SPS	8	2	2	3W-1192 & 3W-1192	ACSR	VERTICAL	161						
14	161.08 Str. 30 (Neosho)	Marmaton	35.13	SPS	7.00	1	1	3W-1192	ACSR	VERTICAL	161		28,574,148			28,574,148	
15	345.26 WOLF CREEK	BLACKBERRY	1.50	SPS	8.67	1	1	6W-1590	ACSR	DELTA	345						

16	REMOVED OVERHEAD:																
17	69.31 WEST HARVEY (Sub)	69.31 (STRCT 26)	0.80	SPW	19.00	1	1	3W-477	ACSR	VERTICAL	69						
18	69.34A NEODESHA (Sub)	NEODESHA TAP (STRCT 309)	4.08	SPW	16.00	1	1	3W-4/O	ACSR	VERTICAL	69						
19	69.41 FORT SCOTT	McKEE	0.10	SPW	15.10	1	1	3W-954	ACSR	HORIZONTAL	69						
20	69.60 FORT SCOTT	WARE	0.22	SPW	15.10	1	1	3W-954	ACSR	HORIZONTAL	69						
21	69.69 Bee Creek-Str.1	Dearing	12.12	SPW	15	1	1	3W-4/O	ACSR	VERTICAL	69						
22	69.73 Neosho (Str. 56)	Crawford (Str. 107)	3.20	SPW	16.00	1	1	3W-4/O CU	ACSR	VERTICAL	69						
23	69.84 RIVERSIDE	17TH STREET TAP	0.72	SPW	26.40	1	1	6W-666	ACSR	VERTICAL	69						
24	138.01 NE Parsons (Str. 205)	Altoona	0.23	LS	7.00	1	1	6W-266	ACSR	VERTICAL	138						
25	138.01 Otter Creek	Altoona	37.28	LS	6.00	1	1	6W-266	ACSR	VERTICAL	138						
26	138.06 HOOVER	INTERSTATE	0.26	SPS	10.00	1	1	3W-1192	ACSR	VERTICAL	138						
27	138.08 LAKERIDGE	HOOVER	0.06	LS	10.00	1	1	6W-666	ACSR	VERTICAL	138						
28	138.16 Altoona Sub	Tioga (Str. 2)	0.15	HFW	9.00	1	1	3W-477	ACSR	VERTICAL	138						
29	161.08 Str. 30 (Neosho)	Marmaton	35.11	HFW	8.00	1	1	3W-336	ACSR	HORIZONTAL	161						
44	TOTAL		205		339	29	29						98,603,018				98,603,018

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	17th Street	Transmission	Unattended	69.00	12.00		25	1				
2	17th Street (Distribution, 138)	Transmission	Unattended	138.00	12.00		50	2				
3	17th Street (Transmission)	Transmission	Unattended	138.00	69.00		150	1				
4	21st Street	Distribution	Unattended	69.00	12.00		30	3				
5	29th Street	Distribution	Unattended	138.00	12.00		50	2				
6	47th & Webb	Distribution	Unattended	138.00	12.00		25	1				
7	59th Street	Distribution	Unattended	138.00	12.00		25	1				
8	64th Street	Transmission	Unattended	138.00	12.00		50	2				
9	64th Street	Transmission	Unattended	138.00	69.00		150	1				
10	ADA	Distribution	Unattended	69.00	12.00		11	1				
11	Adams	Distribution	Unattended	69.00	12.00		25	1				
12	Allen	Distribution	Unattended	69.00	34.00		8	1				
13	Allen	Distribution	Unattended	69.00	12.00		9	3	2			
14	Andover	Distribution	Unattended	138.00	12.00		50	2				
15	Athens	Distribution	Unattended	69.00	12.00		10	1				
16	Bee Creek	Transmission	Unattended	138.00	69.00		150	1				

17	Bee Creek	Distribution	Unattended	69.00	12.00		25	1			
18	Beech	Distribution	Unattended	138.00	12.00		75	3			
19	Bel Aire	Distribution	Unattended	138.00	12.00		25	1			
20	Benton	Transmission	Unattended	345.00	138.00	14.00	800	2			
21	Buffalo Flats	Transmission	Unattended	345.00	138.00		400	1			
22	Buffalo Flats	Transmission	Unattended	138.00	69.00		150	1			
23	Butler	Transmission	Unattended	138.00	69.00		200	2			
24	Canal	Transmission	Unattended	69.00	12.00		50	3			
25	Canal	Transmission	Unattended	138.00	69.00		150	1			
26	Centennial	Distribution	Unattended	138.00	12.00		47	2			
27	Cherry Creek	Distribution	Unattended	69.00	12.00		28	2			
28	Chisholm	Transmission	Unattended	138.00	12.00		22	1			
29	Chisholm	Transmission	Unattended	138.00	69.00		150	1			
30	Coleman	Distribution	Unattended	69.00	12.00		64	3			
31	Comotara	Distribution	Unattended	138.00	12.00		100	4			
32	Cowskin	Transmission	Unattended	138.00	12.00		50	2			
33	Cowskin	Transmission	Unattended	138.00	69.00	13.20	150	1			
34	CRA	Distribution	Unattended	69.00	12.00		101	3			
35	CRA	Distribution	Unattended	69.00	2.40		3	1			
36	Crestview	Distribution	Unattended	69.00	12.00		25	2			
37	Creswell	Transmission	Unattended	138.00	69.00	12.00	300	2			
38	De Paul	Distribution	Unattended	69.00	12.00		27	2			
39	Dearing	Transmission	Unattended	138.00	69.00	13.20	150	1			
40	Dearing	Transmission	Unattended	69.00	12.00		7	1			
41	Drum Creek	Distribution	Unattended	69	12		50	2			
42	Eastborough	Distribution	Unattended	69.00	12.00		67	4			
43	El Dorado (ELDO)	Distribution	Unattended	69.00	12.00		14	1			
44	El Paso	Transmission	Unattended	138.00	69.00	12.47	150	1			
45	El Paso	Transmission	Unattended	69.00	12.00		37	3			
46	Erie Energy Center - (Generation)	Distribution	Attended	69.00	4.16		33	2			
47	Farber	Distribution	Unattended	138.00	12.47		50	2			

48	Fowler	Distribution	Unattended	138.00	12.00		47	2			
49	Franklin	Transmission	Unattended	161.00	69.00		100	1	1		
50	Frontenac	Distribution	Unattended	69.00	12.00		50	2			
51	Frontier Refinery	Distribution	Unattended	69.00	12.00		75	2			
52	Gatz	Distribution	Unattended	69.00	12.00		28	2			
53	Getty	Distribution	Unattended	69.00	12.00		75	2			
54	Goddard	Distribution	Unattended	138.00	12.00		25	1			
55	Gordon Evans	Distribution	Unattended	138.00	12.47		28	2			
56	Gordon Evans SES	Transmission	Unattended	13.00	138.00		200	2			
57	Gordon Evans SES	Transmission	Unattended	18.00	138.00		236	1			
58	Grant	Distribution	Unattended	69.00	12.00		39	2			
59	Green	Distribution	Unattended	69.00	12.00		14	1			
60	Halstead	Transmission	Unattended	138.00	69.00		200	2			
61	Halstead	Transmission	Unattended	69.00	12.00		25	2			
62	Haysville	Distribution	Unattended	69.00	12.00		34	3			
63	Hesston	Distribution	Unattended	69.00	12.00		21	2			
64	Hoover	Transmission	Unattended	138.00	69.00	12.47	300	2			
65	Hoover (138)	Transmission	Unattended	138.00	12.00		25	1			
66	Hoover (69)	Transmission	Unattended	69.00	12.00		47	2			
67	Hudson	Distribution	Unattended	69.00	12.00		53	3			
68	Hydraulic	Distribution	Unattended	69.00	12.00		25	2			
69	Independence (INDE)	Distribution	Unattended	138.00	26.00		20		1		
70	Independence (INDE)	Distribution	Unattended	69.00	12.00		23	2			
71	Innovation Station	Distribution	Unattended	69.00	12.00		50	2			
72	Interstate	Distribution	Unattended	138.00	12.00		100	4			
73	Jeffrey Energy Center Substation - ATT Transmission	Transmission	Attended	345.00	230.00	14.40	1120	2			
74	Jeffrey Energy Center Substation - ATT Transmission	Transmission	Attended	230.00	34.50		112	2			
75	Jeffrey Energy Center Unit 1 - ATT Transmission	Transmission	Attended	230.00	26.00		750	1			

76	Jeffrey Energy Center Unit 2 - ATT Transmission	Transmission	Attended	345.00	26.00		750	1				
77	Jeffrey Energy Center Unit 3 - ATT Transmission	Transmission	Attended	345.00	26.00		750	1				
78	Lakeridge	Distribution	Unattended	138.00	12		50	2				
79	Liberty	Transmission	Unattended	138.00	69.00		100	1				
80	Liberty	Transmission	Unattended	138.00	12.00		14	1				
81	Lin	Distribution	Unattended	69.00	12.00		14	1				
82	Litchfield	Transmission	Unattended	161.00	69.00	13.20	200	2				
83	MacArthur	Distribution	Unattended	69.00	12.00		38	2				
84	Mahannah	Distribution	Unattended	69.00	12.00		14	1				
85	Maize	Distribution	Unattended	138.00	12.00		50	2				
86	Mascot	Distribution	Unattended	69.00	12.00		32	3				
87	Mead (69,12)	Distribution	Unattended	69.00	12.00		60	2				
88	Mead (69,4)	Distribution	Unattended	69.00	4.00		25	2				
89	Midland	Distribution	Unattended	69.00	12.00		25	1				
90	Minneha	Distribution	Unattended	69.00	12.00		42	3				
91	Mobil	Distribution	Unattended	69.00	12.00		14	1				
92	Monarch	Distribution	Unattended	69.00	4.00		46	4				
93	Mossman	Distribution	Unattended	69.00	12.00		40	4				
94	Moundridge	Transmission	Unattended	138.00	115.00		350	2				
95	Moundridge	Transmission	Unattended	138.00	69.00		100	1				
96	Murray Gill	Transmission	Unattended	138.00	69.00	13.20	300	2				
97	Murray Gill	Transmission	Unattended	69.00	12.00		11	1				
98	Murray Gill SES	Transmission	Unattended	69.00	138.00		125	1				
99	Neosho (was SES)	Transmission	Unattended	138.00	69.00		295	2				
100	Neosho (was SES)	Transmission	Unattended	161.00	138.00		262	2				
101	Neosho (was SES)	Transmission	Unattended	69.00	2.40		9	1				
102	Neosho 345kV	Transmission	Unattended	345.00	161.00	13.80	500	1				
103	Neosho 345kV	Transmission	Unattended	345.00	138.00	13.80	400	1				
104	Northeast	Transmission	Unattended	69.00	12.00		61	3				
105	Northeast	Transmission	Unattended	138.00	69.00		300	2				

106	Oak	Distribution	Unattended	69.00	12.00		14	1			
107	Oaklawn	Distribution	Unattended	69.00	12.00		36	2			
108	Oatville	Distribution	Unattended	69.00	12.00		50	2			
109	Orchard	Distribution	Unattended	69.00	12.00		3		1		
110	Orchard (10)	Distribution	Unattended	69.00	12.00		10	3			
111	Osage	Distribution	Unattended	69.00	12.00		50	2			
112	Paris	Distribution	Unattended	69.00	12.00		28	2			
113	Park City	Transmission	Unattended	138.00	12.00		25	1			
114	Parsons (PARS)	Distribution	Unattended	69.00	12.00		21	2			
115	Pawnee	Distribution	Unattended	69.00	12.00		75	3			
116	Peabody	Distribution	Unattended	25.00	4.00		2	3	1		
117	Peabody	Distribution	Unattended	69.00	25.00		8	1			
118	Pester	Distribution	Unattended	69.00	4.00		11	1			
119	Pittsburg (PITT)	Distribution	Unattended	69.00	12.00		42	3			
120	Plaza	Distribution	Unattended	69.00	12.00		70	3			
121	Plaza	Distribution	Unattended	69.00	4.00		42	2			
122	Prairieland	Distribution	Unattended	69.00	12.00		25	1			
123	Renew	Distribution	Unattended	69.00	12.00		25	1			
124	Ripley	Distribution	Unattended	69.00	12.00		50	2			
125	Riverside	Distribution	Unattended	69.00	12.00		25	1			
126	Rose Hill	Transmission	Unattended	345.00	138.00		400		1		
127	Rose Hill	Transmission	Unattended	138.00	12.00		25	1			
128	Rose Hill (1200)	Transmission	Unattended	345.00	138.00	13.80	1200	3			
129	Rouse	Distribution	Unattended	69.00	12.00		14	1			
130	Rutan	Distribution	Unattended	69.00	12.00		35	3			
131	Seneca	Distribution	Unattended	69.00	12.00		34	2			
132	Sheridan	Distribution	Unattended	69.00	12.00		42	3			
133	Skelly	Distribution	Unattended	69.00	12.00		50	2			
134	Springdale	Distribution	Unattended	138.00	12.00		25	1			
135	Stearman	Distribution	Unattended	138.00	12.00		50	2			
136	Sunflower	Distribution	Unattended	69.00	12.00		135	3			

137	Sunset	Distribution	Unattended	69.00	12.00		25	2			
138	Tallgrass	Distribution	Unattended	138.00	12.00		14	1			
139	Taylor	Distribution	Unattended	138.00	12.00		25	1			
140	Thunderbird	Distribution	Unattended	69.00	12.00		14	1			
141	Timber Junction	Transmission	Unattended	138.00	69.00		100	1			
142	Tioga	Transmission	Unattended	138.00	69.00	14.40	150	1			
143	Tyler	Distribution	Unattended	69.00	12.00		40	4			
144	Viola	Transmission	Unattended	345.00	138.00		800	2			
145	Vista Park	Distribution	Unattended	69.00	12.00		39	2			
146	Waco	Distribution	Unattended	138.00	12.00		209	6			
147	Ware	Distribution	Unattended	69.00	12.00		39	3			
148	Weaver	Transmission	Unattended	138.00	69.00		100	1			
149	Weaver	Transmission	Unattended	69.00	12.00		14	1			
150	Webster	Distribution	Unattended	69.00	12.00		25	2			
151	West Harvey	Distribution	Unattended	69.00	12.00		50	2			
152	West Harvey	Distribution	Unattended	138.00	115.00		250	1			
153	Westlink	Distribution	Unattended	69.00	12.00		50	2			
154	Wichita 345 kV	Transmission	Unattended	345.00	138.00		800	2			
155	Wolf Creek	Transmission	Attended	345.00	25.00		460	2			
156	Wolf Creek	Transmission	Attended	13.80	13.80		60	2			
157	Wolf Creek Plant - Transmission 1151 - Generation	Transmission	Attended	345.00	25.00		1245	3			
158	Yost	Distribution	Unattended	69.00	12.00		14	1			
159	Zoo	Distribution	Unattended	138.00	12.00		50	2			
160	Altamont (Resale)			69.00	12.00		11	3			
161	Altoona (Resale)			69.00	12.00		7	1			
162	Altoona (Resale)			138.00	69.00	13.20	83	2			
163	Arcadia (Resale)			23.00	4.00		2	3			
164	Arkansas City (ARKA) (Resale)			69.00	12.00		37	3			
165	Baker (Resale)			69.00	12.00		14	1			
166	Bell (Resale)			69.00	12.00		14	1			

167	Caney (Resale)			69.00	12.00		9	1			
168	Clearwater (Resale)			138.00	12.00		14	1			
169	Coffeyville (Resale)			69.00	12.00		2	3	1		
170	Crawford (CRAW) (Resale)			69.00	12.00		3	3			
171	Elk City (Resale)			69.00	24.90		14	1			
172	Elk City (Resale)			24.90	2.40		2	3			
173	Elk River-(Resale)			69.00	23.00		14	4			
174	Erie Interconnect (Resale)			69.00	2.40		6	3	1		
175	Fort Scott (Resale)			69.00	12.00		28	2			
176	Fort Scott (Resale)			69.00	24.00		14		1		
177	Gale (Resale)			69	12		6	1			
178	Harry Street (Resale)			138	12		50	2			
179	Haven (Resale)			12	2		4	3			
180	Labette (Resale)			69	12		14	1			
181	Leon (Resale)			69	12		11	1			
182	Magna (Resale)			69	12		7	1			
183	Marmaton (161) (Resale)			161	69	13	100	1			
184	Marmaton (69) (Resale)			69	34		11	3	1		
185	Marmaton (Resale)			69	12		7	1			
186	McKee (Resale)			69	12		7	1			
187	Midian (Distribution) (Resale)			138	12		25	1			
188	Midian (Resale)			69	12		25	1			
189	Midian (Transmission) (Resale)			138	69	12	300	2			
190	Montgomery (Resale)			69.00	12.00		28	2			
191	Montgomery (Resale)			138	69	13	150	1			
192	Mulberry (Resale)			69.00	12.00		5	3	1		
193	Mulberry (Resale)			34	12		5	1			
194	Newton (NEWT) (Resale)			69	12		50	3			
195	Northeast Parsons (Resale)			138	12		56	2			

196	Oxford (Resale)			138	12		11	3				
197	Peck (Resale)			69.00	12.00		39	2				
198	Pitnac (Resale)			69	12		11	1				
199	Potwin (POTW) (Resale)			69.00	12.00		14	2				
200	Rainbow (Resale)			69.00	12.00		6	1				
201	Reed (Resale)			34.00	12.00		3	3	1			
202	Richland (Resale)			69.00	12.00		14	1				
203	Sheffield (Resale)			69.00	23.00		14	1				
204	Timber (Resale)			69.00	12.00		14	1				
205	Udall (Resale)			69.00	12.00		5	3				
206	Substations with < 10 MVA, Total						75	44				
207	Spare						0					
208	Transmission Attended						5247	14				
209	Transmission Unattended						11115	80				
210	Distribution Attended						33	2				
211	Distribution Unattended						3916	193				
212	Resale						1265	84	6			
214	Total											0

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(a) Payroll and Related Overheads	Every Kansas Central	163 184 408 417 426 560 561 566 568 580 588 590 901 903 907 908 910 912 916 920 922 925 926 928	14,010,391
3	(b) Common Use Facilities	Every Kansas Central	426 557 573 598 903 935	18,547,486
4	Employee Pension and Benefits	Every Kansas Central	163 184 426 431 588 920 921 926 930	832,373
5	Outside Services	Every Kansas Central	163 184 426 557 566 571 588 598 901 903 907 908 910 912 921 923 926 930 935	1,615,203
6	Computer Application & Software	Every Kansas Central	163 426 557 566 568 580 582 588 592 901 903 907 908 910 921 922 923 930 935	419,188
7	Office Supplies and Expenses	Every Kansas Central	163 165 184 417 426 557 560 561 566 568 580 588 590 593 901 902 903 907 908 910 912 916 920 921 922 928 930 935 931	595,554
8	Prepays	Every Kansas Central	165	858,691
9	Payroll and Related Overheads	Every Metro	107 163 184 408 417 426 560 561 566 568 569 570 580 586 588 590 592 901 902 903 908 910 911 912 920 922 925 926 928	19,899,124
10	Outside Services	Every Metro	107 163 184 426 557 560 588 901 903 908 909 910 921 923 926 928 930 935	3,905,095
11	Computer Application & Software	Every Metro	107 165 426 553 560 588 592 901 903 908 910 921 923 928 930 935	665,876
12	Leased Property and Equipment	Every Metro	909 931	810,003

13	Office Supplies and Expenses	Evergy Metro	107 163 165 182 184 186 417 426 557 560 561 566 568 569 570 580 588 590 592 901 902 903 908 910 911 912 920 921 922 928 930 931 935	3,563,693
14	Employee Pension and Benefits	Evergy Metro	184 431 568 588 903 910 920 921 926 930	2,901,462
15	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	32,890,697
16	Customer Account and Information	Evergy Metro	182 417 426 909 921	503,640
17	Prepays	Evergy Metro	165	9,397,422
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	284,171
42				

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

(b) Concept: DescriptionOfNonPowerGoodOrService

This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.

FERC FORM NO. 1 ((NEW))

Page 429

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