

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

KCP&L Greater Missouri Operations Company

**Year/Period of Report**

**End of** 2012/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i>  / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, <i>Including Area Code</i> (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/18/2013

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature  Lori A. Wright	04 Date Signed <i>(Mo, Da, Yr)</i> 04/18/2013
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	NA

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

**Stockholders' Reports** Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Lori A. Wright, Vice President - Business Planning and Controller  
1200 Main Street  
Kansas City, Missouri 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware - Effective April 1, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

STATE	DBA	UTIL
Missouri	KCP&L GMOC-MOPUB	Electric
Missouri	KCP&L GMOC-SJLP	Electric & Steam

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
 (2)  No

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ended December 31, 2012:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Co, Administration of		
2		Legacy Gas Contracts		
3	MPS Gas Pipeline Corporation	Inactive		
4				
5	MPS Piatt County Power L.L.C.	Inactive		
6				
7	MOPUB Group Inc.			
8	Golden Bear Hydro, Inc.	Holding Company	100%	
9	G.B. Hydro Partners Limited Partnership	Holding Company	0.5%	
10				
11	Energia, Inc.	Holding Company	100%	
12	G.B. Hydro Partners Limited Partnership	Holding Company	99%	
13	Mega Renewables	Ownership of Hydro Projects	50%	
14				
15	LoJamo, LLC	Land Ownership		
16				
17	MPS Finance Corporation	Holding Company		
18				
19				
20	MPS Canada Holdings, Inc.	Holding Company		
21	Missouri Public Service Company	Inactive	49.7%	
22	MPS Networks Canada Corporation	Inactive		
23	MPS Canada Corporation	Inactive		
24				
25	Trans MPS, Inc.	Inactive		
26				
27				

CORPORATIONS CONTROLLED BY RESPONDENT

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4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Europe, Inc.	Inactive		
2	MPS Sterling Holdings, LLC	Inactive	50%	
3				
4	SJLP Inc.	Inactive		
5				
6	GMO Receivables Company	Company that purchases	100%	
7		customer receivables from		
8		GMO and sells to outside		
9		investors.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 9 Column: d**

Golden Bear Hydro, Inc. has 0.5% ownership in G.B. Hydro Partners Limited Partnership.

**Schedule Page: 103 Line No.: 12 Column: d**

Energia, Inc. has 99% ownership in G.B. Hydro Partners Limited Partnership.

**Schedule Page: 103 Line No.: 13 Column: d**

G.B. Hydro Partners Limited Partnership has 50% ownership in Mega Renewables.

**Schedule Page: 103 Line No.: 21 Column: d**

MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company. KCP&L Greater Missouri Operations Company owns the remaining 50.3% interest in Missouri Public Service Company directly.

**Schedule Page: 103.1 Line No.: 2 Column: d**

MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Terry Bassham	495,000
2			
3	Senior Vice President - Finance and Strategic Development and Chief Financial Officer	James C. Shay	400,000
4			
5			
6	Executive Vice President and Chief Operating Officer	Scott H. Heidtbrink	383,750
7			
8	Senior Vice President - Human Resources and General Counsel	Heather A. Humphrey	320,000
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11	Senior Vice President - Corporate Services	Michael L. Deggendorf	280,000
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13	Chairman of the Board and retired Chief Executive Officer (retired May 2012)	Michael J. Chesser	333,333
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Michael J. Chesser	c/o Great Plains Energy
2	Chairman of the Board and retired Chief Executive Officer	1200 Main Street
3	(retired May 2012)	P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Terry Bassham	1200 Main Street
7	President and Chief Executive Officer	P.O. Box 418679
8		Kansas City, MO 64141-9679
9		
10	Dr. David L. Bodde	Senior Fellow & Professor
11		Clemson University
12		Clemson, SC 29634-1345
13		
14	Randall C. Ferguson, Jr.	c/o Great Plains Energy
15		1200 Main Street
16		P.O. Box 418679
17		Kansas City, MO 64141-9679
18		
19	Gary D. Forsee	c/o Great Plains Energy
20		1200 Main Street
21		P.O. Box 418679
22		Kansas City, MO 64141-9679
23		
24	Thomas D. Hyde	c/o Great Plains Energy
25		1200 Main Street
26		P.O. Box 418679
27		Kansas City, MO 64141-9679
28		
29	James A. Mitchell	Executive Fellow - Leadership
30		Center for Ethical Business Cultures
31		1000 LaSalle Avenue MJH-300
32		Minneapolis, MN 55403-2005
33		
34	Ann D. Murtlow	United Way of Central Indiana
35		P.O. Box 88409
36		Indianapolis, IN 46208
37		
38	John J. Sherman	Chief Executive Officer
39		Inergy GP, LLC
40		2 Brush Creek Blvd, Ste 200
41		Kansas City, MO 64112
42		
43	Dr. Linda Hood Talbott	President and CEO
44		Talbott & Associates
45		P.O. Box 22322
46		Kansas City, MO 64113-3022
47		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William C. Nelson	c/o Great Plains Energy
2	(retired May 2012)	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
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INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent  
KCP&L Greater Missouri Operations Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2013

Year/Period of Report  
End of 2012/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  
 Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in footnotes		
2		on various FERC Form 1 pages for use in the		
3		FERC formula rate, Docket No. ER10-230-000		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. The Alabama to Nashua #0148 transmission line was sold from KCPL to KCPL GMO in August 2012. The net amount of transmission line sold from KCPL was \$631,875 with \$467,363 sold to MOPUB and \$164,512 sold to SJLP. The Commission issued an Order in Docket No. EC12-115 approving the transaction on August 8, 2012 and supporting journal entries were supplied to FERC on October 25, 2012 by the Company. In addition, the Missouri filing was approved under Case No. EO-2012-0479.
4. None
5. None
6. Please see pages 122-123 for Notes to Financial Statements, Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 9 Long-Term Debt for obligations incurred during the full year of 2012.
7. Effective as of December 11, 2012, the Board of Directors (the "KCP&L Board") adopted and approved Amended and Restated By-laws:
  - \*change the size of the KCP&L Board to a range of seven to thirteen directors
  - \*permit shareholder meetings to be held by means of remote communication
  - \*update the by-laws generally to allow for delivery of notice or other action by electronic transmission and allow for uncertified shares
  - \*permit the Board to adopt its own rules and regulations for the conduct of shareholder meetings
  - \*clarify that the Chairman of the Board will preside at KCP&L Board meetings and the CEO will preside at shareholder meetings
  - \*update the procedure for a shareholder's inspection of corporate records

In addition, other non-substantive language and conforming changes were made in the Amended and Restated By-laws.
8. Management and general contract (union) wage increases during the year 2012 are as follows:
  - Local 1464 increase of 2.0% was effective 1/1/2012.
  - Local 412 increase of 3.4% was effective 3/1/2012.
  - KCP&L management merit average increase of 2.0% was effective 3/1/2012.
  - Local 1613 increase of 3.5% was effective 4/1/2012.
9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 4 Regulatory Matters, Note 10 Commitments and Contingencies detailing 2012 Environmental Matters and Note 11 for Legal Proceedings that were still active at December 31, 2012.
10. See 13.
11. Reserved
12. See the Notes to Financial Statements included on pages 122-123.
13. In February 2012, the Company announced that Michael J. Chesser will retire as Chief Executive Officer of KCP&L effective May 31, 2012. The Board selected Terry Bassham, President and Chief Operating Officer, to succeed Chesser as Chief Executive Officer. Additionally on May 1, 2012, William Nelson retired from the Board.

Effective January 1, 2012, two officers also received title changes. Heather A. Humphrey became Senior Vice President - Human Resources and General Counsel; she was previously Vice President - Human Resources and General Counsel. Lori Wright also became Vice President - Business Planning and Controller; her title was previously, Vice President and Controller.

On June 1, 2012, Terry Bassham became the Chief Executive Officer of KCP&L. Mr. Bassham succeeds Michael J.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Chesser. In connection with Mr. Chesser's retirement, the Company entered into a Retirement Agreement with Mr. Chesser on May 20, 2012. Such agreement is on file and publicly available with the Securities and Exchange Commission.

On May 15, 2012, James P. Gilligan became Assistant Treasurer of the Company.

On May 18, 2012, the Company announced that Scott Heidtbrink would serve as the Company's new Executive Vice President and Chief Operating Officer, effective June 1, 2012. Additionally, on May 18, 2012, the Company announced that, effective June 1, 2012, Kevin Noblet would serve as Vice President - Generation and Michael Deggendorf would serve as Senior Vice President - Corporate Services.

On August 24 2012, Jimmy Alberts retired from the Company. Additionally, on September 7, 2012, William Herdegen III retired from the Company.

On September 13, 2012, the Company announced that Duane Anstaett would serve as the Company's new Vice President - Generation.

14. Not Applicable

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	3,189,127,557	3,095,443,870
3	Construction Work in Progress (107)	200-201	98,017,334	84,387,278
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,287,144,891	3,179,831,148
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,113,790,799	1,054,704,736
6	Net Utility Plant (Enter Total of line 4 less 5)		2,173,354,092	2,125,126,412
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,173,354,092	2,125,126,412
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		9,335,253	9,221,795
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,337,039	3,930,993
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-881,329,159	-887,158,354
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		24,053,017	24,028,279
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-852,277,928	-857,839,273
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,193,009	681,002
36	Special Deposits (132-134)		920,470	1,326,914
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	53,445,424
41	Other Accounts Receivable (143)		3,700,311	1,673,565
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	1,074,738
43	Notes Receivable from Associated Companies (145)		895,073,318	901,215,432
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	29,601,474	27,789,947
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	33,916,522	32,909,702
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,906,159	2,251,246

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,318,159	6,236,592
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,953,271	2,543,276
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		112,253	17,819
61	Accrued Utility Revenues (173)		1,681,404	32,329,755
62	Miscellaneous Current and Accrued Assets (174)		2,621,264	450,092
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	40,000
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		983,069,999	1,063,908,413
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		2,592,895	2,805,371
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	268,267,502	277,280,346
73	Prelim. Survey and Investigation Charges (Electric) (183)		175,800	300,026
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-50,068	148,037
77	Temporary Facilities (185)		110	1,175
78	Miscellaneous Deferred Debits (186)	233	171,579,135	172,938,655
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,046,866	2,717,273
82	Accumulated Deferred Income Taxes (190)	234	502,680,972	532,167,896
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		947,293,212	988,358,779
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,251,439,375	3,319,554,331

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	109,217,000	83,808,734
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,991,231	-2,037,964
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,029,406	-1,898,665
16	Total Proprietary Capital (lines 2 through 15)		1,385,128,112	1,356,821,392
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	28,025,000	29,150,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	883,649,000	596,149,000
21	Other Long-Term Debt (224)	256-257	96,850,000	613,139,997
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,008,524,000	1,238,438,997
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,873,022	1,934,917
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,662,780	2,805,929
29	Accumulated Provision for Pensions and Benefits (228.3)		22,990,323	20,977,922
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,182,912	15,261,235
35	Total Other Noncurrent Liabilities (lines 26 through 34)		42,709,037	40,980,003
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		169,070,000	40,000,000
38	Accounts Payable (232)		62,921,512	54,260,418
39	Notes Payable to Associated Companies (233)		2,210,849	2,010,849
40	Accounts Payable to Associated Companies (234)		36,591,608	45,341,863
41	Customer Deposits (235)		6,413,603	6,307,121
42	Taxes Accrued (236)	262-263	7,007,155	4,644,089
43	Interest Accrued (237)		3,399,696	33,130,173
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		727,033	727,937
48	Miscellaneous Current and Accrued Liabilities (242)		1,883,477	2,490,144
49	Obligations Under Capital Leases-Current (243)		65,249	60,563
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		290,290,182	188,973,157
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,510,354	2,587,610
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,700,082	3,354,856
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	10,171,669	10,384,126
60	Other Regulatory Liabilities (254)	278	69,428,567	66,407,594
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	33,315,255	23,661,892
63	Accum. Deferred Income Taxes-Other Property (282)		347,621,082	322,763,465
64	Accum. Deferred Income Taxes-Other (283)		59,041,035	65,181,239
65	Total Deferred Credits (lines 56 through 64)		524,788,044	494,340,782
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,251,439,375	3,319,554,331

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was \$127,426,508.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2011 was \$88,424,658.

## STATEMENT OF INCOME

## Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	759,374,033	759,742,827		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	391,586,548	434,230,641		
5	Maintenance Expenses (402)	320-323	48,176,875	52,024,123		
6	Depreciation Expense (403)	336-337	83,324,941	77,865,688		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	150,338	150,941		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,280,940	2,163,570		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		1,086,164	1,027,542		
14	Taxes Other Than Income Taxes (408.1)	262-263	33,022,771	27,716,199		
15	Income Taxes - Federal (409.1)	262-263	-12,129,607	9,435,786		
16	- Other (409.1)	262-263	-3,388,919	2,980,557		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	65,267,901	24,998,985		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-1,374,826	-4,025,597		
19	Investment Tax Credit Adj. - Net (411.4)	266	-654,774	-711,210		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		935,826	876,601		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		609,861,502	634,729,936		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		149,512,531	125,012,891		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
759,374,033	759,742,827					2
						3
391,586,548	434,230,641					4
48,176,875	52,024,123					5
83,324,941	77,865,688					6
150,338	150,941					7
3,280,940	2,163,570					8
						9
						10
						11
						12
1,086,164	1,027,542					13
33,022,771	27,716,199					14
-12,129,607	9,435,786					15
-3,388,919	2,980,557					16
65,267,901	24,998,985					17
-1,374,826	-4,025,597					18
-654,774	-711,210					19
						20
						21
						22
						23
935,826	876,601					24
609,861,502	634,729,936					25
149,512,531	125,012,891					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		149,512,531	125,012,891		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,576,270	646,689		
34	(Less) Expenses of Nonutility Operations (417.1)		1,139,835	375,792		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,029,195	-224,276		
37	Interest and Dividend Income (419)		2,455,084	1,579,576		
38	Allowance for Other Funds Used During Construction (419.1)		-6,519	296,674		
39	Miscellaneous Nonoperating Income (421)		743,960	302,950		
40	Gain on Disposition of Property (421.1)			12,343		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,658,155	2,238,164		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		9,283	1,366,932		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,534,606	1,123,462		
46	Life Insurance (426.2)		-63,172	-48,647		
47	Penalties (426.3)		153,002	410,864		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		265,803	188,057		
49	Other Deductions (426.5)		12,161,105	915,922		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		15,060,627	3,956,590		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	57,525	2,980,928		
53	Income Taxes-Federal (409.2)	262-263	710,247	-19,302,384		
54	Income Taxes-Other (409.2)	262-263	-1,362,298	-3,131,738		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,857,919	-16,601,123		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-4,452,445	-2,852,071		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-2,950,027	1,133,645		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		22,566,332	42,907,897		
63	Amort. of Debt Disc. and Expense (428)		453,865	1,319,416		
64	Amortization of Loss on Reaquired Debt (428.1)		670,407	257,674		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		43,683,235	25,677,495		
68	Other Interest Expense (431)		3,370,486	-5,837,497		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,619,282	2,955,678		
70	Net Interest Charges (Total of lines 62 thru 69)		69,125,043	61,369,307		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		77,437,461	64,777,229		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		77,437,461	64,777,229		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 68 Column: c**

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1 2012	Q2 2012	Q3 2012	Q4 2012	Total 2012
431015 Commitment Exp-ST Loans	380,197	384,158	435,229	403,646	1,603,230
431016 Interest on Unsecur Notes	266,991	78,869	634,454	291,319	1,271,633
All Other Interest Expense	144,668	125,095	127,278	98,582	495,623
Total Other Interest Expense	791,856	588,122	1,196,961	793,547	3,370,486

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2011	Q2 2011	Q3 2011	Q4 2011	Total 2011
431015	Commitment Exp-ST Loans	1,607,967	1,481,518	1,151,192	588,136	4,828,813
431016	Interest on Unsecured Notes	-	-	-	27,867	27,867
	All Other	(5,666,107)	(5,309,926)	198,049	83,807	(10,694,177)
	Total Other Interest Expense	(4,058,140)	(3,828,408)	1,349,241	699,810	(5,837,497)

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		83,808,734	66,807,229
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		73,408,266	65,001,505
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-48,000,000	( 48,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-48,000,000	( 48,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		109,217,000	83,808,734
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		109,217,000	83,808,734
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-2,037,964	( 1,813,688)
50	Equity in Earnings for Year (Credit) (Account 418.1)		4,029,195	( 224,276)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		1,991,231	( 2,037,964)

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	77,437,461	64,777,229
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	86,605,881	80,029,258
5	Amortization of		
6	Other	-15,452,861	-32,331,908
7			
8	Deferred Income Taxes (Net)	62,784,808	45,625,705
9	Investment Tax Credit Adjustment (Net)	-654,774	-711,210
10	Net (Increase) Decrease in Receivables	78,091,274	6,995,306
11	Net (Increase) Decrease in Inventory	-3,899,914	4,281,616
12	Net (Increase) Decrease in Allowances Inventory	345,087	5,187,126
13	Net Increase (Decrease) in Payables and Accrued Expenses	-29,486,619	-3,059,649
14	Net (Increase) Decrease in Other Regulatory Assets	12,193,993	-8,910,410
15	Net Increase (Decrease) in Other Regulatory Liabilities	-692,085	6,038,107
16	(Less) Allowance for Other Funds Used During Construction	-6,519	296,674
17	(Less) Undistributed Earnings from Subsidiary Companies	4,029,195	-224,276
18	Other (provide details in footnote):	2,476,982	-17,503,757
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	265,726,557	150,345,015
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-130,441,169	-123,392,637
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	6,519	-296,674
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-130,447,688	-123,095,963
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,800,000	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and Removal	-7,990,373	-10,127,702
55	Net Money Pool Lending	7,619,900	-7,619,900
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-132,618,161	-140,843,565
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	287,500,000	347,389,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net Money Pool Borrowings	200,000	
66	Net Increase in Short-Term Debt (c)	129,070,000	40,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	416,770,000	387,389,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-501,125,000	-335,435,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Issuance Costs	-241,389	-1,475,163
78	Net Decrease in Short-Term Debt (c)		
79	Net Money Pool Borrowings		-12,075,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-48,000,000	-48,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-132,596,389	-9,596,163
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	512,007	-94,713
87			
88	Cash and Cash Equivalents at Beginning of Period	2,753,387	2,848,100
89			
90	Cash and Cash Equivalents at End of period	3,265,394	2,753,387

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 90 Column: b**

	<u>2012</u>	<u>2011</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$1,193,009	\$ 681,002
Line No. 36 - Special Deposits (132-134)	920,470	1,326,914
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	-
<b>Total Balance Sheet</b>	<b>\$4,185,864</b>	<b>\$4,080,301</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(920,470)	(1,326,914)
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$3,265,394</b>	<b>\$2,753,387</b>

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**  
**Notes to Financial Statements**

**1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Organization**

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

**Basis of Accounting**

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

**Use of Estimates**

The process of preparing financial statements in conformity with GAAP requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

**Cash and Cash Equivalents**

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

**Funds on Deposit**

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

**Fair Value of Financial Instruments**

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

*Rabbi trust* - GMO's rabbi trusts related to its Supplemental Executive Retirement Plan (SERP) are recorded at fair value based on quoted market prices and/or valuation models for equity and debt securities and Net Asset Value (NAV) per share for fixed income funds held by the trusts. The rabbi trusts are included in Other Special Funds on the comparative balance sheets.

*Long-term debt* - The fair value of long-term debt is categorized as a Level 2 liability within the fair value hierarchy as it is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2012, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,008.5 million and \$1,130.1 million, respectively. At December 31, 2011, the book

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NOTES TO FINANCIAL STATEMENTS (Continued)			

value and fair value of GMO's long-term debt, including current maturities, were \$1,238.4 million and \$1,329.5 million, respectively.

*Derivative instruments* - The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

### Derivative Instruments

The Company records derivative instruments on the balance sheet at fair value in accordance with GAAP. GMO enters into derivative contracts to manage exposure to commodity price fluctuations. Derivative instruments designated as normal purchases and normal sales (NPNS) are used solely for hedging purposes and are not issued or held for speculative reasons.

GMO considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. GMO may elect the NPNS exception, which requires the effects of the derivative to be recorded when the underlying contract settles. GMO accounts for derivative instruments that are not designated as NPNS as non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. See Note 13 for additional information regarding derivative financial instruments and hedging activities.

GMO offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). GMO classifies cash flows from derivative instruments in the same category as the cash flows from the items being hedged.

### Utility Plant

GMO's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of GMO's St. Joseph Light & Power (L&P) division utility plant is pledged as collateral for GMO's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 2.4% in 2012 and 5.4% in 2011.

Utility plant includes generation (22- to 60-year life), transmission (49- to 60-year life), distribution (14- to 66-year life) and general equipment (8- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

### Depreciation and Amortization

Depreciation and amortization of GMO's utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3% for GMO.

### Regulatory Matters

GMO defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if GMO was not regulated. See Note 4 for additional information concerning regulatory matters.

### Revenue Recognition

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GMO recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by GMO. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. GMO's estimate is based on net system kWh usage less actual billed kWhs. GMO's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

GMO collects from customers gross receipts taxes levied by state and local governments. These taxes from GMO's customers are recorded net in operating revenues on GMO's statement of income.

GMO collects sales taxes from customers and remits to state and local governments. These taxes are presented on a net basis on GMO's statement of income.

GMO records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

#### **Allowance for Doubtful Accounts**

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

#### **Property Gains and Losses**

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating expenses.

#### **Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. If the fair value of a reporting unit is less than its carrying value including goodwill, an impairment charge for goodwill must be recognized in the financial statements. To measure the amount of the impairment loss to recognize, the implied fair value of the reporting unit goodwill is compared with its carrying value.

#### **Income Taxes**

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

GMO recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including GMO, file a consolidated federal income tax return as well as unitary

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NOTES TO FINANCIAL STATEMENTS (Continued)			

and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. GMO's income tax provision includes taxes allocated based on its separate company income or loss.

GMO has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain GMO investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

### Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

## 2. SUPPLEMENTAL CASH FLOW INFORMATION

### *Other Operating Activities*

	2012	2011
	(millions)	
Cash flows affected by changes in:		
Pension and post-retirement benefit obligations	\$ (3.7)	\$ (10.2)
Funds on deposit	(2.3)	(4.9)
Uncertain tax positions	(3.2)	(6.0)
Loss on commodity hedges	6.6	3.8
Other	5.1	(0.2)
Total other operating activities	\$ 2.5	\$ (17.5)
Cash paid during the period:		
Interest	\$ 70.9	\$ 85.6
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 9.1	\$ 7.7

## 3. RECEIVABLES

GMO sells all of its retail electric accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fee earned by GMO approximates market value. GMO's agreement expires in September 2014 and allows for \$80 million in aggregate outstanding principal during the period of June 1 through October 31 and \$65 million in aggregate outstanding principal during the period of November 1 through May 31 of each year.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following table.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2012	GMO Receivables Company	
	GMO	Company
	(millions)	
Receivables (sold) purchased	\$ (597.8)	\$ 597.8
Gain (loss) on sale of accounts receivable <sup>(a)</sup>	(7.6)	6.6
Servicing fees received (paid)	0.9	(0.9)
Fees paid to outside investor	-	(0.5)
Cash from customers transferred (received)	(524.0)	524.0
Cash received from (paid for) receivables purchased	517.5	(517.5)
Interest on intercompany note received (paid)	0.1	(0.1)

<sup>(a)</sup> Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

#### 4. REGULATORY MATTERS

##### GMO Missouri Rate Case Proceedings

In February 2012, GMO filed an application with the Public Service Commission of the State of Missouri (MPSC) to request an increase to its retail revenues of \$58.3 million for its Missouri Public Service division and \$25.2 million for its L&P division, with a return on equity of 10.4% (subsequently adjusted to 10.3%) and a rate-making equity ratio of 52.5%. The requests included recovery of costs related to improving and maintaining infrastructure to continue to be able to provide reliable electric service, costs related to energy efficiency and demand side management programs, and increased fuel costs.

In January 2013, the MPSC issued an order for GMO authorizing an increase in annual revenues of \$26.2 million for its Missouri Public Service division and \$21.7 million for its L&P division, a return on equity of 9.7% and a rate-making equity ratio of 52.6% (or approximately 52.3% after including other comprehensive income). Included in the increase is recovery of costs for new and enhanced energy efficiency and demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). The rates established by the order took effect on January 26, 2013, and are effective unless and until modified by the MPSC or stayed by a court.

##### Regulatory Assets and Liabilities

GMO has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if GMO was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in GMO's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to GMO; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations.

GMO's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of GMO's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets. GMO's regulatory assets and liabilities are detailed in the following table.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2012	2011
<b>Regulatory Assets</b>	(millions)	
Taxes recoverable through future rates	\$ 26.2	\$ 27.2
Asset retirement obligations	14.9	13.8
Pension and post-retirement costs	129.7 (a)	122.0
Deferred customer programs	24.6 (b)	20.6
Rate case expenses	1.7 (c)	3.8
Fuel recovery mechanisms	16.9 (d)	36.4
Acquisition transition costs	15.5 (e)	20.2
Derivative instruments	3.7 (f)	7.6
Iatan No. 1 and common facilities depreciation and carrying costs	5.9 (g)	6.1
Iatan No. 2 construction accounting costs	16.2 (h)	15.4
Solar rebates	10.0 (i)	-
Other	3.0 (d)	4.2
Total	\$ 268.3	\$ 277.3
<b>Regulatory Liabilities</b>		
Taxes refundable through future rates	\$ 2.6	\$ 2.6
Emission allowances	0.1	0.2
Pension	44.6	40.8
Other	22.1	22.8
Total	\$ 69.4	\$ 66.4

- (a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of these amounts, \$127.1 million is not included in rate base and is amortized over various periods.
- (b) Included in rate base and amortized through 2019.
- (c) Not included in rate base and amortized through 2014.
- (d) Not included in rate base and amortized over various periods.
- (e) Not included in rate base and amortized through 2016.
- (f) Represents the fair value of derivative instruments for commodity contracts. Settlements of the contracts are recognized in fuel expense and included in GMO's Fuel Adjustment Clause (FAC).
- (g) Included in rate base and amortized through 2038.
- (h) Included in rate base and amortized through 2058.
- (i) Not included in rate base and amortized through 2015.

## 5. GOODWILL AND INTANGIBLE ASSETS

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of GMO acquisition goodwill was conducted on September 1, 2012. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they are included within the same operating segment and have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash

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flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA, net utility asset values and market prices of stock of electric and gas company regulated peers. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

GMO's intangible assets on the balance sheet are detailed in the following table.

	<b>December 31, 2012</b>		<b>December 31, 2011</b>	
	<b>Gross Carrying Amount</b>	<b>Accumulated Amortization</b>	<b>Gross Carrying Amount</b>	<b>Accumulated Amortization</b>
	(millions)			
Computer software	\$ 21.3	\$ (10.0)	\$ 30.8	\$ (13.6)
Asset improvements	15.3	(3.4)	15.3	(3.1)

GMO's amortization expense related to intangible assets was \$2.4 million in 2012 and \$0.9 million in 2011. GMO's estimated amortization expense related to intangible assets for 2013 through 2017 for the intangible assets included in the balance sheet at December 31, 2012, was \$2.6 million in 2013, \$2.5 million in 2014, \$2.3 million in 2015, \$2.2 million in 2016 and \$0.5 million in 2017.

## 6. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

GMO has AROs related to asbestos abatement and removal of storage tanks, an ash pond and landfill.

Additionally, certain wiring used in GMO's generating stations includes asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The following table summarizes the change in GMO's AROs.

<b>December 31</b>	<b>2012</b>	<b>2011</b>
	(millions)	
Beginning balance	\$ 15.3	\$ 13.6
Additions	-	0.8
Accretion	0.9	0.9
Ending balance	\$ 16.2	\$ 15.3

## 7. RETIREMENT BENEFITS

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GMO maintains a noncontributory defined benefit SERP for certain former executives. The SERP is unfunded; however, GMO has approximately \$19.9 million of assets in a non-qualified trust for the SERP as of December 31, 2012, and expects to fund future benefit payments from these assets. Benefits paid by GMO in 2012 and 2011 were \$1.3 million and \$1.5 million, respectively.

The following table reflects benefit obligation information regarding the GMO SERP.

	December 31	
	2012	2011
	(millions)	
<b>Projected benefit obligation</b>	\$ 24.0	\$ 21.9
<b>Funded status</b>	\$ (24.0)	\$ (21.9)
<b>Accumulated benefit obligation</b>	\$ 24.0	\$ 21.9
<b>Amounts recognized in the consolidated balance sheets</b>		
Current retirement benefits liability	\$ (1.3)	\$ (1.3)
Noncurrent retirement benefits liability	(22.7)	(20.6)
Net amount recognized before Other Comprehensive		
Income (OCI)	(24.0)	(21.9)
Accumulated OCI	5.0	3.1
Net amount recognized	\$ (19.0)	\$ (18.8)
<b>Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:</b>		
Actuarial loss	\$ 5.0	\$ 3.1
Assumptions used for benefit obligations:		
Discount rate	4.15%	5.10%

The following table reflects information regarding the net periodic benefit costs of the GMO SERP.

Year Ended December 31	2012	2011
	(millions)	
<b>Net periodic benefit costs</b>	\$ 1.5	\$ 1.5
<b>Other changes in plan assets and benefit obligations recognized in OCI</b>		
Current year net loss	\$ 2.3	\$ 1.2
Amortization of loss	(0.5)	(0.4)
Total recognized in OCI	1.8	0.8
Total recognized in net periodic benefit costs and OCI	\$ 3.3	\$ 2.3
Expense assumptions:		
Discount rate	5.10%	5.55%

For 2013, the estimated net loss to be amortized from accumulated OCI is \$0.6 million. GMO's projected benefit payments related to the SERP are \$1.3 million per year from 2013 to 2017 and total \$6.5 million for the years 2018 to 2022.

## 8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

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GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in December 2016. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO, Great Plains Energy or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2012, GMO was in compliance with this covenant. At December 31, 2012, GMO had \$169.1 million of commercial paper outstanding at a weighted-average interest rate of 0.94%, had issued letters of credit totaling \$15.1 million and had no outstanding cash borrowings under the credit facility. At December 31, 2011, GMO had \$40.0 million of commercial paper outstanding at a weighted-average interest rate of 0.88%, had issued letters of credit totaling \$13.2 million and had no outstanding cash borrowings under the credit facility.

## 9. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	December 31	
		2012	2011
		(millions)	
First Mortgage Bonds 9.44% Series	2013-2021	\$ 10.1	\$ 11.2
Pollution Control Bonds			
5.85% SJLP Pollution Control	2013	5.6	5.6
0.301% Wamego Series 1996 <sup>(a)</sup>	2026	7.3	7.3
0.303% State Environmental 1993 <sup>(a)</sup>	2028	5.0	5.0
Senior Notes			
8.27% Series	2021	80.9	80.9
11.875% Series		-	500.0
Fair Value Adjustment		-	16.3
Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		883.6	596.1
<b>Total</b>		<b>\$ 1,008.5</b>	<b>\$ 1,238.4</b>

(a) Variable rate

### Amortization of Debt Expense

GMO's amortization of debt expense was \$1.1 million and \$1.6 million for 2012 and 2011, respectively.

### GMO First Mortgage Bonds

GMO has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented. The Indenture creates a mortgage lien on substantially all of GMO's L&P division utility plant. Mortgage bonds totaling \$10.1 million and \$11.2 million, respectively, were outstanding at December 31, 2012 and 2011.

### GMO Senior Notes

The fair value adjustment represents the purchase accounting adjustment to record GMO's debt that was not fully reflected in electric retail rates as of the July 14, 2008 acquisition date of GMO by Great Plains Energy, at estimated fair value, with the offset recorded to goodwill. The fair value adjustment was amortized as a reduction to interest expense over the remaining life of the individual debt issues. Amortization for 2012, 2011 and 2010 was \$16.3 million, \$33.6

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million and \$34.6 million, respectively.

In July 2012, GMO repaid its \$500.0 million 11.875% Senior Notes at maturity.

### Scheduled Maturities

GMO's long-term debt maturities for the next five years are \$261.5 million in 2013 and \$1.1 million in each of 2014 through 2017.

## 10. COMMITMENTS AND CONTINGENCIES

### Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO's results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

### *Air and Climate Change Overview*

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

GMO's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO<sub>2</sub> National Ambient Air Quality Standard (NAAQS), the industrial boiler rule and the Mercury and Air Toxics Standards (MATS) rule, (all of which are discussed below) is approximately \$0.2 billion to \$0.3 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate \$0.2 billion to \$0.3 billion current estimate of capital expenditures reflects a capital project at GMO's Sibley No. 3 consisting of a scrubber and baghouse installed by approximately 2017.

Other capital projects at GMO's Sibley Nos. 1 and 2 and Lake Road No. 4/6 are possible but are currently considered less likely. GMO is continuously evaluating the approximate \$0.2 billion to \$0.3 billion estimate and the capital project contained therein. Any capacity and energy requirements resulting from a decision not to proceed with the less likely projects are currently expected to be met through renewable energy additions required under Missouri renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or power purchase agreements.

The \$0.2 billion to \$0.3 billion current estimate of capital expenditures does not reflect the non-capital costs GMO incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to current or future environmental laws. GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to

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materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory pressures and/or public perception of GMO's environmental reputation.

***Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)***

The CAIR requires reductions in SO<sub>2</sub> and NO<sub>x</sub> emissions in 28 states, including Missouri, accomplished through statewide caps. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO<sub>2</sub> and NO<sub>x</sub> emissions that contribute to ozone and fine particle nonattainment in other states. Compliance with the CSAPR was scheduled to begin in 2012. Multiple states, utilities and other parties, filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

***Best Available Retrofit Technology (BART) Rule***

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have approved BART plans.

***Mercury and Air Toxics Standards (MATS) Rule***

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

***Industrial Boiler Rule***

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The final rule does not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

***New Source Review***

The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install

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control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA and agreed to install a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. Westar has estimated the cost of this SCR at approximately \$240 million. Depending on the NO<sub>x</sub> emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units by the end of 2016. Westar has informed the EPA that they believe that the terms of the settlement can be met through the installation of less expensive NO<sub>x</sub> reduction equipment rather than a second SCR system. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

### ***SO<sub>2</sub> NAAQS***

In June 2010, the EPA strengthened the primary NAAQS for SO<sub>2</sub> by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2011, the Missouri Department of Natural Resources (MDNR) recommended to the EPA that part of Jackson County, Missouri, which is in GMO's service territory, be designated a nonattainment area for the new 1-hour SO<sub>2</sub> standard. The EPA has not yet made its final designation.

### ***Particulate Matter (PM) NAAQS***

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM<sub>2.5</sub>). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

### ***Climate Change***

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO<sub>2</sub>, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO<sub>2</sub> per MWh, or approximately 6 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO<sub>2</sub>, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act. In March 2012, the EPA proposed new source performance standards for emissions of CO<sub>2</sub> for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air

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Act would, for the first time, set national limits on the amount of CO<sub>2</sub> that power plants built in the future can emit. The proposal would not apply to GMO's existing units including modifications to those units.

In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While GMO is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on GMO. GMO would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Laws have been passed in Missouri, the state in which GMO's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2018. GMO projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

### ***Water***

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by June 2013. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated

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water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both. The outcome could also affect the terms of water permit renewals at GMO's Sibley and Lake Road Stations.

Additionally, the EPA plans to revise the existing standards for water discharges from coal-fired power plants with a proposed rule in April 2013 and final action in May 2014. Until a rule is proposed and finalized, the financial and operational impacts to GMO cannot be determined.

### ***Solid Waste***

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate coal combustion residuals (CCRs) under the Resource Conservation and Recovery Act (RCRA) to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

### ***Remediation***

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At December 31, 2012 and 2011, GMO had \$2.0 million and \$2.1 million, respectively, accrued for the future investigation and remediation of certain additional GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$2.6 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

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### Contractual Commitments

GMO's expenses related to lease commitments were \$4.1 million in 2012 and \$3.9 million in 2011.

GMO's contractual commitments at December 31, 2012, excluding long-term debt, are detailed in the following table.

	2013	2014	2015	2016	2017	After 2017	Total
Lease commitments	(millions)						
Operating lease	\$ 2.3	\$ 1.8	\$ 1.4	\$ 0.1	\$ -	\$ 0.1	\$ 5.7
Capital lease	0.2	0.2	0.2	0.2	0.2	2.4	3.4
Purchase commitments							
Fuel	61.5	32.3	13.1	5.3	-	-	112.2
Power	10.1	10.1	10.1	10.1	8.7	187.2	236.3
Capacity	8.4	0.4	-	-	-	-	8.8
Other	5.9	0.8	0.8	0.8	0.8	9.1	18.2
<b>Total contractual commitments</b>	<b>\$ 88.4</b>	<b>\$ 45.6</b>	<b>\$ 25.6</b>	<b>\$ 16.5</b>	<b>\$ 9.7</b>	<b>\$ 198.8</b>	<b>\$ 384.6</b>

GMO's lease commitments end in 2028. Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. GMO purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. Other represents individual commitments entered into in the ordinary course of business.

## 11. LEGAL PROCEEDINGS

### GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant Services, Inc. (MPS Merchant) was a net purchaser of power during the refund period, it has received approximately \$8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately \$12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds.

## 12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

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GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled \$103.7 million for 2012 and \$108.4 million for 2011. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO's net wholesale purchases from KCP&L were \$29.4 million and \$18.2 million in 2012 and 2011, respectively. GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO. The following table summarizes GMO's related party receivables and payables.

	December 31	
	2012	2011
	(millions)	
Net payable to KCP&L	\$ 25.7	\$ 24.1
Net receivable from GMO Receivables Company	9.7	-

### 13. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility. Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders, as discussed below.

GMO has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2012, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties.

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. The fair value of the portfolio relates to financial contracts that will settle against actual purchases of natural gas and purchased power. At December 31, 2012, GMO had financial contracts in place to hedge approximately 84%, 17% and 2% of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for 2013, 2014 and 2015, respectively. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's FAC. A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. To the extent recovery of actual costs incurred is allowed, amounts will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

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	December 31			
	2012		2011	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	\$ 17.9	\$ (2.8)	\$ 23.6	\$ (5.0)
Option contracts				
Non-hedging derivatives	-	-	0.4	-

The fair values of GMO's open derivative positions are summarized in the following table. The table contains derivative instruments designated as non-hedging derivatives under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

December 31, 2012	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
(millions)			
<b>Derivatives Not Designated as Hedging Instruments</b>			
Commodity contracts	Derivative instruments	\$ -	\$ 2.8
<b>December 31, 2011</b>			
<b>Derivatives Not Designated as Hedging Instruments</b>			
Commodity contracts	Derivative instruments	\$ -	\$ 5.0

The following table summarizes the amount of loss recognized in a regulatory asset or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

<b>Derivatives in Regulatory Account Relationship</b>			
	Amount of Gain (Loss) Recognized in Regulatory Asset on Derivatives	Income Statement Classification	Gain (Loss) Reclassified from Regulatory Account
			Amount
	(millions)		(millions)
<b>2012</b>			
Commodity contracts	\$ (2.7)	Fuel	\$ (6.6)
Total	\$ (2.7)	Total	\$ (6.6)
<b>2011</b>			
Commodity contracts	\$ (8.3)	Fuel	\$ (3.8)
Total	\$ (8.3)	Total	\$ (3.8)

#### 14. FAIR VALUE MEASUREMENTS

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GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date. Assets and liabilities categorized within this level consist of GMO’s various exchange traded derivative instruments and equity securities that are actively traded within GMO’s SERP rabbi trusts.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets categorized within this level consist of debt securities and fixed income funds within GMO’s SERP rabbi trusts.

Level 3 – Unobservable inputs, reflecting GMO’s own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include GMO’s balances of financial assets and liabilities measured at fair value on a recurring basis at December 31, 2012 and 2011.

Description	Fair Value Measurements Using				
	December 31 2012	Netting <sup>(c)</sup>	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)					
Assets					
SERP rabbi trust <sup>(a)</sup>					
Equity securities	\$ 0.1	\$ -	\$ 0.1	\$ -	\$ -
Fixed income funds	20.2	-	-	20.2	-
Total SERP rabbi trust	20.3	-	0.1	20.2	-
Total	20.3	-	0.1	20.2	-
Liabilities					
Derivative instruments <sup>(b)</sup>	-	(2.8)	2.8	-	-
Total	\$ -	\$ (2.8)	\$ 2.8	\$ -	\$ -

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Description	Fair Value Measurements Using				
	December 31 2011	Netting <sup>(c)</sup>	Quoted Prices in Active Markets for Identical Assets (Level 1)  (millions)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets					
SERP rabbi trust <sup>(a)</sup>					
Equity securities	\$ 0.2	\$ -	\$ 0.2	\$ -	\$ -
Debt securities	0.1	-	-	0.1	-
Total SERP rabbi trust	0.3	-	0.2	0.1	-
Total	0.3	-	0.2	0.1	-
Liabilities					
Derivative instruments <sup>(b)</sup>	-	(5.0)	5.0	-	-
Total	\$ -	\$ (5.0)	\$ 5.0	\$ -	\$ -

(a) Fair value is based on quoted market prices and/or valuation models for equity and debt securities and NAV per share for fixed income funds. The total does not include \$0.1 million and \$20.3 million at December 31, 2012 and 2011, respectively, of cash and cash equivalents, which are not subject to the fair value requirements.

(b) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between GMO and the counterparty. At December 31, 2012 and 2011, GMO netted \$2.8 million and \$5.0 million, respectively, of cash collateral posted with counterparties.

## 15. TAXES

Components of income tax expense are detailed in the following table.

	2012	2011
(millions)		
Current income taxes		
Federal	\$ (8.7)	\$ (4.2)
State	(4.2)	0.2
Total	(12.9)	(4.0)
Deferred income taxes		
Federal	51.7	43.1
State	11.1	2.5
Total	62.8	45.6
Noncurrent income taxes		
Federal	(2.7)	(5.7)
State	(0.5)	(0.3)
Total	(3.2)	(6.0)
Investment tax credit amortization	(0.7)	(0.7)
Income tax expense	\$ 46.0	\$ 34.9

## Effective Income Tax Rates

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2012	2011
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax		
depreciation not normalized	0.6	0.6
Amortization of investment tax credits	(0.5)	(0.7)
Federal income tax credits	-	(0.1)
State income taxes	3.3	4.1
Changes in uncertain tax positions, net	-	(2.1)
Valuation allowance	0.1	(2.3)
Other	(0.8)	0.5
Effective income tax rate	37.7 %	35.0 %

### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets in the balance sheet are in the following tables.

December 31	2012	2011
Current deferred income tax asset	(millions)	
Net operating loss carryforward	\$ 76.6	\$ -
Other	7.9	8.0
Net current deferred income tax asset before valuation allowance	84.5	8.0
Valuation allowance	(1.9)	(0.4)
Net current deferred income tax asset	82.6	7.6
Noncurrent deferred income taxes		
Plant related	(358.6)	(323.1)
Income taxes on future regulatory recoveries	(23.7)	(24.6)
Pension and post-retirement benefits	(23.2)	(22.5)
SO <sub>2</sub> emission allowance sales	(0.7)	(0.8)
Fuel recovery mechanisms	(5.1)	(11.8)
Transition costs	(5.9)	(7.8)
Tax credit carryforwards	88.6	90.7
Long-term debt fair value adjustment	-	6.3
Customer demand programs	(9.4)	(7.8)
Net operating loss carryforward	348.8	446.0
Other	(10.5)	(10.0)
Net noncurrent deferred income tax asset before valuation allowance	0.3	134.6
Valuation allowance	(20.2)	(21.6)
Net noncurrent deferred income tax asset (liability)	(19.9)	113.0
Net deferred income tax asset	\$ 62.7	\$ 120.6

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NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31	2012	2011
	(millions)	
Gross deferred income tax assets	\$ 502.7	\$ 555.1
Gross deferred income tax liabilities	(440.0)	(434.5)
Net deferred income tax asset	\$ 62.7	\$ 120.6

### Tax Credit Carryforwards

At December 31, 2012 and 2011, GMO had \$0.9 million and \$0.8 million, respectively of federal general business income tax credit carryforwards. The carryforwards relate primarily to low income housing tax credits and expire in years 2021 to 2031. Due to federal limitations on the utilization of income tax attributes acquired in the GMO acquisition, management expects these credits to expire unutilized and has provided a valuation allowance against \$0.4 million of the federal income tax benefit.

At December 31, 2012 and 2011, GMO had \$87.6 million and \$89.8 million, respectively, of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future.

At December 31, 2012 and 2011, GMO had \$0.1 million of state income tax credit carryforwards. The carryforward is related to Missouri low income housing tax credits and expires in years 2013-2014.

### Net Operating Loss Carryforwards

At December 31, 2012 and 2011, GMO had \$370.6 million and \$388.0 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. The tax benefits for NOLs are \$21.7 million originating in 2003, \$152.4 million originating in 2004, \$74.1 million originating in 2005, \$53.3 million originating in 2006, \$1.3 million originating in 2007, \$1.9 million originating in 2008, \$33.2 million originating in 2009, \$2.7 million originating in 2010, and \$30.1 million originating in 2011. The federal NOL carryforwards expire in years 2023 to 2031.

In addition, GMO also had deferred tax benefits of \$54.8 million and \$58.0 million related to state NOLs as of December 31, 2012 and 2011, respectively. Management does not expect to utilize \$21.8 million of NOLs in state tax jurisdictions where the Company does not expect to operate in the future. Therefore, a valuation allowance has been provided against \$21.8 million of state tax benefits.

On January 2, 2013, the American Taxpayer Relief Act of 2012 was enacted. The new law extends the 50% bonus depreciation election to 2013. Due to the additional deductions available for income tax purposes with the extension of bonus depreciation, GMO expects to reduce the current deferred income tax asset for NOLs from \$76.6 million to a range of approximately zero to \$10.0 million in the first quarter of 2013. The reduction to the current deferred income tax asset for NOLs will be offset by an increase to the noncurrent deferred income tax asset for NOLs, which should result in no impact to net income.

### Valuation Allowances

GMO is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within GMO’s control. As a result of this assessment, GMO has established a partial valuation allowance for state tax NOL carryforwards, and tax credit carryforwards.

During 2012 and 2011, \$0.1 million of tax expense and \$2.4 million of tax benefit, respectively, was recorded and primarily relates to a portion of the valuation allowance against state NOL carryforwards.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### Uncertain Tax Positions

At December 31, 2012 and 2011, GMO had \$0.6 million and \$0.8 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, \$0.6 million and \$0.7 million at December 31, 2012 and 2011, respectively, is expected to impact the effective tax rate if recognized.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	December 31	
	2012	2011
	(millions)	
Beginning balance January 1	\$ 0.8	\$ 7.0
Additions for prior year tax positions	-	0.1
Reductions for prior year tax positions	(0.1)	(6.2)
Statute expirations	(0.1)	(0.1)
Ending balance December 31	\$ 0.6	\$ 0.8

GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. Amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2009 tax year. The Company estimates that it is reasonably possible that \$0.4 million of unrecognized tax benefits for GMO may be recognized in the next twelve months due to statute expirations or settlement agreements with tax authorities.

GMO's tax returns are included in Great Plains Energy's consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. The Company also files separate company returns in certain other states.

### 16. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

GMO's share of jointly-owned electric utility plants at December 31, 2012, is detailed in the following table.

	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common	Jeffrey Energy Center
	(millions, except MW amounts)			
GMO's share	18%	18%	18%	8%
Utility plant in service	\$ 126.2	\$ 310.7	\$ 79.6	\$ 167.2
Accumulated depreciation	47.3	15.1	6.1	75.2
Construction work in progress	8.6	1.2	19.0	6.3
2013 accredited capacity-MW s	127	159	NA	172

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. GMO's share of direct expenses is included in the appropriate operating expense classifications in the financial statements.





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FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 10 Column: e**

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,748,690,667	2,748,690,667
4	Property Under Capital Leases	262,396,387	262,396,387
5	Plant Purchased or Sold		
6	Completed Construction not Classified	175,515,136	175,515,136
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,186,602,190	3,186,602,190
9	Leased to Others		
10	Held for Future Use	2,525,367	2,525,367
11	Construction Work in Progress	98,017,334	98,017,334
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,287,144,891	3,287,144,891
14	Accum Prov for Depr, Amort, & Depl	1,113,790,799	1,113,790,799
15	Net Utility Plant (13 less 14)	2,173,354,092	2,173,354,092
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,103,447,797	1,103,447,797
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	10,343,002	10,343,002
22	Total In Service (18 thru 21)	1,113,790,799	1,113,790,799
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,113,790,799	1,113,790,799

Name of Respondent

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This Report Is:

(1)  An Original

(2)  A Resubmission

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2013

Year/Period of Report

End of 2012/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	96,664	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	24,900,250	1,315,099
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	24,996,914	1,315,099
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,053,440	
9	(311) Structures and Improvements	138,243,934	1,343,053
10	(312) Boiler Plant Equipment	841,529,696	-22,375,932
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	139,484,090	41,863,114
13	(315) Accessory Electric Equipment	46,952,584	12,409,884
14	(316) Misc. Power Plant Equipment	9,013,798	1,641,936
15	(317) Asset Retirement Costs for Steam Production	2,814,655	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,179,092,197	34,882,055
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,767,208	
38	(341) Structures and Improvements	19,562,275	980,006
39	(342) Fuel Holders, Products, and Accessories	13,658,045	980,006
40	(343) Prime Movers	200,978,170	
41	(344) Generators	55,332,282	4,960,456
42	(345) Accessory Electric Equipment	42,468,193	
43	(346) Misc. Power Plant Equipment	380,478	47,743
44	(347) Asset Retirement Costs for Other Production	125,497	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	334,272,148	6,968,211
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,513,364,345	41,850,266

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	17,088,944	850,508
49	(352) Structures and Improvements	8,300,851	593,064
50	(353) Station Equipment	134,369,500	8,332,041
51	(354) Towers and Fixtures	323,639	
52	(355) Poles and Fixtures	96,892,099	3,926,297
53	(356) Overhead Conductors and Devices	64,817,356	2,983,035
54	(357) Underground Conduit	16,148	
55	(358) Underground Conductors and Devices	90,118	
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	321,898,655	16,684,945
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	6,014,263	12,767
61	(361) Structures and Improvements	11,828,095	194,606
62	(362) Station Equipment	165,262,800	7,590,177
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	191,542,491	9,641,915
65	(365) Overhead Conductors and Devices	139,186,604	7,440,420
66	(366) Underground Conduit	56,097,460	5,933,496
67	(367) Underground Conductors and Devices	134,579,851	5,639,105
68	(368) Line Transformers	202,341,414	5,771,166
69	(369) Services	80,337,482	2,697,768
70	(370) Meters	37,198,469	2,174,186
71	(371) Installations on Customer Premises	19,202,182	154,170
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	37,309,646	2,062,825
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,080,900,757	49,312,601
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,850,493	
87	(390) Structures and Improvements	40,756,542	1,090,127
88	(391) Office Furniture and Equipment	42,531,448	355,042
89	(392) Transportation Equipment	20,385,138	3,746,971
90	(393) Stores Equipment	327,523	
91	(394) Tools, Shop and Garage Equipment	6,750,808	227,594
92	(395) Laboratory Equipment	3,678,281	133,350
93	(396) Power Operated Equipment	5,367,528	2,254,237
94	(397) Communication Equipment	29,785,248	409,757
95	(398) Miscellaneous Equipment	294,876	5,678
96	SUBTOTAL (Enter Total of lines 86 thru 95)	151,727,885	8,222,756
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	29,947	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	151,757,832	8,222,756
100	TOTAL (Accounts 101 and 106)	3,092,918,503	117,385,667
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,092,918,503	117,385,667



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
	325,207	175,716	18,440,375	48
15,417	447,452	7,271	9,333,221	49
120,326		-678,476	141,902,739	50
			323,639	51
213,593	-409,067	1,365,216	101,560,952	52
61,913	-361,470	263,294	67,640,302	53
			16,148	54
			90,118	55
				56
				57
411,249	2,122	1,133,021	339,307,494	58
				59
		-1,582	6,025,448	60
19,956		178,956	12,181,701	61
400,344		-159,651	172,292,982	62
				63
434,448		3,468	200,753,426	64
972,628		344,536	145,998,932	65
130,095			61,900,861	66
383,969		6,166	139,841,153	67
967,438		-337,437	206,807,705	68
308,305		-140,005	82,586,940	69
344,566		127,835	39,155,924	70
128,163		-5,619	19,222,570	71
				72
364,821		1,057	39,008,707	73
				74
4,454,733		17,724	1,125,776,349	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		1,582	1,852,075	86
329,978		-1,985,072	39,531,619	87
14,923,819			27,962,671	88
985,679		-1,817	23,144,613	89
273,989			53,534	90
1,419,727			5,558,675	91
385,187			3,426,444	92
387,174		1,817	7,236,408	93
530,692		1,947,549	31,611,862	94
53,610			246,944	95
19,289,855		-35,941	140,624,845	96
				97
			29,947	98
19,289,855		-35,941	140,654,792	99
25,455,303	1,797	1,751,526	3,186,602,190	100
				101
				102
				103
25,455,303	1,797	1,751,526	3,186,602,190	104

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FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 10 Column: c**

Negative addition activity is due to the reversal of estimated additions.

**Schedule Page: 204 Line No.: 58 Column: b**

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest PowerPool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2011 excluded from KCPL GMO's transmission formula rate was \$39,765,292.

**Schedule Page: 204 Line No.: 58 Column: g**

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2012 to be excluded from KCPL GMO's transmission formula rate is \$39,061,544.

**Schedule Page: 204 Line No.: 104 Column: e**

Adjustment activity relates to the reversal of Sibley tanks no longer classified as an ARO - \$(325) and adjustment to CFSI capital lease - \$ 2,122.

**Schedule Page: 204 Line No.: 104 Column: f**

Net transfer activity is related to the purchase of KCPL transmission line #0148 Alabama - Nashua \$ 1,751,526.

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased in Sedalia (Pettis County, MO)	2007		1,936,059
3	Land purchased in Sibley (Jackson County, MO)	2010		538,196
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Improvements at Iatan Plant	2001		43,895
23	(L&P has 18% ownership in this facility)			
24	Improvements at Iatan Plant	2002		7,217
25	(L&P has 18% ownership in this facility)			
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			2,525,367

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Replace 2nd and 3rd floor windows Raytown Call Center	1,128,846
2	Right of Ways for 26 miles of 345kV from Iatan to Nashua	1,141,453
3	Install 161kV Line Terminals-KC South Substation #271	1,066,971
4	Install Two 161kV Line Terminals South Harper-Substation #356	1,287,701
5	Purchase 161/12kV transformer and switchgear Strother Road Substation #361	1,327,343
6	DSI and condition assessment software-Warrensburg/Clinton	2,977,130
7	Environmental Retrofit Sibley Unit #3	1,184,501
8	Expand Eastowne Substation #436	8,178,233
9	Distribution underground lines Edmond	1,253,316
10	Build Eastowne Business Park Substation #436	4,486,368
11	Purchase 161/12kV transformer and switchgear Woodbine Substation #433	1,088,964
12	Replace 161/34kV transformer Industrial Park Substation #400	1,312,026
13	Replace Lake Road boiler #6 reheater outlet bank	1,221,417
14	Replace current controls with Emerson controls Lake Road Unit #4	2,410,403
15	Replace cold and hot end air heaters Lake Road Boiler #6	1,763,857
16	Replace current turbine control system Lake Road	1,214,636
17	Replace penthouse boiler casing on boiler #6 at Lake Road	1,111,986
18	Misc. Projects Under \$1,000,000	63,862,183
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
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39		
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41		
42		
43	TOTAL	98,017,334

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,047,091,344	1,047,091,344		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	83,324,941	83,324,941		
4	(403.1) Depreciation Expense for Asset Retirement Costs	150,338	150,338		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,368,074	2,368,074		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	85,843,353	85,843,353		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	25,455,303	25,455,303		
13	Cost of Removal	10,231,564	10,231,564		
14	Salvage (Credit)	987,001	987,001		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	34,699,866	34,699,866		
16	Other Debit or Cr. Items (Describe, details in footnote):	5,212,966	5,212,966		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,103,447,797	1,103,447,797		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	373,341,428	373,341,428		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	130,112,764	130,112,764		
25	Transmission	103,628,578	103,628,578		
26	Distribution	448,413,271	448,413,271		
27	Regional Transmission and Market Operation				
28	General	47,951,756	47,951,756		
29	TOTAL (Enter Total of lines 20 thru 28)	1,103,447,797	1,103,447,797		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

(1) Line 16 column (b) and (c):

Adjustment to reserve per Rate Case ER-2012-0175	\$ 4,221,178
Reversal of Sibley tanks no longer classified as an ARO	(325)
Adjustment of ARO reserve balance - Steam, Other and General	8,405
Purchase of Transmission Line # 0148 from KCPL	1,043,741
Adjustment of reserve beginning balance related to Iatan Highway and Bridge included in depreciable plant in 2011 and intangible plant in 2012.	(5,171)
AAO depreciation expense charged to a regulated asset account	(54,862)
Total	\$ 5,212,966

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MPS Canada Holdings, Inc.	03/01/1993		-62,048,685
2	MPS Merchant Services, Inc.	12/20/1985		-490,361,768
3	SJLP Inc.	12/31/2000		2,205,534
4	Trans MPS, Inc.	03/06/1986		-340,545,603
5	MPS Finance Corp.	08/05/1988		3,594,461
6	MPS Colorado, LLC	02/01/2007		
7	GMO Receivables Company	06/25/2009		-2,293
8				
9				
10				
11				
12				
13				
14				
15				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	-881,329,159	TOTAL	-887,158,354

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
5,965,086		-56,083,600		1
-1,725,409		-492,087,177		2
-29,172		2,176,361		3
-3,088		-340,548,691		4
-1,695,910		1,898,551		5
				6
1,517,688		3,315,397		7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
4,029,195		-881,329,159		42

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments which Use Material  (d)
1	Fuel Stock (Account 151)	27,789,947	29,601,474	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	12,379,018	14,164,827	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	19,528,961	19,155,129	
8	Transmission Plant (Estimated)	20,906	58,634	
9	Distribution Plant (Estimated)	980,817	537,932	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	32,909,702	33,916,522	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	6,236,592	7,318,159	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	66,936,241	70,836,155	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: b**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2011	2012
Production Plant (Estimated)	1,454,583	2,340,144
Transmission Plant (Estimated)	1,770,442	1,129,747
Distribution Plant (Estimated)	9,153,993	10,694,936
Total	12,379,018	14,164,827

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	13,018.00	2,251,246	9,413.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Westar Energy	602.00			
10	KLT Power	2,513.00			
11					
12					
13					
14					
15	Total	3,115.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	9,964.00	352,987		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	6,169.00	1,898,259	9,413.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	268.00		268.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	268.00			
40	Balance-End of Year			268.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		107		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
9,413.00		9,255.00		244,738.00		285,837.00	2,251,246	1
								2
								3
				9,413.00		9,413.00		4
								5
								6
								7
								8
						602.00		9
						2,513.00		10
								11
								12
								13
								14
						3,115.00		15
								16
								17
						9,964.00	352,987	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
9,413.00		9,255.00		254,151.00		288,401.00	1,898,259	29
								30
								31
								32
								33
								34
								35
								36
268.00		268.00		6,968.00		8,040.00		37
				268.00		268.00		38
								39
						268.00		40
268.00		268.00		7,236.00		8,040.00		41
								42
								43
							107	44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 18 Column: b**

The allowances relinquished in 2012 include 303 related to 2011.

**Schedule Page: 228 Line No.: 29 Column: m**

The difference between page 110 Line 52 Column C and page 229 a/b Line 29 Column M totaling \$7,880 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	4,677.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)			4,641.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	1,313.00	29,340		
10	MJMEUC	23.00			
11	Koch Supply	700.00	14,000		
12	Dayton Power	510.00			
13					
14					
15	Total	2,546.00	43,340		
16					
17	Relinquished During Year:				
18	Charges to Account 509	5,614.00	43,320		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Crossroads	70.00			
23	Kansas City Power & Light	961.00			
24	MJMEUC	225.00			
25	KEPCO	81.00			
26					
27					
28	Total	1,337.00			
29	Balance-End of Year	272.00	20	4,641.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						4,677.00		1
								2
								3
4,641.00						9,282.00		4
								5
								6
								7
								8
						1,313.00	29,340	9
						23.00		10
						700.00	14,000	11
						510.00		12
								13
								14
						2,546.00	43,340	15
								16
								17
						5,614.00	43,320	18
								19
								20
								21
						70.00		22
						961.00		23
						225.00		24
						81.00		25
								26
								27
						1,337.00		28
4,641.00						9,554.00		29
								30
								31
								32
								33
								34
								35
								36
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								42
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								45
								46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 9 Column: b**

Seasonal allowances	956
Annual allowances	357
Total	1,313

**Schedule Page: 229 Line No.: 10 Column: b**

Seasonal allowances	
---------------------	--

**Schedule Page: 229 Line No.: 11 Column: b**

Seasonal allowances	
---------------------	--

**Schedule Page: 229 Line No.: 12 Column: b**

Annual allowances	
-------------------	--

**Schedule Page: 229 Line No.: 22 Column: b**

Seasonal allowances	34
Annual allowances	36
Total	70

**Schedule Page: 229 Line No.: 23 Column: b**

Seasonal allowances	666
Annual allowances	295
Total	961

**Schedule Page: 229 Line No.: 24 Column: b**

Seasonal allowances	133
Annual allowances	92
Total	225

**Schedule Page: 229 Line No.: 25 Column: b**

Seasonal allowances	23
Annual allowances	58
Total	81

**Schedule Page: 229 Line No.: 29 Column: l**

Ending balance made up of		
Seasonal allowances	3,123	
Annual allowances	6,431	
Total	9,554	

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
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19						
20	TOTAL					

Name of Respondent  
KCP&L Greater Missouri Operations Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2013

Year/Period of Report  
End of 2012/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	None					
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49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	XMSSN STUDY - SSP - SJLP AREA	197	186100		
3	Facilities Study for Gen-2010-056			3,995	143100
4	AG3-2011-AFS; Phase 3	4,907	561600		
5	AG3-2011-AFS; Phase 2	476	561800		
6	AG2-2011-AFS; Phase 5	1,624	561600		
7	AG2-2012-AFS; Phase 1	20	561600		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
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28					
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Costs Deferred Under Electric 1989 AAO					
2	Sibley Rebuild and Western Coal Conversion					
3	Amortize 20 years 07/1993 - 06/2013	16,432		various	15,544	888
4						
5						
6	Costs Deferred Under Electric 1992 AAO					
7	Sibley Rebuild and Western Coal Conversion					
8	Amortize 20 years 07/1993 - 06/2013	219,782		various	207,569	12,213
9						
10						
11	Acctg. for Income Taxes - ASC 740 Impact on					
12	Rate Regulated Enterprises	27,199,239			963,979	26,235,260
13						
14						
15	Asset Retirement Obligations - ASC 410	13,807,874	1,080,422			14,888,296
16						
17						
18	Mark to Market Hedge, per Case No.					
19	ER-2005-0436	7,587,189			3,842,418	3,744,771
20						
21						
22	L&P Merger Transition Costs					
23	Amortize 10 years 03/2006-02/2016	2,066,525		920, 926	495,966	1,570,559
24						
25						
26	Pension & OPEB costs deferred in accordance					
27	with Missouri Case No. ER-2012-0175	121,999,576	10,709,038	926	3,055,320	129,653,294
28						
29						
30	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
31	MPS and L&P electric Fuel Adjustment Clause &					
32	L&P Steam Quarterly Cost Adjustment	36,343,989	12,165,522		31,651,876	16,857,635
33						
34						
35	Missouri Case No. EU-2008-0233:					
36	Deferred costs associated with L&P ice storm damage					
37	to be amortized over 5 years beginning January					
38	2008. Based on stipulation and agreement in Case					
39	No. ER-2012-0175, amortization to continue through					
40	September 2013.	1,589,436	1,192,077	405	1,589,436	1,192,077
41						
42						
43						
44	TOTAL	277,280,346	42,436,609		51,449,453	268,267,502

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2010-0356:					
2	Missouri jurisdictional transition costs for Great					
3	Plains Energy's acquisition of Aquila, to be					
4	amortized over 5 years beginning June 2011	20,201,722		various	4,749,768	15,451,954
5						
6						
7	Missouri Case No. ER-2009-0090 and ER-2010-0356:					
8	Represents the deferred costs for the energy					
9	efficiency and affordability programs. Vintage 1					
10	and 2 to be amortized over 10 years and Vintage					
11	3 to be amortized over 6 years	20,411,252	5,569,020	908	1,571,997	24,408,275
12						
13						
14	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
15	Missouri jurisdictional difference between allowed					
16	rate base and financial costs booked for Iatan 1					
17	and Iatan Common, with Vintage 1 to be amortized					
18	over 27 years beginning June 2011 and Vintage 2					
19	amortized over 25.4 years beginning February					
20	2013	6,072,722		405	159,933	5,912,789
21						
22						
23	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
24	Deferred costs associated with the 2010					
25	rate case preparation and presentation to the					
26	Missouri Public Service Commission to be amortized					
27	over 3 years beginning June 2011 and February					
28	2013, respectively	3,807,556	97,373	928	2,235,462	1,669,467
29						
30						
31	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
32	Deferred 50% cost of the Economic Relief Pilot					
33	Program with Vintage 1 to be amortized over 3 years					
34	beginning June 2011 and Vintage 2 amortized over					
35	3 years beginning February 2013	329,136		908	84,145	244,991
36						
37						
38	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
39	Deferred costs associated with the Iatan 2					
40	project, with Vintage 1 to be amortized over					
41	47.7 years beginning June 2011 and Vintage 2					
42	amortized over 46.12 years beginning February 2013	15,436,951		405	134,448	15,302,503
43						
44	TOTAL	277,280,346	42,436,609		51,449,453	268,267,502

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2010-0356:					
2	Deferred costs associated with DSM advertising,					
3	to be amortized over 10 years beginning June 2011	180,726		909	19,057	161,669
4						
5						
6	Missouri Case No. ER-2012-0175:					
7	Deferral of Solar Rebates and REC's, to be					
8	amortized over 3 years beginning February					
9	2013		10,081,966	910		10,081,966
10						
11						
12	Missouri Case No. ER-2012-0175:					
13	Deferred costs related to latan 2 and Common O&M					
14	Tracker, to be amortized over 3 years beginning					
15	February 2013		878,895	506, 513		878,895
16						
17						
18	Missouri Case No. ER-2012-0175:					
19	Deferred costs associated with the 2012 rate					
20	case preparation and presentation to the Missouri					
21	Public Service Commission.	10,239	662,296	928	672,535	
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44	TOTAL	277,280,346	42,436,609		51,449,453	268,267,502

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	Min Lease Payment Receivable	1,736,818	88,829	456,567	120,135	1,705,512
3	Heat Pump Loans	1,936,355	16,507,806	142	17,468,803	975,358
4	Miscellaneous	295,892	832,302	various	1,199,519	-71,325
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	172,938,655				171,579,135

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	15,418,327	11,100,494
3	Accumulated Deferred Income Taxes - State	2,414,919	1,738,632
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	17,833,246	12,839,126
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	514,334,650	489,841,846
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	532,167,896	502,680,972

Notes

The balance at end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLs, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 18 Column: c**

**This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.**

**KCP&L Greater Missouri Operations Company**

**ADIT- Account 190**

	<b>2012 YE Balance</b>
190200 Accumulated Deferred Income Taxes	
Accrued Maintenance	6,844,586
Accrued Property Taxes	4,233
Accrued Sales Tax	264,723
Accrued Severance	0
Accrued Franchise Taxes	0
Amortization of CIAC	1,939,715
Bad Debts	6
Customer Advances	963,977
Deferred Compensation	224,219
Emission Allowance Proceeds	35,439
FIN48	0
Injuries & Damages Reserve	638,778
LTD Fair Value Adjustment	0
NOL - Current	76,617,769
Other Accruals	487,700
Rail Car Leases - JEC	206,900
Regulated Liability ECA/FCA/QCA	0
Sublease - Everest	19,004
Tax Interest	664,331
Unamortized Debt Expense	0
Unamortized Discount Adjustment	0
190201 Current Deferred State Asset Valuation Allowance	(1,950,000)
190300 Non Current Federal NOL Benefits	300,671,330
190301 Non Current State NOL Benefits	48,175,552
190350 Tax Valuation Allowance	(20,240,687)
190500 AMT and GBC Credit Carryforward	88,425,620
190601 FAS 109	(1,312,223)
<b>Total - Page 234, Col. (c), Line 18</b>	<b>502,680,972</b>

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201 - Common Stock	1,000	0.01	
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10						1
						2
						3
						4
						5
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donation received from Stockholders	
2		
3	Account 209 - Reduction in Par of Stated Value of Capital Stock	
4		
5	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk	
6		
7	Account 211 - Miscellaneous Paid-In Capital - December 31, 2011	1,276,949,287
8	Equity Contribution	
9	Subtotal - Balance at December 31, 2012	1,276,949,287
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40	TOTAL	1,276,949,287

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2013

Year/Period of Report

End of 2012/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Senior Notes, 8.27% Series	131,750,000	3,591,143
2	Senior Notes, 11.875% Series	500,000,000	9,365,205
3	SJLP Unsecured Medium Term Notes, 7.16% Series	9,000,000	490,738
4	SJLP Unsecured Medium Term Notes, 7.17% Series	7,000,000	382,259
5	SJLP Unsecured Medium Term Notes, 7.33% Series	3,000,000	163,606
6	Fair Value Adjustment, Sr Notes, 11.875%	119,100,000	
7	Fair Value Adjustment, UCFC Sr Notes, 7.75%	14,200,000	
8	Total Long Term Debt - Account 224	784,050,000	13,992,951
9			
10	Pollution Control Bonds	7,300,000	422,982
11	Environmental Improvement Bonds	5,000,000	111,563
12	SJLP First Mortgage Bond, 9.44% Series	22,500,000	664,653
13	SJLP Unsecured Pollution Control Bonds, 5.85% Series	5,600,000	913,838
14	Total - Account 221	40,400,000	2,113,036
15			
16	Affiliated Senior Notes, 3.89%	248,760,000	
17	Affiliated Senior Notes, 7.45%	347,389,000	
18	Affiliated Senior Notes, 5.15%	287,500,000	
19	Total - Account 223	883,649,000	
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32			
33	TOTAL	1,708,099,000	16,105,987

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-31-99	11-15-21	03-31-99	11-15-21	80,850,000	6,686,295	1
07-03-02	07-01-12	07-03-02	07-01-12	6,000,000	29,687,500	2
11-30-93	11-29-13	11-30-93	11-29-13		429,600	3
12-06-93	12-01-23	12-06-93	12-01-23	7,000,000	501,900	4
11-30-93	11-30-23	11-30-93	11-30-23	3,000,000	219,900	5
07-14-08	07-01-12				-16,289,996	6
07-14-08	06-15-11					7
				96,850,000	21,235,199	8
						9
03-01-96	03-01-26	03-01-96	03-01-26	7,300,000	17,670	10
05-26-93	05-01-28	05-26-93	05-01-28	5,000,000	21,215	11
11-25-91	02-01-21	11-25-91	02-01-21	15,725,000	964,650	12
06-04-95	02-01-13	06-04-95	02-01-13		327,600	13
				28,025,000	1,331,135	14
						15
08-13-10	08-15-13			248,760,000	9,676,764	16
05-19-11	06-01-21			347,389,000	25,880,480	17
06-15-12	06-15-22			287,500,000	8,061,181	18
				883,649,000	43,618,425	19
						20
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						31
						32
						33
				1,008,524,000	66,184,759	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 20 Column: i**

Great Plains Energy  
FERC Form 1 Footnote  
December 31, 2012

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

**Long-Term Debt Interest**

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/12	21,944,906	448,865	144,205	0	0
02/29/12	21,934,165	326,070	144,205	0	0
03/31/12	28,296,291	331,610	144,205	0	0
04/30/12	19,527,369	338,640	144,206	0	0
05/31/12	22,063,909	343,200	144,206	0	0
06/30/12	20,747,160	337,110	144,206	0	0
07/31/12	15,835,900	337,436	144,206	0	0
08/31/12	15,835,912	337,436	144,206	0	0
09/30/12	15,834,136	337,436	144,206	0	0
10/31/12	15,833,838	341,998	144,206	0	0
11/30/12	15,834,400	341,872	144,206	0	0
12/31/12	15,834,504	330,563	141,469	0	0
Total	229,522,490	4,152,236	1,727,732	0	0

**Preferred Dividends**

Date	Balance
01/31/12	137,167
02/29/12	137,166
03/31/12	137,167
04/30/12	137,167
05/31/12	137,166
06/30/12	137,167
07/31/12	137,167
08/31/12	137,166
09/30/12	137,167
10/31/12	137,167
11/30/12	137,166
12/31/12	137,167
Total	1,646,000

**Capital Structure Components**

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/11	2,726,055,753	801,352,397	39,000,000	3,015,148,701	(5,570,782)	(49,788,071)	1,035,628
01/31/12	2,726,084,461	788,986,397	39,000,000	3,017,287,150	(5,570,782)	(48,833,598)	1,035,628
02/29/12	2,719,388,170	794,586,397	39,000,000	2,986,600,543	(6,732,834)	(47,770,441)	1,035,628
03/31/12	3,013,447,794	507,086,397	39,000,000	2,976,454,207	(3,879,767)	(46,790,996)	161,998
04/30/12	3,013,423,406	507,086,397	39,000,000	2,974,640,109	(3,869,245)	(45,746,209)	161,998
05/31/12	3,013,399,017	507,086,397	39,000,000	2,962,190,678	(5,492,130)	(44,696,799)	161,998
06/30/12	3,013,374,629	507,086,397	39,000,000	3,295,535,751	(4,953,829)	(43,566,046)	161,998
07/31/12	3,013,350,240	7,086,397	39,000,000	3,369,340,076	(4,953,829)	(42,366,370)	161,998
08/31/12	2,763,325,852	257,086,397	39,000,000	3,394,654,309	(5,108,715)	(41,227,394)	0
09/30/12	2,762,921,454	257,105,009	39,000,000	3,410,820,812	(5,223,331)	(40,127,747)	0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

FOOTNOTE DATA

10/31/12	2,762,897,066	257,105,009	39,000,000	3,413,750,695	(5,223,338)	(39,071,693)	0
11/30/12	2,756,872,677	263,105,009	39,000,000	3,382,755,502	(5,197,650)	(38,042,772)	0
12/31/12	2,756,848,289	263,105,009	39,000,000	3,383,486,053	(5,128,685)	(38,404,564)	0
13 Month Ave	2,849,337,601	439,835,662	39,000,000	3,198,666,507	(5,146,532)	(43,571,746)	301,298

**Schedule Page: 256 Line No.: 32 Column: i**

Reconciliation of Page 257, Line 33, Column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long-Term Debt (427)	\$43,683,235
Interest on Debt to Assoc Companies (430)	<u>22,566,332</u>
Total Interest Expense Pg 117, Ln 62 and 67	66,249,567
Total Interest Pg 257, Column (i), Line 33	<u>66,184,759</u>
Difference, Use of Capital Contribution	\$ <u>64,808</u>

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	77,437,461
2		
3		
4	Taxable Income Not Reported on Books	
5	See Attached Footnote	1,504,126
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Attached Footnote	84,410,190
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Attached Footnote	-4,085,849
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	-157,823,613
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,442,315
28	Show Computation of Tax:	
29	Federal Tax @ 35%	504,810
30		
31	Federal Impact of Audit Settlements, Return to Accrual and Other Adjs.	-11,924,170
32		
33	Total Federal Tax	-114,193,690
34		
35	Federal Tax Provision	
36	Page 114, line 15, account 409.1	-12,129,607
37	Page 117, line 53, account 409.2	710,247
38		
39	Total Federal Tax Provision	-11,419,360
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Taxable Income Not Reported on Books	
Contributions in Aid of Construction	1,504,126

**Schedule Page: 261 Line No.: 10 Column: b**

Deductions Recorded on Books Not Deducted for Return	
Accrued Leases	52,016
Amortization of Debt Retirement Premium	506,450
Amortization of Deferred Accounting Order Costs	168,250
Amortization of Deferred Costs = MO Jurisdiction Difference Iatan & Common	159,933
Amortization of Deferred Costs Under DSM Program	19,057
Amortization of Deferred Costs Under Economic Relif Pilot Program	84,145
Amortization of Deferred Ice Storm Costs	397,359
Amortization of Deferred Rate Case Expenses	2,148,328
Amortization of Deferred Transition Costs	4,749,768
Amortization of Emission Allowances, Net of Sale Proceeds	201,911
Amortization of Loss on Debt Retirement	670,407
Amortization of Other Deferred Assets	495,967
Fuel Clause Adjustment	17,398,697
Low Income Housing Transactions	447,483
Maintenance Reserve	1,853,427
Nondeductible Meals & Entertainment	216,528
Nondeductible Penalties	153,001
Other Post Employment Benefits	2,090,640
Other Reserves	966,669
Political Activities and Club Dues	263,112
Provision for Deferred Taxes (Total) & Current Federal Income Tax	51,365,448
Tax Interest	1,594
<b>Total</b>	<b>84,410,190</b>

**Schedule Page: 261 Line No.: 15 Column: b**

Income Recorded on Books Not Included in Return	
AFUDC Equity	6,519
COLI Benefits	(63,172)
Equity Earnings	(4,029,196)
<b>Total</b>	<b>(4,085,849)</b>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions on Return Not Charged Against Book Income

Accrued Severance	(2,837)
Amortization of Debt Expense and Debt Discount	(420,493)
Asset Impairment	(11,193)
Bad Debts Reserve	(1,074,718)
Book/Tax Depreciation and Amortization Difference	(101,087,450)
Costs Deferred Under Solar Rebate Program	(10,081,966)
Current State Impact of Return to Accrual and Other True-Up Adjustments	(4,827,934)
Customer Advances	(77,256)
Deferred Compensation	(125,470)
Deferred Costs - Iatan 2	(744,447)
Deferred Customer Demand Programs	(3,997,022)
Gain (Loss) on Sale of Assets	(199,543)
Injuries and Damages	(1,143,149)
Investment Tax Credit	(654,774)
Long Term Debt Fair Value Adjustment	(16,289,997)
Partnership Loss	(1,878)
Pension Benefits	(5,893,272)
R & D Expenses	(603,584)
Removal Costs	(9,421,894)
Other Deductions	(244,215)
Sublease - Everest	(920,521)
<b>Total</b>	<b>(157,823,613)</b>

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME TAXES:					
2	Federal	-1,717,866		-11,419,360		16,905,240
3	State	1,105,213		-4,751,217	25,203	1,686,068
4						
5	PROPERTY TAXES:					
6	Arkansas					
7	Colorado	6,068		381	6,212	
8	Iowa					
9	Kansas	558,407		1,263,659	1,190,284	
10	Mississippi	258,000		258,000	258,000	
11	Missouri	3,292		26,248,656	26,251,948	
12	Nebraska	5,373		3,609	5,373	
13	New Mexico					
14	Utah			54	54	
15	Wyoming			3,797	3,797	
16						
17	GROSS RECEIPTS, SALES					
18	USE, KC EARNINGS TAX:					
19	Corporate Franchise:					
20	Delaware			625	500	
21	Kansas					
22	Mississippi	116,541		91,343	99,078	-10,000
23	Missouri			447,483		-447,483
24	Sales & Use	686,062		70,731	40	-70,370
25	Kansas City Earnings					
26	Gross Receipts	3,622,999		36,802,562	36,880,223	
27						
28	PAYROLL			5,093,012	5,093,012	
29						
30	OTHER TAXES:					
31	Occupational - City of KCMO					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	4,644,089		54,113,335	69,813,724	18,063,455

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

- 5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
3,768,014		-12,129,607			710,247	2
-1,985,139		-3,388,919			-1,362,298	3
						4
						5
						6
237					381	7
						8
631,782		1,232,877			30,782	9
258,000		258,000				10
		25,830,585			418,071	11
3,609					3,609	12
						13
					54	14
					3,797	15
						16
						17
						18
						19
125		250			375	20
						21
98,806		91,343				22
		447,483				23
686,383		70,731				24
						25
3,545,338		164			36,802,398	26
						27
		5,091,338			1,674	28
						29
						30
						31
						32
						33
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						40
7,007,155		17,504,245			36,609,090	41

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Payments to holding company pursuant to tax sharing agreement	11,404,500
FIN 48 Adjustment	2,701,482
Audit Adjustment	0
Reclass to/from income tax receivables	2,799,258
Tax Refunds	0
Total	<u>16,905,240</u>

**Schedule Page: 262 Line No.: 3 Column: f**

Payments to holding company pursuant to tax sharing agreement	1,513,709
Reclass to/from income tax receivables	(509,463)
Tax refunds received	127,812
Transfer prior year payment	10,002
FIN 48 adjustment	544,008
Total	<u>1,686,068</u>

**Schedule Page: 262 Line No.: 22 Column: f**

Transfer prior year payment	(10,000)
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**Schedule Page: 262 Line No.: 23 Column: f**

Reclass to/from income tax receivables	(447,483)
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**Schedule Page: 262 Line No.: 24 Column: f**

Use Tax Accrued	(70,691)
Tax Collections	321
Total	<u>(70,370)</u>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,121,596			411.4	618,730	
6	8%	55,429			411.4	19,886	
7	20%	177,831			411.4	16,158	
8	TOTAL	3,354,856				654,774	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
2,502,866			5
35,543			6
161,673			7
2,700,082			8
			9
			10
			11
			12
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			47
			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 8 Column: h**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**ADIT- Account 255**

	<b>2012 YE Balance</b>
Accumulated Deferred Investment Tax Credits	
255000 ITC - Electric	(2,681,606)
255000 ITC - Steam	(18,476)
<b>Total - Page 267, Col. (h), Line 8</b>	<b>(2,700,082)</b>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	575,851	242	132,268		443,583
2	Manufactured Gas Sites Reserve	2,159,256	232	2,307,082	2,192,794	2,044,968
3	Rail Car Lease	237,212	232		301,590	538,802
4	Unearned Interest	731,462	419	92,405		639,057
5	GMO portion of Iatan Rtnng/Accrual	2,076,170	146	9,335,934	8,575,067	1,315,303
6	Loss Lease Reserve	156,949	165	273,827	116,878	
7	Deferred Rent LT Portion	362,232	165	1,384,945	1,162,504	139,791
8	Tax Gross Up-Non Refund CIAC	4,084,994	421	300,160	1,266,508	5,051,342
9	Towers/Site Rental		454	30,150	28,973	-1,177
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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41						
42						
43						
44						
45						
46						
47	TOTAL	10,384,126		13,856,771	13,644,314	10,171,669

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	23,661,892		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	23,661,892		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	23,661,892		
18	Classification of TOTAL			
19	Federal Income Tax	20,457,678		
20	State Income Tax	3,204,214		
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				282	9,653,363	33,315,255	4
							5
							6
							7
					9,653,363	33,315,255	8
							9
							10
							11
							12
							13
							14
							15
							16
					9,653,363	33,315,255	17
							18
					8,346,136	28,803,814	19
					1,307,227	4,511,441	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 272 Line No.: 8 Column: k**

**This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.**

**KCP&L Greater Missouri Operations Company**

**ADIT- Account 281**

	2012
	YE Balance
Accumulated Deferred Income Taxes	
281000 Total Plant	(33,315,255)
<b>Total - Page 274, Col. (k), Line 17</b>	<b>(33,315,255)</b>

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	318,718,423	36,584,843	79,332
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	318,718,423	36,584,843	79,332
6	Other Utility - Net	4,045,042	107,587	
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	322,763,465	36,692,430	79,332
10	Classification of TOTAL			
11	Federal Income Tax	273,404,633	31,721,778	75,048
12	State Income Tax	49,358,832	4,970,652	4,284
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	1,616,634	190,281	10,594,520			343,012,780	2
							3
							4
	1,616,634		10,594,520			343,012,780	5
	-455,673					4,608,302	6
							7
							8
	1,160,961		10,594,520			347,621,082	9
							10
	1,625,549		9,159,844			294,265,970	11
	-464,588		1,434,676			53,355,112	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 9 Column: k**

**This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.**

**KCP&L Greater Missouri Operations Company**

**ADIT- Account 282**

	2012 YE Balance
Accumulated Deferred Income Taxes	
282611 Total Plant	(325,183,312)
282410 FIN48 (ASC 740) Non-Current Liability	1
282137 ADFIT Capitalized Interest	(81,752)
282237 ADSIT Capitalized Interest	(4,726)
282601 FAS 109 (ASC 740)	(22,351,293)
282151 ADFIT Amort Rehab Credit	0
<b>Total - Page 275, Col. (k), Line 9</b>	<b>(347,621,082)</b>

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		71,884,664	-3,205,054	-1,079,115
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	71,884,664	-3,205,054	-1,079,115
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Utility - Net	-6,703,425		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	65,181,239	-3,205,054	-1,079,115
20	Classification of TOTAL			
21	Federal Income Tax	54,973,459	-2,771,039	-932,985
22	State Income Tax	10,207,780	-434,015	-146,130
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		219,190	713,530			69,045,195	3
							4
							5
							6
							7
							8
			713,530			69,045,195	9
							10
							11
							12
							13
							14
							15
							16
							17
	50,855	219,409	3,743,597	190	493,717	-10,004,160	18
	50,855		4,457,127		493,717	59,041,035	19
							20
	132,515		3,738,319		551,957	49,816,528	21
	-81,660		718,808		-58,240	9,224,507	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 19 Column: k**

**This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.**

**KCP&L Greater Missouri Operations Company**

**ADIT- Account 283**

	<b>2012 YE Balance</b>
283300 Accumulated Deferred Income Taxes	
Amortization of Debt Retirement Premium	(1,725,984)
Amortization of Loss on Reacquired Debt	(970,611)
Emission Allowance Amortization	(728,933)
FASB 106 (ASC 715)	(2,535,080)
Fuel Clause Adjustment	(5,131,827)
Other Expense	(1,136,209)
Pension OCI	1,922,112
Pensions	(22,591,974)
Retail Regulatory Assets/Liabilities	(28,916,957)
SJLP Synergies/Subsequent Amortization	0
Tax Interest	0
Unrealized Gain/Loss	23,527
283410 FIN48 (ASC 740) Non-Current Liability	2,604,683
283510 FIN48 (ASC 740) Non-Current Liability	146,218
<b>Total - Page 277, Col. (k), Line 19</b>	<b>(59,041,035)</b>

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively	243,365	509	151,408	332	92,289
6						
7						
8	Deferred Maintenance	15,971,008			1,853,428	17,824,436
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011	40,842,247	926	50,010	3,763,070	44,555,307
14						
15						
16	Deferred Regulatory Liability - ASC 740	2,571,744				2,571,744
17						
18						
19	L&P Steam Quarterly Cost Adjustment					
20	per Missouri Case No. HR-2009-0092	5,581,167		6,300,679	4,213,022	3,493,510
21						
22						
23	One KC Place Lease Abatement per					
24	Missouri Case No. ER-2010-0356, to be					
25	amortized over 5 years beginning June 2011	1,198,063	931	306,782		891,281
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	66,407,594		6,808,879	9,829,852	69,428,567

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 16 Column: a**

Excess taxes due to change in tax rates	\$2.3 million
Investment tax credits	\$0.3 million
Total	\$2.6 million

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	377,172,466	380,275,109
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	259,061,302	255,393,431
5	Large (or Ind.) (See Instr. 4)	82,663,441	81,708,493
6	(444) Public Street and Highway Lighting	7,496,542	7,171,117
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	726,393,751	724,548,150
11	(447) Sales for Resale	7,810,966	12,975,133
12	TOTAL Sales of Electricity	734,204,717	737,523,283
13	(Less) (449.1) Provision for Rate Refunds		2,885,456
14	TOTAL Revenues Net of Prov. for Refunds	734,204,717	734,637,827
15	Other Operating Revenues		
16	(450) Forfeited Discounts	770,008	773,030
17	(451) Miscellaneous Service Revenues	904,272	780,866
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	988,007	849,972
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,939,419	16,799,561
22	(456.1) Revenues from Transmission of Electricity of Others	6,567,610	5,901,571
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	25,169,316	25,105,000
27	TOTAL Electric Operating Revenues	759,374,033	759,742,827

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,489,776	3,661,178	274,500	273,918	2
				3
3,202,122	3,167,864	38,305	38,225	4
1,356,182	1,333,620	240	246	5
32,233	32,084	300	295	6
				7
				8
				9
8,080,313	8,194,746	313,345	312,684	10
297,719	325,669	31	32	11
8,378,032	8,520,415	313,376	312,716	12
				13
8,378,032	8,520,415	313,376	312,716	14

Line 12, column (b) includes \$ -806,993 of unbilled revenues.  
 Line 12, column (d) includes -23,745 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

**Line 17 (451) Miscellaneous Service Revenue:**

\$ 397,860	Reconnect Charge
\$ 222,775	Collections Fees
\$ 121,700	Temporary Meter Charge
\$ 94,625	Diversion Trip Charge
\$ 67,296	Excess Facilities
\$ 16	Meter Read Charge
<b>\$ 904,272</b>	<b>Total</b>

**Schedule Page: 300 Line No.: 17 Column: c**

**Line 17 (451) Miscellaneous Service Revenue:**

\$ 328,470	Reconnect Charge
\$ 172,060	Collection Fees
\$ 91,372	Diversion Trip Charge
\$ 88,000	Temporary Meter Charge
\$ 78,804	Excess Facilities
\$ 22,100	Connect Charge
\$ 60	Meter Read
<b>\$ 780,866</b>	<b>Total</b>

**Schedule Page: 300 Line No.: 21 Column: b**

**Line 21 (456) Other Electric Revenue:**

\$ 15,354,474	Steam Revenue
\$ 397,527	Sales & Use Tax Timely Filing Discount
\$ 143,738	CFSI Joint Facilities
\$ 43,680	Non-Sufficient Funds Fee
<b>\$ 15,939,419</b>	<b>Total</b>

**Schedule Page: 300 Line No.: 21 Column: c**

**Line 21 (456) Other Electric Revenue:**

\$ 16,025,501	Steam Revenue
\$ 383,685	Sales & Use Tax Timely Filing Discount
\$ 245,380	Non-Sufficient Funds Fee
\$ 110,691	CFSI Joint Facilities
\$ 34,304	Spare Transformer Revenue
<b>\$ 16,799,561</b>	<b>Total</b>

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO815-Residential Other	2,371	444,671	826	2,870	0.1875
2	MO860-Residential General	1,564,183	185,919,245	138,753	11,273	0.1189
3	MO865-Residential Net Meter	233	27,724	23	10,130	0.1190
4	MO866-Residential Net Meter	292	30,426	30	9,733	0.1042
5	MO870-Residential Space Heat	1,186,460	121,869,221	76,330	15,544	0.1027
6	MONXX-Private Area Light	6,807	1,253,464	640	10,636	0.1841
7	Unbilled Revenue	-7,935	-490,296			0.0618
8	Fuel Clause Accrual		-5,448,220			
9	Net Metering	238				
10	Total MPS Residential	2,752,649	303,606,235	216,602	12,708	0.1103
11						
12	MO910-Residential General	378,119	42,539,497	35,386	10,686	0.1125
13	MO911-Residential General	1,995	251,446	52	38,365	0.1260
14	MO915-Residential Other	8,187	1,387,074	2,005	4,083	0.1694
15	MO920-Residential Space Heat	346,124	30,698,796	19,852	17,435	0.0887
16	MO921-Residential Space Heat	6,119	619,383	58	105,500	0.1012
17	MO922-Residential Space/Water	244	22,533	44	5,545	0.0923
18	MO965-Residential Net Meter	117	13,595	16	7,313	0.1162
19	MO966-Residential Net Meter	329	29,993	26	12,654	0.0912
20	MOSXX-Private Area Light	3,937	752,360	459	8,577	0.1911
21	Unbilled Revenue	-8,359	-387,795			0.0464
22	Fuel Clause Accrual		-2,360,652			
23	Net Metering	315				
24	Total SJ Residential	737,127	73,566,230	57,898	12,731	0.0998
25						
26	M630-TOD GS-3 Phase Secondary	576	62,360	4	144,000	0.1083
27	MO650-Thermal Energy Storage	7,337	489,508	1	7,337,000	0.0667
28	MO710-Small General No DEM	72,173	9,210,133	8,797	8,204	0.1276
29	MO711-Small General Secondary	702,230	71,203,967	19,267	36,447	0.1014
30	MO716-Small General Primary	355	27,360	3	118,333	0.0771
31	MO720-Large General Secondary	868,038	68,839,416	1,362	637,326	0.0793
32	MO722-Net Metering Secondary	5,402	428,759	9	600,222	0.0794
33	MO725-Large General Primary	16,769	1,301,650	18	931,611	0.0776
34	MO728-General Temporary Svc	710	156,394	385	1,844	0.2203
35	MO730-Large Power Secondary	487,888	33,221,570	110	4,435,345	0.0681
36	MO732-Commercial Net Meter	3,350	252,681	2	1,675,000	0.0754
37	MO735-Large Power Primary	276,804	17,179,163	22	12,582,000	0.0621
38	MO867-Net Metering Rider	43	5,110	4	10,750	0.1188
39	MO868-Net Metering Rider	1,303	130,488	21	62,048	0.1001
40	MONXX-Private Area Light	17,046	2,788,168	753	22,637	0.1636
41	TOTAL Billed	8,104,058	727,200,744	313,345	25,863	0.0897
42	Total Unbilled Rev.(See Instr. 6)	-23,745	-806,993	0	0	0.0340
43	TOTAL	8,080,313	726,393,751	313,345	25,787	0.0899

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled Revenue	1,122	301,592			0.2688
2	Fuel Clause Accrual		-5,657,358			
3	Net Metering	132				
4	Total MPS Commercial	2,461,278	199,940,961	30,758	80,021	0.0812
5						
6	MO928-General Temporary Svc	438	63,004	59	7,424	0.1438
7	MO930-General Svc Limited DEM	29,086	4,378,494	3,711	7,838	0.1505
8	MO931-General Service	77,227	8,887,636	2,301	33,562	0.1151
9	MO938-Large General Primary	7,455	595,932	7	1,065,000	0.0799
10	MO939-Large General Substation	610	49,560	1	610,000	0.0812
11	MO940-Large General Secondary	311,742	26,305,857	1,080	288,650	0.0844
12	MO941-Gen Svc Space/Water	1,468	133,183	65	22,585	0.0907
13	MO942-Net Metering Secondary	3,709	306,837	12	309,083	0.0827
14	MO944-Large Power TOU	182,727	12,101,418	31	5,894,419	0.0662
15	MO945-Large Power Primary	93,741	5,921,278	5	18,748,200	0.0632
16	MO946-Large Power Substation	1,319	112,193	1	1,319,000	0.0851
17	MO947-Large Power Transmsn	28,882	1,907,858	1	28,882,000	0.0661
18	MO967-Net Metering Rider	50	7,666	7	7,143	0.1533
19	MO968-Net Metering Rider	131	18,250	10	13,100	0.1393
20	MO971-Meter Outdoor Light	483	59,967	45	10,733	0.1242
21	MO972-Metered Street Lights	6	450	3	2,000	0.0750
22	MO973-Meter Traffic Signal	13	1,024	2	6,500	0.0788
23	MOSXX-Private Area Light	6,452	1,035,755	206	31,320	0.1605
24	Unbilled Revenue	-4,884	-176,125			0.0361
25	Fuel Clause Accrual		-2,589,896			
26	Net Metering	188				
27	Total SJ Commercial	740,843	59,120,341	7,547	98,164	0.0798
28						
29	MO710-Small General No DEM	25	2,919	2	12,500	0.1168
30	MO711-Small General Secondary	2,993	280,220	31	96,548	0.0936
31	MO720-Large General Secondary	43,408	3,462,360	50	868,160	0.0798
32	MO725-Large General Primary	37,260	2,111,707	4	9,315,000	0.0567
33	MO730-Large Power Secondary	192,013	12,953,079	27	7,111,593	0.0675
34	MO735-Large Power Primary	427,572	25,712,739	19	22,503,789	0.0601
35	MO737-Real Time Pricing	20,052	811,137	2	10,026,000	0.0405
36	MONXX-Private Area Light	121	23,400	4	30,250	0.1934
37	Unbilled Revenue	309	52,552			0.1701
38	Fuel Clause Accrual		-1,695,618			
39	Total MPS Industrial	723,753	43,714,495	139	5,206,856	0.0604
40						
41	TOTAL Billed	8,104,058	727,200,744	313,345	25,863	0.0897
42	Total Unbilled Rev.(See Instr. 6)	-23,745	-806,993	0	0	0.0340
43	TOTAL	8,080,313	726,393,751	313,345	25,787	0.0899

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO931-General Service	42	4,490	1	42,000	0.1069
2	MO939-Large Gen Serv Substation	517	42,292			0.0818
3	MO940-Large General Secondary	48,909	3,964,370	53	922,811	0.0811
4	MO944-Large Power TOU	413,809	26,559,191	30	13,793,633	0.0642
5	MO945-Large Power Primary	60,780	3,772,443	2	30,390,000	0.0621
6	MO946-Large Power Substation	69,563	4,148,082	2	34,781,500	0.0596
7	MO947-Large Power Transmsn	42,315	2,599,033	4	10,578,750	0.0614
8	MOSXX-Private Area Light	424	88,216	9	47,111	0.2081
9	Unbilled Revenue	-3,932	-102,165			0.0260
10	Fuel Clause Accrual		-2,127,007			
11	Total SJ Industrial	632,427	38,948,945	101	6,261,653	0.0616
12						
13	MONXX-Street/Private Area Light	21,749	5,526,563	135	161,104	0.2541
14	Unbilled Revenue	3	1,354			0.4513
15	Fuel Clause Accrual		-55,553			
16	Total MPS Public Street Lights	21,752	5,472,364	135	161,126	0.2516
17						
18	MO972-Meter Street Light	783	49,961	38	20,605	0.0638
19	MO973-Meter Traffic Signal	286	23,304	70	4,086	0.0815
20	MOSXX-Street/Private Area Light	9,481	1,995,132	58	163,466	0.2104
21	Unbilled Revenue	-69	-6,111			0.0886
22	Fuel Clause Accrual		-38,108			
23	Total SJ Public Street Lights	10,481	2,024,178	166	63,139	0.1931
24						
25						
26	Instruction Note (5)					
27	Fuel Clause Revenue Billed					
28	Residential		13,509,893			
29	Commercial		12,279,602			
30	Industrial		5,688,532			
31	Public Street Lights		129,306			
32	Total Fuel Clause Revenue Billed		31,607,333			
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,104,058	727,200,744	313,345	25,863	0.0897
42	Total Unbilled Rev.(See Instr. 6)	-23,745	-806,993	0	0	0.0340
43	TOTAL	8,080,313	726,393,751	313,345	25,787	0.0899

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Galt	RQ	55	0.5153	0.4915	
2	City of Gilman City	RQ	56	0.4643	0.4511	
3	City of Osceola	RQ	109	1.6238	1.6238	
4	City of Rich Hill	RQ	58	2.1918	2.0758	
5	Independence Power & Light	RQ	110			
6	Kansas City Power & Light	RQ	111			
7	Liberal Municipal Light	RQ	54	1.2032	1.1471	
8	MidAmerican Energy Company	RQ	EEI Agreement			
9						
10	American Electric Power Services Corp	OS	EEI Agreement			
11	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
12	Black Hills Power, Inc.	LF	WSPP, Sch A			
13	Board of Public Utilities - KCK	OS	WSPP, Sch A			
14	City Utilities of Springfield, MO	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>







SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
89		3,907		3,907	1
12		512		512	2
545		22,543		22,543	3
158		5,302		5,302	4
5,827		244,987		244,987	5
40		1,449		1,449	6
4		129		129	7
6,677		320,365		320,365	8
17		614		614	9
3		186		186	10
8		288		288	11
		40,399		40,399	12
131,888		3,297,200		3,297,200	13
45		2,308		2,308	14
31,809	275,986	944,584	187,219	1,407,789	
265,910	333,600	9,272,359	-3,202,782	6,403,177	
<b>297,719</b>	<b>609,586</b>	<b>10,216,943</b>	<b>-3,015,563</b>	<b>7,810,966</b>	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
46		1,862		1,862	1
171		8,118		8,118	2
24		1,133		1,133	3
65		2,841		2,841	4
		355,936		355,936	5
234,631		4,497,045		4,497,045	6
11		500		500	7
47		1,987		1,987	8
16		661		661	9
60		2,299		2,299	10
125		5,228		5,228	11
16		778		778	12
					13
-131,888			-3,297,200	-3,297,200	14
31,809	275,986	944,584	187,219	1,407,789	
265,910	333,600	9,272,359	-3,202,782	6,403,177	
<b>297,719</b>	<b>609,586</b>	<b>10,216,943</b>	<b>-3,015,563</b>	<b>7,810,966</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**

KCP&L GMO Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.

**Schedule Page: 310 Line No.: 5 Column: a**

Independence Power & Light: border customer agreement dated 10/6/82. Demand meter information not available.

**Schedule Page: 310 Line No.: 6 Column: a**

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/7/60. Demand meter information is not available.

**Schedule Page: 310 Line No.: 8 Column: a**

MidAmerican Energy Company: border customer, distribution energy.

**Schedule Page: 310 Line No.: 10 Column: b**

OS service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 310 Line No.: 12 Column: a**

Black Hills Power: LF service, termination date 9/30/2024. Other charges are related to MF costs.

**Schedule Page: 310.1 Line No.: 13 Column: a**

Mid-Kansas Electric Company: LU service termination date 9/30/24.

**Schedule Page: 310.2 Line No.: 6 Column: a**

Southwest Power Pool: RTO energy market start date 9/1/09.

**Schedule Page: 310.2 Line No.: 14 Column: a**

Accounting adjustment: reclass Mid-Kansas Electric Company sales offset Gray County Wind Energy purchases.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,739,112	3,703,188
5	(501) Fuel	140,952,039	134,169,669
6	(502) Steam Expenses	9,358,008	8,681,642
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	7,421,321	8,585,713
9	(505) Electric Expenses	2,737,179	2,721,516
10	(506) Miscellaneous Steam Power Expenses	5,027,572	4,737,102
11	(507) Rents	13,383	7,006
12	(509) Allowances	239,115	5,001,850
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	153,645,087	150,436,260
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,877,295	2,593,178
16	(511) Maintenance of Structures	2,265,399	2,375,201
17	(512) Maintenance of Boiler Plant	13,959,758	18,023,578
18	(513) Maintenance of Electric Plant	4,138,242	4,758,742
19	(514) Maintenance of Miscellaneous Steam Plant	461,026	462,328
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	23,701,720	28,213,027
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	177,346,807	178,649,287
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	139,271	19,556
63	(547) Fuel	20,849,479	19,673,585
64	(548) Generation Expenses	913,109	846,593
65	(549) Miscellaneous Other Power Generation Expenses	727,048	503,574
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	22,628,907	21,043,308
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	337,917	310,278
70	(552) Maintenance of Structures	238,918	196,407
71	(553) Maintenance of Generating and Electric Plant	4,785,875	4,904,823
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	24,522	16,809
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,387,232	5,428,317
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	28,016,139	26,471,625
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	87,928,491	132,554,579
77	(556) System Control and Load Dispatching	1,283,643	1,572,113
78	(557) Other Expenses	3,494,538	4,542,463
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	92,706,672	138,669,155
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	298,069,618	343,790,067
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,023,676	961,105
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	407,907	401,038
87	(561.3) Load Dispatch-Transmission Service and Scheduling	145,156	118,914
88	(561.4) Scheduling, System Control and Dispatch Services	2,002,962	1,819,251
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	32,102	21,181
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	581,583	220,677
93	(562) Station Expenses	161,356	370,111
94	(563) Overhead Lines Expenses	110,114	197,227
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	11,415,054	11,420,880
97	(566) Miscellaneous Transmission Expenses	1,049,238	1,634,180
98	(567) Rents	236,903	233,644
99	TOTAL Operation (Enter Total of lines 83 thru 98)	17,166,051	17,398,208
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		844
102	(569) Maintenance of Structures	4,787	-8,411
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,172,863	466,976
108	(571) Maintenance of Overhead Lines	1,592,643	1,813,648
109	(572) Maintenance of Underground Lines	148	404
110	(573) Maintenance of Miscellaneous Transmission Plant	5,004	6,107
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,775,445	2,279,568
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,941,496	19,677,776

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,368,988	1,185,750
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	1,368,988	1,185,750
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	1,368,988	1,185,750
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	2,532,195	2,155,744
135	(581) Load Dispatching	217,505	276,027
136	(582) Station Expenses	395,891	352,205
137	(583) Overhead Line Expenses	1,003,541	967,427
138	(584) Underground Line Expenses	1,158,396	1,017,623
139	(585) Street Lighting and Signal System Expenses	4,340	3,185
140	(586) Meter Expenses	1,779,685	1,677,291
141	(587) Customer Installations Expenses	144,630	119,085
142	(588) Miscellaneous Expenses	7,103,379	8,480,369
143	(589) Rents	50,335	35,184
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,389,897	15,084,140
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	35,713	62,594
147	(591) Maintenance of Structures	451,114	522,218
148	(592) Maintenance of Station Equipment	631,851	481,742
149	(593) Maintenance of Overhead Lines	9,950,219	9,990,969
150	(594) Maintenance of Underground Lines	506,939	429,168
151	(595) Maintenance of Line Transformers	283,326	218,577
152	(596) Maintenance of Street Lighting and Signal Systems	1,285,552	1,288,245
153	(597) Maintenance of Meters	216,841	224,103
154	(598) Maintenance of Miscellaneous Distribution Plant	442,964	513,842
155	TOTAL Maintenance (Total of lines 146 thru 154)	13,804,519	13,731,458
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	28,194,416	28,815,598
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	707,741	682,422
160	(902) Meter Reading Expenses	4,032,790	4,674,920
161	(903) Customer Records and Collection Expenses	8,169,710	8,187,297
162	(904) Uncollectible Accounts	1,639,117	4,898,411
163	(905) Miscellaneous Customer Accounts Expenses	564,258	397,284
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	15,113,616	18,840,334

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	76,254	129,338
168	(908) Customer Assistance Expenses	2,338,390	1,016,525
169	(909) Informational and Instructional Expenses	71,028	46,316
170	(910) Miscellaneous Customer Service and Informational Expenses	-1,016,167	1,972,291
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	1,469,505	3,164,470
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		153
175	(912) Demonstrating and Selling Expenses	224,198	259,202
176	(913) Advertising Expenses	209	4,898
177	(916) Miscellaneous Sales Expenses	37,472	11,494
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	261,879	275,747
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	14,758,863	19,888,024
182	(921) Office Supplies and Expenses	2,947,124	2,828,373
183	(Less) (922) Administrative Expenses Transferred-Credit	-4,460,464	-3,814,080
184	(923) Outside Services Employed	8,115,074	7,604,502
185	(924) Property Insurance	1,751,263	1,524,785
186	(925) Injuries and Damages	821,156	450,671
187	(926) Employee Pensions and Benefits	28,789,731	23,334,879
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,608,342	3,891,911
190	(929) (Less) Duplicate Charges-Cr.	549,946	594,931
191	(930.1) General Advertising Expenses	62,667	72,928
192	(930.2) Miscellaneous General Expenses	3,102,995	1,900,251
193	(931) Rents	1,968,213	3,417,796
194	TOTAL Operation (Enter Total of lines 181 thru 193)	72,835,946	68,133,269
195	Maintenance		
196	(935) Maintenance of General Plant	2,507,959	2,371,753
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	75,343,905	70,505,022
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	439,763,423	486,254,764

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 86 Column: c**  
Includes \$10,993 reported in account 561000 in 2011.

**Schedule Page: 320 Line No.: 98 Column: b**  
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2012</u>
Cooper-Fairpoint - St. Joe-Billing for Share	220,160
Total KCPL-GMO Transmission Lease Expense	220,160
All Other	16,743
Total KCPL-GMO Account 567000	236,903

**Schedule Page: 320 Line No.: 98 Column: c**  
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2011</u>
Cooper-Fairpoint - St. Joe-Billing for Share	217,892
Total KCPL-GMO Transmission Lease Expense	217,892
All Other	15,752
Total KCPL-GMO Account 567000	233,644

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Services Corp	OS	EEI Agreement			
2	Associated Electric Cooperative, Inc.	RQ	19			
3	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
4	Barton County Electric Cooperative	OS	WSPP, Sch A			
5	Board of Public Utilities - KCK	OS	WSPP, Sch A			
6	City Utilities of Springfield, MO	OS	WSPP, Sch A			
7	Cleco Power, LLC	OS	WSPP, Sch A			
8	Co-Generation	OS	n/a			
9	Constellation Energy Commodities Group	OS	WSPP, Sch A			
10	Empire District Electric Company	OS	WSPP, Sch A			
11	Ensign Wind, LLC	OS	PPA			
12	Entergy Services, Inc.	OS	WSPP, Sch A			
13	Grand River Dam Authority	OS	WSPP, Sch A			
14	Gray County Wind Energy, LLC	OS	PPA			
	Total					

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Independence Power & Light	RQ	110			
2	Independence Power & Light	OS	WSPP, Sch A			
3	Kansas City Power & Light	OS	WSPP, Sch A			
4	Kansas City Power & Light	RQ	111			
5	Lafayette Utilities System	OS	WSPP, Sch A			
6	Louisiana Energy and Power Authority	OS	WSPP, Sch A			
7	MidAmerican Energy Company	RQ	EEl Agreement			
8	Midwest Independent System Operator	OS	MISO RTO			
9	Nebraska Public Power District	LU	MEMA Sch M			
10	Nebraska Public Power District	OS	MEMA Sch M			
11	NRG Power Marketing, Inc.	OS	WSPP, Sch A			
12	Oklahoma Gas & Electric	OS	WSPP, Sch A			
13	Omaha Public Power District	OS	MEMA Sch M			
14	Osage Valley Electric Cooperative	OS	WSPP, Sch A			
	Total					

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection, LLC	OS	PJM RTO			
2	Platte-Clay Electric Co-op	RQ	n/a			
3	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
4	Southwest Power Pool	OS	SPP RTO			
5	Southwestern Power Administration	OS	WSPP, Sch A			
6	Southwestern Public Service Company	OS	SPS Att S			
7	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
8	Westar Energy, Inc.	OS	EEl Agreement			
9	Western Area Power Administration	OS	MEMA Sch M			
10	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
11						
12	MKEC/Gray County Wind accounting adj					
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
158				3,970		3,970	1
				45,297		45,297	2
47,476			915,000	1,673,578		2,588,578	3
4				266		266	4
12				773		773	5
10				475		475	6
35				1,422		1,422	7
1,327				14,498		14,498	8
19				934		934	9
6				257		257	10
50,220				1,141,365		1,141,365	11
378				19,209		19,209	12
21				2,100		2,100	13
289,586				7,239,639		7,239,639	14
3,055,432			8,313,000	82,912,690	-3,297,199	87,928,491	

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,168				46,716		46,716	1
9				653		653	2
1,816,514				52,817,001		52,817,001	3
946				11,820		11,820	4
6				234		234	5
5				213		213	6
363				9,983		9,983	7
300				7,322		7,322	8
562,268			7,398,000	11,132,905		18,530,905	9
42				1,526		1,526	10
52				1,713		1,713	11
104				2,907		2,907	12
44				1,375		1,375	13
4				262		262	14
3,055,432			8,313,000	82,912,690	-3,297,199	87,928,491	

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				678		678	1
148				8,892		8,892	2
28				1,301		1,301	3
412,995				8,654,017		8,654,017	4
21				1,050		1,050	5
98				2,608		2,608	6
9				515		515	7
2,852				62,124		62,124	8
76				2,556		2,556	9
16				536		536	10
							11
-131,888					-3,297,199	-3,297,199	12
							13
							14
3,055,432			8,313,000	82,912,690	-3,297,199	87,928,491	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: b**

OS service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 326 Line No.: 14 Column: a**

Gray County Wind Energy: LU service termination date 11/26/16.

**Schedule Page: 326.1 Line No.: 1 Column: a**

Independence Power & Light: border customer agreement dated 10/6/82.

**Schedule Page: 326.1 Line No.: 3 Column: a**

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets.

**Schedule Page: 326.1 Line No.: 4 Column: a**

Kansas City Power & Light: border customer agreement dated 11/7/60.

**Schedule Page: 326.1 Line No.: 7 Column: a**

MidAmerican Energy Company: border customer - distribution energy.

**Schedule Page: 326.1 Line No.: 9 Column: a**

Nebraska Public Power District: LU service, termination date 1/18/14

**Schedule Page: 326.2 Line No.: 2 Column: a**

Platte-Clay Electric Co-op: border customer agreement dated 10/6/82.

**Schedule Page: 326.2 Line No.: 4 Column: a**

Southwest Power Pool: RTO energy market start date 9/1/09.

**Schedule Page: 326.2 Line No.: 12 Column: a**

Accounting adjustment: reclass Mid-Kansas Electric Company sales offset Gray County Wind Energy purchases.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	OS
3	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
4	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
5	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
6	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
7	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
8	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
9	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
10	Liberal Muni Light Co.	KCP&L GMOC-MOPUB	Liberal Muni Light Co.	FNO
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
12	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	AD
13	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	AD
14				
15	MISSOURI (KCP&L GMOC-SJLP):			
16	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
60	Associated Electric	Multiple				2
55	City of Galt	City of Galt		2,629	2,629	3
56	Gilman City	Gilman City		2,346	2,346	4
OATT	City of Harrisonvile	Harrisonville Sub	30	106,829	106,829	5
OATT	City of Odessa	Odessa Substation	14	44,368	44,368	6
109	Osceola	Osceola		8,812	8,812	7
58	Rich Hill	Rich Hill		11,214	11,214	8
20	KCP&L Interconnects	Multiple				9
54	Liberal Muni Light	Liberal Muni Light		5,923	5,923	10
SPP Tariff	Multiple	Multiple				11
60	Associated Electric	Multiple				12
20	KCP&L Interconnects	Multiple				13
						14
						15
SPP Tariff	Multiple	Multiple				16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			<b>44</b>	<b>182,121</b>	<b>182,121</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		100,738	100,738	2
		17,611	17,611	3
		16,133	16,133	4
459,008		51,684	510,692	5
191,717		21,666	213,383	6
		58,277	58,277	7
		74,484	74,484	8
		83,004	83,004	9
		41,012	41,012	10
		3,138,394	3,138,394	11
		-248,502	-248,502	12
		33,562	33,562	13
				14
		2,528,822	2,528,822	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
650,725	0	5,916,885	6,567,610	

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	ASSOCIATED ELECTRIC CO	LFP			48,276			48,276
2	CARGILL POWER MKTS LLC	OS					1,648	1,648
3	ENTERGY ELECTRIC SERV	LFP			3,062,016		628,557	3,690,573
4	KCP&L	NF			188,569			188,569
5	MAPPCOR	NF			-1,863			-1,863
6	MW INDEP SYS OPER	NF			-15			-15
7	NE PUB PWR DIST	LFP			981,000			981,000
8	SOUTHWEST POWER POOL	LFP			5,279,276			5,279,276
9	SOUTHWEST POWER POOL	SFP						
10	SOUTHWEST POWER POOL	NF			4,616			4,616
11	WESTAR ENERGY	LFP			1,216,742		6,232	1,222,974
12								
13								
14								
15								
16								
	TOTAL				10,778,617		636,437	11,415,054

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 2 Column: g**

These dollars represent a voluntary refund that KCP&L Greater Missouri Operations Company provided to Cargill regarding charges related to four reassignments of transmission path capacity conducted in October 2011. An informational filing about these refunds was filed with FERC on October 4, 2012.

**Schedule Page: 332 Line No.: 3 Column: g**

Fees for monthly transmission or service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

**Schedule Page: 332 Line No.: 11 Column: g**

These dollars represent a voluntary refund that KCP&L Greater Missouri Operations Company provided to Westar regarding charges related to four reassignments of transmission path capacity conducted in October 2011. An informational filing about these refunds was filed with FERC on October 4, 2012.

## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	594,335
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,527,833
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	795,505
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Employee Services	
8	Winning Culture	
9	Support Services	4,588
10	Safety/Medical	
11		
12	Maintain Corporate Visibility	
13	Regulatory	
14	Reporting	51,109
15	Compliance	17,943
16	Shareholder Communications	706
17	Other (Corp Vis and Company/Divisional Meetings)	32,390
18		
19	Support Industry Programs	
20	Labor	566
21		
22	Environmental Expense	
23	Manage Environmental Programs	1,596
24		
25	Other Miscellaneous	
26	Fleet	76,424
27	Other Labor/Transportation	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	3,102,995

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				2,439,658	2,439,658
2	Steam Production Plant	25,557,487	144,468		294,381	25,996,336
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	13,952,117	5,180			13,957,297
7	Transmission Plant	6,846,033		149,296	198,680	7,194,009
8	Distribution Plant	31,509,226		224	198,680	31,708,130
9	Regional Transmission and Market Operation					
10	General Plant	5,460,078	690	21		5,460,789
11	Common Plant-Electric					
12	<b>TOTAL</b>	<b>83,324,941</b>	<b>150,338</b>	<b>149,541</b>	<b>3,131,399</b>	<b>86,756,219</b>

**B. Basis for Amortization Charges**

Depreciation rates for KCPL Greater Missouri Operations - electric accounts are based on Missouri Public Service Commission report and order ER-2010-0356.

Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years.

Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years.

Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.

Intangible Plant - Computer software is amortized over 5 years.

Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.

Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission report and order

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB						
13	Intangible						
14	301	22			4.63		
15	303	13,476			2.50		
16	30301	606			1.92		
17	30302	6,080			20.00		
18	Subtotal	20,184			7.76	Composite Rate	
19							
20	Production Steam						
21	311	20,576			1.87	JEC	
22	311	47,268			1.87	Sibley	
23	312	116,064			2.10	JEC	
24	312	290,796			2.19	Sibley	
25	314	19,190			2.31	JEC	
26	314	62,399			2.33	Sibley	
27	315	6,867			2.37	JEC	
28	315	16,394			2.40	Sibley	
29	316	2,381			2.59	JEC	
30	316	1,545			2.50	Sibley	
31	317	1,402			7.69	Composite Rate	
32	Subtotal	584,882			2.18	Composite Rate	
33							
34	Production Other						
35	341	18,091			1.75		
36	342	13,053			3.09		
37	343	189,973			4.81		
38	344	53,917			3.80		
39	345	41,320			2.85		
40	346	428			3.57		
41	347	102			4.33	Composite Rate	
42	Subtotal	316,884			4.14	Composite Rate	
43							
44							
45							
46							
47							
48							
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB Continued						
13	Transmission						
14	35004	12,642			1.19		
15	352	8,199			1.83		
16	353	112,150			1.70		
17	354	324			1.85		
18	355	84,837			2.93		
19	356	56,363			2.32		
20	357						
21	358	58			2.49		
22	35901						
23	Subtotal	274,573			2.19	Composite Rate	
24							
25	Distribution						
26	360	22			1.01		
27	361	9,712			1.61		
28	362	122,665			2.08		
29	364	159,261			3.89		
30	365	114,797			2.18		
31	366	52,522			1.70		
32	367	115,330			2.49		
33	368	164,862			3.45		
34	36901	14,273			3.64		
35	36902	52,024			3.05		
36	37000	28,102			2.00		
37	37001	2,038			7.14		
38	371	14,415			5.12		
39	372						
40	373	32,317			3.18		
41	374						
42	Subtotal	882,340			2.88	Composite Rate	
43							
44							
45							
46							
47							
48							
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB Continued						
13	General						
14	38901	2			1.19		
15	390	20,138			2.73		
16	391	2,241			5.00		
17	39102	1,469			12.50		
18	39104	366			11.11		
19	392	18,296			11.25		
20	393	41			4.00		
21	394	3,676			4.00		
22	395	2,604			3.30		
23	396	5,734			4.45		
24	397	24,818			3.70		
25	398	133			4.00		
26	39901	20			2.34	Composite Rate	
27	Subtotal	79,538			5.48	Composite Rate	
28							
29	MOPUB Total Depr Plant	2,158,401			2.93	Composite Rate	
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	SJLP						
14	Intangible						
15	30302	3,975			20.00		
16	30309	72			6.28		
17	30310	490			2.10		
18	Subtotal	4,537			17.85	Composite Rate	
19							
20	Production Steam						
21	311	14,599			1.84	Iatan	
22	311	16,671			1.90	Lake Road	
23	31109	32			2.89	Industrial Steam	
24	312	117,412			2.04	Iatan	
25	312	71,761			2.16	Lake Road	
26	31209	1,237			2.81	Industrial Steam	
27	314	11,026			2.30	Iatan	
28	314	16,324			2.33	Lake Road	
29	31409					Industrial Steam	
30	315	11,686			2.34	Iatan	
31	315	6,032			2.37	Lake Road	
32	31509	48			3.22	Industrial Steam	
33	316	1,801			2.49	Iatan	
34	316	875			2.90	Lake Road	
35	31609	152			2.81	Industrial Steam	
36	31609	2,319			2.86	Industrial Steam	
37	31609	412			4.59	Industrial Steam	
38	317	1,412			2.58	Composite Rate	
39	Subtotal	273,799			2.12	Composite Rate	
40							
41	Production Other						
42	341	2,457			1.75		
43	342	1,585			3.09		
44	343	11,006			4.78		
45	344	6,377			4.11		
46	345	1,148			2.84		
47	346				3.57		
48	347	23			3.20	Composite Rate	
49	Subtotal	22,596			4.04	Composite Rate	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP Continued						
13	Transmission						
14	352	435			1.83		
15	353	28,023			1.70		
16	354				1.85		
17	355	16,079			2.93		
18	356	10,632			2.32		
19	357	16			1.70		
20	358	32			2.49		
21	35901						
22	Subtotal	55,217			2.18	Composite Rate	
23							
24	Distribution						
25	361	2,469			1.61		
26	362	49,629			2.08		
27	364	41,492			3.89		
28	365	31,202			2.18		
29	366	9,379			1.70		
30	367	24,511			2.49		
31	368	41,946			3.45		
32	36901	4,603			3.64		
33	36902	11,687			3.05		
34	370	9,016			2.00		
35	371	4,807			5.12		
36	373	6,692			3.18		
37	374						
38	Subtotal	237,433			2.87	Composite Rate	
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP Continued						
13	General						
14	390	8,198			2.73		
15	391	553			5.00		
16	39102	880			12.50		
17	39104	212			11.11		
18	392	4,832			11.25		
19	393	3			4.00		
20	394	1,860			4.00		
21	395	822			3.30		
22	396	1,481			4.45		
23	397	5,603			3.70		
24	398	43			4.00		
25	39901	10			2.22	Composite Rate	
26	Subtotal	24,497			5.33	Composite Rate	
27							
28	SJLP Total Depr Plant	618,079			2.72	Composite Rate	
29							
30							
31							
32							
33							
34							
35							
36							
37							
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49							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	ECORP						
13	Intangible						
14	30302	924			20.00		
15	30310	592			2.10		
16	Subtotal	1,516			13.01	Composite Rate	
17							
18	Production Steam						
19	311	39,806			1.86	latan	
20	312	223,114			2.14	latan	
21	314	71,461			2.32	latan	
22	315	18,040			2.38	latan	
23	316	1,137			2.50	latan	
24	Subtotal	353,558			2.16	Composite Rate	
25							
26	Transmission						
27	352	55			1.83	latan	
28	353	1,730			1.70	latan	
29	Subtotal	1,785			1.70	Composite Rate	
30							
31	General						
32	390	11,196			2.22		
33	391	4,921			5.00		
34	39102	7,542			12.50		
35	39102	2			12.50	latan	
36	39104	9,776			11.11		
37	39205	16			11.25	latan	
38	393	10			4.00		
39	394	22			4.00		
40	395				3.30		
41	396	21			4.45		
42	397	1,191			3.70		
43	398	72			4.00		
44	39901						
45	Subtotal	34,769			7.41	Composite Rate	
46							
47	ECORP Total Depr Plant	391,628			2.66	Composite Rate	
48							
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	GMO Composite						
13	301	22			4.63	Composite Rate	
14	302						
15	30301	13,476			2.50	Composite Rate	
16	30301	607			1.92	Composite Rate	
17	30302	10,978			20.00	Composite Rate	
18	30309	72			6.28	Composite Rate	
19	30310	1,082			2.10	Composite Rate	
20	35004	12,642			1.19	Composite Rate	
21	352	8,688			1.83	Composite Rate	
22	353	141,884			1.70	Composite Rate	
23	35303	19			1.70	Composite Rate	
24	354	324			1.85	Composite Rate	
25	355	100,916			2.93	Composite Rate	
26	356	66,995			2.32	Composite Rate	
27	357	16			1.70	Composite Rate	
28	358	90			2.49	Composite Rate	
29	38901	2			1.19	Composite Rate	
30	390	39,532			2.59	Composite Rate	
31	391	7,715			5.00	Composite Rate	
32	39102	9,893			12.50	Composite Rate	
33	39104	10,355			11.11	Composite Rate	
34	392	23,145			11.25	Composite Rate	
35	393	54			4.00	Composite Rate	
36	394	5,559			4.00	Composite Rate	
37	395	3,426			3.30	Composite Rate	
38	396	7,236			4.45	Composite Rate	
39	397	31,612			3.70	Composite Rate	
40	398	247			4.00	Composite Rate	
41	39901	30			2.30	Composite Rate	
42	Total Depr Plant	496,617			3.64	Composite Rate	
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 14 Column: e**

MOPUB account 301 rate is not a specific rate, but is computed on an end of life date of 2023.

**Schedule Page: 336 Line No.: 15 Column: e**

MOPUB account 303 rate is not a specific rate, but is computed on an end of life date of 2042.

**Schedule Page: 336 Line No.: 16 Column: e**

MOPUB account 30301 rate is not a specific rate, but is computed on an end of life date of 2061.

**Schedule Page: 336.1 Line No.: 26 Column: e**

MOPUB account 360 rate is not a specific rate, but is computed based on an end of life date of 2085.

**Schedule Page: 336.3 Line No.: 16 Column: e**

SJLP account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

**Schedule Page: 336.7 Line No.: 41 Column: e**

<u>Account</u>	<u>Description</u>	<u>Reference</u>	<u>MOPUB</u>	<u>SJLP</u>	<u>Total</u>
39901	Asset Retirement Costs for Gen Plant-% of Total	Pg. 207 2012 MO Annual Reports	20,112 67.16%	9,835 32.84%	29,947 100.00%
	Depreciation Rates	Pg. 337 2012 FERC Form 1	2.34%	2.22%	
	Weighted Average Rate		1.57%	0.73%	2.30%

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		584,671	584,671	
2					
3	FERC Regulatory Proceedings:				
4	AC13-11(KCPL GMO Acctg Entries Trns Trmsn Fac)				
5	AD12-1 (KCPL GMO Mercury Air Toxic Stndrds)				
6	AD12-12 (KCPL GMO Coord btw Nat Gas Elec Mkts)				
7	EC12-115 (KCPL GMO Trns Transmission Fac)				
8	EC12-145 (KCPL GMO Entergy Transfer to ITC)				
9	EL00-95 (SD Gas Elec v Sellers Energy Calif)				
10	EL01-10 (Pugent Sound Energy v Sllrs NW Pacif)				
11	EL02-71 (Lockyer v British Col Pwr Exc Corp)				
12	EL12-107 (KCPL GMO Entergy Transfer to ITC)				
13	ER09-771 (KCPL GMO Westar Cargill Refund)				
14	ER10-2097 (KCPL GMO Triennial Mrkt Pwr Update)				
15	ER11-1902 (KCPL GMO revsn OATT Attchmnt)				
16	ER12-932 (SPP sub KCPL/GMO Srvs Agrmnt NOA)				
17	ER12-1179 (KCPL GMRO Intervn answr SPP OATT)				
18	ER12-1828 (KCPL GMO Joint Operating Agrmnt)				
19	ER12-2387 (KCPL GMO SPP OATT Revsn)				
20	ER12-2681 (KCPL GMO Entergy Transfer to ITC)				
21	ER12-2682 (KCPL GMO Entergy Transfer to ITC)				
22	ER12-2683 (KCPL GMO Entergy Transfer to ITC)				
23	ER12-2693 (KCPL GMO Entergy Transfer to ITC)				
24	ER13-100 (KCPL GMO Order 1000 Compliance)				
25	ER13-186 (KCPL GMO MISO OAT revsn)				
26	ER13-187 (KCPL GMO MISO Order 1000 Compliance)				
27	ER13-366 (KCPL GMO SPP Order 1000 Compliance)				
28	ER13-367 (KCPL GMO SPP Order 1000 Compliance)				
29	ER13-515 (KCPL GMO SPP OATT revsn)				
30	ES12-2 (KCPL GMO Report of Securities Issued)				
31	ES12-15 (KCPL GMO Issue Short Term Debt)				
32	ID-2051 (KCPL GMO Intrlk Ntc Change (Nelson))				
33	ID-5799 (KCPL GMO Intrlk Ntc Change (Alberts))				
34	ID-5816 (KCPL GMO Intrlk Ntc Change (Herdegen))				
35	ID-5948 (KCPL GMO Intrk Ann Purch Rpt Forsee)				
36	ID-6887 (KCPL GMO Intrlk Info Rpt (Gilligan))				
37	ID-6898 (KCPL GMO Intrlk Info Rpt (Noblet))				
38	ID-6988 (KCPL GMO Intrlk Info Rpt (Anstaett))				
39	NP12-15 (NERC Notice of Penalty KCPL/GMO)				
40	RM10-23 (KCPL GMO Order 1000 Compliance)				
41	RM12-4 (KCPL GMO Trmsn Veg Mgmt)				
42	RM12-6 (KCPL GMO Elec Reliab Org Blk Elec Sys)				
43	RM12-7 (KCPL GMO Elec Reliab Org Blk Elec Sys)				
44	RM12-22 (KCPL GMO Reliab Stds Geomgntc Mgmt)				
45	ZZ12-1 (KCPL GMO CPA Stmt 2011 FERC Frm 1)				
46	TOTAL	1,330,715	5,277,627	6,608,342	3,817,796

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Great Plains Energy Services Inc Form 60				
2	GPE/KCPL/GMO FERC Form 552				
3	KCPL GMO FERC Form 561				
4	RM80-9 (KCPL GMO FERC Form 566)				
5	IN79-6 (KCPL GMO FERC Form 580)				
6	KCPL GMO FERC Form 714				
7	KCPL GMO FERC Form 715				
8	KCPL GMO Ferc Form 3Q				
9	KCPL GMO FERC Form 1				
10	Total FERC Regulatory Proceedings		292,296	292,296	
11					
12	Missouri Public Service Commission-Assessments	1,293,975		1,293,975	
13					
14	Missouri Regulatory Proceedings				
15	Load Research Program		24,245	24,245	
16	Other Regulatory Proceedings				
17	AO-2011-0332(MPSC Diverse Supplier Supply)				
18	EA-2013-0098 (Transource MO LLC APP CCN)				
19	EC-2011-0373 (KCPL GMO Cust Complaint)				
20	EE-2013-0125 (KCPL GMO APP Var Net Metering)				
21	EM-2012-0176 (KCPL GMO Merger)				
22	EO-2011-0390 (KCPL GMO 3rd Prud Rev FAC Cst)				
23	EO-2012-0009 (KCPL GMO DSM Invest Mech)				
24	EO-2012-0015 (KCPL GMO Iatan Common Fac)				
25	EO-2012-0136 (KCPL GMO Funct Cntrl Trnsm SPP)				
26	EO-2012-0142 (KCPL GMO Intrvn Ameren MEEIA)				
27	EO-2012-0269 (KCPL GMO Intrvn Empire Rpt SPP)				
28	EO-2012-0271(MPSC Invst Platte Co MO Trnsm Ln)				
29	EO-2012-0286 (Maggard Change of Supplier)				
30	EO-2012-0323 (KCPL GMO 2012 IRP)				
31	EO-2012-0329 (KCPL GMO 2011 Veg Mgmt)				
32	EO-2012-0340 (KCPL GMO Issue Depr Auth Order)				
33	EO-2012-0343 (Hertzog Change of Supplier)				
34	EO-2012-0349 (KCPL GMO 2012 Res Comp Plan)				
35	EO-2012-0361 (KCPL GMO 2011 Reliab Indices)				
36	EO-2012-0367 (KCPL GMO Cnstr Trnsm Proj)				
37	EO-2012-0457 (KCPL GMO Infrstrct Std Comp Pln)				
38	EO-2012-0479 (KCPL Trnsfr Assts KCPL -GMO)				
39	EO-2013-0325 (KCPL GMO 4th Prudence Review)				
40	ER-2010-0356 (KCPL GMO 2010 Rate Case)				
41	ER-2012-0024 (KCPL GMO Phase-In Tariffs)				
42	ER-2012-0166 (KCPL GMO Intrvn Ameren 2012 Cse)				
43	ER-2012-0175 (KCPL GMO 2012 Rate Case)				
44	ER-2012-0196 (KCPL GMO FAC True-up)				
45	ER-2012-0197 (KCPL GMO FAC)				
46	TOTAL	1,330,715	5,277,627	6,608,342	3,817,796

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ER-2012-0478 (KCPL GMO FAC)				
2	ER-2013-0002 (KCPL GMO FAC True-up)				
3	ER-2013-0340 (KCPL GMO FAC True-up)				
4	ER-2013-0341 (KCPL GMO FAC)				
5	EU-2012-0131 (KCPL GMO AAO Solar				
6	EW-2013-0011 (Cybersecurity Working Case)				
7	EW-2013-0045 (Working Case Low Inc Cust Class)				
8	EW-2013-0101 (Working Case Re Hedging Prac)				
9	HC-2010-0235 (AG Processing Inc Complaint)				
10	HC-2012-0259 (Ag Processing Inc Complaint)				
11	HR-2008-0340 (KCPL GMO QCA)				
12	HR-2010-0028 (KCPL GMO QCA)				
13	HT-2010-0288 (KCPL-GMO QCA)				
14	HT-2011-0343 (KCPL GMO QCA)				
15	HT-2012-0344 (KCPL GMO QCA)				
16	JE-2012-0296 (KCPL GMO TAR Level Pymt Plan)				
17	JE-2012-0804 (KCPL GMO TAR FAC)				
18	JE-2012-0866 (KCPL GMO TAR FAC)				
19	JE-2013-0056 (KCPL GMO TAR ERPP)				
20	JE-2013-0072 (KCPL GMO TAR Large Pwr Serv)				
21	JE-2013-0262 (KCPL GMO TAR Solar Phot Rbt Prg)				
22	JH-2012-0601 (KCPL GMO TAR QCA)				
23	YE-2011-0608 (KCPL GMO TAR Rate Relief)				
24	YE-2011-0609 (KCPL GMO TAR Rate Relief)				
25	YE-2011-06010 (KCPL GMO TAR Rate Relief)				
26	YE-2012-0298 (KCPL GMO TAR DS Prog Invst)				
27	YE-2012-0405 (KCPL GMO TAR Rate Relief)				
28	YE-2012-0429 (KCPL GMO TAR Phase In Carry Cst)				
29	YE-2013-0254 (KCPL GMO TAR Net Metering)				
30	YE-2013-0274 (KCPL GMO TAR Net Metering)				
31	YH-2012-0339 (KCPL GMO TAR QCA)				
32	YE-2013-0041 (KCPL GMO TAR QCA)				
33	YE-2013-0190 (KCPL GMO TAR QCA)				
34	Total Other Missouri Regulatory Proceedings		3,426,349	3,426,349	
35					
36					
37	Missouri 2010 Rate Case				
38	Amortize 6/2011-5/2014		950,066	950,066	3,807,557
39					
40	Missouri 2012 Rate Case				10,239
41					
42	Misc Tariff Filings & Reg Comm Exp (MO)	36,740		36,740	
43					
44					
45					
46	TOTAL	1,330,715	5,277,627	6,608,342	3,817,796

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	584,671					1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
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							36
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							38
							39
							40
							41
							42
							43
							44
							45
		6,608,342	-1,198,262		950,066	1,669,467	46

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
							9
Electric	928	292,296					10
							11
Electric	928	1,293,975					12
							13
							14
Electric	928	24,245					15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
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							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		6,608,342	-1,198,262		950,066	1,669,467	46

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
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							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
Electric	928	3,426,349					34
							35
							36
							37
Electric	928	950,066	-1,188,023		950,066	1,669,467	38
							39
Electric	928		-10,239				40
							41
Electric	928	36,740					42
							43
							44
							45
		6,608,342	-1,198,262		950,066	1,669,467	46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 350.1 Line No.: 10 Column: c**

For Docket No. ER10-230-000, FERC transmission formula rate, asdditional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	10,774
Other Specifically Assignable to Transmission	<u>21,972</u>
Subtotal-Specifically Assignable to Transmission	32,746
All Other FERC Regulatory Commission Expense	<u>259,550</u>
Total FERC Regulatory Commission Expense	292,296

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	PROJ_BOP Checworks UG (CHUG)
2		
3	B(1) Research Support to EPRI	Research Support to EPRI
4		
5	B(5) Total	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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37		
38		

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
1,636		557	1,636		1
					2
1,527,833		930.2	1,527,833		3
					4
1,529,469			1,529,469		5
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 3 Column: f**

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs:	
Transmission Lines & Substation Reliability	\$ 179,437
Transmission Grid Operation & Planning	120,528
Transmission Environmental Issues	<u>50,316</u>
Total Transmission Specific Projects/Programs:	<u>\$ 350,281</u>
Other Research and Development Expenses	<u>\$1,177,552</u>
Total Page 353, Line 3, Column f	<u>\$1,527,833</u>

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,066,325		
4	Transmission	1,775,596		
5	Regional Market			
6	Distribution	8,667,549		
7	Customer Accounts	8,717,629		
8	Customer Service and Informational	544,029		
9	Sales	143,571		
10	Administrative and General	10,770,196		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	50,684,895		
12	Maintenance			
13	Production	10,520,675		
14	Transmission	367,658		
15	Regional Market			
16	Distribution	3,049,985		
17	Administrative and General	83,117		
18	TOTAL Maintenance (Total of lines 13 thru 17)	14,021,435		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	30,587,000		
21	Transmission (Enter Total of lines 4 and 14)	2,143,254		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,717,534		
24	Customer Accounts (Transcribe from line 7)	8,717,629		
25	Customer Service and Informational (Transcribe from line 8)	544,029		
26	Sales (Transcribe from line 9)	143,571		
27	Administrative and General (Enter Total of lines 10 and 17)	10,853,313		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	64,706,330	1,582,648	66,288,978
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	64,706,330	1,582,648	66,288,978
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	15,744,855	7,998,288	23,743,143
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	15,744,855	7,998,288	23,743,143
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,244,259	196,805	3,441,064
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,244,259	196,805	3,441,064
77	Other Accounts (Specify, provide details in footnote):			
78	Misc Income Deductions	469,753	1,126	470,879
79	Unit Trains	22,683	-6,903	15,780
80	Temporary Facilities	-703	3	-700
81	Miscellaneous & Billing Work Orders	6,784	10,297	17,081
82	Deferred Customer Programs	34,945	-125	34,820
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	533,462	4,398	537,860
96	TOTAL SALARIES AND WAGES	84,228,906	9,782,139	94,011,045

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,399,521	1,544,118	2,295,774	1,895,369
3	Net Sales (Account 447)	369,152	1,042,344	1,521,604	802,151
4	Transmission Rights				
5	Ancillary Services	83,226	48,515	72,853	29,966
6	Other Items (list separately)				
7					
8					
9					
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32					
33					
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35					
36					
37					
38					
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40					
41					
42					
43					
44					
45					
46	TOTAL	2,851,899	2,634,977	3,890,231	2,727,486

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				325	MW	5,560
2	Reactive Supply and Voltage				325	MW	13,330
3	Regulation and Frequency Response					MW	
4	Energy Imbalance					MW	
5	Operating Reserve - Spinning					MW	
6	Operating Reserve - Supplement					MW	
7	Other					MWH	
8	Total (Lines 1 thru 7)				650		18,890

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,430	12	1900	1,405	24		1		
2	February	1,308	10	2100	1,287	20		1		
3	March	1,108	5	800	1,090	17		1		
4	Total for Quarter 1	3,846			3,782	61		3		
5	April	1,343	25	1800	1,319	24				
6	May	1,484	28	1800	1,452	31		1		
7	June	1,968	28	1800	1,929	38		1		
8	Total for Quarter 2	4,795			4,700	93		2		
9	July	2,052	25	1700	2,010	41		1		
10	August	1,928	7	1800	1,896	31		1		
11	September	1,804	4	1700	1,768	35		1		
12	Total for Quarter 3	5,784			5,674	107		3		
13	October	1,181	24	1700	1,160	21				
14	November	1,248	27	800	1,228	19		1		
15	December	1,385	20	1900	1,360	24		1		
16	Total for Quarter 4	3,814			3,748	64		2		
17	Total Year to Date/Year	18,239			17,904	325		10		

## MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&amp;L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,049	12	1900	1,024	24		1		
2	February	953	10	2100	932	20		1		
3	March	809	8	2000	790	18		1		
4	Total for Quarter 1	2,811			2,746	62		3		
5	April	1,027	25	1800	1,003	24				
6	May	1,183	28	1800	1,151	31		1		
7	June	1,528	28	1800	1,489	38		1		
8	Total for Quarter 2	3,738			3,643	93		2		
9	July	1,593	25	1700	1,551	41		1		
10	August	1,514	7	1800	1,482	31		1		
11	September	1,384	5	1800	1,349	34		1		
12	Total for Quarter 3	4,491			4,382	106		3		
13	October	892	24	1700	871	21				
14	November	907	27	800	887	19		1		
15	December	1,025	20	1900	1,000	24		1		
16	Total for Quarter 4	2,824			2,758	64		2		
17	Total Year to Date/Year	13,864			13,529	325		10		

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	386	13	800	386					
2	February	358	10	2000	358					
3	March	313	1	800	313					
4	Total for Quarter 1	1,057			1,057					
5	April	317	2	1700	317					
6	May	338	23	1700	338					
7	June	442	27	1700	442					
8	Total for Quarter 2	1,097			1,097					
9	July	459	25	1700	459					
10	August	437	1	1700	437					
11	September	423	4	1700	423					
12	Total for Quarter 3	1,319			1,319					
13	October	293	31	800	293					
14	November	341	27	800	341					
15	December	360	20	1900	360					
16	Total for Quarter 4	994			994					
17	Total Year to Date/Year	4,467			4,467					

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2013

Year/Period of Report

End of 2012/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent  
KCP&L Greater Missouri Operations Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2013

Year/Period of Report  
End of 2012/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,080,313
3	Steam	5,710,870	23	Requirements Sales for Resale (See instruction 4, page 311.)	31,809
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	265,910
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	14,125
7	Other	246,202	27	Total Energy Losses	620,347
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,012,504
9	Net Generation (Enter Total of lines 3 through 8)	5,957,072			
10	Purchases	3,055,432			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	182,121			
17	Delivered	182,121			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,012,504			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	760,832	11,144	1,407	12	1900
30	February	688,975	9,524	1,289	10	2100
31	March	643,453	15,265	1,092	5	800
32	April	598,353	14,385	1,320	25	1800
33	May	742,960	32,157	1,455	28	1800
34	June	868,098	36,149	1,930	28	1800
35	July	1,052,039	20,863	2,011	25	1700
36	August	887,878	38,059	1,897	7	1800
37	September	702,151	35,735	1,769	4	1700
38	October	650,391	20,794	1,161	24	1700
39	November	648,900	14,082	1,229	27	800
40	December	768,474	17,753	1,363	20	1900
41	TOTAL	9,012,504	265,910			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Sibley</i> (b)	Plant Name: <i>Ralph Green</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Gas Turbine				
3	Year Originally Constructed	1960	1981				
4	Year Last Unit was Installed	1969	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.50	88.90				
6	Net Peak Demand on Plant - MW (60 minutes)	432	68				
7	Plant Hours Connected to Load	7891	5				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	508	0				
10	When Limited by Condenser Water	508	0				
11	Average Number of Employees	121	0				
12	Net Generation, Exclusive of Plant Use - KWh	2210495000	-26000				
13	Cost of Plant: Land and Land Rights	396706	11376				
14	Structures and Improvements	47268088	1446707				
15	Equipment Costs	371134298	13911183				
16	Asset Retirement Costs	1389071	890				
17	Total Cost	420188163	15370156				
18	Cost per KW of Installed Capacity (line 17/5) Including	802.6517	172.8926				
19	Production Expenses: Oper, Supv, & Engr	390580	0				
20	Fuel	58073287	25294				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	3558988	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1330659	69780				
26	Misc Steam (or Nuclear) Power Expenses	2388578	0				
27	Rents	1701	0				
28	Allowances	532578	0				
29	Maintenance Supervision and Engineering	1436374	154				
30	Maintenance of Structures	1106092	20249				
31	Maintenance of Boiler (or reactor) Plant	7208176	0				
32	Maintenance of Electric Plant	2121051	151431				
33	Maintenance of Misc Steam (or Nuclear) Plant	80138	0				
34	Total Production Expenses	78228202	266908				
35	Expenses per Net KWh	0.0354	-10.2657				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Propane	Alternative	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Propane-bar	Alternative-t	Gas-mcf		
38	Quantity (Units) of Fuel Burned	1311536	40140	4393	7250	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8861	91689	14500	1000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	37.056	40.000	39.599	3.343	0.000	0.000
41	Average Cost of Fuel per Unit Burned	37.068	40.000	39.599	3.343	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.092	10.387	1.365	3.343	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.000	-0.932	0.000	0.000
44	Average BTU per KWh Net Generation	10641.895	0.000	0.000	-278846.15	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Nevada (b)	Plant Name: South Harper (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Gas Turbine
3	Year Originally Constructed	1974	2005
4	Year Last Unit was Installed	1974	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.60	387.60
6	Net Peak Demand on Plant - MW (60 minutes)	18	319
7	Plant Hours Connected to Load	4	597
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	25	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	8
12	Net Generation, Exclusive of Plant Use - KWh	-73000	141590000
13	Cost of Plant: Land and Land Rights	59905	1034874
14	Structures and Improvements	297862	10884973
15	Equipment Costs	2788969	110303232
16	Asset Retirement Costs	24985	0
17	Total Cost	3171721	122223079
18	Cost per KW of Installed Capacity (line 17/5) Including	146.8389	315.3330
19	Production Expenses: Oper, Supv, & Engr	0	4293
20	Fuel	38602	8933831
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	26912	517170
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	1000
29	Maintenance Supervision and Engineering	1746	107089
30	Maintenance of Structures	25999	126842
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	89692	2624186
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	182951	12314411
35	Expenses per Net KWh	-2.5062	0.0870
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrels	Gas-mcf
38	Quantity (Units) of Fuel Burned	299	1712157
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138079	1000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	5.172
41	Average Cost of Fuel per Unit Burned	129.103	5.172
42	Average Cost of Fuel Burned per Million BTU	22.262	5.172
43	Average Cost of Fuel Burned per KWh Net Gen	-0.529	0.063
44	Average BTU per KWh Net Generation	-23753.425	12092.356

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: latan 2 (18%) (b)	Plant Name: St. Joe Landfill (c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Internal Combustion	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Full Outdoor	
3	Year Originally Constructed	2010	2012	
4	Year Last Unit was Installed	2010	2012	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	153.00	1.60	
6	Net Peak Demand on Plant - MW (60 minutes)	198	0	
7	Plant Hours Connected to Load	4039	0	
8	Net Continuous Plant Capability (Megawatts)	0	0	
9	When Not Limited by Condenser Water	0	0	
10	When Limited by Condenser Water	0	0	
11	Average Number of Employees	39	0	
12	Net Generation, Exclusive of Plant Use - KWh	1216475000	3295000	
13	Cost of Plant: Land and Land Rights	0	0	
14	Structures and Improvements	39806067	0	
15	Equipment Costs	313752303	0	
16	Asset Retirement Costs	4890	0	
17	Total Cost	353563260	0	
18	Cost per KW of Installed Capacity (line 17/5) Including	2310.8710	0.0000	
19	Production Expenses: Oper, Supv, & Engr	324051	119115	
20	Fuel	19799750	25543	
21	Coolants and Water (Nuclear Plants Only)	0	0	
22	Steam Expenses	1001315	0	
23	Steam From Other Sources	0	0	
24	Steam Transferred (Cr)	0	0	
25	Electric Expenses	246385	0	
26	Misc Steam (or Nuclear) Power Expenses	305848	0	
27	Rents	8633	0	
28	Allowances	0	0	
29	Maintenance Supervision and Engineering	194911	8171	
30	Maintenance of Structures	96764	10295	
31	Maintenance of Boiler (or reactor) Plant	940441	0	
32	Maintenance of Electric Plant	261257	144896	
33	Maintenance of Misc Steam (or Nuclear) Plant	7050	0	
34	Total Production Expenses	23186405	308020	
35	Expenses per Net KWh	0.0191	0.0935	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrels	Gas-mcf
38	Quantity (Units) of Fuel Burned	625026	2200	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8734	136859	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.314	129.955	0.000
41	Average Cost of Fuel per Unit Burned	29.996	130.393	0.000
42	Average Cost of Fuel Burned per Million BTU	1.717	22.685	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.016	0.000	0.000
44	Average BTU per KWh Net Generation	8986.000	0.000	0.000



STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lake Road</i> (d)			Plant Name: <i>Lake Road</i> (e)			Plant Name: <i>latan 1 (18%)</i> (f)			Line No.
	Steam			Gas Turbine			Steam		1
	Outdoor Boiler			Gas Turbine			Outdoor Boiler		2
	1951			1951			1980		3
	1990			1990			1980		4
	150.50			127.60			130.70		5
	109			67			143		6
	8093			581			8488		7
	0			0			0		8
	0			0			0		9
	0			0			0		10
	80			0			178		11
	346466000			6609000			951379000		12
	50370			0			249279		13
	16714766			2457033			14598782		14
	99154477			20115612			141930366		15
	1408564			23032			3842		16
	117328177			22595677			156782269		17
	779.5892			177.0821			1199.5583		18
	498527			0			135917		19
	25868802			740983			17432722		20
	0			0			0		21
	3283555			0			844627		22
	0			0			0		23
	-7421321			0			0		24
	809227			318305			152234		25
	1729810			0			315976		26
	351			0			2697		27
	-244675			0			-11785		28
	864747			508			146122		29
	771814			-2575			102564		30
	3402763			3017			1027752		31
	1134330			357277			214001		32
	169515			0			54629		33
	30867445			1417515			20417456		34
	0.0891			0.2145			0.0215		35
Coal	Tires	Gas	Gas	Oil		Coal	Oil		36
Coal-tons	Tires-tons	Gas-mcf	Gas-mcf	Oil-barrels		Coal-tons	Oil-barrels		37
324362	5874	1413615	222319	550	0	542659	2990	0	38
8793	12528	1000	1000	122121	0	8745	136905	0	39
46.330	35.333	2.956	2.990	0.000	0.000	29.314	129.955	0.000	40
35.353	35.333	2.956	2.990	93.478	0.000	29.976	131.469	0.000	41
2.010	1.410	2.956	2.990	18.225	0.000	1.714	22.864	0.000	42
0.045	0.000	0.000	0.108	0.000	0.000	0.017	0.000	0.000	43
20970.485	0.000	0.000	34065.668	0.000	0.000	9993.845	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 403 Line No.: -1 Column: d**

Respondent has 8% control in three 720,000 KWH generating units operated by Western Resources, Inc. Topeka, KS.

**Schedule Page: 402 Line No.: 7 Column: b**

Sibley is comprised of three units. Hours reported are for the unit connected to the load the longest.

**Schedule Page: 403.1 Line No.: -1 Column: f**

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Kansas City Power and Light

**Schedule Page: 403.1 Line No.: 7 Column: f**

This represents total plant hours connected to the load. Ownership is 18%.

**Schedule Page: 403.1 Line No.: 11 Column: f**

There are 217 employees at the Iatan plant. There are 33 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 34 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

**Schedule Page: 402.2 Line No.: -1 Column: b**

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Kansas City Power and Light.

**Schedule Page: 402.2 Line No.: 7 Column: b**

This represents total plant hours connected to the load. Ownership is 18%.

**Schedule Page: 402.2 Line No.: 11 Column: b**

There are 217 employees at the Iatan plant. There are 33 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 34 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent  
KCP&L Greater Missouri Operations Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2013

Year/Period of Report  
End of 2012/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.  
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			21
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			23
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			34
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			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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14						
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46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						21
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						23
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						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	36.20		1
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame wp	28.76		1
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	1.73		2
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1
21	Smithville - KCI Line 016	Platte City 161 Sub 658	161.00	161.00	h frame wp dc	2.98		2
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1
25	Platte City Sub 658	KP&L Stranger Creek Sub	161.00	161.00	h frame wp	18.03		1
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame wp	28.09		1
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1
29	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1
30	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1
31	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1
32	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1
33	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1
34	Alabama	Nashua	161.00	161.00	h frame sp	16.31		1
35								
36					TOTAL	1,603.58	46.19	55

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	69,000 volt lines		69.00	69.00	single dc sp		35.20	
3	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47	
4			69.00	69.00	all wp H&S	307.53	2.49	
5			69.00	69.00	underground	0.22		
6								
7	34,500 volt lines		34.50	69.00	all wp H&S	82.00		
8	Interconnected Co. System		34.50	34.50	all wp H&S	202.27		
9	Transmission Line Expenses							
10	Overhead							
11	Underground							
12								
13								
14								
15								
16								
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18								
19								
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21								
22								
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32								
33								
34								
35								
36					TOTAL	1,603.58	46.19	55

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MPS Total					1,278.96	44.16	36
2	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1
3	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1
4	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	71.72	1.60	1
5	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole W	4.60		1
6	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W	6.76		1
7	KCP&L Tie	Lake Road Sub	161.00	161.00	H-Frame W	1.32		1
8	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1
9	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1
10	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W	44.88	0.43	1
11	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1
12	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1
13	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1
14	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.46		1
15	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1
16	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1
17	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.53		1
18	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1
19	Midway Sub	American Oil	69.00	69.00	Sgl Pole W	0.05		1
20	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1
21	Transmission Line Expenses							
22	Overhead							
23	Underground							
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	SJLP Total					324.62	2.03	19
34								
35								
36					TOTAL	1,603.58	46.19	55

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795MCM	497,314	6,216,152	6,713,466					1
795MCM		1,794,938	1,794,938					2
795MCM	231,674	2,122,322	2,353,996					3
795MCM	35,776	1,413,890	1,449,666					4
795MCM	133,442	3,323,300	3,456,742					5
795MCM	75,138	1,826,151	1,901,289					6
795MCM	1,363,771	8,805,348	10,169,119					7
2-795MCM	8,422	158,567	166,989					8
795MCM	159,767	1,202,951	1,362,718					9
795MCM	114,566	286,155	400,721					10
795MCM	507,596	5,112,285	5,619,881					11
795MCM	799,327	1,989,856	2,789,183					12
795MCM	10,182	219,945	230,127					13
795MCM	315,960	958,809	1,274,769					14
795MCM	346,672	169,208	515,880					15
795MCM	504,333	1,340,797	1,845,130					16
2-795MCM	69,301	11,278,517	11,347,818					17
795MCM	173,231	612,853	786,084					18
795MCM	94,028	1,575,006	1,669,034					19
477MCM		43,864	43,864					20
795MCM	160,172	280,517	440,689					21
795MCM	61,602	5,388,433	5,450,035					22
795MCM	286,734	1,163,500	1,450,234					23
795MCM	54,889	677,563	732,452					24
1192MCM	911,496	2,751,499	3,662,995					25
795MCM	254,247	2,273,534	2,527,781					26
477MCM	148,332	1,670,975	1,819,307					27
795MCM	700,665	6,955,509	7,656,174					28
795MCM	17,379	167,205	184,584					29
795MCM	345,649	5,582,079	5,927,728					30
795MCM	47,349	6,573,111	6,620,460					31
795MCM	1,670,763	6,466,805	8,137,568					32
795MCM	408,847	4,389,357	4,798,204					33
VARIOUS	143,526	1,001,644	1,145,170					34
								35
	14,291,168	168,341,659	182,632,827	110,114	1,592,791	236,903	1,939,808	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	1,226,594	30,064,099	31,290,693					3
								4
								5
								6
								7
	438,476	15,726,058	16,164,534					8
								9
				66,071	930,352	13,585	1,010,008	10
								11
								12
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	14,291,168	168,341,659	182,632,827	110,114	1,592,791	236,903	1,939,808	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	12,317,220	141,582,802	153,900,022	66,071	930,352	13,585	1,010,008	1
2-795 ACSR	79,966	4,493,931	4,573,897					2
2-795 ACSR	1,055,746	2,233,489	3,289,235					3
1192.5 ACSR	451,794	8,494,299	8,946,093					4
1192.5 ACSR	26,798	571,262	598,060					5
1192.5 ACSR	9,355	958,503	967,858					6
397.5 ACSR	3,901	539,399	543,300					7
795 ACSR	27	1,976,221	1,976,248					8
VARIOUS	32,190	574,166	606,356					9
VARIOUS	208,935	2,250,484	2,459,419					10
3/0 ACSR	7,669	857,233	864,902					11
3/0 ACSR	14,746	1,771,998	1,786,744					12
3/0 ACSR	2,112	95,980	98,092					13
397.5 ACSR		28,575	28,575					14
VARIOUS	801	53,001	53,802					15
3/0 ACSR	3,878	692,601	696,479					16
397.5 ACSR		23,755	23,755					17
3/0 ACSR	9,545	821,337	830,882					18
397.5 ACSR		1,583	1,583					19
397.5 ACSR	66,485	321,040	387,525					20
								21
				44,043	662,291	223,318	929,652	22
					148		148	23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	1,973,948	26,758,857	28,732,805	44,043	662,439	223,318	929,800	33
								34
								35
	14,291,168	168,341,659	182,632,827	110,114	1,592,791	236,903	1,939,808	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Iatan Tap	Iatan	9.17	Steel Poles	5.00		
2	Alabama	Nashua	16.31	Stl/Wd Poles	18.00		
3							
4							
5							
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41							
42							
43							
44	TOTAL		25.48		23.00		

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1192-AL			345		216,887	1,578,051		1,794,938	1
1192-ACSS			161	143,526	843,429	158,215		1,145,170	2
									3
									4
									5
									6
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				143,526	1,060,316	1,736,266		2,940,108	44

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Adrian	Dist. Unat.	161.00	12.00	
2	Adrian	Dist. Unat.	161.00	25.00	
3	Appleton City	Trans. Unat.	69.00	34.00	2.40
4	Appleton City	Dist. Unat.	69.00	12.00	
5	Belton South	Trans. Unat.	69.00	12.00	
6	Belton South	Trans. Unat.	161.00	69.00	
7	Belton South	Trans. Unat.	161.00	12.00	
8	Blue Ridge	Dist. Unat.	69.00	12.00	
9	Blue Springs East	Trans. Unat.	161.00	12.00	
10	Blue Springs South	Dist. Unat.	161.00	12.00	
11	Blue Springs West	Dist. Unat.	161.00	12.00	
12	Clinton, Green St.	Dist. Unat.	69.00	12.00	
13	Clinton Plant	Trans. Unat.	69.00	34.00	2.40
14	Clinton Plant	Trans. Unat.	69.00	12.00	
15	Clinton, SPA	Trans. Unat.	161.00	69.00	
16	Cole Camp Jct	Trans. Unat.	69.00	34.00	2.40
17	Concordia	Trans. Unat.	69.00	34.00	2.40
18	Concordia	Dist. Unat.	69.00	12.00	
19	Duncan Road	Dist. Unat.	161.00	12.00	
20	Elm	Dist. Unat.	69.00	12.00	
21	Ferrelview	Dist. Unat.	161.00	25.00	
22	Grain Valley	Dist. Unat.	161.00	12.00	
23	Grandview City	Dist. Unat.	69.00	8.00	
24	Grandview East	Dist. Unat.	161.00	12.00	
25	Grandview West	Dist. Unat.	69.00	8.00	
26	Hallmark	Dist. Unat.	161.00	12.00	
27	Harris Road	Dist. Unat.	161.00	12.00	
28	Harrisonville S.	Trans. Unat.	161.00	69.00	
29	Honeywell	Dist. Unat.	161.00	12.00	
30	Hook Road	Dist. Unat.	161.00	12.00	
31	K.C.I.	Dist. Attn	161.00	12.00	
32	KC South	Dist. Attn	161.00	12.00	
33	Kingsville	Dist. Unat.	69.00	13.00	
34	Lake Winnebago	Dist. Unat.	161.00	12.00	
35	Lakewood	Dist. Unat.	161.00	12.00	
36	Lamar	Disc. Unat	69.00	34.00	
37	Lee's Summit East	Dist. Unat.	161.00	12.00	
38	Lexington	Dist. Unat.	69.00	12.00	
39	Lexington	Dist. Unat.	69.00	4.00	
40	Lexington	Trans. Unat.	161.00	69.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Liberty	Dist. Unat.	69.00	12.00	
2	Liberty South	Dist. Unat.	161.00	12.00	
3	Liberty West	Dist. Unat.	161.00	12.00	
4	Longview 161	Dist. Unat.	161.00	12.00	
5	Longview 161	Trans. Unat.	161.00	69.00	
6	Martin City 161	Trans. Unat.	161.00	69.00	
7	Metz	Trans. Unat.	69.00	34.00	2.40
8	Nevada 161	Trans. Unat.	161.00	69.00	
9	Nevada 3M	Dist. Unat.	69.00	12.00	
10	Nevada 69	Trans. Unat.	69.00	12.00	
11	Nevada Gas Turbine	Trans. Unat.	12.00	69.00	
12	Oak Grove 161	Dist. Unat.	161.00	12.00	
13	Odessa 161	Trans. Unat.	161.00	69.00	
14	Orrick	Dist. Unat.	161.00	12.00	
15	Osceola 161/34	Trans. Unat.	161.00	34.00	
16	Osceola 34/13	Dist. Unat.	34.00	13.00	
17	Peculiar	Dist. Unat.	161.00	12.00	
18	Peculiar 345	Trans. Unat.	345.00	161.00	13.80
19	Platte City 161	Trans. Unat.	161.00	25.00	
20	Pleasant Hill Plant	Trans. Attn.	13.20	69.00	
21	Pleasant Hill Plant	Trans. Attn.	69.00	12.00	
22	Pleasant Hill Plant	Trans. Attn.	69.00	12.00	
23	Pleasant Hill Plant	Trans. Attn.	69.00	34.00	2.40
24	Pleasant Hill 161	Trans. Unat.	161.00	69.00	
25	Pleasant Hill 345	Trans. Unat.	345.00	161.00	13.80
26	Pope Lane	Dist. Unat.	161.00	25.00	
27	Pope Lane	Dist. Unat.	161.00	14.00	
28	Post Oak	Trans. Unat.	69.00	34.00	2.40
29	Prairie Lee	Trans. Unat.	161.00	12.00	
30	Raymore	Dist. Unat.	69.00	12.00	
31	Raymore North	Dist. Unat.	161.00	12.00	
32	Raytown #1	Dist. Unat.	161.00	12.00	
33	Raytown #4 (Frost Rd)	Dist. Unat.	161.00	12.00	
34	Richmond 161	Dist. Unat.	161.00	12.00	
35	Roanridge	Trans. Unat.	161.00	69.00	
36	Sedalia East	Dist. Unat.	161.00	12.00	
37	Sedalia Plant	Trans. Unat.	69.00	12.00	
38	Sedalia West	Trans. Unat.	161.00	69.00	
39	Sedalia West	Dist. Unat.	161.00	12.00	
40	Sibley 161	Trans. Attn.	161.00	69.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sibley 161	Trans. Attn.	22.00	161.00	
2	Sibley 161	Trans. Attn.	22.00	4.00	
3	Sibley 345	Trans. Unat.	345.00	161.00	13.80
4	Sibley Plant	Dist. Attn.	12.00	69.00	
5	Sibley Plant	Dist. Attn.	69.00	12.00	
6	Sibley Plant	Dist. Attn.	69.00	4.00	
7	Smithville 161	Dist. Unat.	161.00	13.80	
8	South Harper	Trans. Attn.	161.00	69.00	
9	Staley Road	Dist. Unat.	69.00	12.00	
10	Stother Road	Dist. Unat.	161.00	12.00	
11	Trenton Plant	Trans. Attn.	69.00	34.00	2.40
12	Trenton Plant	Dist. Attn.	69.00	4.00	
13	Trenton Plant	Dist. Attn.	69.00	12.00	
14	Turner Road	Dist. Attn.	161.00	12.00	
15	TWA	Trans. Unat.	161.00	12.00	
16	Warrensburg East	Dist. Unat.	69.00	12.00	
17	Warrensburg East	Dist. Unat.	161.00	12.00	
18	Warrensburg East	Trans. Unat.	161.00	69.00	
19	Warrensburg Plant	Trans. Unat.	69.00	12.00	
20	Warrensburg Plant	Trans. Unat.	69.00	4.00	
21	Warsaw 161	Dist. Unat.	161.00	69.00	
22	Warsaw 69	Dist. Unat.	69.00	12.00	
23	Western Electric	Trans. Unat.	161.00	12.00	
24	Whiteman AFB	Dist. Unat.	161.00	12.00	
25	Whiteman AFB	Dist. Unat.	161.00	12.00	
26	Windsor	Dist. Unat.	161.00	12.00	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3	Under 10,000 KVA	Dist. Unat.			
4	Under 10,000 KVA	Trans. Unat.			
5	Serving Customers w/energy for resale				
6	Galt, MO		12.00	4.00	
7	Gilman City, MO		12.00	4.00	
8	Liberal, MO		34.00	4.00	
9					
10	Pottawatomie, KS				
11	Jeff. Energy Center #1*		26.00	230.00	
12	Jeff. Energy Center #2*		26.00	345.00	
13	Jeff. Energy Center #3**		26.00	7.20	
14	Jeff. Energy Center #3**		26.00		
15					
16	*Represents 8% ownership of capacity				
17	1,500,000kVa				
18	**Represents 8% ownership of capacity				
19	93,334 kVa				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	MOPUB Total		13525.20	3718.00	60.60

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ajax	Dist. Unat.	34.50	13.00	
2	Alabama Street	Dist. Unat.	161.00	13.00	
3	American Oil	Dist. Unat.	67.00	4.16	
4	Belt Junction	Dist. Unat.	34.50	13.00	
5	Brown's Curve	Dist. Unat.	67.00	13.00	
6	Brown's Curve	Dist. Unat.	67.00	34.50	
7	Burlington Junction	Dist. Unat.	67.00	13.00	
8	Cook	Dist. Unat.	161.00	13.00	
9	Craig	Dist. Unat.	67.00	13.00	
10	East	Dist. Unat.	161.00	13.00	
11	East	Dist. Unat.	161.00	34.50	
12	Edmond Street	Dist. Unat.	34.50	13.00	
13	Edmond Street	Dist. Unat.	161.00	34.50	
14	Edmond Street	Dist. Unat.	161.00	12.00	
15	Edmond Street	Dist. Unat.	161.00	69.00	
16	Fairfax	Dist. Unat.	67.00	13.00	
17	Fillmore	Dist. Unat.	67.00	13.00	
18	Gower	Dist. Unat.	34.50	13.00	
19	Grant City	Dist. Unat.	34.50	13.00	
20	Hwy 48	Dist. Unat.	34.50	13.00	
21	Iatan	Dist. Unat.	34.50	13.00	
22	Industrial Park	Dist. Unat.	161.00	34.50	
23	Industrial Park	Dist. Unat.	34.50	13.00	
24	Kellogg	Dist. Unat.	67.00	13.00	
25	Kellogg	Tran. Unat.	67.00	34.00	
26	King City	Dist. Unat.	34.50	13.00	
27	Krause Mill	Dist. Unat.	34.50	4.16	
28	Lake Road	Dist. Unat.	13.00	34.50	
29	Lake Road	Dist. Unat.	13.00	161.00	
30	Lake Road	Dist. Unat.	34.50	4.16	
31	Lake Road	Dist. Unat.	161.00	34.50	13.00
32	Maitland	Dist. Unat.	34.50	13.00	
33	Maryville	Trans. Unat.	161.00	67.00	13.00
34	Maryville	Trans. Unat.	161.00	13.00	
35	Maryville	Trans. Unat.	67.00	34.50	
36	Maryville 161	Dist. Unat.	67.00	13.00	
37	Messanie	Dist. Unat.	34.50	13.00	
38	Midway	Trans. Unat.	161.00	67.00	
39	Mound City	Dist. Unat.	67.00	13.00	
40	Muddy Creek	Dist. Unat.	34.50	13.00	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Nodaway	Dist. Unat.	67.00	13.00	
2	Oak Street	Dist. Unat.	34.50	13.00	
3	Oregon	Dist. Unat.	34.50	13.00	
4	Parnell	Dist. Unat.	34.50	13.00	
5	Pickering	Dist. Unat.	67.00	13.00	
6	Quaker Oats	Dist. Unat.	34.50	13.00	
7	Ravenwood	Dist. Unat.	34.50	13.00	
8	Rochester	Dist. Unat.	34.50	13.00	
9	Rosecrans	Dist. Unat.	34.50	13.00	
10	Rushville	Dist. Unat.	34.50	13.00	
11	Savannah	Dist. Unat.	67.00	13.00	
12	St. Joseph	Trans. Unat.	345.00	161.00	13.00
13	Tarkio	Dist. Unat.	67.00	13.00	
14	Wire Rope	Dist. Unat.	34.50	4.16	
15	Woodbine	Dist. Unat.	161.00	13.00	
16	Worth	Dist. Unat.	34.50	13.00	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	SJLP Total		4364.00	1323.14	39.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
30	1					2
9	3	1				3
11	1					4
50	2					5
100	1					6
30	1					7
25	1					8
75	3					9
60	2					10
50	2					11
31	2					12
13	1	1				13
31	2					14
150	2					15
14	1	1				16
8	1	1				17
25	1					18
30	1					19
7	1					20
100	2					21
30	1					22
19	2					23
55	2					24
40	2	1				25
50	2					26
25	1					27
50	1					28
60	2					29
55	2					30
50	2					31
55	2					32
9	3	1				33
50	2					34
50	2					35
9	3	1				36
90	3					37
40	2	1	Capacitors	2	10	38
4	1					39
50	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	3					1
55	2					2
85	3					3
50	2					4
100	1					5
50	1					6
14	1					7
100	2		Capacitors	1	24	8
40	2					9
45	2					10
25	1					11
50	2	1				12
33	1					13
10	1					14
30	1					15
9	3	1				16
30	1					17
400	1					18
60	2		Reactors	3	24	19
56	2					20
45	2					21
100	1					22
13	1					23
100	1					24
400	1					25
50	1					26
20	1					27
14	1					28
50	2					29
50	2					30
30	1					31
70	2					32
84	2		Capacitors	1	50	33
50	2					34
50	1		Capacitors	1	50	35
50	2					36
20	1					37
200	2	1				38
80	3					39
200	2					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
450	1					1
25	1					2
400	1					3
118	2					4
20	1					5
25	2					6
20	1					7
50	1					8
50	2					9
25	1					10
9	1					11
5	1					12
5	1					13
60	2					14
50	2					15
20	1		Capacitors	1	40	16
30	1					17
50	1					18
40	2		Capacitors	1	19	19
5	3					20
50	1					21
21	2					22
174	5		Capacitors	1	50	23
30	1					24
25	1					25
13	1					26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
235	171	14	(70 Stations)			3
29	9	1	(5 Stations)			4
						5
1	3					6
1	3					7
3	3					8
						9
						10
60	1					11
60	1					12
8	2					13
60	1					14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
6858	366	26		11	267	40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
60	2		Capacitors	1	54	2
2	1					3
40	5					4
2	1					5
8	1					6
4	1					7
60	2					8
2	1					9
60	2					10
134	2					11
34	3					12
67	1					13
30	1					14
56	1					15
4	1					16
39	4					17
5	1					18
4	1					19
2	1					20
9	1					21
134	2	1				22
21	2					23
25	1					24
11	1					25
4	1					26
3	1					27
205	6					28
100	1					29
15	4					30
133	2					31
4	1					32
100	2					33
30	1					34
21	2					35
21	2					36
28	4					37
120	2					38
11	2					39
7	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	2	1				1
27	4					2
11	2					3
2	1					4
2	1					5
14	2					6
3	1					7
5	1					8
10	2					9
5	1					10
32	3					11
600	2					12
12	2					13
12	2					14
30	1					15
1	3	1				16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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						32
						33
						34
						35
						36
						37
						38
						39
2444	105	3		1	54	40

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 426.1 Line No.: 11 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.1 Line No.: 20 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.1 Line No.: 22 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.2 Line No.: 1 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.2 Line No.: 2 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.2 Line No.: 4 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.2 Line No.: 6 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 28 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 29 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 30 Column: a**

This line item includes GSU transformers.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Construction work in progress	KCP&L	107	28,625,160
3	Retirements	KCP&L	108	4,849,728
4	Undistributed stores expense	KCP&L	163	2,951,894
5	Deferred customer program and rate case expenses	KCP&L	182	716,476
6	Fleet, overhead and tool clearing	KCP&L	184	11,448,534
7	Payroll taxes	KCP&L	408	4,671,454
8	Nonutility operations	KCP&L	417.1	375,171
9	Community service and donations	KCP&L	426.1	2,108,795
10	Civic, political and related activities	KCP&L	426.4	265,803
11	Generation supervision & engineering	KCP&L	500	1,941,673
12	Fuel	KCP&L	501	4,306,776
13	Steam expense	KCP&L	502	4,715,225
14	Electric expense	KCP&L	505	1,960,845
15	Miscellaneous steam power	KCP&L	506	1,897,484
16	Generation maintenance supervision & engineering	KCP&L	510	1,944,322
17	Maintenance of structures	KCP&L	511	837,644
18	Maintenance of boiler plant	KCP&L	512	3,708,369
19	Maintenance of electric plant	KCP&L	513	874,441
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Distribution expense	GMO	588	250,827
22	Common use facilities	GMO	922	2,723,323
23				
24				
25				
26				
27				
28				
29				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Generation expense	KCP&L	548	656,350



**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Customer accounts supervision	KCP&L	901	707,622
6	Meter reading	KCP&L	902	4,119,098
7	Customer records and collections	KCP&L	903	5,437,511
8	Misc customer expense	KCP&L	905	395,473
9	Customer assistance expenses	KCP&L	908	359,198
10	Customer service	KCP&L	910	513,956
11	Administrative & general salaries	KCP&L	920	12,538,809
12	Office supplies and expense	KCP&L	921	1,863,367
13	Common use facilities	KCP&L	922	8,767,053
14	Outside services	KCP&L	923	2,490,753
15	Property insurance	KCP&L	924	1,386,167
16	Injuries and damages	KCP&L	925	1,751,252
17	Employee benefits	KCP&L	926	10,293,663
18	Regulatory expense	KCP&L	928	1,038,522
19	Miscellaneous general expense	KCP&L	930	1,544,400
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
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37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Rents	KCP&L	931	906,949
3	General maintenance	KCP&L	935	2,376,750
4				
5				
6				

Name of Respondent  
KCP&L Greater Missouri Operations Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2013

Year/Period of Report  
End of 2012/Q4

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
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41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: d**

Note applies to lines 1-42:

Affiliate transactions for goods and services are billed at cost with the cost captured and billed based on the project code. Goods and services related to one affiliate are direct billed based on the owner of the project charged. When a good or service relates to more than one affiliate, the cost is allocated to the affiliate on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to GMO may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

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