

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Missouri West, Inc.

Opinion

We have audited the financial statements of Evergy Missouri West, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2025, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2025, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 17, 2026

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Missouri West, Inc.

Year/Period of Report
End of: 2025/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov> and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

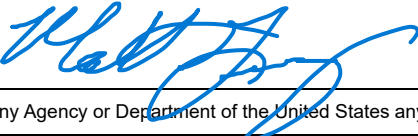
**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Missouri West, Inc.		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Sierra Heins		06 Title of Contact Person Director, Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 818 S Kansas Ave, Topeka, KS 66612		
08 Telephone of Contact Person, Including Area Code (785)-508-2471	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2026

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/17/2026
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	NA
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	

23	Allowances and Environmental Credits	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
63.1	Renewable Generating Plant Statistics	404	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Matt Gummig, Vice President, Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 1987-04-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy and steam which primarily occurs in Missouri. Evergy Missouri West also owns plants in Kansas and Mississippi.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Missouri West, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Company	100	
2	MPS Gas Pipeline Corporation	Inactive		MPS Merchant Services, Inc. has 100% ownership of MPS Gas Pipeline Corporation.
3	Evergy Missouri West Storm Funding I, LLC	Issuer of securitized utility tariff bonds, Series 2024-A in Feb. 2024 for winter storm uri costs.	100	
4	MPS Canada Holdings, Inc.	Holding Company	100	
5	MPS Networks Canada Corp.	Inactive		MPS Canada Holdings, Inc. has 100% ownership of MPS Networks Canada Corporation.
6	MPS Canada Corp.	Inactive		MPS Networks Canada Corporation has 100% ownership of MPS Canada Corporation.
7	Trans MPS, Inc.	Inactive	100	
8	MPS Europe, Inc.	Inactive	100	^(g) Merged out of existence into Trans MPS, Inc. No longer in existence.
9	MPS Sterling Holdings, LLC	Inactive		^(h) MPS Europe, Inc. had 50% ownership of MPS Sterling Holdings, LLC before entity was canceled. No longer in existence.
10	Evergy Missouri West Receivables Company	Company that purchases customer receivables from Evergy Missouri West and sells to outside investor	100	
11	Dogwood Energy LLC	LLC that owns a jointly-owned generating facility	22	
12	Sunflower Sky Solar Project, LLC	Former LLC that owns solar generating facility	100	⁽ⁱ⁾ Merged out of existence in Evergy Missouri West, Inc. shortly after acquisition.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: FootnoteReferences
September 2, 2025 MPS Europe, Inc. merged into Trans MPS, Inc. and is no longer in existence.
(b) Concept: FootnoteReferences
June 17, 2025 MPS Sterling Holdings, LLC was cancelled and is no longer in existence.
(c) Concept: FootnoteReferences
September 26, 2025 100% ownership acquisition of Sunflower Sky Solar Project, LLC which was merged into Evergy Missouri West, Inc. on November 12, 2025 and is no longer in existence.

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman, President and Chief Executive Officer	David A. Campbell	1,125,000		
2	Executive Vice President and Chief Financial Officer	W. Bryan Buckler	675,000		
3	^(a) Executive Vice President, Utility Operations and Chief Customer Officer	Charles A. Caisley	585,000		
4	^(b) Senior Vice President, Generation & Operations Support	John T. Bridson	412,500		
5	^(c) Senior Vice President, Chief People Officer	Lesley L. Elwell	441,000		
6	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	562,500		
7	Senior Vice President, Chief Technology Officer	Charles L. King	415,000		
8	^(d) Senior Vice President, Chief Nuclear Officer	Cleveland O. Reasoner	625,000		
9	^(e) Senior Vice President, Corporate Planning & Treasurer	Geoffrey T. Ley	358,000		
10	Each Eversource, Inc. executive officer holds the same position with each of Eversource Kansas Central, Inc., Eversource Kansas South, Inc., Eversource Metro, Inc., and Eversource Missouri West, Inc.				
11	Eversource, Inc. executive officers are employees of and are paid by either Eversource Kansas Central, Inc. or Eversource Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Everygy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, Charles A. Caisley's title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer.</p>
<p>(b) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, John T. Bridson's title changed from Vice President, Generation to Senior Vice President, Generation & Operations Support.</p>
<p>(c) Concept: OfficerTitle</p>
<p>Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.</p>
<p>(d) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, Cleveland O. Reasoner's title changed from Vice President and Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer.</p>
<p>(e) Concept: OfficerTitle</p>
<p>Effective October 1, 2025, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer.</p>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	B. Anthony Isaac - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Dean A. Newton	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	^(a) Jonathan D. Rolph	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector
Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors and elected by shareholders on May 6, 2025.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2042-000, ER20-2042-001, ER20-2042-002, ER20-2042-003, ER20-2042-004, ER21-800-000, ER23-1719-000, ER24-226-000, ER24-226-001, ER25-1561-000, ER26-1263-000, ER26-1679-000
2	Wholesale Distribution Access Tariff (WDAT)	ER25-207-000, ER25-2610-000

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5158	03/15/2016	ER16-1199-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5215	03/15/2017	ER17-1252-000	Annual Informational Attachment H	Transmission Formula Rate
3	20180314-5286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
4	20190312-5119	03/12/2019	ER19-1258-000	Annual Informational Attachment H	Transmission Formula Rate
5	20200312-5203	03/12/2020	ER20-1273-000	Annual Informational Attachment H	Transmission Formula Rate
6	20210312-5128	03/12/2021	ER21-1347-000	Annual Informational Attachment H	Transmission Formula Rate
7	20220307-5077	03/07/2022	ER22-1204-000	Annual Informational Attachment H	Transmission Formula Rate
8	20230310-5057	03/10/2023	ER23-1295-000	Annual Informational Attachment H	Transmission Formula Rate
9	20240314-5093	03/14/2024	ER24-1488-000	Annual Informational Attachment H	Transmission Formula Rate
10	20250312-5045	03/12/2025	ER25-1561-000	Annual Informational Attachment H	Transmission Formula Rate
11	20260309-5226	03/09/2026	ER26-1679-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1)

Company	Town	State	Term	Rate	Consideration
Every Missouri West	Grayson	Missouri	20	5%	12/1/2025 Renewal
Every Missouri West	Deerfield	Missouri	20	5%	12/1/2025 Renewal
Every Missouri West	Hume	Missouri	10	5%	12/1/2025 Renewal
Every Missouri West	Bronaugh	Missouri	20	5%	12/1/2025 Renewal
Every Missouri West	Nevada	Missouri	10	5%	12/1/2025 Renewal

2) September 26, 2025, Every Missouri West, Inc. acquired 100% ownership of Sunflower Sky Solar Project, LLC.
November 3, 2025, Every Missouri West, Inc. acquired 100% ownership of Foxtrot Solar Energy LLC which was merged immediately into Every Missouri West, Inc.
November 12, 2025, Sunflower Sky Solar Project, LLC merger into Every Missouri West, Inc.

3) None.

4) None.

5) None.

6) See the Notes to Financial Statements on page 123.

7) None.

8) Every Missouri West, Inc. has no employees. The employees of Every Kansas Central, Inc. and Every Metro, Inc., affiliates, allocate time to Every Missouri West, Inc.

9) See the Notes to Financial Statements on page 123.

10) See the Notes to Financial Statements on page 123.

12) See the Notes to Financial Statements on page 123.

13) January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors.
February 3, 2025: Zachary S. Gladhill was appointed Vice President of Strategy and Long-Term Planning.
February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, was promoted to Vice President, Chief Accounting Officer.
October 1, 2025: Cleveland O. Reasoner title changed from Vice President, Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer. Charles A. Caisley title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer. John T. Bridson was promoted from Vice President, Generation to Senior Vice President, Generation and Operations Support. Darrin R. Ives was promoted from Vice President, Regulatory Affairs to Senior Vice President, Regulatory and Government Affairs. Geoffrey T. Ley was promoted from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer. Kevin D. Gunn title changed from Vice President, State and Federal Regulatory Policy to Vice President, Regulatory and Government Affairs. Jeffrey L. Martin, Vice President, Large Customer Strategy, retired.

14) Not applicable.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	5,444,683,298	5,185,651,945
3	Construction Work in Progress (107)	200	622,081,213	178,190,359
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,066,764,511	5,363,842,304
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,585,798,391	1,539,303,190
6	Net Utility Plant (Enter Total of line 4 less 5)		4,480,966,120	3,824,539,114
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,480,966,120	3,824,539,114
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,930,733	6,343,352
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,757,120	4,766,794
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(833,987,080)	(837,011,977)
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		10,888,010	11,116,579
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		(820,925,457)	(824,318,840)
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,029,914	1,473,776
36	Special Deposits (132-134)		126,324	125,812
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		2,477,707	3,170,282
41	Other Accounts Receivable (143)		14,193,523	27,921,650
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		395,503	275,930
43	Notes Receivable from Associated Companies (145)		867,966,339	871,300,172
44	Accounts Receivable from Assoc. Companies (146)		16,810,425	16,095,771
45	Fuel Stock (151)	227	34,040,672	37,900,593
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	77,595,959	72,550,287
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	108,696	76,078
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(613,257)	478,786
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		9,929,291	7,636,247
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		1,381,181	776,651
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		172,266	2,552,613
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,024,823,537	1,041,782,788
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,131,830	6,639,729
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	420,963,321	415,317,694
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,198,965	249,115
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(1,669,634)	2,292,223
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	182,168,790	177,295,248
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		145,336	341,151
82	Accumulated Deferred Income Taxes (190)	234	59,528,696	81,730,195
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		670,467,414	683,865,465
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,355,331,614	4,725,868,527

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2025 Year End Balance	
190200	Accumulated Deferred Income Taxes		
	Accrued Maintenance	\$	2,393,501
	Accrued Sales Tax		196,248
	Amortization of CIAC		1,458,495
	Customer Advances		1,073,433
	FAS 106		862,256
	Injuries & Damages Reserve		399,631
	OCI		—
	Other Accruals		(1,014,587)
	Retail Regulated Liabilities		336,480
	Unrealized Gain/Loss		—
	Excess Deferred Taxes		2,498,650
	Reserve for Obsolete Inventory		96,579
	Sibley Retirement Accounting Order		6,298,352
	LI Weatherization Program		126,064
	CIAC in CWIP		396,053
	Operating Lease Liability - Lease Liability		515,023
	Unrealized gain/loss on investment		292,694
190300	Non Current Federal NOL Benefits		34,517,555
190301	Non Current State NOL Benefits		1,792,922
190350	Tax Valuation Allowance		(1,312,012)
190500	AMT and GBC Credit Carryforward		738,203
190601	FAS 109		40,066,791
190602	FAS 109		811,215
190603	FAS 109		(34,889,361)
190210	Non Current Fed Benefit of State Rate Change		1,874,511
	Total - Page 234, Col. (c), Line 18	\$	59,528,696

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,226,949,287	1,226,949,287
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	585,540,561	457,266,438
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	47,791,463	44,766,565
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,009,752	2,054,667
16	Total Proprietary Capital (lines 2 through 15)		1,862,291,063	1,731,036,957
17	LONG-TERM DEBT			
18	Bonds (221)	256	1,860,000,000	1,596,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,442,843	2,978,537
24	Total Long-Term Debt (lines 18 through 23)		1,857,557,157	1,593,021,463
25	OTHER NONCURRENT LIABILITIES			

26	Obligations Under Capital Leases - Noncurrent (227)		31,992,572	4,707,961
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,676,022	1,557,602
29	Accumulated Provision for Pensions and Benefits (228.3)		15,625,782	16,044,017
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		25,646,020	24,692,129
35	Total Other Noncurrent Liabilities (lines 26 through 34)		74,940,396	47,001,709
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		326,600,000	176,200,000
38	Accounts Payable (232)		161,246,449	97,741,693
39	Notes Payable to Associated Companies (233)		57,705,328	57,705,328
40	Accounts Payable to Associated Companies (234)		115,248,664	93,771,602
41	Customer Deposits (235)		767,431	910,946
42	Taxes Accrued (236)	262	6,842,547	11,781,174
43	Interest Accrued (237)		12,999,056	11,772,476
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,025,665	1,075,660
48	Miscellaneous Current and Accrued Liabilities (242)		20,095,035	5,298,936
49	Obligations Under Capital Leases-Current (243)		2,074,210	1,266,665
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		704,604,385	457,524,480
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		4,501,901	4,735,901
57	Accumulated Deferred Investment Tax Credits (255)	266	2,295,261	2,403,771
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	37,705,652	12,319,342
60	Other Regulatory Liabilities (254)	278	221,809,886	309,424,046
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	15,035,122	15,297,410
63	Accum. Deferred Income Taxes-Other Property (282)		422,738,132	397,630,766
64	Accum. Deferred Income Taxes-Other (283)		151,852,659	155,472,682
65	Total Deferred Credits (lines 56 through 64)		855,938,613	897,283,918
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,355,331,614	4,725,868,527

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2025 was \$264,937,534.

(b) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	2025 Year End Balance	
255000 ITC - Electric	\$	—
255000 ITC - Steam		—
255800 ITC- Solar		2,295,261
Total	\$	2,295,261

(c) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Eversource Missouri West, Inc.

ADIT- Account 281

		2025 Year End Balance
281000 Total Plant	\$	(23,332,257)
Excess Deferred Taxes		8,297,135
Total	\$	(15,035,122)

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Eversource Missouri West, Inc.

ADIT- Account 282

		2025 Year End Balance
<u>Accumulated Deferred Income Taxes</u>		
282611 Total Plant	\$	(414,348,072)
Excess Deferred Taxes		(131,553,206)
282137 ADFIT Capitalized Interest		—
282237 ADFIT Capitalized Interest		—
282601 FAS 109 (ASC 740)		123,163,146
Total	\$	(422,738,132)

(e) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

			2025 YE Balance
283300	Accumulated Deferred Income Taxes		
	Amortization of Debt Retirement Premium	\$	(1,942)
	Amortization of Loss on Reacquired Debt		(34,654)
	Environmental Accruals		(500,120)
	Other Expense		14,924,656
	Pensions		(9,431,517)
	Retail Regulatory Assets/Liabilities		(115,070,115)
	Excess Deferred Taxes		(5,198,595)
	PISA Accounting		(24,903,704)
	MO Base Rate Marketing/Education		(5,957)
	MO COVID Deferral		(172,936)
	Operating Lease Asset - Right of Use		(515,023)
	Pension - OCI Post Merger		—
	Pension - OCI		(92,173)
283310	ADIT FED BEN ST RT CHG		(247,274)
283410	FIN48 (ASC 740) Non-Current Liability		—
283510	FIN48 (ASC 740) Non-Current Liability		—
283601	ADIT Other FASB 109 Adjustment		(2,626,879)
283602	ADIT Other FASB 109 Adjustment		2,699,956
283603	ADIT Other FASB 109 Adjustment		(10,676,382)
	Total	\$	(151,852,659)

(f) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2024 was \$199,367,760.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	941,749,586	904,771,360			941,749,586	904,771,360				
3	Operating Expenses											
4	Operation Expenses (401)	320	440,171,050	501,638,384			440,171,050	501,638,384				
5	Maintenance Expenses (402)	320	75,776,068	64,177,708			75,776,068	64,177,708				
6	Depreciation Expense (403)	336	150,531,694	142,757,762			150,531,694	142,757,762				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	1,924,186	1,881,328			1,924,186	1,881,328				
8	Amort. & Depl. of Utility Plant (404-405)	336	1,574,010	1,413,170			1,574,010	1,413,170				

30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		2,247,922	2,201,377								
34	(Less) Expenses of Nonutility Operations (417.1)		198,792	275,238								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,172,249	8,492,944								
37	Interest and Dividend Income (419)		2,932,342	6,251,479								
38	Allowance for Other Funds Used During Construction (419.1)		2,511,935	(281)								
39	Miscellaneous Nonoperating Income (421)		576,867	493,724								
40	Gain on Disposition of Property (421.1)			83,273								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		11,242,523	17,247,278								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			(12,122)								
44	Miscellaneous Amortization (425)		6,900,000	4,600,000								
45	Donations (426.1)		899,473	682,931								
46	Life Insurance (426.2)											
47	Penalties (426.3)											
48	Exp. for Certain Civic, Political & Related Activities (426.4)		455,330	499,842								
49	Other Deductions (426.5)		13,176,515	13,753,778								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		21,431,318	19,524,429								

51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	101,736	43,244								
53	Income Taxes-Federal (409.2)	262	(3,712,119)	(10,496,039)								
54	Income Taxes-Other (409.2)	262	227,361	(3,146,592)								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	(2,021,370)	9,508,440								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	756,075	(2,060,433)								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(6,160,467)	(2,030,514)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(4,028,328)	(246,637)								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		68,487,500	60,284,067								
63	Amort. of Debt Disc. and Expense (428)		1,580,033	1,448,361								
64	Amortization of Loss on Required Debt (428.1)		195,814	211,277								
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		2,321,846	9,308,997								
68	Other Interest Expense (431)		(7,790,917)	(3,023,151)								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,882,117	5,592,244								
70	Net Interest Charges (Total of lines 62 thru 69)		70,493,993	62,637,307								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		131,299,021	84,159,596								

72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		131,299,021	84,159,596								

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2025	Q2 2025	Q3 2025	Q4 2025	Total 2025
431015	Commitment Exp-ST Loans	6,257	6,326	229,716	229,093	471,392
431016	Interest on Unsecured Notes	2,311,406	2,641,420	3,473,546	3,770,266	12,196,638
	All Other	(1,303,373)	(976,849)	(1,207,123)	(1,389,768)	(4,877,113)
	Total Other Interest Expense	1,014,290	1,670,897	2,496,139	2,609,591	7,790,917

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Total 2024
431015	Commitment Exp-ST Loans	223,729	223,227	228,518	(631,757)	43,717
431016	Interest on Unsecured Notes	4,207,969	3,623,842	1,093,955	1,932,711	10,858,477
	All Other	(5,483,889)	(1,431,579)	(2,952,121)	(4,057,756)	(13,925,345)
	Total Other Interest Expense	(1,052,191)	2,415,490	(1,629,648)	(2,756,802)	(3,023,151)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		457,266,438	381,599,786
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		128,126,772	75,666,652
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		147,351	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		585,540,561	457,266,438
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		585,540,561	457,266,438
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		44,766,565	36,273,621
50	Equity in Earnings for Year (Credit) (Account 418.1)		3,172,249	8,492,944
51	(Less) Dividends Received (Debit)		147,351	
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		47,791,463	44,766,565

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	131,299,021	84,159,596
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	152,105,704	144,170,932
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (specify) (footnote details)		
8	Deferred Income Taxes (Net)	18,360,921	(11,341,669)
9	Investment Tax Credit Adjustment (Net)	(108,510)	(108,510)
10	Net (Increase) Decrease in Receivables	21,161,383	(26,616,718)
11	Net (Increase) Decrease in Inventory	(93,708)	(9,884,424)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	(32,618)	(11,366)
13	Net Increase (Decrease) in Payables and Accrued Expenses	34,938,706	(6,683,355)
14	Net (Increase) Decrease in Other Regulatory Assets	17,891,945	105,709,343
15	Net Increase (Decrease) in Other Regulatory Liabilities	(73,905,188)	(15,304,756)
16	(Less) Allowance for Other Funds Used During Construction	2,511,935	(281)
17	(Less) Undistributed Earnings from Subsidiary Companies	3,172,249	8,492,944
18	Other (provide details in footnote):		
18.1	Net (Inc) Dec in Other Current and Accrued Assets	(1,477,326)	1,484,459
18.2	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	12,460,476	11,281,629
18.3	Storm Securitization Proceeds		322,951,648
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	306,916,622	591,314,146

24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(777,677,699)	(423,263,092)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(660,633)	(82,365)
30	(Less) Allowance for Other Funds Used During Construction	(2,511,935)	281
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(775,826,397)	(423,345,738)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		(1,655,635)
40	Contributions and Advances from Assoc. and Subsidiary Companies	147,351	
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Proceeds From Nonrefundable Contributions in Aid of Construction	30,878,029	
53.3	Proceeds from Investment in Corporate-Owned Life Insurance		
53.4	Other investing activities		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(744,801,017)	(425,001,373)

59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	297,463,559	297,782,093
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote): Equity Contribution		
64.2	Net Money Pool Borrowings		
66	Net Increase in Short-Term Debt (c)	150,400,000	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Proceeds from Refundable Advances for Construction	27,000,000	
70	Cash Provided by Outside Sources (Total 61 thru 69)	474,863,559	297,782,093
72	Payments for Retirement of:		
73	Long-term Debt (b)	(36,000,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Repayment of Money Pool Borrowings		(342,600,000)
76.2	Other Financing Activities	(1,423,026)	(412,959)
76.3	Repayment of Refundable Advances for Construction		
78	Net Decrease in Short-Term Debt (c)		(121,900,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	437,440,533	(167,130,866)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(443,862)	(818,093)
88	Cash and Cash Equivalents at Beginning of Period	1,473,776	2,291,869
90	Cash and Cash Equivalents at End of Period	1,029,914	1,473,776

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

	2025		2024
Balance Sheet, pages 110-111:			
Page 110 Line 35 - Cash (131)	1,029,914	\$	1,473,776
Page 110 Line 36 - Special Deposits (132-134)	126,324		125,812
Page 110 Line 37 - Working Fund (135)	—		—
Page 110 Line 38 - Temporary Cash Investments (136)	—		—
Total Balance Sheet	\$ 1,156,238	\$	1,599,588
Less: Funds on Deposit in 134, not considered	—		—
Cash and Cash Equivalents	(126,324)		(125,812)
Cash and Cash Equivalents at End of Period	\$ 1,029,914	\$	1,473,776

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Missouri West" is used throughout this report and refers to Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Missouri West is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. Evergy Missouri West is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Missouri West are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Missouri West classifies certain items in its accompanying comparative balance sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, abandoned plant, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Missouri West accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Missouri West elected not to apply "push-down accounting" related to the merger that created Evergy in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. Evergy Missouri West's recorded goodwill of \$169.0 million as of December 31, 2025 and 2024 is related to the acquisition of Evergy Missouri West in 2008, where "push-down accounting" was applied.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Missouri West has evaluated the impact of events occurring after December 31, 2025 up to February 27, 2026, the date that Evergy Missouri West's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation through April 17, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Missouri West records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.1% in 2025 and 2024.

Evergy Missouri West's amount of AFUDC for borrowed funds was \$9.9 million and \$5.6 million for 2025 and 2024, respectively. Evergy Missouri West's amount of AFUDC for equity funds was \$2.5 million and \$0.0 million for 2025 and 2024, respectively.

When property units are retired or otherwise disposed, the original cost net of salvage is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 10 to 65 years for generating facilities, 37 to 66 years for transmission facilities, 10 to 63 years for distribution facilities and 15 to 34 years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Missouri West recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kilowatt hour (kWh) usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Missouri West's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Missouri West's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Missouri West.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Missouri West's assessment of expected credit losses. Evergy Missouri West uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Missouri West's expectations about the future, Evergy Missouri West will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. See Note 5 for additional details on goodwill.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Missouri West recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Missouri West recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Missouri West's income tax provisions include taxes allocated based on its separate company's income or loss.

Evergy Missouri West has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2025	2024
Cash paid for (received from):		(millions)
Interest, net of amount capitalized	\$72.5	\$74.0
Non-cash investing transactions:		
Property, plant and equipment additions	91.1	33.2

Missouri Legislation

In April 2025, Missouri Senate Bill (SB) 4 was signed into law by the Governor of Missouri. Most notably, SB 4 establishes new mechanisms for Missouri electric utilities to recover the costs associated with the construction of new natural gas-fired generating units. The utilities will be able to include certain costs of construction work in progress (CWIP) in rate base. The inclusion of CWIP will be in lieu of allowance for funds used during construction (AFUDC) applicable to the construction of the new natural gas-fired generating units. The Public Service Commission of the State of Missouri (MPSC) will determine the amount of CWIP that may be included in rate base. Additionally, amounts collected arising from the inclusion of CWIP in rate base are subject to refund under certain circumstances. These provisions are scheduled to expire at the end of 2035.

Additionally, the law extends Missouri's existing plant-in service accounting (PISA) provisions to include certain natural gas-fired generating units as qualifying electric plants and extends the sunset date of these provisions through the end of 2035. These provisions allow electric utilities to defer to a regulatory asset for recovery in a subsequent general rate case 0.85 of depreciation expense and the associated return on investment for qualifying electric plant rate base additions for assets placed in-service between general rate cases.

Natural Gas Plant Investments

Evergy Missouri West uses integrated resource plans (IRPs), detailed analyses that estimate factors that influence the future supply and demand for electricity, to inform the manner in which it supplies electricity. The most recent IRPs incorporate the latest Southwest Power Pool, Inc. (SPP) resource adequacy requirements and anticipated load growth. Based on these and other factors, the IRP indicated the addition of new supply side resources, including combined and simple cycle natural gas plants, would be needed.

In October 2024, Evergy announced its plan to construct two combined-cycle natural gas plants located in Kansas. Evergy Kansas Central and Evergy Missouri West will jointly-own each plant and expect each plant to have an initial generating capacity of approximately 705 MWs. The first plant, a combined cycle gas turbine (CCGT) facility located in Sumner County, is expected to begin operations by spring of 2029 and the second plant, a CCGT facility located in Reno County, is expected to begin operations by spring of 2030.

Additionally, Evergy Missouri West plans to construct a 440 MW simple-cycle natural gas plant located in Missouri. The plant is expected to begin operations in 2030.

In 2024, Evergy Missouri West requested a Certificate of Convenience and Necessity (CCN) from the MPSC for its planned natural gas investments. In July 2025, the MPSC approved a non-unanimous stipulation and agreement regarding Evergy Missouri West's investments in its planned natural gas plants. See "Requests for Certificate of Convenience and Necessity" in Note 4 for additional information regarding Evergy Missouri West's applications for a CCN for its investments in these natural gas plants.

Renewable Plant Investments

In 2024, Evergy Missouri West entered into agreements to own two solar generation facilities currently under development. The first facility, to be called Sunflower Sky, is a solar generation facility to be located in Kansas with an expected generating capacity of approximately 65 MWs. In September 2025, Evergy Missouri West acquired the Sunflower Sky solar facility assets from the developer and will complete construction of the facility.

The second facility, to be called Foxtrot, is a solar generation facility to be located in Missouri with an expected generating capacity of approximately 100 MWs. In November 2025, Evergy Missouri West acquired the Foxtrot solar facility assets from the developer and will complete construction of the facility. The solar generation facilities are expected to begin operations by summer of 2027. In July 2025, the MPSC approved a unanimous stipulation and agreement regarding Evergy Missouri West's planned investments in the solar generation facilities. See "Requests for Certificate of Convenience and Necessity" in Note 4 for additional information regarding Evergy Missouri West's application for a CCN for its investment in these renewable generating plants.

New Accounting Pronouncements

Evergy Missouri West prepares its financial statements in accordance with the accounting requirements of FERC which can be impacted by changes in GAAP. To address current issues in accounting, the Financial Accounting Standards Board (FASB) issued the following new accounting pronouncements which may affect Evergy Missouri West's accounting and/or disclosure.

Improvements to Income Tax Disclosures

In December 2023, the FASB issued Accounting Standards Update (ASU) No. 2023-09, *Improvements to Income Tax Disclosures*. This ASU is intended to improve the transparency and decision usefulness of income tax disclosures primarily by enhancing consistency in the categorization and disaggregation of information included in the effective tax rate reconciliation and income taxes paid by jurisdiction. Evergy Missouri West adopted ASU No. 2023-09 retrospectively and it is reflected for all periods presented. The adoption of ASU No. 2023-09 did not have a material impact on the Evergy Missouri West's results of operations, financial positions, or cash flows. See Note 14 for further detail on the updated presentation.

Income Statement—Reporting Comprehensive Income: Expense Disaggregation Disclosures

In November 2024, the FASB issued ASU 2024-03, *Income Statement—Reporting Comprehensive Income: Expense Disaggregation Disclosures*. This ASU is intended to enhance income statement expense disclosures by requiring disaggregated information about specific expenses categories in commonly presented income statement expense captions. ASU No. 2024-03 is effective for annual periods beginning after December 15, 2026, and for interim periods beginning after December 15, 2027. Early adoption is permitted. Evergy Missouri West is currently evaluating the disclosure impact of this ASU on its consolidated financial statements.

REVENUE (NOTE 2)

Retail Revenues

Evergy Missouri West's retail revenues are generated by the regulated sale of electricity to Evergy Missouri West's residential, commercial and industrial customers within its franchised service territory. Evergy Missouri West recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Missouri West's statements of income.

Wholesale Revenues

Evergy Missouri West's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Missouri West generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Missouri West also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Missouri West sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Missouri West recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

Transmission Revenues

Evergy Missouri West's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Missouri West, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Missouri West consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Missouri West's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Missouri West recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity sold.

Industrial Steam and Other Revenues

Evergy Missouri West's industrial steam and other revenues are primarily generated by the regulated sale of industrial steam to steam customers. Evergy Missouri West recognizes revenue on the sale of industrial steam to its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the tariff rate approved by the MPSC based on customer MMBtu usage.

RECEIVABLES (NOTE 3)

Evergy Missouri West sells its retail and steam accounts receivable to its wholly-owned subsidiary, Evergy Missouri West Receivables Company, which in turn sells an undivided percentage ownership in the accounts receivable to an independent outside investor through a receivable sale agreement. In April 2025, Evergy Missouri West extended the expiration of its receivable sales facility from November 2025 to April 2028. Evergy Missouri West's facility allows up to \$50.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent Evergy Missouri West has qualifying accounts receivable and subject to the lender's discretion, Evergy Missouri West's facility allows for an additional \$65.0 million in aggregate outstanding principal amount to be borrowed at any time.

RATE MATTERS AND REGULATION (NOTE 4)

MPSC Proceedings

2024 Rate Case Proceeding

In January 2025, Evergy Missouri West implemented new rates approved by the MPSC in December 2024 providing for an increase to Evergy Missouri West's retail revenues of approximately \$55 million after lowering base rates for fuel and purchased power expense of approximately \$49 million and rebasing property tax expense.

Requests for Certificate of Convenience and Necessity

Missouri utilities must request a CCN from the MPSC to authorize them to build certain utility projects. The CCN process authorizes utilities to build projects and can provide assurance that the project is prudent and necessary. Investment in projects is dependent upon the granting by the MPSC of a CCN with reasonably acceptable terms.

In 2024, Evergy Missouri West filed applications for CCNs for its planned renewable and natural gas plant investments. In May 2025, Evergy Missouri West entered into a unanimous stipulation and agreement with the MPSC staff and other intervenors that would grant Evergy Missouri West's CCNs to construct, install, own, operate, maintain and otherwise control and manage Sunflower Sky and Foxtrot solar generating facilities. In May 2025, Evergy Missouri West entered into a non-unanimous stipulation and agreement with the MPSC staff and other intervenors that would grant Evergy Missouri West's CCN to construct, install, own, operate, maintain and otherwise control and manage its planned natural gas plant investments.

In July 2025, the MPSC approved the unanimous stipulation and agreement for Sunflower Sky and Foxtrot solar generating facilities granting Evergy Missouri West's CCN request for its planned renewable plant investments. Evergy Missouri West plans to utilize PISA, as applicable, for its planned renewable plant investments.

In July 2025, the MPSC approved the non-unanimous stipulation and agreement for the natural gas plant investments granting Evergy Missouri West's CCN and establishing that Evergy Missouri West's planned investments in the natural gas plants are decisionally prudent. Evergy Missouri West intends to utilize the SB 4 CWIP inclusion provision and PISA, as applicable, for its planned investments in the natural gas plants.

Regulatory Assets and Liabilities

Evergy Missouri West has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Missouri West was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in Evergy Missouri West's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Kansas Central, that establish precedent on matters applicable to Evergy Missouri West; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Missouri West's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Missouri West's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets. Evergy Missouri West's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2025	2024
Regulatory Assets		(millions)
Taxes recoverable through future rates	\$56.8	\$61.7
Pension and post-retirement costs	41.0	47.3
Depreciation	100.6	88.0
Asset retirement obligations	28.3	25.3
Iatan No. 1 and common facilities	2.9	3.1
Iatan No. 2 construction accounting costs	11.0	11.3
Property taxes	3.0	2.9
Deferred customer programs	1.1	5.4
Fuel recovery mechanism	41.2	—
Solar rebates	—	3.4
Retired generation facility	114.0	136.7
Merger transition costs	2.1	2.8
Other regulatory assets	19.0	27.4
Total regulatory assets	\$421.0	\$415.3
Regulatory Liabilities		
Taxes refundable through future rates	\$177.0	\$206.9
Pension and post-retirement costs	2.5	2.2
Fuel recovery mechanism	—	21.3
Sibley accounting authority order	26.4	52.8
Other regulatory liabilities	15.9	26.2
Total regulatory liabilities	\$221.8	\$309.4

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Pension and post-retirement costs: Represents the difference between pension and post-retirement costs under GAAP and pension and post-retirement costs for ratemaking that will be recovered in future rates. Of this amount, as of December 31, 2025, \$35.8 million is not included in rate base and is amortized over various periods.

Depreciation: Represents depreciation and carrying costs deferred under PISA approved in Missouri where depreciation incurred on assets placed in service prior to inclusion in rates can be deferred until the next general rate case and then amortized over a 20-year period and included in rate base.

Asset retirement obligations (AROs): Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2038.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are included in rate base and amortized through 2028.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and were fully amortized in 2025.

Retired generation facility: Represents amounts to be recovered for facilities that have been retired, are not included in rate base and recovered through 2030.

Merger transition costs: Represents recoverable transition costs related to the merger that created Evergy. The amounts are not included in rate base and are recovered through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be refunded to customers over the life of the applicable property.

Pension and post-retirement costs: Represents the difference between pension and post-retirement costs under GAAP, including accumulated unrecognized gains, and pension and post-retirement costs for ratemaking that will be refunded in future rates.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power. This difference is expected to be refunded over a one-year period.

Sibley accounting authority order: These amounts were collected in connection with an accounting authority order (AAO) granted by the MPSC in October 2019 and represent revenues that Evergy Missouri West collected from customers for the return on its unrecovered investment in Sibley Station, non-fuel operations and maintenance costs and other costs associated with Sibley Station following its retirement in November 2018. The amended final order in Evergy Missouri West's 2022 rate case required Evergy Missouri West to refund these revenues to customers over a four-year period.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

GOODWILL (NOTE 5)

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of Evergy Missouri West acquisition goodwill was conducted as of May 1, 2025. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. Evergy Missouri West's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using a market multiple derived from the historical earnings before interest, income taxes, depreciation and amortization and market prices of the stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. The fair value of the reporting unit exceeded the carrying amount, including goodwill. As a result, there was no impairment of goodwill in 2025 or 2024.

ASSET RETIREMENT OBLIGATIONS (NOTE 6)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Missouri West has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the changes in Evergy Missouri West's AROs for the periods ending December 31, 2025 and 2024.

	2025	2024
		(millions)
Beginning balance, January 1	\$24.7	\$22.7
Additions	—	3.9
Revision in timing and/or estimates	—	(3.2)
Settlements	(0.2)	(0.4)
Accretion	1.1	1.7
Ending balance	\$25.6	\$24.7

In 2024, Evergy Missouri West recorded \$3.9 million of ARO liabilities related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Missouri West recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts for the ARO liability. See Note 11 for additional information regarding the regulation of CCRs.

RETIREMENT BENEFITS (NOTE 7)

Evergy Missouri West maintains a non-contributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, Evergy Missouri West had approximately \$7.7 million of assets in a non-qualified trust for the SERP as of December 31, 2025, and expects to fund future benefit payments from these assets. Evergy Missouri West made \$1.2 million of benefit payments in 2025 and 2024.

The following table reflects benefit obligation information regarding the Evergy Missouri West SERP.

	December 31	
	2025	2024
	(millions)	
Projected benefit obligation	\$17.2	\$17.6
Funded status	\$(17.2)	\$(17.6)
Accumulated benefit obligation	\$(17.2)	\$17.6
Amounts recognized in the balance sheets		
Current retirement benefits liability	\$(1.5)	\$(1.6)
Noncurrent retirement benefits liability	(15.7)	(16.0)
Net amount recognized before OCI	(17.2)	(17.6)
Accumulated OCI	(2.5)	(2.6)
Net amount recognized	\$(19.7)	\$(20.2)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:		
Actuarial loss	\$(2.5)	\$(2.6)
Assumptions used for benefit obligations:		
Discount rate	5.59%	5.78%

The following table reflects information regarding the net periodic benefit costs of the Evergy Missouri West SERP.

Year Ended December 31	2025	2024
	(millions)	
Net periodic benefit costs	\$0.8	\$0.7
Other changes in plan assets and benefit obligations recognized in OCI		
Current year net (gain) loss	\$(0.1)	\$(0.6)
Amortization of loss	0.2	0.2
Total recognized in OCI	0.1	(0.4)
Total recognized in net periodic benefit costs and OCI	\$0.9	\$0.3
Expense assumptions:		
Discount rate	5.78%	5.43%

Evergy Missouri West's projected benefit payments related to the SERP are \$1.6 million for 2026 through 2027, \$1.5 million for 2028 through 2030 and a total of \$6.9 million for the years 2031 to 2035.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 8)

Evergy's \$2.5 billion master credit facility expires in 2028. As of December 31, 2025, and 2024, Evergy Missouri West has borrowing capacity under the master credit facility with a sublimit of \$500.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as

specified in the facility. The applicable interest rates and commitment fees of the facility are also subject to changes in ratings by the credit rating agencies.

A default by Evergy Missouri West or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Missouri West under the facility. Under the terms of this facility, Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00. As of December 31, 2025, Evergy Missouri West was in compliance with this covenant.

As of December 31, 2025, Evergy Missouri West had \$326.6 million of commercial paper outstanding at a weighted-average interest rate of 4.06%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility. As of December 31, 2024, Evergy Missouri West had \$176.2 million of commercial paper outstanding at a weighted-average interest rate of 4.71%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility.

LONG-TERM DEBT (NOTE 9)

Evergy Missouri West's long-term debt is detailed in the following table.

	Year Due	December 31	
		2025	2024
		(millions)	
Mortgage Bonds			
5.15% Series	2027	\$300.0	\$300.0
3.75% Series	2032	250.0	250.0
5.65% Series	2034	300.0	300.0
5.25% Series	2035	300.0	—
Senior Notes			
3.49% Series A ^(a)	2025	—	36.0
4.06% Series B ^(a)	2033	60.0	60.0
4.74% Series C ^(a)	2043	150.0	150.0
2.86% Series A ^(a)	2031	350.0	350.0
3.01% Series B ^(a)	2033	75.0	75.0
3.21% Series C ^(a)	2036	75.0	75.0
Unamortized discount		(2.4)	(3.0)
Total		\$1,857.6	\$1,593.0

^(a)Unconditionally guaranteed by Evergy, Inc.

Mortgage Bonds

Evergy Missouri West has issued mortgage bonds under the First Mortgage Indenture and Deed of Trust, dated as of March 1, 2022, as supplemented (Evergy Missouri West Mortgage Indenture), which creates a first mortgage lien on substantially all of Evergy Missouri West's present properties and certain after-acquired properties, subject to certain exceptions. Additional Evergy Missouri West mortgage bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2025, approximately \$2.1 billion principal amount of additional Evergy Missouri West mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In November 2025, Evergy Missouri West issued, at a discount, \$300.0 million of 5.25% FMBs, maturing in 2035. Proceeds were used to repay a portion of commercial paper borrowings outstanding.

Senior Notes

Under the terms of the note purchase agreements for certain senior notes, Evergy Missouri West is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreements, not greater than 0.65 to 1.00. In addition, Evergy Missouri West's priority debt, as defined in the agreements, cannot exceed 15% of consolidated tangible net worth, as defined in the agreements. As of December 31, 2025, Evergy Missouri West was in compliance with these covenants.

In August 2025, Evergy Missouri West repaid its \$36.0 million of 3.49% Senior Notes at maturity.

Scheduled Maturities

Evergy Missouri West's long-term debt maturities for the next five years are \$300.0 million in 2027 with no maturities in any other year.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities or financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Missouri West records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Missouri West measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Missouri West's long-term debt is summarized in the following table.

	December 31			
	2025		2024	
	Book Value	Fair Value	Book Value	Fair Value
	(millions)			
Long-term debt	\$1,857.6	\$1,788.8	\$1,593.0	\$1,469.4

Supplemental Executive Retirement Plan

As of December 31, 2025 and 2024, Evergy Missouri West's SERP rabbi trusts included \$7.7 million and \$8.0 million of core bond funds, respectively. The core bond funds are Level 1 investments.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Missouri West's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Missouri West's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Missouri West believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Missouri West's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Missouri West is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines for the EPA to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. In January 2024, the EPA proposed to disapprove the previously-approved ITSIP for Kansas and ITSIPs submitted by four other states. To date, the EPA has not taken final action in this rulemaking. Disapproval of ITSIPs provides the EPA with authority to implement an interstate transport federal implementation plan (ITFIP) to replace them. As discussed below, the EPA has proposed to reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. In the event that the ITSIPs for Missouri, Oklahoma and Kansas were disapproved and the EPA's ITFIP took effect, the impact on Evergy Missouri West's operations and the cost to comply could be material.

Ozone Interstate Transport Federal Implementation Plans

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for Electric Generating Units (EGUs) beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 megawatts (MW), as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Missouri West provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the CAA to impose an ITFIP on a state for which an ITSIP disapproval has been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In March 2025, the EPA announced plans to end the Good Neighbor Rule for the 2015 Ozone NAAQS. In April 2025, the D.C. Circuit granted an EPA request to hold all challenges to the ITFIP in indefinite abeyance. In January 2026, the EPA published in the federal register a proposed "Phase 1" reconsideration rule addressing interstate transport requirements for six states, including Kansas. The EPA indicated they intend to address additional states, including Missouri, in a separate action. The Phase 1 proposal would reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. As a result, Kansas would no longer be subject to the ITFIP if this rule is finalized. If the ITFIP ultimately takes effect as promulgated for Missouri, Kansas and Oklahoma following the pending litigation or the EPA is unable to end the program as proposed, the impact on Evergy Missouri West's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM2.5 (particulate matter less than 2.5 microns in diameter) NAAQS by lowering the primary annual PM2.5 NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule took effect in May 2024. In August 2024, the EPA released the PM2.5 ambient monitor design values for calendar years 2021 through 2023. These design values are to be used by each state governor for recommending to the EPA attainment designations for their states. In February 2025, the Kansas Governor sent recommendations to the EPA to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM2.5 NAAQS. In March 2025, the EPA announced it plans to reconsider the 2024 PM2.5 NAAQS. As a result of the EPA's plans to reconsider this NAAQS, the Missouri Governor delayed submitting area designations to the EPA. Although the EPA was obligated to finalize designations for all states, including both Kansas and Missouri, by February 2026, this deadline was not met. Following the EPA's failure to comply with the mandatory designation deadline, a coalition of environmental and public health organizations notified the agency in February 2026 of their intent to pursue legal action. To date, the EPA has not issued any formal communication regarding when these state designations will be released. In November 2025, the EPA filed a motion requesting that the D.C. Circuit vacate the 2024 PM2.5 NAAQS, asserting that the prior presidential administration's EPA failed to consider costs during its revision process and therefore did not conduct a thorough review, as required. Due to the uncertainty of the attainment status of portions of the service territory and potential reconsideration or court vacatur of the NAAQS, Evergy Missouri West is unable to accurately assess the impacts on its operations or consolidated financial results, but the cost to comply with lower PM2.5 NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas,

whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule state implementation plans (SIPs) every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Missouri SIP revision does not require any additional reductions from Evergy Missouri West's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. In July 2024, the EPA published in the Federal Register a proposal to partially approve and partially disapprove Missouri's Regional Haze SIP revision.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. In response to the August 2024 final disapproval, in October 2025, KDHE placed a supplemental Kansas SIP revision on public notice, and no adverse comments were received. In this supplement, the KDHE performed additional analyses for two Kansas emission sources, including Evergy's La Cygne Station, and determined no additional requirements should be necessary for any Kansas emission source. In January 2026, the KDHE submitted the supplement to the EPA for their approval.

In March 2025, the EPA announced plans to restructure the Regional Haze Program and in October 2025 the EPA published a Notice of Proposed Advanced Rulemaking requesting comments to assist in the development of regulatory changes to the current Regional Haze Program. In December 2025, the EPA issued a final rule extending the SIP revision deadline for the third ten-year implementation period from July 2028 to July 2031. Due to uncertainty regarding the status of the Regional Haze Program and when or if a Kansas or Missouri revised SIP or FIP is finalized, the overall costs of implementing the rules could be material to Evergy Missouri West.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil-fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by

various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three-judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule. In March 2025, the EPA announced it plans to reconsider the GHG regulation and guidelines. While the EPA reconsiders the GHG regulation and guidelines, the D.C. Circuit granted an unopposed motion to hold the case challenging the merits of the rule in abeyance. In June 2025, the EPA published a proposed rule to repeal both the 2015 GHG emission standards for new fossil-fuel fired EGUs and the April 2024 GHG emission standards for new and existing fossil-fuel fired EGUs. In the same June 2025 proposed rule, the EPA included an alternative proposal to repeal the most burdensome requirements of the 2024 rule including the elimination of CCS as BSER. In February 2026, the EPA issued a final rule rescinding the 2009 GHG Endangerment Finding (Endangerment Finding). The Endangerment Finding applies to GHG emissions from new motor vehicles and also provides justification for declaring GHG emissions as a threat to public health and welfare, thereby establishing the basis for regulating GHG emission under the CAA. As a result of the rescission of the Endangerment Finding, there is no justification for continuing to regulate GHG emissions from the power sector.

Due to uncertainty regarding when each of these proposed rules will be finalized, and the ongoing and potential for judicial review, Evergy Missouri West is unable to accurately assess the impacts on its operations or consolidated financial results, but the cost to comply could be material.

Regulation of Coal Combustion Residuals (CCRs)

In the course of operating its coal generation plants, Evergy Missouri West produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply. In March 2025, the EPA announced its plans to update regulations of CCRs, and in January 2026, finalized a rulemaking extending deadlines for compliance with various aspects of the CCR legacy rule. The EPA has indicated a second rulemaking modifying CCR requirements should be anticipated later in 2026, however specific details of any planned revisions have not been provided.

Evergy Missouri West has recorded AROs for its current estimates for the closure of ash disposal ponds, landfills and other historical placements of CCR. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units, changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Missouri West's operations or financial results could be material.

Contractual Commitments

Evergy Missouri West's contractual commitments for fuel, power and new generation projects as of December 31, 2025, are detailed in the following table.

	2026	2027	2028	2029	2030	After 2030	Total
Purchase commitments				(millions)			
Fuel	\$19.4	\$14.5	\$11.5	\$8.4	\$5.7	\$28.6	\$88.1
Power	57.9	65.9	75.0	79.5	57.3	81.3	416.9
New generation projects	681.6	573.0	485.3	133.2	43.8	2.8	1,919.7
Total fuel and power commitments	\$758.9	\$653.4	\$571.8	\$221.1	\$106.8	\$112.7	\$2,424.7

Fuel commitments consist of commitments for coal, coal transportation and natural gas. Power commitments consist of certain commitments for renewable energy under power purchase agreements, capacity purchases and firm transmission service.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Missouri West, Evergy Kansas Central and Evergy Metro engage in related party transactions with one another. In addition, Evergy Missouri West and Evergy Kansas Central are currently engaged in the construction of jointly-owned generation facilities. A summary of these related party transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Evergy Missouri West has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 8% ownership interest in Jeffrey Energy Center, operated by Evergy Kansas Central, and an 18% ownership interest in Iatan Nos. 1 and 2, operated by Evergy Metro. Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Missouri West with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2025	2024
		(millions)
Evergy Kansas Central billings to Evergy Missouri West	\$213.8	\$29.6
Evergy Metro billings to Evergy Missouri West	108.1	111.3

Related Party Net Receivables and Payables

The following table summarizes Evergy Missouri West's related party net receivables and payables.

	December 31	
	2025	2024
		(millions)
Net payable to Evergy Metro	\$(96.2)	\$(86.4)
Net payable to Evergy Kansas Central	(36.0)	(23.0)
Net receivable from Evergy Kansas South	1.4	—
Net receivable from Evergy Missouri West Receivables Company	1.0	4.4
Net receivable from Evergy Missouri West Storm Funding	0.9	0.9
Net payable to Wolf Creek Nuclear Operating Corporation	(2.2)	—
Net payable to Evergy	(37.0)	(37.7)

Evergy Missouri West also has related party receivables and payables with certain inactive subsidiaries.

Affiliated Financing

Evergy Missouri West is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Missouri West, Evergy Metro, Evergy Kansas Central and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2025 and 2024, Evergy Missouri West had no outstanding payables or receivables under the money pool.

Evergy Missouri West currently has planned committed capital expenditures within twelve months from the date of issuance of the financial statements that it currently does not have the cash on hand or access to liquidity to fund. Evergy, Inc. has committed to provide Evergy Missouri West with contributions to finance its operating, investing and financing activities for at least one year following the date that the financial statements are issued.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2025 Evergy Missouri West had accrued taxes receivable from Evergy of \$5.9 million. As of December 31, 2024, Evergy Missouri West had accrued taxes payable to Evergy of \$5.3 million

SHAREHOLDER'S EQUITY (NOTE 13)

Evergy Missouri West has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends. Under the Federal Power Act, Evergy Missouri West generally can pay dividends only out of retained earnings.

Certain conditions in the MPSC order authorizing the merger transaction also require Evergy Missouri West to maintain a credit rating of at least investment grade. If Evergy Missouri West's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Missouri West shall not pay a dividend to Evergy without MPSC approval or until Evergy Missouri West's investment grade credit rating has been restored.

The master credit facility of Evergy, under which Evergy Missouri West has borrowing capacity, and the note purchase agreements for certain Evergy Missouri West senior notes contain covenants requiring Evergy Missouri West to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2025, all of Evergy Missouri West's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

Year Ended December 31	2025	2024
Current income taxes		(millions)
Federal	\$(6.9)	\$9.1
State	(0.3)	0.6
Total	(7.2)	9.7
Deferred income taxes		
Federal	23.7	(4.0)
State	(5.3)	(7.3)
Total	18.4	(11.3)
Investment tax credit amortization	(0.1)	(0.1)
Income tax expense (benefit)	\$11.1	\$(1.7)

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

	2025		2024	
	Amount	Percent	Amount	Percent
				(millions, except percentages)
Federal statutory income tax	\$29.9	21.0%	\$17.3	21.0%
State and local income taxes				
State income taxes ^(a)	1.6	1.1%	0.7	0.8%
Amortization of state excess deferred income taxes	(6.0)	(4.2)%	(6.0)	(7.3)%
Tax credits				
Other tax credits	(0.2)	(0.1)%	(0.1)	(0.2)%
Nontaxable or nondeductible items				
Equity in Subsidiaries	(0.7)	(0.5)%	(1.8)	(2.2)%
Other permanent differences	(0.3)	(0.2)%	0.2	0.2%
Changes in unrecognized tax benefits	—	—%	(0.1)	(0.1)%
Effects of ratemaking				
Amortization of investment tax credits	(0.1)	(0.1)%	(0.1)	(0.1)%
Amortization of federal excess deferred income taxes	(13.2)	(9.2)%	(14.0)	(17.0)%
Flow through for plant related differences	0.2	0.1%	0.3	0.4%
Other adjustments	(0.1)	(0.1)%	1.9	2.3%
Income tax expense and effective income tax rate	\$11.1	7.8%	\$(1.7)	(2.2)%

^(a) State income taxes in Missouri and Kansas make up the majority (greater than 50%) of the tax effect in this category.

Income Taxes Paid

Income taxes paid, net of refunds received, disaggregated between federal and state are detailed in the following table.

	2025	2024
		(millions)
Federal income taxes	\$3.8	\$8.7
State income taxes		
Missouri	0.1	1.1
Kansas	0.1	(0.6)
Other states	0.1	—
Total state income tax paid, net of refunds	0.3	0.5
Total income taxes paid, net of refunds	\$4.1	\$9.2

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2025	2024
		(millions)
Deferred tax assets:		
Tax credit carryforward	\$0.7	\$0.7
Income taxes refundable to customers, net	6.0	7.9
Net operating loss carryforward	36.3	40.2
Other	17.8	34.7
Total deferred tax assets before valuation allowance	60.8	83.5
Valuation allowance	(1.3)	(1.8)
Total deferred tax assets, net	59.5	81.7
Deferred tax liabilities:		
Plant-related	(437.8)	(412.9)
Deferred employee benefit costs	(5.4)	(6.8)
Income taxes refundable to customers, net	(10.6)	(10.5)
Regulatory assets	(40.3)	(29.6)
Winter Storm Uri deferred costs	(70.2)	(74.0)
Sibley Station accounting order	(27.2)	(32.6)
Other	1.9	(2.0)
Total deferred tax liabilities	(589.6)	(568.4)
Net deferred income tax liabilities	\$(530.1)	\$(486.7)

Tax Credit Carryforwards

As of December 31, 2025 and 2024, Evergy Missouri West had \$0.7 million and \$0.7 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development, and solar production tax credits and expire in the years 2026 to 2045.

Net Operating Loss Carryforwards

Evergy Missouri West also had \$34.5 million and \$37.1 million at December 31, 2025 and 2024, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Missouri West also had deferred tax benefits of \$1.4 million and \$1.9 million related to state NOLs as of December 31, 2025 and 2024, respectively. Evergy Missouri West also had \$0.4 million and \$1.2 million at December 31, 2025 and 2024, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$1.3 million of tax benefits related to NOLs in state tax jurisdictions where Evergy Missouri West does not expect to operate in the future. Therefore, a valuation allowance has been provided against \$1.3 million of state tax benefits.

Valuation Allowances

Evergy Missouri West is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within Evergy Missouri West's control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if Evergy Missouri West would not realize such benefits on a separate company return. As a result of this assessment, Evergy Missouri West has established a partial valuation allowance for tax benefits related to state tax NOL carryforwards.

During 2025 and 2024, \$0.5 million and \$8.4 million of income tax benefit, respectively, was recorded in continuing operations primarily related to state NOL carryforwards.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2025, Evergy is currently under IRS audit for the 2023 tax year.

LEASES (NOTE 15)

Evergy Missouri West leases generating plant, vehicles and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Missouri West assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Missouri West has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842 Leases. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Missouri West has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Missouri West's leases have remaining terms ranging from 1 to 35 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Missouri West's balance sheets. Some leases have options to renew the lease or terminate early at the election of Evergy Missouri West. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Missouri West typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Missouri West defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Evergy Missouri West's lease expense is detailed in the following table.

	2025	2024
Capital lease costs		(millions)
Amortization of right-of-use assets	\$1.4	\$0.5
Interest on lease liabilities	0.1	0.1
Operating lease costs	0.5	0.8
Short-term lease costs	0.8	0.4
Variable lease costs for renewable purchase power agreements	32.5	35.4
Total lease costs	<u>\$35.3</u>	<u>\$37.2</u>

Other pertinent information related to leases is detailed in the following table.

	2025	2024
Right-of-use assets obtained in exchange for new lease liabilities		(dollars in millions)
Capital leases	\$27.3	\$1.2
Operating leases	1.8	0.1
Right-of-use assets under capital leases included in utility plant on the balance sheet	286.1	259.4
Right-of-use assets under operating leases included in utility plant on the balance sheet	2.2	1.4
Weighted-average remaining lease term (years)		
Capital leases	21.3	5.2
Operating leases	3.9	3.7
Weighted-average discount rate		
Capital leases	5.5%	5.4%
Operating leases	4.7%	5.0%

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2025, are detailed in the following table.

	(millions)
2026	\$ 2.9
2027	3.2
2028	3.1
2029	2.7
2030	2.3
After 2030	<u>42.9</u>
Total capital lease payments	57.1
Amounts representing imputed interest	<u>(25.1)</u>
Present value of lease payments	32.0
Less: current portion	<u>(1.4)</u>
Total long-term obligations under capital leases	<u>\$ 30.6</u>

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2025, are detailed in the following table.

	(millions)
2026	\$ 0.7
2027	0.7
2028	0.5
2029	0.3
2030	0.2
After 2030	0.1
Total operating lease payments	2.5
Amounts representing imputed interest	(0.3)
Present value of lease payments	2.2
Less: current portion	(0.7)
Total long-term obligations under operating leases	\$ 1.5

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				1,696,002			1,696,002		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				1,008,831			1,008,831		
3	Preceding Quarter/Year to Date Changes in Fair Value				(650,166)			(650,166)		
4	Total (lines 2 and 3)				358,665			358,665	84,159,596	84,518,261
5	Balance of Account 219 at End of Preceding Quarter/Year				2,054,667			2,054,667		
6	Balance of Account 219 at Beginning of Current Year				2,054,667			2,054,667		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				125,212			125,212		
8	Current Quarter/Year to Date Changes in Fair Value				(170,127)			(170,127)		
9	Total (lines 7 and 8)				(44,915)			(44,915)	131,299,021	131,254,106
10	Balance of Account 219 at End of Current Quarter/Year				2,009,752			2,009,752		

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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	4,354,445,295	4,354,445,295					
4	Property Under Capital Leases	290,502,242	290,502,242					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	781,905,006	781,905,006					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,426,852,543	5,426,852,543					
9	Leased to Others							
10	Held for Future Use	2,915,397	2,915,397					
11	Construction Work in Progress	622,081,213	622,081,213					
12	Acquisition Adjustments	14,915,358	14,915,358					
13	Total Utility Plant (8 thru 12)	6,066,764,511	6,066,764,511					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,585,798,391	1,585,798,391					
15	Net Utility Plant (13 less 14)	4,480,966,120	4,480,966,120					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,556,028,032	1,556,028,032					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	18,270,359	18,270,359					
22	Total in Service (18 thru 21)	1,574,298,391	1,574,298,391					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	11,500,000	11,500,000					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,585,798,391	1,585,798,391					

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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$	288,342,274
Account 101120 - Operating Lease - Right of Use		2,159,968
Account 101191 - Operating Lease-Contra		—
Line 4 Total	\$	290,502,242

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	96,664					96,664
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	42,235,301				(18,662,361)	23,572,940
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	42,331,965				(18,662,361)	23,669,604
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	704,693					704,693
9	(311) Structures and Improvements	120,911,878	4,804,921	92,473		104,395	125,728,721
10	(312) Boiler Plant Equipment	667,105,025	8,460,157	1,510,338		(2,824,736)	671,230,108
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	154,611,617	11,506,494	242,553			165,875,558
13	(315) Accessory Electric Equipment	71,607,006	255,948	65,912		(275,782)	71,521,260
13.1	(315.1) Computer Hardware		152,689			1,963,389	2,116,078
13.2	(315.2) Computer Software					2,537,597	2,537,597

13.3	(315.3) Communication Equipment					1,511,854	1,511,854
14	(316) Misc. Power Plant Equipment	20,478,249	327,333	73,121		(69,755)	20,662,706
15	(317) Asset Retirement Costs for Steam Production	20,717,411		6,401			20,711,010
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,056,135,879	25,507,542	1,990,798		2,946,962	1,082,599,585
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
22.1	(324.1) Computer Hardware						
22.2	(324.2) Computer Software						
22.3	(324.3) Communication Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						

35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights		3,489,124				3,489,124
35.3	(338.2) Structures and Improvements					1,450,142	1,450,142
35.5	(338.4) Solar Panels					8,031,716	8,031,716
35.6	(338.5) Collector System					2,550,495	2,550,495
35.7	(338.6) Generator Step-up Transformers (GSU)					670,041	670,041
35.8	(338.7) Inverters					1,696,994	1,696,994
35.9	(338.8) Other Accessory Electrical Equipment					1,463,115	1,463,115
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production						
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)		3,489,124			15,862,503	19,351,627
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights						
35.18	(338.21) Structures and Improvements						
35.20	(338.23) Wind Turbines						
35.21	(338.24) Wind Towers and Fixtures						
35.23	(338.26) Collector System						
35.24	(338.27) Generator Step-up Transformers (GSU)						
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment						
35.27	(338.30) Computer Hardware						
35.28	(338.31) Computer Software						
35.29	(338.32) Communication Equipment						
35.30	(338.33) Miscellaneous Power Plant Equipment						
35.31	(338.34) Asset Retirement Costs for Wind Production						

35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)						
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights						
35.35	(339.2) Structures and Improvements					129,632	129,632
35.36	(339.3) Fuel Holders					2,297,189	2,297,189
35.37	(339.4) Boilers						
35.39	(339.6) Generators					3,624,007	3,624,007
35.41	(339.8) Other Accessory Electrical Equipment					49,326	49,326
35.42	(339.9) Computer Hardware			2,036		207,998	205,962
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment					139,748	139,748
35.46	(339.13) Asset Retirement Costs for Other Renewable Production						
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)			2,036		6,447,900	6,445,864
36	G. Other Production Plant						
37	(340) Land and Land Rights	2,388,520					2,388,520
38	(341) Structures and Improvements	33,303,910	891,435	16,976		(50,509)	34,127,860
39	(342) Fuel Holders, Products, and Accessories	25,815,456	11,471	85,895		(3,000,784)	22,740,248
40	(343) Prime Movers	246,464,510	1,336,333	1,794,184		(2,667,092)	243,339,567
41	(344) Generators	124,320,150	(2,300,468)	1,226,689		(18,652,989)	102,140,004
42	(345) Accessory Electric Equipment	55,654,935	337,988	179,511		(977,821)	54,835,591
42.1	(345.1) Computer Hardware		1,041,165	136,101		2,480,894	3,385,958
42.2	(345.2) Computer Software					1,076,665	1,076,665
42.3	(345.3) Communication Equipment					409,996	409,996
43	(346) Misc. Power Plant Equipment	3,041,593	27,203			(104,115)	2,964,681
44	(347) Asset Retirement Costs for Other Production	106,664		106,663		(1)	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	491,095,738	1,345,127	3,546,019		(21,485,756)	467,409,090
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	1,547,231,617	30,341,793	5,538,853		3,771,609	1,575,806,166

47	3. Transmission Plant						
48	(350) Land and Land Rights	26,422,260	2,175,459				28,597,719
48.2	(351.1) Computer Hardware					2,477	2,477
48.3	(351.2) Computer Software						
48.4	(351.3) Communication Equipment		1,971,210	43,242		153,476,268	155,404,236
49	(352) Structures and Improvements	14,198,330	142,533	49,931		926,199	15,217,131
50	(353) Station Equipment	339,748,025	53,713,279	529,773		(10,391,153)	382,540,378
51	(354) Towers and Fixtures	407,464					407,464
52	(355) Poles and Fixtures	412,370,313	17,077,133	5,993,095		98,031	423,552,382
53	(356) Overhead Conductors and Devices	267,288,749	8,733,756	267,672		(135,310,100)	140,444,733
54	(357) Underground Conduit	38,377	82,642				121,019
55	(358) Underground Conductors and Devices	76,761				127	76,888
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	(a1)/21,060,550,279	83,896,011	6,883,712		8,801,851	1,146,364,429 (a1)
59	4. Distribution Plant						
60	(360) Land and Land Rights	11,272,460	(45,752)				11,226,708
61	(361) Structures and Improvements	12,831,647	173,668	76,654		865,834	13,794,495
62	(362) Station Equipment	293,335,896	13,316,415	809,112		(3,374,961)	302,468,238
63.1	(363.1) Computer Hardware	591,335	69,503			(584,634)	76,204
63.2	(363.2) Computer Software						
63.3	(363.3) Communication Equipment		1,139,483	19,441		15,242,126	16,362,168
64	(364) Poles, Towers, and Fixtures	432,256,835	48,745,694	2,925,183		(80,307)	477,997,039
65	(365) Overhead Conductors and Devices	281,837,593	25,846,345	6,490,594		(255,490)	300,937,854
66	(366) Underground Conduit	228,800,338	6,723,298	1,087,691		(246)	234,435,699
67	(367) Underground Conductors and Devices	352,625,547	25,713,665	24,458,532	10,100	8,336	353,899,116
68	(368) Line Transformers	348,931,433	30,660,973	502,825			379,089,581
69	(369) Services	139,284,870	6,402,200	5,963			145,681,107
70	(370) Meters	88,187,595	5,233,191	257,777			93,163,009
71	(371) Installations on Customer Premises	38,308,756	1,245,182	89,966			39,463,972

72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	62,364,383	2,864,150	121,213		(4,883)	65,102,437
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,290,628,688	168,088,015	36,844,951	10,100	11,815,775	2,433,697,627
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements						
84.4	(387.3) Energy Storage Equipment		(53,845)			591,335	537,490
84.6	(387.5) Collector System						
84.7	(387.6) Generator Step-up Transformers (GSU)						
84.8	(387.7) Inverters						
84.9	(387.8) Computer Hardware						
84.10	(387.9) Computer Software						
84.11	(387.10) Communication Equipment						
84.12	(387.11) Miscellaneous Energy Storage Equipment						
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)		(53,845)			591,335	537,490
85	7. General Plant						

86	(389) Land and Land Rights	1,902,824					1,902,824
87	(390) Structures and Improvements	62,959,640	1,283,837	292,239			63,951,238
88	(391) Office Furniture and Equipment	10,195,462	(1,362,860)	30,109		(6,402,258)	2,400,235
89	(392) Transportation Equipment	35,101,261	71,512	3,303,890		44,458	31,913,341
90	(393) Stores Equipment	84,771					84,771
91	(394) Tools, Shop and Garage Equipment	5,119,649	663,840	101,240			5,682,249
92	(395) Laboratory Equipment	4,701,912	89,734	121,817			4,669,829
93	(396) Power Operated Equipment	6,380,747	200,312	767,658		(44,456)	5,768,945
94	(397.1) Computer Hardware		2,415,670	802,038		8,130,509	9,744,141
94.1	(397.2) Computer Software		163,261			17,705,129	17,868,390
94.2	(397.3) Communication Equipment	88,723,332	3,195,659	227,065		(25,624,313)	66,067,613
95	(398) Miscellaneous Equipment	938,289				(127,279)	811,010
96	SUBTOTAL (Enter Total of lines 86 thru 95)	216,107,887	6,720,965	5,646,056		(6,318,210)	210,864,586
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	216,107,887	6,720,965	5,646,056		(6,318,210)	210,864,586
100	TOTAL (Accounts 101 and 106)	5,156,850,436	288,992,940	54,913,572	10,100		5,390,939,904
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,156,850,436	288,992,940	54,913,572	10,100		5,390,939,904

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: TransmissionPlant</p>						
<p>Under Every Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Every Missouri West's transmission classification filing, Docket EL08-89. The balance of transmission assets as of December 31, 2024 to be excluded from Every Missouri West's transmission formula rate is \$155,641,729</p>						
<p>(b) Concept: TransmissionPlant</p>						
<p>Includes \$2,579,285 removal for MINT Line Lease.</p>						
<p>(c) Concept: CommunicationEquipment</p>						
<p>Account 397000 had a year-end 2024 balance of \$88,723,332. Due to FERC Order 898 changes, this balance moved to account 397.3 and is shown in the 2025 beginning balance column. Although the change did not occur until Q1 2025, account 397 is no longer reported on the page.</p>						
<p>(d) Concept: TransmissionPlant</p>						
<p>Under Every Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Every Missouri West's transmission classification filing, Docket EL08-89. The balance of transmission assets as of December 31, 2025 to be excluded from Every Missouri West's transmission formula rate is \$156,581,947</p>						
<p>(e) Concept: EnergyStorageEquipmentEnergyStoragePlant</p>						
<p>The \$591,335 beginning balance in Distribution Plant (363) Storage Battery Equipment was transferred per FERC to Energy Storage Plant (387.3) Energy Storage Equipment. These assets remain related to distribution residential customers.</p>						
<p>(f) Concept: EnergyStoragePlant</p>						
<p>Energy storage contains assets which support the distribution function.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Energy Storage:</td> <td style="width: 20%;"></td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">537,490</td> </tr> <tr> <td>Total</td> <td style="text-align: right; border-top: 1px solid black;">537,490</td> </tr> </table> <p style="text-align: right; margin-top: 5px;">\$ 537,490</p>	Energy Storage:		Distribution	537,490	Total	537,490
Energy Storage:						
Distribution	537,490					
Total	537,490					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					0
47	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased for proposed peaking plant Sedalia in Pettis County, MO	12/31/2007		1,936,059
3	Additional land purchased in Sedalia	12/31/2013		466,566
4	Additional land purchased in Sedalia	12/31/2014		352,301
5	Purchase Easements for Sampson Sub #339	12/31/2003		109,359
6				
7				
21	Other Property:			
22	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2001		43,895
23	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2002		7,217
47	TOTAL			2,915,397

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Viola EPC	66,869,308
2	Foxtrot Solar Project	62,337,391
3	McNew EPC	51,610,901
4	Mullin Creek PIE	39,470,276
5	Mullin Creek EPC	32,095,312
6	Sunflower Sky Solar Project	29,340,143
7	McNew PIE	26,382,464
8	Viola PIE	26,149,590
9	Ralph Green 3 Dual Fuel Conversion	17,658,026
10	Mitchell Sub 161/69/12kV Distribution Sub New	14,945,018
11	Greenwood Unit 1 Turbine Overhaul	7,931,674
12	Mica New 161kv Transmission Substation	7,086,320
13	Belton South 161-12kV New Substation- Distribution	6,146,129
14	Replace STR Line Cole Camp JCT-Warsaw	4,677,117
15	Raytown 161-69kV Transformer Addition	4,269,002
16	Replace Blue Springs Substation #214	4,073,067
17	Viola Water Supply	4,043,542
18	Mitchell 161/69/12kV New Substation	3,908,931
19	Lake Road Unit 1 Turbine Blade and Valve Remanufacture	3,440,851
20	St. Joseph Office Remodel	3,363,502
21	STP Communications	3,359,689
22	Fiber replacement South Harper - Harrisonville	3,127,550
23	12kV - Strother Rd Duct	3,121,270
24	Replace Disconnects Sub 307	2,836,453

25	Kelsey Hayes-Mitchell 69kV Transmission Line	2,557,281
26	Lake Road Feedwater System	2,476,914
27	Pine Street Sub 69/12kV Transmission New Substation	2,476,149
28	La Monte-Mitchell 69kV Transmission Line Upgrade	2,423,400
29	New Belton South New 12 Way Duct Ban	2,396,423
30	Lake Road Unit 2 Blade and Valves	2,355,793
31	Replace Switchgear 2-Blue Springs E. Sub 214	2,247,238
32	MO West Sub and Service Center Microwave Upgrade	2,156,634
33	Replace Switchgear - Western Eclectic Sub 376	2,096,599
34	Replace STR Line 10198 Clarinda -Maryville	2,070,935
35	Replace STR Line 10184 Lexington 69-MAY	2,027,062
36	Warrensburg Service Center to Fayetteville Tower	1,897,808
37	Kestrel Transformer 345 X 161 kV 65	1,857,937
38	12kv - Belton South Reconduct	1,849,201
39	Replace STR Line 10333 Cooper St St. Joseph	1,690,876
40	STP Communications - DWDM - MO West	1,669,565
41	Replace STR Line 10279 Platt City West	1,602,784
42	12kV- c11832 Duncan Rd	1,601,280
43	34.5kV-Rebuild c39922	1,567,538
44	Replacing structures 10013 Avenue	1,538,936
45	Harrisonville 161 Transformer #1 Purchase	1,408,144
46	Pine St Sub 69/12kV Distribution New Substation	1,397,969
47	Replace STR Line 10281 Harrisonville-Pleasant Hill	1,356,783
48	13/40 Fayetteville 69kV Rebuild ROW	1,344,087
49	Maguire Road Improvement	1,299,132
50	Dogwood Steam Turbine	1,294,456
51	Finch NEW 69-34kV S-Transmission New Substation	1,284,772
52	15th St 161-12kV New Sub Transmission Sub	1,256,497
53	13/40-Fayetteville 69kV Line Rebuild	1,244,349
54	Dogwood Siemens CT Parts Replacement	1,201,108
55	Lake Road 1.5M Gal Fuel Oil Tank Addition	1,178,930

56	Lake Road Common RO Tank Install	1,129,496
57	Viola Owner's Engineer	1,101,650
58	Mullin Creek Real Estate	1,085,116
59	Belton South 161-12kV New Substation- Transmission	1,074,254
60	Belton City 4 kV New Substation	1,068,880
61	Mitchell Street New Substation	1,040,926
62	Jeffery Energy Center Unit 1 Cooling Tower Ring Rebuild	1,025,384
63	Smithville Spare Transformer 161/12kV	1,012,828
64	South Harper Unit 1 Hot Gas Path 2026 Critical Spare	1,006,844
65	Post Oak 69/34/12kV T-Substation Rebuild	1,001,493
66	Misc. Projects Under \$1,000,000	128,464,236
43	Total	622,081,213

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,500,627,751	1,500,627,751		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	150,531,694	150,531,694		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,924,186	1,924,186		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,488,577	2,488,577		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	154,944,457	154,944,457		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(54,913,572)	(54,913,572)		
13	Cost of Removal	(66,688,315)	(66,688,315)		
14	Salvage (Credit)	3,835,038	3,835,038		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(117,766,849)	(117,766,849)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	18,222,673	18,222,673		
17.2	Net Change in Retirement Work Orders				
18	Book Cost or Asset Retirement Costs Retired				

19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,556,028,032	1,556,028,032		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	305,873,085	305,873,085		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production	4,437,085	4,437,085		
23.2	Wind Production				
23.3	Other Renewable Production	2,568,837	2,568,837		
24	Other Production	313,809,680	313,809,680		
25	Transmission	167,660,613	167,660,613		
26	Distribution	682,861,051	682,861,051		
27	Regional Transmission and Market Operation				
27.1	Energy Storage	80,911	80,911		
28	General	78,736,769	78,736,769		
29	TOTAL (Enter Total of lines 20 thru 28)	1,556,028,032	1,556,028,032		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Distribution Plant	\$	4,202,062
Energy Storage Plant		38,322
General Plant		7,186,682
Other Production Plant		(5,827,461)
Other Renewable Production Plant		2,376,239
Solar Production Plant		3,884,984
Steam Production Plant		2,233,020
Transmission Plant		4,128,825
Line 16 Total	\$	18,222,673

(b) Concept: AccumulatedDepreciationSteamProduction

Negative Steam production reserve balance is due to the retirement of Sibley generation units 1, 2, 3 and common in 2018. Steam production reserve includes the annual depreciation allowance of the \$7.2 million ordered by the Missouri Public Service Commission in rate case. ER-2016-0156. The order was not specific as to the utility accounts the allowance was applicable to. The allowance is recorded in steam production account 31299. In rate case ER-2018-0146 the allowance was ordered to cease effective December 2018. Inception to date depreciation included in steam production reserve is \$12,750,000. In rate case ER-2022-0130 the unallocated reserve was reallocated across generation. The balance is now \$0.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	MPS Canada Holdings, Inc.	03/01/1993		(47,390,953)	(4,388)		(47,395,341)	
2	MPS Merchant Services, Inc.	12/20/1985		(495,860,613)	680,244		(495,180,369)	
3	Trans MPS, Inc.	03/06/1986		(336,854,687)			(336,854,687)	
4	Evergy Missouri West Receivables Company	06/25/2009		37,457,449	3,479,041		40,936,490	
5	Evergy Missouri West Storm Fund Funding I, LLC	11/21/2022		5,636,827	(982,648)		4,506,827	
42	Total Cost of Account 123.1 \$ (833,987,080)		Total	(837,011,977)	3,172,249		(833,987,080)	

FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

The difference between what is recorded as income from subsidiaries (e) and the ending balance of investment in subsidiaries(g) is the initial capital contribution in and any return on subsidiary Evergy Missouri West Storm Fund Funding I, LLC.

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	37,900,593	34,040,672	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	51,225,831	55,405,218	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	20,414,748	21,239,749	
8	Transmission Plant (Estimated)	131,780	137,209	
9	Distribution Plant (Estimated)	777,928	813,783	
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	72,550,287	77,595,959	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	478,786	(613,257)	
17				
18				
19				
20	TOTAL Materials and Supplies	110,929,666	111,023,374	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	<u>2024</u>	<u>2025</u>
Assigned to Construction (Estimated):		
Production Plant (Estimated)	1,352,470	1,599,977
Transmission Plant (Estimated)	10,934,204	12,676,504
Distribution Plant (Estimated)	38,939,157	41,128,737
Line 5 Total	\$ 51,225,831	\$ 55,405,218

45	Gains												
46	Losses												

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
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25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
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36						
37						
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46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP Refund Study TSR 104568815, 104569703, 9705, 9714, 9750, 9753	(36,890)	561600		
3	SPP Study TSR 106172675	5,000	561600		
4	SPP Study TSR 107627069, 107737469, 49967, 53673	56,200	561600		
20	Total	24,310			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001, DISIS-2024-001	148	561700		
39	Total	148			
40	Grand Total	24,458			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on Rate Regulated Enterprises	61,668,298	1,572	282, 283, 190	4,839,916	56,829,954
2	Asset Retirement Obligations - ASC 410	25,258,580	3,063,599			28,322,179
3	Pension costs deferred and regulatory assets to be amortized over 5 years beginning in January 2025 in accordance with Missouri Rate Case No. ER-2024-0189.	47,310,612	(3,184,752)	407.3, 407.4, 107	3,100,811	41,025,049
4	Missouri Case No. ER-2010-0356 and ER-2012-0175: Missouri jurisdictional difference between allowed rate base and financial costs booked for latan 1 and latan Common, with Vintage 1 to be amortized over 27 years beginning June 2011 and Vintage 2 amortized over 25.4 years beginning February 2013.	3,131,068		405	232,215	2,898,853
5	Missouri Case No. ER-2010-0356 and ER-2012-0175: Deferred costs associated with the latan 2 project, with Vintage 1 to be amortized over 47.7 years beginning June 2011 and Vintage 2 amortized over 46.12 years beginning February 2013.	11,336,230		405	331,627	11,004,603
6	Missouri Case No. EO-2014-0151: Deferral of Solar Rebates and REC's, expenses continue to be deferred and recovery of expenses through the Renewable Energy Rate Adjustment Mechanism. (RESRAM)	3,392,986	1,542,688	910	4,935,674	
7	Missouri Case No. EO-2015-0241 and Missouri Case No. EO-2019-0133: To track the over/under recovery of Missouri West MEEIA Customer Program costs throughput Disincentive-Net Shared Benefit Share.	4,596,213	413,781	431, 440, 442, 908	5,009,994	
8	Underrecovery of Missouri West Fuel Adjustment Clause & Steam Quarterly Cost Adjustment	49,966	54,641,359	501.6	13,453,098	41,238,227
9	Missouri Case No. ER-2018-0146: Transition Costs related to the Westar Merger to be amortized over 10 years beginning December 1, 2018.	2,823,606		407.3	720,921	2,102,685

10	Missouri Case No.ER-2022-0130: Time of Use program costs amortization effective January 1, 2023 over a period of 4 years. Missouri Case No. ER-0218-0146: TOU Campaign Planning, Strategic planning efforts, Standard Tier, Rate Choice Options Marketing, and Education Campaign program costs amortized effective January 1, 2023 over a period of 4 years. Missouri Case No. ER-2024-0189: Time of Use Education Costs amortized effective January 1, 2025 over a period of 4 years. Additional deferrals continue to be tracked and will be addressed in a subsequent rate case.	4,744,572		182, 407.3	1,387,223	3,357,349
11	Deferred amounts in accordance with Plant In-Service Accounting, Missouri Senate Bill 564, Section 393.1400. Missouri Case No. ER-2022-0130: Amortization of PISA depreciation expense and carrying costs over 20 years effective January 1, 2023. Missouri Rate Case No. ER-2024-0189: PISA FAC Deferral amortization effective January 1, 2025 over a period of 4 years and PISA Carrying Costs amortization effective January 1, 2025 over a period of 20 years. Additional deferrals continue to be tracked and will be addressed in a subsequent rate case.	88,010,672	16,113,086	407.3, 431	3,549,969	100,573,789
12	Missouri Senate Bill 564, Section 393.1655.5 Fuel Adjustment Clause Cap Carrying Cost of Fuel Adjustment Clause. Missouri Rate Case No. ER-2024-0189: PISA FAC Deferral amortization effective January 1, 2025 over a period of 4 years.	5,160,710		182, 431, 501.6	1,290,177	3,870,533
13	Case No. EU-2020-0350, ER-2022-0130: Deferral of COVID AAO costs in MO jurisdictions to be amortized effective January 1, 2023 over a period of 4 years ending December 2026.	1,450,561		407.3	725,280	725,281
14	Mark to Market Loss	13,965,298		547	3,491,330	10,473,968
15	Missouri Case No. ER-2024-0189 - PAYS (PAY AS YOU SAVE) pilot program amortized effective January 1, 2025 over a period of 12 years. Additional program costs continue to be tracked and will be addressed in a subsequent rate case.	325,626	23,745	182, 407.3	26,153	323,218
16	Missouri Case No. ER-2016-0156: ER-2018-0146; Fully amortized regulatory liabilities for Transource Missouri LLC, Storm Damage Tracker, and L&P Phase-in prospectively tracked as regulatory assets to be recovered in a subsequent rate case.	2,094,217	(2,094,217)			
17	Missouri Case No. ER-2024-0189: Defer program costs associated with the Transportation Electrification Portfolio Pilot program amortization effective January 1, 2025 over a period of 4 years. Additional program costs continue to be tracked and will be addressed in a subsequent rate case.	326,361	337,889	407.3	77,245	587,005
18	Missouri Property Tax Rider and Tracker under Missouri Statute 393.400.	2,921,662	1,287,415	407.3, 407.4	580,001	3,629,076
19	Missouri Regulatory Order EF-2022-0155: Securitization of Cold Weather Costs. Underrecovery of upfront fees will be tracked for recovery in a future rate case.	6,842	1,300			8,142

20	Missouri Case No. ER-2022-0130: Sibley Station Regulatory Asset amortized over a period of 8 years effective January 2023.	136,743,614		407.3	22,790,602	113,953,012
21	Crossroads Generating Facility Additional Relocation Study Costs		40,398			40,398
44	TOTAL	415,317,694	72,187,863		66,542,236	420,963,321

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	MEEIA - PAYS Premise Upgrade Service	24,633	182,046	Various	40,034	166,645
3	Commercial Paper Fees	266,473	1,204,164	431	1,217,462	253,175
4	Commitment Fees	935,124	828,860	930.2	1,083,893	680,091
5	SPP Z2 Credit		4,477,135			4,477,135
47	Miscellaneous Work in Progress	7,099,428				7,622,154
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	177,295,248				182,168,790

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	28,513,879	14,672,263
3	Accumulated Deferred Income Taxes - State	4,302,483	2,072,805
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	32,816,362	16,745,068
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	48,913,833	42,783,628
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	81,730,195	59,528,696

Notes

The balance at the end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLS, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions. Column (c), Line 8 includes excess deferred taxes of \$2,498,649.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2025 Year End Balance	
190200	Accumulated Deferred Income Taxes		
	Accrued Maintenance	\$	2,393,501
	Accrued Sales Tax		196,248
	Amortization of CIAC		1,458,495
	Customer Advances		1,073,433
	FAS 106		862,256
	Injuries & Damages Reserve		399,631
	OCI		—
	Other Accruals		(1,014,587)
	Retail Regulated Liabilities		336,480
	Unrealized Gain/Loss		—
	Excess Deferred Taxes		2,498,650
	Reserve for Obsolete Inventory		96,579
	Sibley Retirement Accounting Order		6,298,352
	LI Weatherization Program		126,064
	CIAC in CWIP		396,053
	Operating Lease Liability - Lease Liability		515,023
	Unrealized gain/loss on investment		292,694
190300	Non Current Federal NOL Benefits		34,517,555
190301	Non Current State NOL Benefits		1,792,922
190350	Tax Valuation Allowance		(1,312,012)
190500	AMT and GBC Credit Carryforward		738,203
190601	FAS 109		40,066,791
190602	FAS 109		811,215
190603	FAS 109		(34,889,361)
190210	Non Current Fed Benefit of State Rate Change		1,874,511
	Total - Page 234, Col. (c), Line 18	\$	59,528,696

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Account 201 - Common Stock	1,000	0.01		10					
6	Total	1,000			10					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,226,949,287
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,226,949,287
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40	Total	1,226,949,287
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Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
22	TOTAL	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Senior Notes, 3.49% due 2025		125,000,000		782,270			08/16/2013	08/15/2025	08/16/2013	08/15/2025		785,250 ^{(a),(b)}
3	Senior Notes, 4.06% due 2033		75,000,000		467,003			08/16/2013	08/15/2033	08/16/2013	08/15/2033	60,000,000	2,436,000
4	Senior Notes, 4.74% due 2043		150,000,000		938,388		464,000	08/16/2013	08/15/2043	08/16/2013	08/15/2043	150,000,000	7,110,000
5	First Mortgage Bond 3.75% due 2032		250,000,000		772,226		1,852,499	03/17/2022	03/15/2032	03/17/2022	03/15/2032	250,000,000	9,375,000
6	First Mortgage Bond 5.15% due 2027		300,000,000		289,262		2,382,000	12/05/2022	12/15/2027	12/05/2022	12/15/2027	300,000,000	15,450,000
7	Senior Notes 2.86% due 2031		350,000,000		1,843,500			04/20/2021	04/20/2031	04/20/2021	04/20/2031	350,000,000	10,010,000
8	Senior Notes 3.01% due 2033		75,000,000		395,036			04/20/2021	04/20/2033	04/20/2021	04/20/2033	75,000,000	2,257,500
9	Senior Notes 3.21% due 2036		75,000,000		395,036			04/20/2021	04/20/2036	04/20/2021	04/20/2036	75,000,000	2,407,500
10	First Mortgage Bond 5.25% due 2035		300,000,000		2,359,636		151,725	11/21/2025	12/15/2035	11/21/2025	12/15/2035	300,000,000	1,706,250

11	First Mortgage Bond 5.65% due 2034		300,000,000		2,620,951		273,000	05/31/2024	03/15/2032	06/30/2024	05/31/2024	300,000,000	16,950,000
12	Subtotal		2,000,000,000		10,863,308		5,123,224					1,860,000,000	68,487,500
13	Reacquired Bonds (Account 222)												
14													
15													
16													
17	Subtotal												
18	Advances from Associated Companies (Account 223)												
19													
20													
21													
22	Subtotal												
23	Other Long Term Debt (Account 224)												
24													
25													
26													
27	Subtotal												
33	TOTAL		2,000,000,000	15,986,532								1,860,000,000	68,487,500

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: InterestExpenseBonds

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Every, Inc. Every, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Every Metro debt and Every Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Every, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2018 merger transaction.

(b) Concept: InterestExpenseBonds

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/25	17,191,936	0	17,191,936	377,868	65,322	0	0
2/28/2025	17,155,130	0	17,155,130	377,868	65,322	0	0
3/31/2025	17,217,664	0	17,217,664	377,868	65,322	0	0
4/30/2025	17,311,223	0	17,311,223	385,400	65,322	0	0
5/31/2025	17,198,518	0	17,198,518	377,900	65,322	0	0
6/30/2025	17,147,464	0	17,147,464	86,368	65,322	0	0
7/31/2025	17,054,971	0	17,054,971	330,968	65,322	0	0
8/31/2025	17,423,745	0	17,423,745	331,976	65,322	0	0
9/30/2025	17,645,718	0	17,645,718	353,529	61,457	0	0
10/31/2025	17,994,490	0	17,994,490	327,051	61,457	0	0
11/30/2025	18,125,989	0	18,125,989	327,530	61,457	0	0
12/31/2025	19,068,580	0	19,068,580	348,874	61,457	0	0
Total	210,535,429	0	210,535,429	4,003,200	768,404	0	0

Preferred Dividends

Date	Balance
1/31/2025	0
2/28/2025	0
3/31/2025	0
4/30/2025	0
5/31/2025	0
6/30/2025	0
7/31/2025	0
8/31/2025	0
9/30/2025	0
10/31/2025	0
11/30/2025	0
12/31/2025	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2025	3,445,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
2/28/2025	3,445,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2025	3,445,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2025	3,745,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2025	4,045,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2025	4,045,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2025	4,045,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2025	3,659,380,000	1,186,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2025	3,659,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2025	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2025	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2025	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	3,951,841,538	670,461,538	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$	68,487,500
Interest on Debt to Assoc Companies (430)		2,321,846
	\$	70,809,346
Total Interest Expense Pg 117, Line(s) 62 & 67		70,809,346
Total Interest Pg 257, Line 33, column (m)		68,487,500
Difference		2,321,846
Difference, Use of Capital Contribution	\$	2,291,147
Difference, Money Pool Interest		30,699
Difference, Inter Company Late Fee		—
	\$	2,321,846

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	131,299,021
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	41,577,705
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	50,330,820
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(32,751,749)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(221,893,765)
27	Federal Tax Net Income	(31,437,968)
28	Show Computation of Tax:	
29	Federal Tax at 21%	(6,601,973)
30	Tax Credits (R&D, Solar)	(171,666)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(78,045)
32	Total Federal Tax	(6,851,684)
33	Federal Tax Provision	
34	Page 114, line 15, Account 409.1	(3,139,565)
35	Page 117, line 53, Account 409.2	(3,712,119)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Taxable Income Not Reported on Books	
Contributions in Aid of Construction	18,447,227
Other Income	339,876
Sibley Station NBV Accounting Order	22,790,602
Unrealized Gain/Loss on Investments	—
Total	\$ 41,577,705

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return	
Amortization of Debt Expense and Debt Discount	195,814
Amortization of Deferred Costs - Iatan Unit 2	331,627
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common	232,215
Amortization of Deferred Costs - Transition Costs	600,767
Amortization of Deferred Costs Under Energy Efficiency Programs	3,002,787
Amortization of Deferred Costs Under Regulatory Trackers	432,994
Amortization of Deferred Costs Under Solar Rebate Program	3,392,989
Bad Debts Reserve	119,573
Capitalized Interest	1,113,539
Costs Deferred Under Pilot and Customer-Centric Programs	502,893
Current State Impact of Return to Accrual and Other True-Up Adjustments	834,399
Fuel Adjustment Clause	—
Gain (Loss) on Sale of Assets	—
Injuries and Damages Reserve	118,420
Lease Transactions	167,857
Maintenance Reserve	—
MO COVID Deferral	725,280
MO Fuel & Purch Pwr Hedges	3,491,324
MO Property Tax Rider	—
Nondeductible Employee Benefits	231,131
Nondeductible Meals & Entertainment	189,391
Nondeductible Penalties	—
Nondeductible Political Activities and Club Dues	455,330
Other Post Employee Benefits	24,294
Pension Benefits	5,901,610
Provisions for Deferred Taxes (Total) & Current Federal Income Tax	11,509,237
Time of Use Mandatory	884,330
Winter Weather Securitization	15,873,019
Total	\$ 50,330,820

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return	
AFUDC Equity	(2,511,935)
Book Gain/Loss	—
Customer Advances, Net of Refunds	(234,000)
Equity Earnings	—
Other Income	(3,172,249)
Sibley Retirement Accounting Order	(26,414,829)
Unrealized Gain/Loss on Investments	(418,736)
Total	\$ (32,751,749)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income	
Bad Debts Reserve	
Book/Tax Depreciation and Amortization Difference	(34,046,660)
Capitalized Interest	—
Capitalized R&D Exp - NonProperty	(23,356)
Costs Deferred Under Missouri Plant In Service Accounting Regulations	(11,272,939)
Current State Impact of Return to Accrual and Other True-Up Adjustments	—
Deferred and Phased In Revenue	—
Dividends Received Deduction	(2,369)
Environmental Costs Reserve	(112,743)
Fuel Adjustment Clause	(62,500,539)
Gain (Loss) on Sale of Assets	(6,524,141)
Investment Tax Credits	(108,510)
Lease Transactions	—
Maintenance Reserve	(10,197,050)
MO Pay As You Save	(139,604)
MO Property Tax Rider	(707,414)
MO Transportation Electrification	(260,643)
R & D Expenses	(68,170)
R/A CR Relocation Study	(40,398)
R/A URI Securitization Upfront Fees	(1,300)
Removal Costs	(65,777,167)
Repair Expense	(29,970,506)
Reserve for Obsolete Inventory	(140,256)
Sales Tax Reserve	—
Total	\$ (221,893,765)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1		Income Tax			5,177,596	0	(6,851,684)		1,332,837	(341,251)		(3,139,565)			(3,712,119)
2	Subtotal Federal Tax				5,177,596	0	(6,851,684)		1,332,837	(341,251)	0	(3,139,565)			(3,712,119)
3		Income Tax			147,083	0	(306,709)		615,449	455,823		(534,070)			227,361
4	Subtotal State Tax				147,083	0	(306,709)		615,449	455,823	0	(534,070)			227,361
5	Arkansas				0	0				0					
6	Colorado				0	0				0					
7	Indiana				0	0				0					
8	Kansas	Property Tax			1,040,831	0	2,273,140	2,176,411		1,137,560		2,265,030			8,110
9	Mississippi	Property Tax			258,000	0	406,936	406,936		258,000		406,936			
10	Missouri	Property Tax			(21,577)	0	50,505,553	50,529,860		(45,884)		49,658,970			846,583
11	Nebraska				0	0				0					
12	New Mexico				0	0				0					
13	Utah				0	0				0					

14	Wyoming	Property Tax			0	0				0				
15	Subtotal Property Tax				1,277,254	0	53,185,629	53,113,207		1,349,676	0	52,330,936		854,693
16		Sales And Use Tax			823,052	0				823,052				
17	Subtotal Sales And Use Tax				823,052	0				823,052	0			
18	Corporate Franchise													
19	Delaware	Franchise Tax			224	0	225	224		225		225		
20	Kansas				0	0				0				
21	Mississippi	Franchise Tax			21,001	0	14,600		(21,000)	14,601		14,600		
22	Missouri													
23	Subtotal Franchise Tax				21,225	0	14,825	224	(21,000)	14,826	0	14,825		
24	Kansas City Earnings	Miscellaneous Other Tax			54,926	0	1,021	70,000		(14,053)		1,021		
25	Gross Receipts	Miscellaneous Other Tax			4,280,038	0	45,723,674	45,449,238		4,554,474				45,723,674
26	Subtotal Miscellaneous Other Tax				4,334,964	0	45,724,695	45,519,238		4,540,421	0	1,021		45,723,674
27		Payroll Tax			0	0	3,118,314		(3,118,314)	0		3,118,314		
28	Subtotal Payroll Tax				0	0	3,118,314		(3,118,314)	0		3,118,314		
40	TOTAL				11,781,174	0	94,885,070	98,632,669	(1,191,028)	6,842,547	0	51,791,461		43,093,609

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments		
Payments to/from holding company pursuant to tax sharing agreement Reclass to/from income tax receivables FIN 48 Activity Total	\$	(3,814,543) 5,147,380 — 1,332,837
(b) Concept: TaxAdjustments		
Payments to/from holding company pursuant to tax sharing agreement Reclass to/from income tax receivables Transfer accrual from Corporate Franchise FIN 48 Activity Total	\$	(249,284) 845,329 19,404 — 615,449
(c) Concept: TaxAdjustments		
Transfer accrual - Mississippi	\$	(21,000)
(d) Concept: TaxAdjustments		
Payments to/from holding company pursuant to service agreement	\$	(3,118,314)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	8%									
7	20%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	30	2,403,771			411.4	108,510		2,295,261		
47	OTHER TOTAL	2,403,771						2,295,261		
48	GRAND TOTAL	2,403,771				108,510		2,295,261 ^(b)		

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	2025 Year End Balance
255000 ITC - Electric	\$ —
255000 ITC - Steam	—
255800 ITC- Solar	2,295,261
Total	\$ 2,295,261

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	234,481				234,481
2	Interest	43,109	419	7,038		36,071
3	MO West portion of Iatan Accrual	2,071,204	186, 146, 234	1,245,235	1,320,068	2,146,037
4	Tax Gross Up-Non Refund CIAC	5,897,099	107, 186, 242, 421	583,742	803,465	6,116,822
5	SPP Deferred Revenue	4,113,851	555	62,557,170	60,649,375	2,206,056
6	Tower Site Rent	(40,402)	454	373,467	380,054	(33,815)
7	Special Projects		131, 242		27,000,000	27,000,000
47	TOTAL	12,319,342		64,766,652	90,152,962	37,705,652

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	15,297,410		413,350					254	151,062	15,035,122
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	15,297,410		413,350						151,062	15,035,122
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	15,297,410		413,350						151,062	15,035,122 ^(a)
18	Classification of TOTAL										
19	Federal Income Tax	13,021,303		357,044						133,924	12,798,183

20	State Income Tax	2,276,107		56,306						17,138	2,236,939
21	Local Income Tax										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 281

		2025 Year End Balance	
281000	Total Plant	\$	(23,332,257)
	Excess Deferred Taxes		8,297,135
	Total	\$	(15,035,122)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	432,241,655	5,432,315						182, 281	21,757,520	459,431,490
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	432,241,655	5,432,315							21,757,520	459,431,490
6	Reclass per FA96-19-000	(34,610,889)			(2,082,469)						(36,693,358)
7	FASB109 (ASC 740)										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	397,630,766	5,432,315		(2,082,469)					21,757,520	422,738,132 ^(b)
10	Classification of TOTAL										
11	Federal Income Tax	392,811,262	8,143,626		553,568					15,003,122	416,511,578
12	State Income Tax	4,819,504	(2,711,311)		(2,636,037)					6,754,398	6,226,554
13	Local Income Tax										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 282

		2025 Year End Balance	
	<u>Accumulated Deferred Income Taxes</u>		
282611	Total Plant	\$	(414,348,072)
	Excess Deferred Taxes		(131,553,206)
282137	ADFIT Capitalized Interest		—
282237	ADFIT Capitalized Interest		—
282601	FAS 109 (ASC 740)		123,163,146
	Total	\$	(422,738,132)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		170,635,076	21,636,602	14,211,247		182,190	12,265,586	254	982,479	166,777,324	
9	TOTAL Electric (Total of lines 3 thru 8)	170,635,076	21,636,602	14,211,247			12,265,586		982,479	166,777,324	
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	(15,162,394)						190	237,729	(14,924,665)	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	155,472,682	21,636,602	14,211,247			12,265,586		1,220,208	151,852,659	
20	Classification of TOTAL										
21	Federal Income Tax	145,907,247	18,068,185	12,045,540			10,507,944		896,150	142,318,098	
22	State Income Tax	9,565,435	3,568,417	2,165,707			1,757,642		324,058	9,534,561	
23	Local Income Tax										

NOTES

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Other: Non- Utility

(b) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

			2025 YE Balance
283300	Accumulated Deferred Income Taxes		
	Amortization of Debt Retirement Premium	\$	(1,942)
	Amortization of Loss on Reacquired Debt		(34,654)
	Environmental Accruals		(500,120)
	Other Expense		14,924,656
	Pensions		(9,431,517)
	Retail Regulatory Assets/Liabilities		(115,070,115)
	Excess Deferred Taxes		(5,198,595)
	PISA Accounting		(24,903,704)
	MO Base Rate Marketing/Education		(5,957)
	MO COVID Deferral		(172,936)
	Operating Lease Asset - Right of Use		(515,023)
	Pension - OCI Post Merger		—
	Pension - OCI		(92,173)
283310	ADIT FED BEN ST RT CHG		(247,274)
283410	FIN48 (ASC 740) Non-Current Liability		—
283510	FIN48 (ASC 740) Non-Current Liability		—
283601	ADIT Other FASB 109 Adjustment		(2,626,879)
283602	ADIT Other FASB 109 Adjustment		2,699,956
283603	ADIT Other FASB 109 Adjustment		(10,676,382)
	Total	\$	(151,852,659)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance reserve offset by the refund of the excess reserve to customers over 4 years per ER-2022-0130.	20,235,218	407.4	7,678,812	(2,518,237)	10,038,169
2	OPEB costs deferred and regulatory liabilities to be amortized over 5 years beginning in January 2025 in accordance with Missouri Rate Case No. ER-2024-0189.	2,223,142	407.3, 407.4, 107	452,969	751,023	2,521,196
3	^(a) Deferred Regulatory Liability - ASC 740	206,916,162	190, 282, 283	29,910,483		177,005,679
4	Missouri Case No. ER-2024-0189; Income Eligible Weatherization balance through June 30, 2024 amortized over 4 years effective January 2025. Additional deferrals will continue and be evaluated in the next rate case.	650,158	407.4	211,869	90,412	528,701
5	Missouri Case No: EC-2019-0200 and ER-2022-0130: Amortization of the Sibley AAO deferral over 4 years effective January 1, 2023.	52,829,661	407.4	26,414,829		26,414,832
6	Market to Market Short Term Gains	1,416,525			(1,406,920)	9,605
7	Missouri Case No. ER-2024-0189: Amortization of the consolidated deferred prospective tracking balance effective January 1, 2025 over a period of 4 years. Remaining regulatory liability balances to be addressed in a subsequent rate proceeding.	3,072,396	407.4	352,417	(1,308,806)	1,411,173
8	Missouri Case No. EO-2015-0241, EO-2019-0133, EO-2023-0370: To track the over/under recovery of Missouri West MEEIA Customer program costs and Throughput Disincentive-Net Shared Benefit Share.	768,508	908	569,700	3,681,723	3,880,531
9	Over recovery of Missouri FAC	21,312,276	449.1	22,980,595	1,668,319	
41	TOTAL	309,424,046		88,571,674	957,514	221,809,886

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Excess taxes due to change in tax rates	\$ 718,633
Investment tax credits	176,287,046
Total	\$ 177,005,679

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	446,223,069	449,877,988	3,688,333	3,584,586	308,573	305,583
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	319,035,634	329,773,006	3,736,708	3,518,333	40,885	40,680
5	Large (or Ind.) (See Instr. 4)	83,094,904	95,662,893	1,326,798	1,390,662	222	225
6	(444) Public Street and Highway Lighting	8,971,400	8,659,352	14,303	17,119	293	295
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	857,325,007	883,973,239	8,766,142	8,510,700	349,973	346,783
11	(447) Sales for Resale	24,012,642	19,948,305	427,522	453,453	3	3
12	TOTAL Sales of Electricity	881,337,649	903,921,544	9,193,664	8,964,153	349,976	346,786
13	(Less) (449.1) Provision for Rate Refunds	(27,150,098)	28,724,727				
14	TOTAL Revenues Before Prov. for Refunds	908,487,747	875,196,817	9,193,664	8,964,153	349,976	346,786
15	Other Operating Revenues						
16	(450) Forfeited Discounts	493,848	472,703				

17	(451) Miscellaneous Service Revenues	324,859	294,364				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,503,317	2,223,034				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	18,170,061	19,026,712				
22	(456.1) Revenues from Transmission of Electricity of Others	11,769,754	7,557,730				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	33,261,839	29,574,543				
27	TOTAL Electric Operating Revenues	941,749,586	904,771,360				

Line 12, column (b) includes \$ (7,791,650) of unbilled revenues.

Line 12, column (d) includes (72,118) MWH relating to unbilled revenues

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:		
Temporary Installation Profit	\$	272,844
Battery Fee		1,917
Pay as You Go		50,098
Total	\$	324,859

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property		
Non-Transmission:		
Equipment Farm Rental	\$	38,602
Pole Rental		2,103,556
Equipment/Facility Rental		19,710
Total Non-Transmission Rents	\$	2,161,868
Transmission:		
Equipment/Facilities Rental	\$	—
Rental Substation Property- Cell Towers		341,449
Total Other Transmission Rents	\$	341,449
Total	\$	2,503,317

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues:		
Steam Revenues	\$	18,049,134
Sales and Use Tax Timely Filing		496,996
Return Check Fees		404,970
Transmission Expense		134,976
Facility Charge		34,733
Collection Charge		65,575
Recycling		1,282
Reconnect Charge		405,985
Replace Damaged Meter		3,925
Temporary Service Charge		—
Trip Charge		—
Wind Generation Credit		(1,427,515)
Total	\$	18,170,061

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Every Missouri West's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		2025
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$11,769,754
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor		
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	1,774,934	
5	Schedule 1 Revenue (PtP subtotal \$8,087)	12,241	
6	Schedule 2 Revenue	44,530	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	3,012,633	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	3,038,657	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	147,666	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	198,283	
11	Total Adjustments		8,228,944
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$3,540,810

Line No.	Description		2024
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$7,557,730
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	—	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	1,913,184	
5	Schedule 1 Revenue (PtP subtotal \$33,477)	47,125	
6	Schedule 2 Revenue	41,479	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	1,246,119	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,259,196	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	71,143	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	103,913	
11	Total Adjustments		4,682,159
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$2,875,571

(e) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Service Revenues:			
Temporary Installation Profit		\$	257,787
Battery Fee			1,677
Pay as You Go			34,900
Total		\$	294,364

(f) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property			
Non-Transmission:			
Equipment Farm Rental		\$	33,773
Pole Rental			1,837,334
Equipment/Facility Rental			19,732
Total Non-Transmission Rents		\$	1,890,839
Transmission:			
Equipment/Facilities Rental		\$	—
Rental Substation Property- Cell Towers			332,195
Total Other Transmission Rents		\$	332,195
Total		\$	2,223,034

(g) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues:

Steam Revenues	\$	17,265,345
Sales and Use Tax Timely Filing		512,849
Return Check Fees		380,340
Transmission Expense		135,240
Facility Charge		34,969
Collection Charge		101,125
Recycling		711
Disconnect Charge		—
Reconnect Charge		498,075
Replace Damaged Meter		5,050
Temporary Service Charge		(250)
Connection Charge		—
Trip Charge		3,807
Wind Generation Credit		89,451
Total	\$	19,026,712

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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12					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO920-Residential With Space Heat					0.0000
2	MONXX-Street/Private Area Light	2,321	468,985	2,945	788	0.2020
3	MORG-Missouri Residential General	666	78,483	32	20,805	0.1179
4	MORH-Missouri Residential Heat	7	2,157	4	1,785	0.3022
5	MORNH-Missouri Residential Heat					0.0000
6	MORN-Missouri Residential Net Metering					0.0000
7	MORO-Missouri Residential Other	2	255			0.1464
8	MORPALIS-Res Peak Service Low Income Solar	325	38,012	20	16,270	0.1168
9	MORPANM-Res Peak Service NM	49,099	5,932,055	5,424	9,052	0.1208
10	MORPA-Residential Peak Service	3,071,783	374,518,069	247,130	12,430	0.1219
11	MORPAS-Residential Peak Service Solar	3,758	477,050	246	15,275	0.1270
12	MORPL-Private Unmetered LED Lighting	1,544	1,095,526	5,404	286	0.7093
13	MORTEV-Residential Time of Use Electric Vehicle	33	1,693	6	5,442	0.0519
14	MORT-Residential time of use	562,351	69,056,685	45,808	12,276	0.1228
15	MORTN-Residential time of use Net Meter	478	43,680	56	8,544	0.0913
16	MOSXX-Street/Private Area Light	1,171	245,667	1,498	782	0.2097
17	Net Metering					0.0000
18	Unbilled	(33,412)	(3,781,311)			0.1132
19	MEEIA	28,206	(1,953,936)			(0.0693)
20	Total Residential	3,688,333	446,223,069	308,573	11,953	0.1210

41	TOTAL Billed Residential Sales	3,721,745	450,004,380	308,573	12,061	0.1209
42	TOTAL Unbilled Rev. (See Instr. 6)	(33,412)	(3,781,311)			0.1132
43	TOTAL	3,688,333	446,223,069	308,573	11,953	0.1210

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	3EVC- Charging Stations	342	72,731	3	113,883	0.2129
2	MO971-Metered Outdoor Lighting	264	37,369	28	9,431	0.1415
3	MOBEV-Business EV Charging Station	607	117,507	11	55,136	0.1937
4	MOCPL Private Unmetered LED Lighting	3,089	1,653,077	2,120	1,457	0.5352
5	MOETS-Electric Transit SVC	576	58,968	1	576,480	0.1023
6	MOLGP-Missouri Large General Primary	71,932	5,638,157	29	2,480,423	0.0784
7	MOLGS-Missouri Large General Secondary	921,884	77,143,966	987	934,027	0.0837
8	MOLGSW-Missouri Lrge Gen Secondary Wind	8,202	658,726	6	1,366,978	0.0803
9	MOLNP-Missouri Lrge Gen Net Metering Primary	3,969	319,948	2	1,984,505	0.0806
10	MOLNS-Missouri Lrge Genl Net Metering Sec	77,503	6,946,088	89	870,823	0.0896
11	MONXX-Street/Private Area Light	4,588	1,080,355	2,094	2,191	0.2355
12	MOOLL Municipal Off Peak Lighting	69	5,694	10	6,879	0.0828
13	MOPGP-Missouri Large Power Primary	163,210	10,586,998	12	13,600,828	0.0649
14	MOPGS-Missouri Large Power Secondary	459,421	33,028,416	84	5,469,296	0.0719
15	MOPGSW-Missouri Large Power Secondary Wind	42,506	2,982,015	9	4,722,938	0.0702
16	MOPNP- Missouri Lrge Power Net Meter Prim	16,308	1,192,043	1	16,308,380	0.0731
17	MOPNS-Missouri Large Net Metering Secondary	2,143	181,273	1	2,142,730	0.0846
18	MOPSU-Missouri Large Power Substation	173,206	10,219,314	4	43,301,515	0.0590
19	MOPSUW-Missouri Large Power Substation Wind	11,665	710,360	1	11,664,840	0.0609
20	MOPTR-Missouri Large Power Transmission	301,775	14,484,370	5	60,355,070	0.0480

21	MOSDS-Missouri Small Gen Demand Secondary	1,156,932	118,919,909	10,909	106,053	0.1028
22	MOSDSW-Missouri Small Gen Demand Sec Wind	39,390	3,726,115	17	2,317,056	0.0946
23	MOSGP-Missouri Small General Primary	10,090	906,778	38	265,528	0.0899
24	MOSGPW-Missouri Small General Primary	4,291	354,860	1	4,291,140	0.0827
25	MOSGS-Missouri Small General Secondary	197,568	23,723,896	22,890	8,631	0.1201
26	MOSGSS-Missouri Small General Secondary Solar	102	12,428	3	34,110	0.1215
27	MOSND-Missouri Small Gen Net Mtr Dem Sec	53,863	5,755,071	413	130,420	0.1068
28	MOSNS-Missouri Small Gen Net Mtr Secondary	2,932	330,518	269	10,901	0.1127
29	MOSUS-MO Small General Service Unmetered	53	5,740	2	26,660	0.1077
30	MOSXX-Street/Private Area Light	2,062	453,624	846	2,438	0.2200
31	Net Metering	5,727				0.0000
32	Unbilled	(131)	(1,376,096)			10.5045
33	MEEIA		(1,033,849)			0.0000
34	Charging Stations	568	139,263			0.2452
35	Total Commercial	3,736,708	319,035,634	40,885	91,396	0.0854
41	TOTAL Billed Small or Commercial	3,736,839	320,411,729	40,885	91,399	0.0857
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(131)	(1,376,096)			10.5045
43	TOTAL Small or Commercial	3,736,708	319,035,634	40,885	91,396	0.0854

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOLGP-Missouri Large General Primary	35,417	2,570,732	6	5,902,868	0.0726
2	MOLGPW-Missouri Large General Primary Wind					0.0000
3	MOLGS-Missouri Large General Secondary	82,556	7,092,927	64	1,289,941	0.0859
4	MOLGSW-Missouri Large Gen Secondary Wind	2,140	183,415	1	2,139,890	0.0857
5	MOLNS-Missouri Lrge Gen Net Meter Secondary	11,357	981,587	11	1,032,453	0.0864
6	MOPGP-Missouri Large Power Primary	283,640	17,783,010	12	23,636,648	0.0627
7	MOPGS-Missouri Large Power Secondary	441,391	30,656,480	38	11,615,546	0.0695
8	MOPGSW-Missouri Lrge Power Secondary Wind	42,712	2,820,981	2	21,355,970	0.0660
9	MOPNS-Missouri Lrge Power Net Meter Sec	22,146	1,652,671	4	5,536,620	0.0746
10	MOPSU-Missouri Large Power Substation	159,193	8,928,014	5	31,838,626	0.0561
11	MOPTR-Missouri Large Power Transmission	30,940	2,630,906	7	4,419,930	0.0850
12	MOPTRW-Missouri Lrge Power Trans Wind	2,669	181,919	1	2,669,270	0.0682
13	MOSDS-Missouri Small Gen with Demand Sec	8,505	850,612	53	160,466	0.1000
14	MOSGP-Missouri Small General Primary	1,794	154,833	3	597,850	0.0863
15	MOSGS-Missouri Small General Secondary	120	13,422	8	14,984	0.1120
16	MOSND-Missouri Small Gen Net Meter Dem Sec	412	47,241	5	82,420	0.1146
17	MOSNS-Missouri Small Gen Net Metering Sec	15	1,391	1	14,640	0.0950
18	NUCOR-Industrial Customer	239,991	9,558,019	1	239,990,780	0.0398
19	Net Metering	150				0.0000
20	Unbilled	(38,349)	(2,587,689)			0.0675

21	MEEIA		(425,565)			0.0000
22	Total Industrial	1,326,798	83,094,904	222	5,976,567	0.0626
41	TOTAL Billed Large (or Ind.) Sales	1,365,147	85,682,593	222	6,149,310	0.0628
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(38,349)	(2,587,689)			0.0675
43	TOTAL Large (or Ind.)	1,326,798	83,094,904	222	5,976,567	0.0626

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO972-Metered Street Lights	364	26,525	32	11,376	0.0729
2	MO973-Metered Traffic Signals	207	19,444	65	3,185	0.0939
3	MOMLL-MO Municipal Street Light LED	7,873	8,188,617	145	54,294	1.0401
4	MONXX-Street/Private Area Light	1,987	220,440	30	66,220	0.1110
5	MOOLL Municipal Off Peak Lighting	3,357	206,580	3	1,118,867	0.0615
6	MOSXX-Street/Private Area Light	742	356,348	18	41,232	0.4801
7	Unbilled	(226)	(46,555)			
8	Total Lighting	14,303	8,971,400	293	48,751	0.6272
41	TOTAL Billed Public Street and Highway Lighting	14,529	9,017,955	293	49,521	0.6207
42	TOTAL Unbilled Rev. (See Instr. 6)	(226)	(46,555)			0.2060
43	TOTAL	14,303	8,971,400	293	48,751	0.6272

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(27,150,098)		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	8,838,261	865,116,657	349,973	25,254	0.0979
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(72,118)	(7,791,650)			0.1080
43	TOTAL - All Accounts	8,766,143	857,325,007	349,973	25,048	0.0978

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedules

Fuel Clause Billed	
Residential	\$ (3,518,425)
Commercial	(4,792,784)
Industrial	(1,521,540)
Lighting	(18,777)
Total Fuel Clause	\$ (9,851,526)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(a) City of Gilman City, MO	RQ	EEl Agreement				2,166	42,525	118,834		161,359
2	City of Gilman City, MO	AD	EEl Agreement				37			^(b) 2,554	2,554
3	City of Osceola, MO	RQ	EEl Agreement				8,154	144,942	455,008		599,950
4	City of Osceola, MO	AD	EEl Agreement				144			11,238	11,238

5	(b) Independence Power & Light	RQ	110				89		3,571		3,571
6	Independence Power & Light	AD	110				0			11	11
7	(c) Evergy Metro	RQ	111				415		5,192		5,192
8	Evergy Metro	AD	111				(8)			(103)	(103)
9	City of Liberal, MO	RQ	EEl Agreement				5,829	109,970	354,157		464,127
10	City of Liberal, MO	AD	EEl Agreement				123			10,295	10,295
11	(d) MidAmerican Energy Company	RQ	EEl Agreement				156		4,290		4,290
12	MidAmerican Energy Company	AD	EEl Agreement				6			165	165
13	Evergy Kansas Central, Inc.	OS	EEl Agreement				0	6,315,050	86,095		6,401,145
14	Evergy Kansas Central, Inc.	AD	EEl Agreement				(44)			(39,360)	(39,360)
15	MidContinent Independent System Operator	OS	MISO RTO				0		1,154,000		1,154,000
16	MidContinent Independent System Operator	AD	MISO RTO				0			34,841	34,841
17	PLATTE-CLAY ELECTRIC COOP	OS	EEl Agreement				2		523		523
18	Southwest Power Pool	OS	SPP RTO				414,703		15,115,740		15,115,740
19	(e) Southwest Power Pool	AD	SPP RTO				(4,250)			83,104	83,104
15	Subtotal - RQ						16,809	297,437	941,052		1,238,489
16	Subtotal-Non-RQ						410,713	6,315,050	16,356,358	102,745	22,774,153
17	Total						427,522	6,612,487	17,297,410	102,745	24,012,642

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Every Missouri West Full Requirement Customers: City of Gilman City, City of Osceola, and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.</p>
<p>(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.</p>
<p>(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Every, Inc. the parent company of Every Missouri West, also owns all the outstanding shares of Every Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.</p>
<p>(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>MidAmerican Energy Company: border customer, distribution energy.</p>
<p>(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.</p>
<p>(f) Concept: OtherChargesRevenueSalesForResale</p>
<p>Column j: Adjustment to actualize Energy Charges / Demand Charges</p>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	<u>1. POWER PRODUCTION EXPENSES</u>		
2	<u>A. Steam Power Generation</u>		
3	<u>Operation</u>		
4	<u>(500) Operation Supervision and Engineering</u>	574,894	645,429
5	<u>(501) Fuel</u>	31,477,077	131,603,611
6	<u>(502) Steam Expenses</u>	3,867,311	4,404,450
7	<u>(503) Steam from Other Sources</u>		
8	<u>(Less) (504) Steam Transferred-Cr.</u>	10,349,119	8,434,284
9	<u>(505) Electric Expenses</u>	1,430,136	1,176,386
10	<u>(506) Miscellaneous Steam Power Expenses</u>	2,412,189	2,789,583
11	<u>(507) Rents</u>	(4,562)	21,565
12	<u>(509) Allowances</u>	59,433	(7)
13	<u>TOTAL Operation (Enter Total of Lines 4 thru 12)</u>	29,467,359	132,206,733
14	<u>Maintenance</u>		
15	<u>(510) Maintenance Supervision and Engineering</u>	1,400,407	1,029,014
16	<u>(511) Maintenance of Structures</u>	1,828,442	1,788,110
17	<u>(512) Maintenance of Boiler Plant</u>	6,246,036	4,683,745
18	<u>(513) Maintenance of Electric Plant</u>	3,313,271	1,886,318
18.1	<u>(513.1) Maintenance of Computer Hardware</u>	277,139	
18.2	<u>(513.2) Maintenance of Computer Software</u>	131,996	
18.3	<u>(513.3) Maintenance of Communication Equipment</u>	13,332	
19	<u>(514) Maintenance of Miscellaneous Steam Plant</u>	234,516	424,746
20	<u>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</u>	13,445,139	9,811,933
21	<u>TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)</u>	42,912,498	142,018,666

22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
38.1	(531.1) Maintenance of Computer Hardware		
38.2	(531.2) Maintenance of Computer Software		
38.3	(531.3) Maintenance of Communication Equipment		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		

49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,135,028	577,316
63	(547) Fuel	43,827,714	40,607,012
64	(548) Generation Expenses	1,962,150	1,898,292
65	(549) Miscellaneous Other Power Generation Expenses	1,606,906	1,197,686
66	(550) Rents	1,917	(4,078)
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	48,533,715	44,276,228
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	536,914	384,617
70	(552) Maintenance of Structures	309,166	179,915
71	(553) Maintenance of Generating and Electric Plant	3,622,551	3,307,761
71.1	(553.1) Maintenance of Computer Hardware	67,355	
71.2	(553.2) Maintenance of Computer Software	34,114	
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	10,892	4,958

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	4,580,992	3,877,251
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	53,114,707	48,153,479
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	203,566,901	175,038,354
76.1	(555.1) Power Purchased for Storage Operations		
76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching	297,527	307,928
78	(557) Other Expenses	6,554,129	4,997,287
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	210,418,557	180,343,569
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		
79.6	(558.4) Rents	358,390	
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)	358,390	
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment	21,455	
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software	5	
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant	2,556	
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)	24,016	
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)	382,406	
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering		
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses		
79.21	(558.16) Rents		

79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)		
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering		
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment		
79.26	(558.20) Maintenance of Computer Hardware		
79.27	(558.21) Maintenance of Computer Software		
79.28	(558.22) Maintenance of Communication Equipment		
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant		
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)		
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)		
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering	7,923	
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses	21,111	
79.36	(559.3) Fuel	1,064	
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)	30,098	
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures	149,051	
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment	10,670	
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)	159,721	
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)	189,819	
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	307,017,987	370,515,714
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	569,570	711,859
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	488,372	450,990
87	(561.3) Load Dispatch-Transmission Service and Scheduling	108,357	148,003
88	(561.4) Scheduling, System Control and Dispatch Services	4,004,848	3,415,037
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	24,310	80,491
91	(561.7) Generation Interconnection Studies	148	216
92	(561.8) Reliability, Planning and Standards Development Services	1,374,642	1,267,662
93	(562) Station Expenses	622,313	591,879
94	(563) Overhead Lines Expenses	48,019	186,883
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	44,665,608	40,922,329
97	(566) Miscellaneous Transmission Expenses	802,781	572,637
98	(567) Rents	228,389	569,266
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	52,937,357	48,917,252
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	222,591	85,470
102	(569) Maintenance of Structures	295,677	416,318
103	(569.1) Maintenance of Computer Hardware	340	
104	(569.2) Maintenance of Computer Software	3,904	
105	(569.3) Maintenance of Communication Equipment	37,960	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	689,939	1,157,416
108	(571) Maintenance of Overhead Lines	2,205,447	2,091,471
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	2,450,722	1,504,319
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,906,580	5,254,994
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	58,843,937	54,172,246

113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	<u>(575.1) Operation Supervision</u>		
116	<u>(575.2) Day-Ahead and Real-Time Market Facilitation</u>		
117	<u>(575.3) Transmission Rights Market Facilitation</u>		
118	<u>(575.4) Capacity Market Facilitation</u>		
119	<u>(575.5) Ancillary Services Market Facilitation</u>		
120	<u>(575.6) Market Monitoring and Compliance</u>		
121	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>	16,893	33,682
122	<u>(575.8) Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>	16,893	33,682
124	<u>Maintenance</u>		
125	<u>(576.1) Maintenance of Structures and Improvements</u>		
126	<u>(576.2) Maintenance of Computer Hardware</u>		
127	<u>(576.3) Maintenance of Computer Software</u>		
128	<u>(576.4) Maintenance of Communication Equipment</u>		
129	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>		
130	<u>Total Maintenance (Lines 125 thru 129)</u>		
131	<u>TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)</u>	16,893	33,682
131.1	<u>4. ENERGY STORAGE EXPENSES</u>		
131.2	<u>Operation</u>		
131.3	<u>(577.1) Operation Supervision and Engineering</u>		
131.4	<u>(577.2) Operation of Energy Storage Equipment</u>		
131.5	<u>(577.3) Storage Fuel</u>		
131.6	<u>(577.4) Rents</u>		
131.7	<u>Total Operation (Lines 131.3 thru 131.6)</u>		
131.8	<u>Maintenance</u>		
131.9	<u>(578.1) Maintenance Supervision and Engineering</u>		
131.10	<u>(578.2) Maintenance of Energy Storage Equipment and Structures</u>		
131.11	<u>(578.3) Maintenance of Computer Hardware</u>		

131.12	(578.4) Maintenance of Computer Software		
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)		
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)		
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,244,922	1,357,248
135	(581) Load Dispatching	829,485	684,864
136	(582) Station Expenses	111,527	126,983
137	(583) Overhead Line Expenses	(178,532)	223,135
138	(584) Underground Line Expenses	1,508,005	456,667
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	451,100	755,990
141	(587) Customer Installations Expenses	388	3,679
142	(588) Miscellaneous Expenses	3,332,801	4,048,111
143	(589) Rents	367,762	219,168
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	7,667,458	7,875,845
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	38,725	68,825
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	499,880	268,422
148.1	(592.2) Maintenance of Computer Hardware	5,735	
148.2	(592.3) Maintenance of Computer Software	300,876	
148.3	(592.4) Maintenance of Communication Equipment		
149	(593) Maintenance of Overhead Lines	16,857,861	17,956,132
150	(594) Maintenance of Underground Lines	127,798	118,589
151	(595) Maintenance of Line Transformers	2,523,985	791,238
152	(596) Maintenance of Street Lighting and Signal Systems	690,463	726,365
153	(597) Maintenance of Meters	355,741	342,328

154	(598) Maintenance of Miscellaneous Distribution Plant	7,049,477	4,513,383
155	TOTAL Maintenance (Total of Lines 146 thru 154)	28,450,541	24,785,282
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	36,117,999	32,661,127
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,081,551	843,706
160	(902) Meter Reading Expenses	1,659,855	1,739,931
161	(903) Customer Records and Collection Expenses	24,160,245	22,504,643
162	(904) Uncollectible Accounts	143,000	(515,000)
163	(905) Miscellaneous Customer Accounts Expenses		29,001
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	27,044,651	24,602,281
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	62,777	49,913
168	(908) Customer Assistance Expenses	15,979,664	11,490,202
169	(909) Informational and Instructional Expenses	310,357	251,281
170	(910) Miscellaneous Customer Service and Informational Expenses	6,228,577	8,378,136
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	22,581,375	20,169,532
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision	23,482	22,374
175	(912) Demonstrating and Selling Expenses	107,198	98,859
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	17,985	18,938
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	148,665	140,171
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	17,074,030	14,645,795
182	(921) Office Supplies and Expenses	2,991,226	3,740,554
183	(Less) (922) Administrative Expenses Transferred-Credit	1,801,134	1,847,458

184	(923) Outside Services Employed	2,802,230	3,134,563
185	(924) Property Insurance	2,004,352	1,986,990
186	(925) Injuries and Damages	2,907,731	2,376,593
187	(926) Employee Pensions and Benefits	8,435,110	9,109,311
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,462,535	6,449,374
190	(929) (Less) Duplicate Charges-Cr.	683,617	272,756
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,061,424	2,357,176
193	(931) Rents	712,645	1,392,949
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	40,966,532	43,073,091
195	Maintenance		
196	(935) Maintenance of General Plant	18,583,409	20,448,248
196.1	(935.1) Maintenance of Computer Hardware	385,766	
196.2	(935.2) Maintenance of Computer Software	3,738,487	
196.3	(935.3) Maintenance of Communication Equipment	501,417	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	23,209,079	20,448,248
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	64,175,611	63,521,339
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	515,947,118	565,816,092

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RentsTransmissionElectricExpense		
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:		
		<u>YTD 2025</u>
Total Eversource Energy Missouri West Transmission Lease Expense	\$	184,018
All Other	\$	<u>44,371</u>
Total All Other	\$	44,371
Total Eversource Energy Missouri West Account 567000	\$	<u>228,389</u>
(b) Concept: RentsTransmissionElectricExpense		
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:		
		<u>YTD 2024</u>
Associated Electric Cooperative Inc.	\$	<u>184,018</u>
Total Eversource Energy Missouri West Transmission Lease Expense	\$	184,018
All Other	\$	<u>385,248</u>
Total All Other	\$	385,248
Total Eversource Energy Missouri West Account 567000	\$	<u>569,266</u>

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)

1	(a) Associated Electric Cooperative, Inc.	RQ	132				21,557					125,704		125,704
2	Associated Electric Cooperative, Inc.	AD	132										(b) 8,246	8,246
3	City of Chanute, KS	OS	EEI Agreement				0				204,750			204,750
4	(b) Cimarron Bend Wind	LU	PPA				379,822					6,343,022		6,343,022
5	Cimarron Bend Wind	AD	PPA				(2)						(27)	(27)
6	City of Poplar Bluff Municipal Utilities Dept	(c) OS	EEI Agreement				0				551,250			551,250
7	Co-Generation	OS	WSPP, Sch A				43,614					201,171		201,171
8	(c) Ensign Wind, LLC	LU	PPA				400,038					7,234,810		7,234,810
9	Evergy Kansas Central, Inc.	RQ	EEI Agreement									190		190
10	(d) Evergy Metro	RQ	111				1,584				16,076,250	19,798		16,096,048
11	Evergy Metro	AD	111				16						204	204
12	(e) Gray County Wind Energy, LLC	LU	PPA				237,464					3,351,837		3,351,837
13	Gray County Wind Energy, LLC	AD	PPA				0						(201,893)	(201,893)
14	(f) Independence Power & Light	RQ	110				941					34,425		34,425
15	Independence Power & Light	AD	110				18						728	728
16	(g) MidAmerican Energy Company	RQ	EEI Agreement				535					14,713		14,713
17	MidAmerican Energy Company	AD	EEI Agreement				(27)						(743)	(743)
18	MidContinent Independent System Operator	OS	MISO RTO				1,700					(450,032)		(450,032)
19	MidContinent Independent System Operator	AD	MISO RTO										34,009	34,009
20	(h) Osborn Wind	LU	PPA				268,423					9,012,500		9,012,500
21	Osborn Wind	AD	PPA				0						17,495	17,495

22	(b) Platte-Clay Electric Cooperative	RQ	EEI Agreement				23					3,119		3,119
23	Platte-Clay Electric Cooperative	AD	EEI Agreement				1						153	153
24	(b) Prairie Queen Wind	LU	PPA				240,153					3,693,531		3,693,531
25	Prairie Queen Wind	AD	PPA				0						2,662	2,662
26	(k) Pratt Wind	LU	PPA				492,638					7,223,216		7,223,216
27	Pratt Wind	AD	PPA				0			0	0	0	758	758
28	(b) Rock Creek Wind	LU	PPA				414,377			0	12,520,332	0	0	12,520,332
29	Rock Creek Wind	AD	PPA				0			0	0	0	6,001	6,001
30	(m) Southwest Power Pool	OS	SPP RTO				4,392,982			0	137,782,260	0	0	137,782,260
31	Southwest Power Pool	AD	SPP RTO				(3,533)			0	0	0	(243,538)	(243,538)
15	TOTAL						6,892,324	0	0	0	16,832,250	187,110,596	(375,945)	203,566,901

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Associated Electric Cooperative: RQ service per mint line agreement.</p>
<p>(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Cimarron Bend Wind: LU service, termination in 2035.</p>
<p>(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Ensign Wind: LU service, termination in 2032.</p>
<p>(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.</p>
<p>(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Gray County Wind Energy: LU service, termination date 11/30/2031.</p>
<p>(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.</p>
<p>(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>MidAmerican Energy Company: border customer, distribution energy.</p>
<p>(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Osborn Wind: LU service, termination date 12/14/2036.</p>
<p>(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.</p>
<p>(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Prairie Queen Wind: LU service, termination date 8/10/2039.</p>
<p>(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Pratt Wind: LU service, termination date 12/12/2048.</p>
<p>(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Rock Creek Wind: LU service, termination date 11/7/2037.</p>
<p>(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.</p>
<p>(n) Concept: StatisticalClassificationCode</p>
<p>OS, other service: hour by hour economy power interchanges for all statistic classes of OS.</p>

(g) Concept: OtherChargesOfPurchasedPower

Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize prior year Energy / Other Charges.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Associated Electric	Evergy Missouri West, Inc.	Associated Electric	OS	^(a) 60	Associated Electric	Multiple						^(a) 217,923	217,923
2	Gilman City	Evergy Missouri West, Inc	Gilman City	FNO	^(a) 3198	Gilman City	Gilman City						^(a) 25,634	25,634
3	Liberal Muni Light	Evergy Missouri West, Inc	Liberal Muni Light	FNO	^(a) 3199	Liberal Muni Light	Liberal Muni Light						^(a) 138,669	138,669
4	Osceola	Evergy Missouri West, Inc	Osceola	FNO	^(a) 3203	Osceola	Osceola						^(a) 103,559	103,559
5	Southwest Power Pool	Evergy Missouri West, Inc	SPP	OS	^(a) SPP Tariff	Multiple	Multiple						10,161,599 ^(a)	10,161,599
6	Southwest Power Pool	Evergy Missouri West, Inc	SPP	AD	^(a) SPP Tariff	Multiple	Multiple						1,122,370 ^(a)	1,122,370
35	TOTAL							0	0	0			11,769,754	11,769,754

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber
Associated Electric: Multiple Interconnect Agreement.
(b) Concept: RateScheduleTariffNumber
Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber
Full Requirements Wholesale Agreement.
(d) Concept: RateScheduleTariffNumber
Full Requirements Wholesale Agreement.
(e) Concept: RateScheduleTariffNumber
Open Access Transmission Tariff.
(f) Concept: RateScheduleTariffNumber
Open Access Transmission Tariff.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenues received from transmission charges provided under the multiple interconnect agreement.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission revenue provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenues received per Southwest Power Pool Open Access Transmission Tariff.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Prior period adjustment.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

21					
22					
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25					
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27					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			30,003			30,003
2	MidContinent Indn SyOp	NF			19,873,805			19,873,805
3	Southwest Power Pool	LFP						
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			24,368,589			24,368,589
6	Southwest Power Pool	NF						
7	Evergy Kansas Central	LFP			393,211			393,211
	TOTAL		0	0	44,665,608	0	0	44,665,608

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	221,422
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	137,624
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Banking Fees	411,604
7	Directors' Fees and Expenses	661,819
8	Discounts Earned	(16,867)
9	Upfront Revolver & Qtrly Commitment Fees	613,020
10	Other Miscellaneous Expenses	32,802
46	<u>TOTAL</u>	2,061,424

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues

Industry Association Dues		
Company Memberships	\$	1,196
Edison Electric Institute		183,261
Environmental Services		36,965
Institute of Nuclear Power Operations		—
Nuclear Energy Institute		—
Line 1 Total	\$	<u>221,422</u>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				855,431	855,431
2	Steam Production Plant	37,925,489	1,924,186		563,842	40,413,517
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	552,101				552,101
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant	194,634				194,634
6	Other Production Plant	7,814,028				7,814,028
7	Transmission Plant	24,639,536		154,437		24,793,973
8	Distribution Plant	73,020,746		225		73,020,971
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant	42,589				42,589
10	General Plant	6,342,571		75		6,342,646
11	Common Plant-Electric					
12	TOTAL	150,531,694	1,924,186	154,737	1,419,273	154,029,890

B. Basis for Amortization Charges

^(a) This schedule excludes all amortized Limited Term Plant leasehold (improvements, right of ways, etc.).

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible -30100 Elec Intang-Dist-301000	97			4.63		
13	Intangible -30301 Electric Trans-303001	606			1.92		
14	Intangible -30301 Electric Trans-CR-303001	13,477			2.5		
15	Intangible -30309 Elec Intang-Trans-303009	72			6.28		
16	Intangible -30310 Elec Intang-latan Hwy-303010	931			2.1		
17	Intangible -30313 Misc Radio Frequencies-303013	108			10.34		
18	Intangible -30314 Misc Radio Frequency-303014	8,379			5		
19	Production - Steam -31100 Elec Prod latan Common-311000	31,909			2.34		
20	Production - Steam -31100 Elec Prod latan Future-311000	44					
21	Production - Steam -31100 Elec Prod latan Unit1-311000	6,377			3.33		
22	Production - Steam -31100 Elec Prod latan Unit2-311000	29,870			2.36		
23	Production - Steam -31100 Elec Prod Lake Road-311000	13,608			5.04		
24	Production - Steam -31100 Elec Prod Lake Road #1-311000	873			4.03		

25	Production - Steam -31100 Elec Prod Lake Road #2- 311000	1,129			4.04		
26	Production - Steam -31100 Elec Prod Lake Road #3- 311000	331			4.15		
27	Production - Steam -31100 Elec Prod Lake Road #4- 311000	3,583			4.67		
28	Production - Steam -31100 Elec Prod Stm-JEC-311000	6,626			3.25		
29	Production - Steam -31100 Elec Prod Stm-JEC Unit1- 311000	6,891			1.2		
30	Production - Steam -31100 Elec Prod Stm-JEC Unit2- 311000	5,568			1.22		
31	Production - Steam -31100 Elec Prod Stm-JEC Unit3- 311000	5,894			1.26		
32	Production - Steam -31100 Elec Prod Stm-Sibley-311000	1,005					
33	Production - Steam -31100 Lake Road Boiler #1-311000	9			5.05		
34	Production - Steam -31100 Lake Road Boiler #2-311000	161			5.89		
35	Production - Steam -31100 Lake Road Boiler #4-311000	110			3.81		
36	Production - Steam -31100 Lake Road Boiler #5-311000	659			5.87		
37	Production - Steam -31100 Lake Road Boiler #8-311000	542			5.26		
38	Production - Steam -31100 Lake Road Common Boiler- 311000	10,488			5.82		

39	Production - Industrial Steam -31109 Elec Prod Indust Steam- 311009	96			13.78		
40	Production - Steam -31200 Elec Prod latan Common- 312000	58,568			2.84		
41	Production - Steam -31200 Elec Prod latan Future- 312000	7					
42	Production - Steam -31200 Elec Prod latan Unit1-312000	127,442			4.51		
43	Production - Steam -31200 Elec Prod latan Unit2-312000	223,282			2.9		
44	Production - Steam -31200 Elec Prod Lake Road-312000	16,718			5.6		
45	Production - Steam -31200 Elec Prod Lake Road #1- 312000	1,397			6.58		
46	Production - Steam -31200 Elec Prod Lake Road #2- 312000	114			6.15		
47	Production - Steam -31200 Elec Prod Lake Road #3- 312000	399			7.06		
48	Production - Steam -31200 Elec Prod Lake Road #4- 312000	20,630			5.89		
49	Production - Steam -31200 Elec Prod Stm-JEC-312000	10,259			3.3		
50	Production - Steam -31200 Elec Prod Stm-JEC Unit1- 312000	18,754			1.16		
51	Production - Steam -31200 Elec Prod Stm-JEC Unit2- 312000	23,346			0.78		

52	Production - Steam -31200 Elec Prod Stm-JEC Unit3- 312000	26,542			0.73		
53	Production - Steam -31200 Lake Road Boiler #1-312000	3,038			6.26		
54	Production - Steam -31200 Lake Road Boiler #2-312000	4,043			6.24		
55	Production - Steam -31200 Lake Road Boiler #4-312000	3,495			6.19		
56	Production - Steam -31200 Lake Road Boiler #5-312000	22,646			6.32		
57	Production - Steam -31200 Lake Road Boiler #8-312000	7,415			5.91		
58	Production - Steam -31200 Lake Road Common Boiler- 312000	14,731			6.37		
59	Production - Steam -31202 Elec Prod latan Common- 312002	17					
60	Production - Steam -31202 Elec Prod latan Unit1-312002	458			6.62		
61	Production - Steam -31202 Elec Prod latan Unit2-312002	35					
62	Production - Steam -31202 Elec Prod Lake Road-312002	859			8.59		
63	Production - Steam -31202 Elec Prod Lake Road #4- 312002	758			8.32		
64	Production - Steam -31202 Elec Prod- JEC-312002	18,264			6.14		
65	Production - Steam -31202 Elec Prod- JEC Unit1-312002	30,886			6.09		
66	Production - Steam -31202 Elec Prod- JEC Unit2-312002	15,226			6.24		

67	Production - Steam -31202 Elec Prod- JEC Unit3-312002	15,587			6.28		
68	Production - Steam -31202 Lake Road Boiler #4-312002	1			9		
69	Production - Steam -31202 Lake Road Boiler #5-312002	3,528			9.14		
70	Production - Industrial Steam -31209 Elec Prod Indust Steam- 312009	2,793			2.22		
71	Production - Steam -31400 Elec Prod latan Common- 314000	1,761			2.77		
72	Production - Steam -31400 Elec Prod latan Unit1-314000	28,358			3.98		
73	Production - Steam -31400 Elec Prod latan Unit2-314000	78,248			2.86		
74	Production - Steam -31400 Elec Prod Lake Road-314000	1,030			5.2		
75	Production - Steam -31400 Elec Prod Lake Road #1- 314000	3,709			3.84		
76	Production - Steam -31400 Elec Prod Lake Road #2- 314000	4,143			3.86		
77	Production - Steam -31400 Elec Prod Lake Road #3- 314000	1,311			3.87		
78	Production - Steam -31400 Elec Prod Lake Road #4- 314000	11,577			3.87		
79	Production - Steam -31400 Elec Prod Stm-JEC-314000	2,278			2.79		
80	Production - Steam -31400 Elec Prod Stm-JEC Unit1- 314000	8,537			1.93		

81	Production - Steam -31400 Elec Prod Stm-JEC Unit2- 314000	9,934			1.57		
82	Production - Steam -31400 Elec Prod Stm-JEC Unit3- 314000	14,116			1.62		
83	Production - Steam -31400 Lake Road Boiler #1-314000	163			6.81		
84	Production - Steam -31400 Lake Road Boiler #5-314000	178			6.46		
85	Production - Steam -31400 Lake Road Common Boiler- 314000	531			5.77		
86	Production - Steam -31500 Elec Prod latan Common- 315000	8,502			2.59		
87	Production - Steam -31500 Elec Prod latan Unit1-315000	17,852			4.17		
88	Production - Steam -31500 Elec Prod latan Unit2-315000	18,871			2.7		
89	Production - Steam -31500 Elec Prod Lake Road-315000	693			4.39		
90	Production - Steam -31500 Elec Prod Lake Road #1- 315000	2,003			5.8		
91	Production - Steam -31500 Elec Prod Lake Road #2- 315000	1,719			5.57		
92	Production - Steam -31500 Elec Prod Lake Road #3- 315000	83			3.11		
93	Production - Steam -31500 Elec Prod Lake Road #4- 315000	3,940			4.41		
94	Production - Steam -31500 Elec Prod Stm-JEC-315000	1,577			2.54		

95	Production - Steam -31500 Elec Prod Stm-JEC Unit1- 315000	2,362			0.38		
96	Production - Steam -31500 Elec Prod Stm-JEC Unit2- 315000	2,697			2		
97	Production - Steam -31500 Elec Prod Stm-JEC Unit3- 315000	2,479			0.16		
98	Production - Steam -31500 Lake Road Boiler #1-315000	70			2.99		
99	Production - Steam -31500 Lake Road Boiler #2-315000	888			5.3		
100	Production - Steam -31500 Lake Road Boiler #4-315000	1,007			5.21		
101	Production - Steam -31500 Lake Road Boiler #5-315000	1,741			5.42		
102	Production - Steam -31500 Lake Road Boiler #8-315000	694			4.28		
103	Production - Steam -31500 Lake Road Common Boiler- 315000	4,294			5.87		
104	Production - Steam -315010 Cp Hrdw latC-315010	72			12.5		
105	Production - Steam -315010 Cp Hrdw Jef-315010	33			12.5		
106	Production - Steam -315010 Cp Hrdw LakeRoad CEM- 315010	21			5.6		
107	Production - Steam -315010 Cp Hrdw LakeRoad Mis- 315010	342			12.5		
108	Production - Steam -315010 Cp Hrdw LRBoiler#4 CEM- 315010	13			9		

109	Production - Steam -315010 Cp Hrdw LRBoiler#4 Mis- 315010	17			6.4		
110	Production - Steam -315010 Cp Hrdw LRBoiler#5 Mis- 315010	29			5.96		
111	Production - Steam -315010 Cp Hrdw LRBoiler#8 CEM- 315010	337			5.91		
112	Production - Steam -315010 Cp Hrdw LRBoiler#8 Mis- 315010	30			6.57		
113	Production - Steam -315010 Cp Hrdw LRCommon CEM- 315010	146			8.59		
114	Production - Steam -315010 Cp Hrdw LRCommon Mis- 315010	276			5.87		
115	Production - Steam -315010 Cp Hrdw LRUnit#4-315010	358			8.32		
116	Production - Steam -315010 Cp Hrdw LRUnit#4 CEM- 315010	442			5.89		
117	Production - Steam -315020 Lake Road Boiler #5-315020	900			6.32		
118	Production - Steam -315020 Lake Road CommonBoiler- 315020	73			6.37		
119	Production - Steam -315020 Lake Road Unit #4-315020	400			5.89		
120	Production - Steam -315020 Lake Road Unit#4 31202- 315020	80			8.32		
121	Production - Steam -315020-latan Software-315020	607			20		
122	Production - Steam -315020-Lake Road Software- 315020	350			20		

123	Production - Industrial Steam -315029 LR Indust Software-315029	127			2.22		
124	Production - Steam -315030 Iatan Common-315030	708			3.7		
125	Production - Steam -315030 Iatan1- 315030	76			3.7		
126	Production - Steam -315030 Iatan2- 315030	3			3.7		
127	Production - Steam -315030 Lake Road Common-315030	725			3.7		
128	Production - Industrial Steam -31509 Elec Prod Indust Steam- 315009	49			13.21		
129	Production - Steam -31600 Elec Prod Iatan Common- 316000	2,685			3.3		
130	Production - Steam -31600 Elec Prod Iatan Unit1-316000	2,883			4.87		
131	Production - Steam -31600 Elec Prod Iatan Unit2-316000	1,761			3.35		
132	Production - Steam -31600 Elec Prod Lake Road-316000	985			6.1		
133	Production - Steam -31600 Elec Prod Lake Road #2- 316000	2			6.1		
134	Production - Steam -31600 Elec Prod Lake Road #4- 316000	21			5.83		
135	Production - Steam -31600 Elec Prod Stm-JEC-316000	1,969			4.31		
136	Production - Steam -31600 Elec Prod Stm-JEC Unit1- 316000	544			4.37		

137	Production - Steam -31600 Elec Prod Stm-JEC Unit2- 316000	752			4.46		
138	Production - Steam -31600 Elec Prod Stm-JEC Unit3- 316000	507			4.82		
139	Production - Steam -31600 Lake Road Boiler #5-316000	98			5.96		
140	Production - Steam -31600 Lake Road Boiler #8-316000	49			6.57		
141	Production - Steam -31600 Lake Road Common Boiler- 316000	1,898			6.4		
142	Production - Industrial Steam -37509 Elec Dist Indust Steam- 316009	336			4.72		
143	Production - Industrial Steam -37609 Elec Dist Indust Steam- 316009	2,724			1.01		
144	Production - Industrial Steam -37909 Elec Dist Indust Steam- 316009	2,894			4.36		
145	Production - Industrial Steam -38009 Elec Dist Indust Steam- 316009	101					
146	Production - Industrial Steam -38109 Elec Dist Indust Steam- 316009	454			0.14		
147	Production - Steam -31701 - ARC - Ash Land Fill-317001	17,207					
148	Production - Steam -31705 - ARC - Asbestos-317005	3,501					
149	Production - Steam -31706 - ARC - Steam Other- 317006	4					

150	Production - Solar - 338020 Solar Strt Greenwd-338020	536			3.02		
151	Production - Solar - 338020 Solar Strt Greenwd2019- 338020	54			4.38		
152	Production - Solar - 338020 Solar Strt Hawthrn-338020	860			4		
153	Production - Solar - 338040 Solar Panel Greenwd-338040	4,020			3.02		
154	Production - Solar - 338040 Solar Panel Hawthrn-338040	4,011			4		
155	Production - Solar - 338050 Solar Collect Greenwd- 338050	1,260			3.02		
156	Production - Solar - 338050 Solar Collect Hawthrn- 338050	1,291			4		
157	Production - Solar - 338060 Solar GSU Greenwd-338060	670			3.02		
158	Production - Solar - 338070 Solar Inverter Greenwd- 338070	1,340			3.02		
159	Production - Solar - 338070 Solar Inverter Hawthrn- 338070	357			4		
160	Production - Solar - 338080 Solar Accessry Greenwd- 338080	603			3.02		
161	Production - Solar - 338080 Solar Accessry Hawthrn- 338080	860			4		
162	Production - Other Renewable -339020 OthRen Strut StJoe-339020	130			3.01		
163	Production - Other Renewable -339030 OthRen Fuel StJoe-339030	2,297			3.29		

164	Production - Other Renewable -339060 OthRen Genrtr StJoe- 339060	3,624			2.91		
165	Production - Other Renewable -339080 OthRen Accesry StJoe- 339080	49			3.8		
166	Production - Other Renewable -339090 OthRen CpHrdw StJoe- 339090	167			2.91		
167	Production - Other Renewable -339090 OthRen CpHrdw StJoe342- 339090	39			3.29		
168	Production - Other Renewable -339120 OthRen Misc StJoe-339120	140			4.63		
169	Production - Other Combustion -34100 Crossroads Common-341000	1,701			3.01		
170	Production - Other Combustion -34100 Crossroads Unit #1-341000	313			1.93		
171	Production - Other Combustion -34100 Crossroads Unit #2-341000	309			1.88		
172	Production - Other Combustion -34100 Crossroads Unit #3-341000	309			1.88		
173	Production - Other Combustion -34100 Crossroads Unit #4-341000	309			1.88		
174	Production - Other Combustion -34100 Dogwood-341000	7,699			3.44		
175	Production - Other Combustion -34100 Greenwood Common-341000	4,428			5.24		

176	Production - Other Combustion -34100 Greenwood Unit1- 341000	839			4.08		
177	Production - Other Combustion -34100 Greenwood Unit2- 341000	197			4.14		
178	Production - Other Combustion -34100 Greenwood Unit3- 341000	907			4.17		
179	Production - Other Combustion -34100 Greenwood Unit4- 341000	236			3.78		
180	Production - Other Combustion -34100 Lake Road Unit #5- 341000	1,411			3.49		
181	Production - Other Combustion -34100 Lake Road Unit #6- 341000	225			3.4		
182	Production - Other Combustion -34100 Lake Road Unit #7- 341000	36			3.42		
183	Production - Other Combustion -34100 Nevada Plant- 341000	528			4.74		
184	Production - Other Combustion -34100 Ralph Green Plant- 341000	2,344			4.21		
185	Production - Other Combustion -34100 South Harper Common-341000	8,396			2.85		
186	Production - Other Combustion -34100 South Harper Unit #1-341000	1,313			2.8		
187	Production - Other Combustion -34100 South Harper Unit #2-341000	1,312			2.8		
188	Production - Other Combustion -34100 South Harper Unit #3-341000	1,314			2.81		

189	Production - Other Combustion -34200 Crossroads Common-342000	1,922			1.99		
190	Production - Other Combustion -34200 Crossroads Unit #1-342000	611			2.03		
191	Production - Other Combustion -34200 Crossroads Unit #2-342000	1,011			2.46		
192	Production - Other Combustion -34200 Crossroads Unit #3-342000	611			2.03		
193	Production - Other Combustion -34200 Crossroads Unit #4-342000	611			2.03		
194	Production - Other Combustion -34200 Dogwood-342000	7,718			2.46		
195	Production - Other Combustion -34200 Greenwood Common-342000	537			1.81		
196	Production - Other Combustion -34200 Greenwood Unit #1-342000	1,295			2.67		
197	Production - Other Combustion -34200 Greenwood Unit #2-342000	346			2.12		
198	Production - Other Combustion -34200 Greenwood Unit #3-342000	1,360			3.61		
199	Production - Other Combustion -34200 Greenwood Unit #4-342000	360			0.87		
200	Production - Other Combustion -34200 Lake Road Unit #5- 342000	1,314			3.18		
201	Production - Other Combustion -34200 Lake Road Unit #6- 342000	6			0		

202	Production - Other Combustion -34200 Lake Road Unit #7- 342000	14			1.63		
203	Production - Other Combustion -34200 Nevada Plant- 342000	778			2.8		
204	Production - Other Combustion -34200 Ralph Green Plant- 342000	243			2.77		
205	Production - Other Combustion -34200 South Harper Common-342000	2,805			1.91		
206	Production - Other Combustion -34200 South Harper Unit #1-342000	400			1.94		
207	Production - Other Combustion -34200 South Harper Unit #2-342000	400			1.94		
208	Production - Other Combustion -34200 South Harper Unit #3-342000	400			1.94		
209	Production - Other Combustion -34300 Crossroads Unit #1-343000	19,962			1.19		
210	Production - Other Combustion -34300 Crossroads Unit #2-343000	19,770			1.16		
211	Production - Other Combustion -34300 Crossroads Unit #3-343000	19,907			1.08		
212	Production - Other Combustion -34300 Crossroads Unit #4-343000	19,953			1.07		
213	Production - Other Combustion -34300 Dogwood-343000	30,851			1.31		
214	Production - Other Combustion -34300 Greenwood Common-343000	551			1.32		

215	Production - Other Combustion -34300 Greenwood Unit #1-343000	8,846			0.91		
216	Production - Other Combustion -34300 Greenwood Unit #2-343000	12,810			0.89		
217	Production - Other Combustion -34300 Greenwood Unit #3-343000	6,713			0.96		
218	Production - Other Combustion -34300 Greenwood Unit #4-343000	9,079			4.81		
219	Production - Other Combustion -34300 Lake Road Unit #5- 343000	10,813			2.1		
220	Production - Other Combustion -34300 Lake Road Unit #6- 343000	3,713			0		
221	Production - Other Combustion -34300 Lake Road Unit #7- 343000	2,009			0		
222	Production - Other Combustion -34300 Nevada Plant- 343000	965			0.23		
223	Production - Other Combustion -34300 Ralph Green Plant- 343000	5,971			1.4		
224	Production - Other Combustion -34300 South Harper Common-343000	4,335			2.54		
225	Production - Other Combustion -34300 South Harper Unit #1-343000	22,153			1.11		
226	Production - Other Combustion -34300 South Harper Unit #2-343000	22,716			1.15		
227	Production - Other Combustion -34300 South Harper Unit #3-343000	22,222			1.13		

228	Production - Other Combustion -34400 Crossroads Common-344000	31			3.28		
229	Production - Other Combustion -34400 Crossroads Unit #1-344000	4,949			1.59		
230	Production - Other Combustion -34400 Crossroads Unit #2-344000	4,992			1.59		
231	Production - Other Combustion -34400 Crossroads Unit #3-344000	4,910			1.52		
232	Production - Other Combustion -34400 Crossroads Unit #4-344000	4,880			1.59		
233	Production - Other Combustion -34400 Dogwood-344000	21,604			1.28		
234	Production - Other Combustion -34400 Greenwood Unit #1-344000	2,749			0.78		
235	Production - Other Combustion -34400 Greenwood Unit #2-344000	2,096			0.37		
236	Production - Other Combustion -34400 Greenwood Unit #3-344000	1,815			0.4		
237	Production - Other Combustion -34400 Greenwood Unit #4-344000	6,552			1.1		
238	Production - Other Combustion -34400 Lake Road Unit #5- 344000	16,129			0.64		
239	Production - Other Combustion -34400 Lake Road Unit #6- 344000	512			1.2		
240	Production - Other Combustion -34400 Lake Road Unit #7- 344000	239			2.65		

241	Production - Other Combustion -34400 Nevada Plant- 344000	612			0		
242	Production - Other Combustion -34400 Ralph Green Plant- 344000	11,284			0.03		
243	Production - Other Combustion -34400 South Harper Unit #1-344000	5,750			1.58		
244	Production - Other Combustion -34400 South Harper Unit #2-344000	7,289			1.58		
245	Production - Other Combustion -34400 South Harper Unit #3-344000	5,750			1.58		
246	Production - Other Combustion -34500 Crossroads Common-345000	376			3.32		
247	Production - Other Combustion -34500 Crossroads Unit#1- 345000	5,048			2.7		
248	Production - Other Combustion -34500 Crossroads Unit#2- 345000	2,881			2.72		
249	Production - Other Combustion -34500 Crossroads Unit#3- 345000	4,715			3.71		
250	Production - Other Combustion -34500 Crossroads Unit#4- 345000	2,538			2.72		
251	Production - Other Combustion -34500 Dogwood-345000	7,075			2.91		
252	Production - Other Combustion -34500 Greenwood Common-345000	2,698			3.51		
253	Production - Other Combustion -34500 Greenwood Unit #1-345000	2,005			2.86		

254	Production - Other Combustion -34500 Greenwood Unit #2-345000	1,837			2.11		
255	Production - Other Combustion -34500 Greenwood Unit #3-345000	1,646			2.97		
256	Production - Other Combustion -34500 Greenwood Unit #4-345000	417			2.84		
257	Production - Other Combustion -34500 Lake Road Unit #5- 345000	1,468			5.58		
258	Production - Other Combustion -34500 Lake Road Unit #6- 345000	1,008			3.81		
259	Production - Other Combustion -34500 Lake Road Unit #7- 345000	960			4.29		
260	Production - Other Combustion -34500 Nevada Plant- 345000	599			3.08		
261	Production - Other Combustion -34500 Ralph Green Plant- 345000	1,802			2.47		
262	Production - Other Combustion -34500 South Harper Common-345000	4,505			2.3		
263	Production - Other Combustion -34500 South Harper Unit#1-345000	4,419			2.33		
264	Production - Other Combustion -34500 South Harper Unit#2-345000	4,419			2.33		
265	Production - Other Combustion -34500 South Harper Unit#3-345000	4,419			2.33		
266	Production - Other Combustion -345010 OthPr CpHrdw Crss1- 345010	123			1.19		

267	Production - Other Combustion -345010 OthPr CpHrdw Crss2- 345010	124			1.16		
268	Production - Other Combustion -345010 OthPr CpHrdw Crss3- 345010	152			1.08		
269	Production - Other Combustion -345010 OthPr CpHrdw Crss4- 345010	121			1.07		
270	Production - Other Combustion -345010 OthPr CpHrdw Grwd 391- 345010	38			12.5		
271	Production - Other Combustion -345010 OthPr CpHrdw Grwd 397- 345010	41			3.7		
272	Production - Other Combustion -345010 OthPr CpHrdw Grwd Com-345010	1,002			1.32		
273	Production - Other Combustion -345010 OthPr CpHrdw Grwd1- 345010	34			0.91		
274	Production - Other Combustion -345010 OthPr CpHrdw Grwd1 344-345010	18			0.78		
275	Production - Other Combustion -345010 OthPr CpHrdw Grwd1 345-345010	15			2.86		
276	Production - Other Combustion -345010 OthPr CpHrdw Grwd2- 345010	57			0.89		
277	Production - Other Combustion -345010 OthPr CpHrdw Grwd2 344-345010	18			0.37		

278	Production - Other Combustion -345010 OthPr CpHrdw Grwd3- 345010	191			0.96		
279	Production - Other Combustion -345010 OthPr CpHrdw Grwd4- 345010	57			4.81		
280	Production - Other Combustion -345010 OthPr CpHrdw LR CT5- 345010	158			3.18		
281	Production - Other Combustion -345010 OthPr CpHrdw LR CT6- 345010	163			0		
282	Production - Other Combustion -345010 OthPr CpHrdw LR CT7- 345010	158			1.63		
283	Production - Other Combustion -345010 OthPr CpHrdw Nevada- 345010	27			12.5		
284	Production - Other Combustion -345010 OthPr CpHrdw RaiGr- 345010	100			2.77		
285	Production - Other Combustion -345010 OthPr CpHrdw RaiGr 343- 345010	50			1.4		
286	Production - Other Combustion -345010 OthPr CpHrdw RaiGr 344- 345010	18			0.03		
287	Production - Other Combustion -345010 OthPr CpHrdw RaiGr 391- 345010	7			12.5		
288	Production - Other Combustion -345010 OthPr CpHrdw SH1- 345010	208			1.11		

289	Production - Other Combustion -345010 OthPr CpHrdw SH2- 345010	0.231			1.15		
290	Production - Other Combustion -345010 OthPr CpHrdw SH3- 345010	0.216			1.13		
291	Production - Other Combustion -345010 OthPr CpHrdw SHCom- 345010	0.05			2.54		
292	Production - Other Combustion -345010 OthPr CpHrdw SHCom 391-345010	0.008			12.5		
293	Production - Other Combustion -345020 OthPr Software Grwd1- 345020	0.062			0.91		
294	Production - Other Combustion -345020 OthPr Software Grwd2- 345020	0.046			0.89		
295	Production - Other Combustion -345020 OthPr Software Grwd3- 345020	0.768			0.96		
296	Production - Other Combustion -345020 OthPr Software Grwd4- 345020	0.043			4.81		
297	Production - Other Combustion -345020 OthPr Software LR CT5- 345020	0.046			2.1		
298	Production - Other Combustion -345020 OthPr Software RalphGr- 345020	0.111			2.77		
299	Production - Other Combustion -345030 OthPr Commun GrwdCom-345030	0.057			3.7		

300	Production - Other Combustion -345030 OthPr Commun Nevada- 345030	0.039			3.7		
301	Production - Other Combustion -345030 OthPr Commun RalphGr- 345030	0.269			3.7		
302	Production - Other Combustion -345030 OthPr Commun SH- 345030	0.045			3.7		
303	Production - Other Combustion -34600 Crossroads Common-346000	0.12			3.71		
304	Production - Other Combustion -34600 Dogwood-346000	0.134			4.95		
305	Production - Other Combustion -34600 Elec Prod Other- 346000	0.278			4.95		
306	Production - Other Combustion -34600 Greenwood Common-346000	0.218			6.28		
307	Production - Other Combustion -34600 Lake Road Unit5- 346000	0.027			5.45		
308	Production - Other Combustion -34600 Nevada Plant- 346000	1.544			6.48		
309	Production - Other Combustion -34600 Ralph Green Plant- 346000	0.33			6.75		
310	Production - Other Combustion -34600 South Harper Common-346000	0.314			2.4		
311	Transmission - 35004 Elec Trans- 350004	12.978			1.19		
312	Transmission - 351010 Trans Comp Hardware- 351010	0.002			1.77		

313	Transmission - 351030 Trans Commun Sub- 351030	11.024			1.77		
314	Transmission - 351030 Trans Commun Sub 35303-351030	0.17			4		
315	Transmission - 351030 Trans Commun Sub 391- 351030	0.002			12.5		
316	Transmission - 351030 Trans Commun Tline- 351030	136.712			2.43		
317	Transmission - 351037 Trans Commun Sub 397- 351037	7.496			3.7		
318	Transmission - 35200 Elec Trans- 352000	15.123			1.5		
319	Transmission - 35200 Elec Trans- latan-352000	0.094			1.5		
320	Transmission - 35300 Elec GENCO-353000	0.039			1.77		
321	Transmission - 35300 Elec Trans- 353000	378.775			1.77		
322	Transmission - 35300 Elec Trans- latan-353000	2.014			1.77		
323	Transmission - 35300 Elec Trans- JEC-353000	1.711			1.77		
324	Transmission - 35400 Elec Trans- 354000	0.285			1.85		
325	Transmission - 35405 Elec Trans- 354005	0.123			1.85		
326	Transmission - 35500 Elec Trans- 355000	394.884			2.7		
327	Transmission - 35505 Elec Trans- 355005	28.67			2.7		

328	Transmission - 35600 Elec Trans- 356000	123,706			2.43		
329	Transmission - 35605 Elec Trans- 356005	16,739			2.43		
330	Transmission - 35700 Elec Trans- 357000	121			2.22		
331	Transmission - 35800 Elec Trans- 358000	73			2		
332	Transmission - 35805 Elec Trans- 358005	4			1.99		
333	Distribution - 36002 Elec Dist-360002	22			0		
334	Distribution - 36100 Elec Dist-361000	13,794			1.57		
335	Distribution - 36200 Elec Dist-362000	302,468			1.84		
336	Distribution - 363010 Dist Computer Hardware-363010	(22)			12.5		
337	Distribution - 363030 Dist Communication- 363030	7,326			1.84		
338	Distribution - 363030 Dist Communication 397-363030	9,135			3.7		
339	Distribution - 36400 Elec Dist-364000	477,997			3.78		
340	Distribution - 36500 Elec Dist-365000	300,938			2.79		
341	Distribution - 36600 Elec Dist-366000	234,436			3.2		
342	Distribution - 36700 Elec Dist-367000	353,899			3.3		
343	Distribution - 36800 Elec Dist-368000	379,090			2.77		
344	Distribution - 36901 Elec Dist-369001	36,739			3.47		
345	Distribution - 36902 Elec Dist-369002	108,942			3.09		

346	Distribution - 37000 Elec Dist-370000	29,154			4.05	
347	Distribution - 37001 Elec Dist-370001	2.038			5	
348	Distribution - 37002 Elec Dist AMI- 370002	61.971			5	
349	Distribution - 37100 Elec Dist-371000	34.777			3.43	
350	Distribution - 37101 Elec Dist EVCS- 371001	4.687			10	
351	Distribution - 37300 Elec Dist-373000	65.102			4	
352	Energy Storage -387030 Energy Storage Equip- 387030	0.537			10	
353	General -38901 Elec Dist-389001	0.006			1.19	
354	General -39000 Elec Dist-390000	30.929			2.87	
355	General -39000 Elec General- 390000	32.996			2.87	
356	General -39000 Elec Trans-390000	0.026			2.87	
357	General -39100 Electric Dist Furniture-391000	0.899			5	
358	General -39100 Electric General Furnit-391000	1.242			5	
359	General -39100 Electric Prod Furniture-391000	0.259			5	
360	General -39200 Electric Dist- 392006	0.124			10	
361	General -39201 Electric Dist- 392001	3.198			8.89	
362	General -39202 Electric Dist- 392002	27.011			6.66	

363	General -39203 Electric Dist- 392003	0.096			5.34		
364	General -39204 Electric Dist- 392004	1.469			4.21		
365	General -39204 Electric Prod- 392004	15			4.21		
366	General -39300 Electric Dist- 393000	51			4		
367	General -39300 Electric General- 393000	6			4		
368	General -39300 Electric Prod- 393000	27			4		
369	General -39400 Electric Dist- 394000	2,557			4		
370	General -39400 Electric General- 394000	2,312			4		
371	General -39400 Electric Prod- 394000	802			4		
372	General -39400 Electric Trans- 394000	11			4		
373	General -39500 Electric Dist- 395000	2,568			3.33		
374	General -39500 Electric General- 395000	1,288			3.33		
375	General -39500 Electric Prod- 395000	485			3.33		
376	General -39500 Electric Trans- 395000	329			3.33		
377	General -39600 Electric Dist- 396000	3,075			4.47		
378	General -39600 Electric General- 396000	21			4.47		

379	General -39600 Electric Prod- 396000	2,673			4.47	
380	General -397010 Gen Computer Hardwr-397010	7,386			12.5	
381	General -397010 Gen Computer Hardwr397-397010	2,358			3.7	
382	General -397022 General Software 5 yrs-397022	17,868			20	
383	General -397030 General Commun Equip-397030	65,919			3.7	
384	General -397030 General CommunEquip391- 397030	151			12.5	
385	General -39800 Electric Dist- 398000	471			4	
386	General -39800 Electric General- 398000	329			4	
387	General -39800 Electric Prod- 398000	11			4	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

Basis and effective annual rates to record account 405 amortization:

Account Name	3 digit FERC	Plant Base	Annual Rate
Intangible Transmission	303	\$606,337	1.92%
Intangible Transmission-CR	303	\$13,476,338	2.50%
Capitalized Software, 5 year	303	\$—	20.00%
Intangible Transmission	303	\$72,118	6.28%
Intangible Steam like 312	303	\$931,039	2.10%
Radio Frequencies	303	\$107,698	10.34%
Radio Frequencies, 20 year	303	\$8,379,411	5.00%

Basis used to record 404 amortization amortized over lease:

Account Name	3 digit FERC	Plant Base	Annual Rate
Transmission, Land	350	\$12,977,912	Amortized over life
Distribution, Land	360	\$22,228	Amortized over life
General Plant, Land	389	\$6,300	Amortized over life

(b) Concept: UtilityPlantAppliedDepreciationRate

Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.

(c) Concept: UtilityPlantAppliedDepreciationRate

Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.

(d) Concept: UtilityPlantAppliedDepreciationRate

Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.

(e) Concept: UtilityPlantAppliedDepreciationRate

Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

(f) Concept: UtilityPlantAppliedDepreciationRate

Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

(g) Concept: UtilityPlantAppliedDepreciationRate

Account 30313 rate is not a specific rate, but is computed based on an end of life date of 2028.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FERC Regulatory Proceedings		243,402	243,402		Electric	928	243,402				
2	FERC Assessment	1,145,343		1,145,343		Electric	928	1,145,343				
3	MPSC Assessment	2,397,655		2,397,655		Electric	928	2,397,655				
4	Missouri Regulatory Proceedings		286,703	286,703		Electric	928	286,703				
5						Electric	928					
6	2024 Missouri West Rate Case		311,045	311,045		Electric	928	311,045				
7	2025 Missouri West Rate Case		28,733	28,733		Electric	928	28,733				
8	2026 Missouri West Rate Case		49,654	49,654		Electric	928	49,654				
46	TOTAL	3,542,998	919,537	4,462,535				4,462,535				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryCommissionExpensesAmount

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

All Other FERC Regulatory Commission Expense	\$	8,451
Total FERC Regulatory Commission Expense	\$	8,451
FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		234,951
Subtotal - Specifically Assignable to Transmission	\$	234,951
Line 1 Total	\$	243,402

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Solar
Wind
Other renewable
Unconventional generation
Siting and heat rejection

Transmission

Overhead
Underground

Distribution
Regional Transmission and Market Operation
Energy Storage
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI					
2	B (1) Total						

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	9,934,153		
4	Transmission	1,315,756		
5	Regional Market			
5.1	Energy Storage			
6	Distribution	1,863,130		
7	Customer Accounts	5,385,534		
8	Customer Service and Informational	1,390,536		
9	Sales	138,689		
10	Administrative and General	12,547,473		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	32,575,271		
12	Maintenance			
13	Production	5,053,212		
14	Transmission	936,151		
15	Regional Market			
15.1	Energy Storage			
16	Distribution	4,199,650		
17	Administrative and General	7,535		
18	TOTAL Maintenance (Total of lines 13 thru 17)	10,196,548		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	14,987,365		
21	Transmission (Enter Total of lines 4 and 14)	2,251,907		

22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)		6,062,780	
24	Customer Accounts (Transcribe from line 7)		5,385,534	
25	Customer Service and Informational (Transcribe from line 8)		1,390,536	
26	Sales (Transcribe from line 9)		138,689	
27	Administrative and General (Enter Total of lines 10 and 17)		12,555,008	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		42,771,819	3,913,121 46,684,940
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			

51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	42,771,819	3,913,121	46,684,940
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	21,912,478	19,785,072	41,697,550
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	21,912,478	19,785,072	41,697,550
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,384,386	3,376,799	8,761,185
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,384,386	3,376,799	8,761,185
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	407,251	1,730	408,981
80	Misc Deferred Debits/Credits	5,825	62,551	68,376

81	Plant Materials Op		198	198
82	Preliminary Survey	47		47
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	413,123	64,479	477,602
96	TOTAL SALARIES AND WAGES	70,481,806	27,139,471	97,621,277

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	61,364,938	102,457,650	152,774,128	196,978,825
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(1,936,508)	(4,624,348)	(5,556,836)	(5,480,388)
4	Transmission Rights	(26,716,116)	(44,675,911)	(52,049,066)	(64,046,515)
5	Ancillary Services	85,564	88,232	156,085	517,114
6	Other Items (list separately)				
7	MISO DRR Uplift	3,423	4,071	4,071	4,071
8	MISO Miscellaneous Amount	(323,735)	(608,781)	(882,953)	(1,188,378)
9	MISO Net Inadvert Distrib	481	511	314	424
10	MISO RSG RT Deal Fee	5,991	6,019	6,019	6,019
11	MISO RT ASM STR DIST	1,179	1,178	1,178	1,178
12	MISO RSG DA Deal Fee				
13	MISO RT Fin Bilateral Congestion	(130,025)	(29,674)	(691,744)	(697,773)
14	MISO RT Fin Bilateral Loss	(2,911)	(8,481)	8,180	9,369
15	MISO Uplift	24,106	24,262	24,262	24,262
16	MISO RT SCHED 49 DIST	2	96	96	96
17	SPP IM Clearing Admin 1A3	136,940	259,304	410,857	535,739
18	SPP IM DR		(173)	(725)	(899)
19	SPP IM DRDist	6,519	65,792	220,153	410,166
20	SPP IM Facilitation Admin 1A4	241,127	457,594	725,707	946,636
21	SPP IM GFACarveOutDist	95,522	336,640	519,342	730,439
22	SPP IM GFACarveOutDistMnth	(38)	(2,182)	(4,367)	(5,253)

23	SPP IM GFACarveOutDistYrly		(390,442)	(390,410)	(390,410)
24	SPP IM MiscDly	(6,604)	(6,604)	(10,437)	(13,690)
25	SPP IM MwpCp	(5,642,499)	(8,195,434)	(11,001,735)	(12,548,495)
26	SPP IM MwpDist	1,936,615	2,742,364	3,563,729	4,231,371
27	SPP IM OclDist	(1,144,684)	(2,218,508)	(3,469,491)	(4,823,377)
28	SPP IM Oom	(6,084)	(10,911)	(68,635)	(77,431)
29	SPP IM RegAdj	(8,678)	9,731	11,590	17,092
30	SPP IM RegDnMwp	(557)	(1,197)	(1,857)	(2,271)
31	SPP IM RegUpMwp	(683)	(1,366)	(1,729)	(1,801)
32	SPP IM Rnu	874,331	2,493,681	3,387,003	5,508,231
33	SPP IM RsgDist		(115)	(156)	(156)
34	SPP IM TCR Admin 1A2	11,296	23,915	37,523	50,938
35	SPP IM URD	190,110	418,909	570,209	665,619
36	SPP IM URDDist	(158,752)	(374,403)	(519,734)	(676,416)
37	SPP IM LrSaDist				5,580
46	TOTAL	28,900,270	48,241,419	87,770,571	120,689,916

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Missouri West, Inc.									
1	January	1,843	21	9	1,816	27				
2	February	1,854	20	8	1,826	28				
3	March	1,329	5	9	1,307	22				
4	Total for Quarter 1				4,949	77	0	0	0	0
5	April	1,124	28	19	1,105	19				
6	May	1,536	14	18	1,507	29				
7	June	1,870	23	16	1,834	36				
8	Total for Quarter 2				4,446	84	0	0	0	0
9	July	2,007	29	16	1,967	40				
10	August	1,959	18	16	1,920	39				
11	September	1,778	12	17	1,744	34				
12	Total for Quarter 3				5,631	113	0	0	0	0
13	October	1,616	3	17	1,586	30				
14	November	1,274	30	20	1,253	21				
15	December	1,510	29	8	1,483	27				
16	Total for Quarter 4				4,322	78	0	0	0	0
17	Total				19,348	352	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,766,142
3	Steam	1,699,961	23	Requirements Sales for Resale (See instruction 4, page 311.)	16,809
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	410,713
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	20,915
6.1	Solar		27	Total Energy Losses	244,976
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	9,459,555
7	Other	867,270			
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	2,567,231			
10	Purchases (other than for Energy Storage)	6,892,324			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	9,459,555

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	922,132	42,692	1,812	21	9
30	February	828,241	41,469	1,822	20	8
31	March	696,264	46,214	1,306	5	9
32	April	652,455	45,349	1,106	28	21
33	May	647,241	37,017	1,507	14	18
34	June	853,467	39,261	1,834	23	17
35	July	992,675	37,375	1,965	29	16
36	August	873,087	14,931	1,918	18	16
37	September	763,881	10,836	1,742	12	17
38	October	725,748	28,901	1,585	3	17
39	November	698,680	47,741	1,251	30	20
40	December	805,684	18,927	1,485	29	8
41	Total	9,459,555	410,713			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Crossroads	Plant Name: Dogwood	Plant Name: Greenwood	Plant Name: Iatan 1 (18%)	Plant Name: Iatan 2 (18%)	Plant Name: Jeffrey Energy Ctr 8%	Plant Name: Lake Road - Gas Turbine	Plant Name: Lake Road - Steam	Plant Name: Nevada	Plant Name: Ralph Green	Plant Name: Sibley	Plant Name: South Harper
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbine	Gas Turbine	Gas Turbine	Steam ^(a)	Steam ^(b)	Steam ^(c)	Gas Turbine	Steam	Combustion Turbine	Gas Turbine	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Gas Turbine	Gas Turbine	Gas Turbine	Outdoor Boiler	Outdoor Boiler	Convet. Semi-Outdoor	Gas Turbine	Outdoor Boiler	Full Outdoor	Gas Turbine	Outdoor Boiler	Gas Turbine
3	Year Originally Constructed		2002	2001	1975	1980	2010	1978	1951	1951	1974	1981	1960	2005
4	Year Last Unit was Installed		2002	2002	1979	1980	2010	1983	1990	1990	1974	1981	1969	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		387.60	145	284.80	135.88	179.8	172.80	128.59	149.47	20.00	84.60		351.00
6	Net Peak Demand on Plant - MW (60 minutes)		300	1,352	207	502	493	175	109	95	17	80		360
7	Plant Hours Connected to Load		515	4,475	1,521	4,457	5,982	8,271	1,910	1,779	35	1,783		1,175

8	Net Continuous Plant Capability (Megawatts)													
9	When Not Limited by Condenser Water		301	146	259	493	492	174	155	95	17	73		337
10	When Limited by Condenser Water					493	492	174		95	17			
11	Average Number of Employees				6	129	25	216		51				4
12	Net Generation, Exclusive of Plant Use - kWh		64,935,000	441,552,000	51,071,000	339,509,000	690,366,000	670,086,000	21,900,000	27,667,000	15,000	29,182,000		218,448,000
13	Cost of Plant: Land and Land Rights		427,390	635,221	219,754	280,161	6,374	367,788		50,370	59,905	11,376		1,034,874
14	Structures and Improvements		2,941,645	7,699,009	6,607,626	20,416,694	47,739,011	24,978,980	1,672,163	31,589,037	527,845	2,344,002	1,004,999	12,335,570
15	Equipment Costs		120,317,025	67,382,617	66,377,903	209,295,873	362,894,144	206,649,559	38,757,737	156,870,938	4,563,410	20,184,311		113,054,354
16	Asset Retirement Costs					2,222,301	2,828,382	5,219,580		3,500,615			6,940,131	
17	Total Cost (10-23)		123,686,060	75,716,847	73,205,283	232,215,029	413,467,911	237,215,907	40,429,900	192,010,960	5,151,160	22,539,689	7,945,130	126,424,798
18	Cost per KW of Installed Capacity (line 17/5) Including		319	521	257	1,709	2,299	1,373	314	1,285	258	266		360
19	Production Expenses: Oper, Supv, & Engr			1,056,021	21,391	49,435	84,083	165,643	6,427	275,733	563	18,090		32,536
20	Fuel		3,982,847	10,984,746	5,763,060	8,919,286	16,033,319	15,304,794	2,567,856	13,576,556	126,897	2,140,153	247,155	14,643,392
21	Coolants and Water (Nuclear Plants Only)													
22	Steam Expenses					630,222	692,669	1,387,185		1,151,400			5,835	
23	Steam From Other Sources													
24	Steam Transferred (Cr)													
25	Electric Expenses		101,233	774,100	76,467	209,196	239,951	133,513	880,408	847,476	8,605	26,613		94,724
26	Misc Steam (or Nuclear) Power Expenses		64,364	997,550	345,257	151,821	208,885	790,417	3,264	1,251,984	16,579	44,671	60	138,753
27	Rents			1,825	33	(1,950)	(2,682)	70	11			11		38

28	Allowances																
29	Maintenance Supervision and Engineering			224,255	111,522	366,438	462,493	229,159	2,819	342,317	11,501	51,052				135,764	
30	Maintenance of Structures			146,730	16,796	251,760	276,104	227,400	47,240	1,039,439	4,540	7,866	33,739			85,993	
31	Maintenance of Boiler (or reactor) Plant					1,416,412	1,274,832	1,440,344		2,114,448							
32	Maintenance of Electric Plant		430,603	1,536,885	626,069	332,408	242,434	547,246	356,629	2,613,651	150,395	158,131				468,668	
33	Maintenance of Misc Steam (or Nuclear) Plant					16,540	60,441	91,498	6,051	66,037						4,841	
34	Total Production Expenses		4,579,047	15,722,112	6,960,595	12,341,568	19,572,529	20,317,269	3,870,705	23,279,041	319,080	2,446,587	286,789			15,604,709	
35	Expenses per Net kWh		0.0705	0.0356	0.1363	0.0364	0.0284	0.0303	0.1767	0.8414	21.2720	0.0838				0.0714	
35	Plant Name	Crossroads	Dogwood	Greenwood	Greenwood	Iatan 1 (18%)	Iatan 1 (18%)	Iatan 2 (18%)	Iatan 2 (18%)	Jeffrey Energy Ctr 8%	Jeffrey Energy Ctr 8%	Lake Road - Gas Turbine	Lake Road - Gas Turbine	Lake Road - Steam	Lake Road - Steam	Lake Road - Steam	Nevada
36	Fuel Kind	Gas	Gas	Gas	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Gas	Oil	Coal	Gas	Oil	Oil
37	Fuel Unit	Mcf	Mcf	Mcf	bbl	T	bbl	T	bbl	T	bbl	Mcf	bbl	T	Mcf	bbl	bbl
38	Quantity (Units) of Fuel Burned	841,935	3,342,872	883,520	25,810	216,092	6,400	386,093	10,440	427,299	2,202	442,872	9,696	69,469	2,060,726	884	1,052
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,008	1,022	1,053	138,000	8,671	136,984	8,612	136,983	8,753	138,672	1,055	138,147	8,471	1,055	136,950	138,000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.690	2.870	3.197	104.730	32.241	103.665	32.241	103.665	26.842	101.298	3.401	86.103	44.348	3.408	86.102	
41	Average Cost of Fuel per Unit Burned	4.690	2.870	3.197	106.105	34.467	104.846	34.456	103.560	29.171	106.952	3.401	109.332	43.669	3.408	67.576	120.367
42	Average Cost of Fuel Burned per Million BTU	4.731	2.932	3.234	18.307	1.058	17.850	1.058	17.792	10.057	24.777	4.691	18.843	1.059	3.519	32.061	20.765

43	Average Cost of Fuel Burned per kWh Net Gen	0.061	0.024		0.012	0.024		0.021		0.019			0.012	0.443			0.072
44	Average BTU per kWh Net Generation	13,075.599	7,734.966		21,149.361	11,146.388		9,720.077		11,251.729			23,909.041	151,124.336			33,716.763

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: PlantKind</p>
<p>Respondent has 18% ownership in one 673,728 KWH generating unit operated by Evergy Metro.</p>
<p>(b) Concept: PlantKind</p>
<p>Respondent has 18% ownership in one 900,000 KWH generating unit operated by Evergy Metro.</p>
<p>(c) Concept: PlantKind</p>
<p>Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.</p>
<p>(d) Concept: PlantAverageNumberOfEmployees</p>
<p>There are 154 employees at the latan plant. There are 25 operators, 6 shift foremen and 1 shift supervisor for latan Unit 2. There are 25 operators, 6 shift foremen and 1 shift supervisor for latan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for latan 1. Ownership is 18%.</p>
<p>(e) Concept: PlantAverageNumberOfEmployees</p>
<p>There are 154 employees at the latan plant. There are 25 operators, 6 shift foremen and 1 shift supervisor for latan Unit 2. There are 25 operators, 4 shift foremen and 1 shift supervisor for latan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for latan 1. Ownership is 18%.</p>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Renewable Generating Plant Statistics

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Solar, Wind, Biomass, etc.)	
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	Net Generation, Exclusive of Plant Use - KWh	
10	Cost of Plant: Land and Land Rights	
11	Structures and Improvements	
12	Solar Panels, Wind Turbines and Generators	
13	Fuel Holders	
14	Boilers	
15	Collector System	
16	Generator Step-up Transformers (GSU)	
17	Inverters	
18	Other Accessory Electrical Equipment	
19	Computer Hardware	
20	Computer Software	
21	Communication Equipment	
22	Miscellaneous Power Plant Equipment	

23	Asset Retirement Costs	
24	Total Cost (10-23)	
25	Cost per KW of Installed Capacity (line 24/5) Including	
26	Production Expenses: Oper, Supv, & Engr	
27	Generation and Other Plant Operating Expenses	
28	Fuel	
29	Steam Expenses	
30	Electric Expenses	
31	Misc Steam Power Expenses	
32	Rents	
33	Environmental Credits	
34	Maintenance Supervision and Engineering	
35	Maintenance of Structures and Equipment	
36	Maintenance of Boiler Plant	
37	Maintenance of Electric Plant	
38	Maintenance of Computer Hardware	
39	Maintenance of Computer Software	
40	Maintenance of Communication Equipment	
41	Maintenance of Misc Plant	
42	Total Production Expenses	
43	Expenses per Net KWh	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total Cost (10-23)	

21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants, pumped storage plants, and renewable plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, renewable, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	St Joe Landfill	2012	1.60	2.0	7,011,000	6,445,864	4,028,665	30,099		151,656	gas		
2	Greenwood Solar	2016	3.00	3.0	3,754,000	8,483,489	2,827,830				solar		
3	Hawthorn Solar	2023	3.40	7.0	5,489,000	7,379,014	737,901			24,016	solar		

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
35	TOTAL		0	0	0	0	0	0	0	0		0

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1	Sunverg Battery Pilot GMO	Distribution-MO	537491	0	0	0	0	
36	TOTAL		537,491	0	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1	2-795MCM	497,314	29,735,358	30,232,672				
2	latan Tap	latan	345.00	345.00	steel poles	9.17		1	795MCM		1,651,376	1,651,376				
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1	795MCM	231,674	3,456,413	3,688,087				
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1	795MCM	35,776	4,046,248	4,082,024				
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20	1	1	795MCM	3,598,356	33,701,472	37,299,828				
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1	795MCM	75,138	49,418,212	49,493,350				
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame w&sgl sp	33.71		1	795MCM	1,363,771	18,512,150	19,875,921				
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1	2-795MCM	8,422	158,567	166,989				
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.73		1	795MCM	159,767	14,857,568	15,017,335				
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1	795MCM	114,566	1,313,905	1,428,471				
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1	795MCM	507,596	8,001,803	8,509,399				
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	28.51		1	795MCM	799,328	5,494,746	6,294,074				

39	34,500 volt lines		34.50	69.00	all wp H&S	82.00				437,933	43,227,718	43,665,651				
40	Interconnected Co. System		34.50	34.50	all wp H&S	202.27										
41	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1	2-795 ACSR	80,511	21,489,569	21,570,080				
42	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1	2-795 ACSR	1,055,746	12,174,971	13,230,717				
43	Evergy Metro Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1	397.5 ACSR	3,901	1,775,629	1,779,530				
44	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	77.92	1.60	1	1192.5 ACSR	1,220,851	41,081,274	42,302,125				
45	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole S	4.59		1	1192.5 ACSR	26,798	8,452,773	8,479,571				
46	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W&S	6.62		1	1192.5 ACSR	1,914,890	11,276,366	13,191,256				
47	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1	795 ACSR	27	1,937,923	1,937,950				
48	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1	VARIOUS	32,190	574,166	606,356				
49	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W&S	44.88	0.43	1	VARIOUS	208,935	15,609,393	15,818,328				
50	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.61		1	3/0 ACSR	7,669	621,771	629,440				
51	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1	3/0 ACSR	14,746	764,629	779,375				
52	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1	3/0 ACSR	2,112	198,961	201,073				
53	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.46		1	397.5 ACSR		68,037	68,037				
54	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1	VARIOUS	801	99,227	100,028				
55	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.71		1	3/0 ACSR	3,878	199,241	203,119				
56	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.52		2	397.5 ACSR		23,756	23,756				
57	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1	3/0 ACSR	9,545	123,395	132,940				
58	Midway Sub	American Oil	69.00	69.00	Sgl Pole S	0.05		1	397.5 ACSR		1,583	1,583				
59	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1	397.5 ACSR	66,485	321,040	387,525				
60	Transmission Line Expenses															
61	Overhead												48,019	2,205,447	228,389	2,481,855
62	Underground															
36	TOTAL															

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	No new lines added 2025																
44	TOTAL		0		0	0	0										

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	118-Duncan Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		94	3				
2	142-North Congress - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1				
3	203-Adrian - Belton District	Distribution	Unattended	161.00	12.00		13	1				
4	203-Adrian - Belton District	Distribution	Unattended	161.00	25.00		30	1				
5	203-Adrian - Belton District	Distribution	Unattended	25.00	12.00		6	3	2			
6	204-Appleton City - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				
7	204-Appleton City - Clinton District	Distribution	Unattended	69.00	12.00		11	1				
8	209-Belton South - Belton District	Transmission	Unattended	161.00	69.00		100	1				
9	209-Belton South - Belton District	Transmission	Unattended	161.00	12.00		30	1				
10	209-Belton South - Belton District	Transmission	Unattended	69.00	12.00		50	2				
11	213-Blue Springs West - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		50	2				
12	214-Blue Springs East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		85	3				
13	215-Blue Springs South - Lee's Summit/Blue Springs D	Distribution	Unattended	161.00	12.00		60	2				
14	221-Clinton Green St - Clinton District	Distribution	Unattended	69.00	12.00		45	2				

15	223-Clinton Plant - Clinton District	Distribution	Unattended	69.00	34.00	2.40	13	1			
16	223-Clinton Plant - Clinton District	Distribution	Unattended	69.00	12.00		31	2			
17	224-Clinton 161 - Clinton District	Transmission	Unattended	161.00	69.00		225	2			
18	226-Cole Camp Junction - Sedalia District	Distribution	Unattended	69.00	34.00	2.40	14	1	1		
19	228-Concordia 69 - Warrensburg District	Distribution	Unattended	69.00	34.00	2.40	15	1			
20	228-Concordia 69 - Warrensburg District	Distribution	Unattended	69.00	12.00		25	1			
21	238-Ferrelview 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		100	2			
22	240-Frost Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		84	2			
23	245-Grain Valley - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2			
24	246-Grandview East - Belton District	Distribution	Unattended	161.00	12.00		55	2			
25	247-Grandview West - Belton District	Distribution	Unattended	69.00	8.00		40	2	1		
26	248-Grandview City - Belton District	Distribution	Unattended	69.00	8.00		21	2			
27	250-Greenwood Energy Center - Belton District	Distribution	Unattended	13.00	161.00		284	2			
28	251-Honeywell - Belton District	Distribution	Unattended	161.00	12.00		90	3			
29	252-Harris Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		25	1			
30	253-Hallmark - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2			
31	258-Harrisonville 161 - Belton District	Transmission	Unattended	161.00	69.00		150	2			
32	264-Hook Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
33	270-KCI - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2			
34	271-KC South - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
35	274-Kelsey-Hayes - Sedalia District	Distribution	Unattended	69.00	4.00		29	5			
36	502-Kent - Platte City/Liberty Dis	Distribution	Unattended	69.00	12.00		90	3			
37	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	Distribution	Unattended	161.00	12.00		50	2			
38	278-Lamar - Nevada District	Distribution	Unattended	69.00	34.00		11	3	2		

39	278-Lamar - Nevada District	Distribution	Unattended	34.00	12.00		1	3	1			
40	281-Lakewood - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2				
41	282-Lee's Summit East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		90	3				
42	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	69.00		100	1				
43	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	12.00		85	3				
44	- Lexington/Richmond/Henrietta District	Distribution	Unattended	69.00	4.00		4	1				
45	286-Lexington 161	Transmission	Unattended	161.00	69.00		65	2				
46	286-Lexington 161	Transmission	Unattended	161.00	12.00		30	1				
47	290-Liberty 69- Moss Street - Platte City/Liberty Di	Distribution	Unattended	69.00	12.00		60	3				
48	291-Liberty West - Platte City/Liberty District	Transmission	Unattended	161.00	12.00		85	3				
49	292-Liberty South - Platte City/Liberty District	Transmission	Unattended	161.00	69.00		60	2				
50	292-Liberty South - Platte City/ Liberty District	Transmission	Unattended	161.00	69.00		55	1				
51	297-Martin City East - Lee's Summit/Blue Springs Dis	Transmission	Unattended	161.00	69.00		50	1				
52	300-Metz - Nevada District	Transmission	Unattended	69.00	34.00	2.40	14	1				
53	306-Nevada 69 - Nevada District	Distribution	Unattended	69.00	12.00		50	2				
54	307-Nevada 3M - Nevada District	Distribution	Unattended	69.00	12.00		40	2				
55	308-Nevada 161 - Nevada District	Transmission	Unattended	161.00	69.00		100	2				
56	308-Nevada 161 - Nevada District	Transmission	Unattended	69.00	12.00		25	1				
57	^(a) Nevada 161 GSU	Transmission	Attended	13.00	69.00		24	1				
58	311-Oak Grove 161 - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2				
59	312-Odessa 161	Transmission	Unattended	161.00	69.00		50	1				
60	314-Osceola 161 - Clinton District	Distribution	Unattended	161.00	34.00		30	1				
61	315-Osceola 34 - Clinton District	Distribution	Unattended	34.00	12.00		9	3	1			
62	316-Peculiar - Belton District	Distribution	Unattended	161.00	12.00		60	2				
63	317-Peculiar 345 - Belton District	Transmission	Unattended	345.00	161.00	13.80	400	1				

64	319-Platte City 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		60	2	1			
65	320-Pleasant Hill - Belton District	Transmission	Unattended	345.00	161.00	13.80	400	1	1			
66	320-Pleasant Hill - Belton District	Transmission	Unattended	161.00	69.00		100	1				
67	320-Pleasant Hill - Belton District	Transmission	Unattended	69.00	12.00		2	2				
68	321-Pope Lane - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		50	1				
69	321-Pope Lane - Platte City/Liberty District	Distribution	Unattended	161.00	14.00		20	1				
70	322-Post Oak - Warrensburg District	Distribution	Unattended	69.00	34.00	2.40	14	1				
71	325-Prairie Lee - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2				
72	326-Ralph Green Plant - Belton District	Transmission	Unattended									
73	Ralph Green Plant Unit 3 GSU	Transmission	Attended	12.00	69.00		100	1				
74	Ralph Green Plant	Distribution	Unattended	69.00	34.00	2.40	13	1				
75	Ralph Green Plant	Distribution	Unattended	69.00	12.00		145	3				
76	327-Raymore 69 - Belton District	Distribution	Unattended	69.00	12.00		50	2				
77	328-Raymore North - Belton District	Distribution	Unattended	161.00	12.00		60	2				
78	330-Raytown #1 - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		70	2				
79	333-Richmond 161	Distribution	Unattended	161.00	12.00		60	2				
80	337-Roanridge - Platte City/Liberty District	Transmission	Unattended	161.00	69.00		50	1				
81	341-Sedalia West - Sedalia District	Transmission	Unattended	161.00	69.00		200	2				
82	341-Sedalia West - Sedalia District	Transmission	Unattended	161.00	12.00		80	3				
83	342-Sedalia East - Sedalia District	Distribution	Unattended	161.00	12.00		60	2				
84	347-Sedalia Plant - Sedalia District	Distribution	Unattended	69.00	12.00		20	1				
85	350-Sheldon - Nevada District	Distribution	Unattended	69.00	13.00		11	2				
86	351-Sibley Plant - Platte City/Liberty District	Transmission										
87	351-Sibley Plant	Transmission	Unattended	161.00	69.00		100	1	0			
88	351-Sibley Plant	Transmission	Unattended	69.00	12.00		20	1				
89	353-Sibley 345 - Platte City/Liberty District	Transmission	Unattended	345.00	161.00	13.80	400	1				

90	355-Smithville 161 - Platte City/Liberty District	Distribution	Unattended	161.00	13.80		50	2			
91	356-South Harper - Belton District	Distribution	Unattended	161.00	69.00		50	1			
92	359-Staley Road - Platte City/Liberty District	Distribution	Unattended	69.00	12.00		58	2			
93	361-Strother Road - Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
94	365-Trenton Plant - Trenton District	Distribution	Unattended								
95	Trenton Plant	Transmission	Unattended	69.00	34.00	2.40	9	1			
96	Trenton Plant	Distribution	Unattended	69.00	4.00		5	0	1		
97	Trenton Plant	Distribution	Unattended	69.00	12.00		11	2			
98	366-Turner Road - Belton District	Distribution	Unattended	161.00	12.00		60	2			
99	367-American Air (formerly TWA)	Distribution	Unattended	161.00	12.00		55	2			
100	- Platte City/Liberty District										
101	372-Warrensburg Plant	Distribution	Unattended	69.00	12.00		40	2			
102	Warrensburg District	Distribution	Unattended	69.00	4.00		5	3	1		
103	373-Warrensburg East	Transmission	Unattended	69.00	34.00	4.00	11		1		
104	Warrensburg East	Transmission	Unattended	161.00	69.00		50	1			
105	Warrensburg East	Transmission	Unattended	69.00	12.00		31		2		
106	Warrensburg East	Transmission	Unattended	161.00	12.00		60	2			
107	374-Warsaw 161 - Sedalia District	Transmission	Unattended	161.00	69.00		50	1			
108	375-Warsaw 69 - Sedalia District	Distribution	Unattended	69.00	12.00		21	2			
109	376-Western Electric - Lee's Summit/Blue Springs Dis	Distribution	Unattended	161.00	12.00		173	5			
110	377-Whiteman AFB West - Warrensburg District	Distribution	Unattended	161.00	12.00		30	1			
111	380-Whiteman AFB East - Warrensburg District	Distribution	Unattended	161.00	12.00		35	1			
112	381-Windsor - Warrensburg District	Distribution	Unattended	161.00	12.00		13	1			
113	438-Weston - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1			
114	58 Small Company Owned Substations	Distribution	Unattended				360	151	8		
115	2 Small Company Owned Substations	Transmission	Unattended				15	2			
116	1-Jeffrey Energy Center #1 * - JEC District	Transmission	Unattended	26.00	230.00		60	1			

117	2-Jeffrey Energy Center #2 * - JEC District	Transmission	Unattended	26.00	345.00		60	1			
118	3-Jeffrey Energy Center #3 * - JEC District	Transmission	Unattended	26.00	7.20		8	2			
119	3-Jeffrey Energy Center #3 ** - JEC District	Transmission	Unattended	26.00			60	1			
120	Represents 8% ownership of capacity 1,500,000kVA - 3** represents 8% ownership of capacity 93,334kVa										
121	382-Ajax - St. Joseph District	Distribution	Unattended	35.00	13.00		41	4			
122	383-Alabama Street - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2			
123	385-Belt Junction - St. Joseph District	Distribution	Unattended	35.00	13.00		46	5			
124	386-Brown's Curve	Distribution	Unattended	67.00	35.00		8	1	1		
125	386-Brown's Curve	Distribution	Unattended	67.00	13.00		2	1			
126	388-Cook - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2			
127	390-East Side - St. Joseph District	Transmission	Unattended	161.00	35.00		134	2			
128	390-East Side - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2			
129	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	69.00		56	1			
130	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	35.00		67	1			
131	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	12.00		60	2			
132	394-Filmore	Distribution	Unattended	67.00	13.00		39	4			
133	395-Gower - St. Joseph District	Distribution	Unattended	35.00	13.00		10	2			
134	396-Grant City	Distribution	Unattended	35.00	13.00		5	1			
135	Worth Co, Mo										
136	397-Hwy 48	Distribution	Unattended	35.00	13.00		5	1			
137	Andrew Co, Mo										
138	399-Industrial Park	Distribution	Unattended	161.00	35.00		133	2			
139	400-Industrial Park	Distribution	Unattended	35.00	13.00		21	2			
140	Buchanan Co, Mo										
141	401-Kellogg	Distribution	Unattended	67.00	34.00		11	1			
142	401-Kellogg	Distribution	Unattended	67.00	13.00		6	1			

143	402-King City	Transmission	Unattended	35.00	13.00		4	1			
144	Gentry Co, Mo										
145	404-Lake Road										
146	Lake Road	Distribution	Unattended	161.00	35.00	13.00	134	2	1		
147	Lake Road Unit 4 GSU	Transmission	Attended	13.00	161.00		112	1			
148	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	Transmission	Attended	13.00	35.00		227	6			
149	Lake Road	Distribution	Unattended	35.00	13.00		30	1			
150	Lake Road	Distribution	Unattended	13.00	2.00		8	2			
151	Lake Road	Distribution	Unattended	13.00	4.00		8	1			
152	407-Maryville										
153	Nodaway Co, Mo										
154	Maryville	Transmission	Unattended	161.00	67.00	13.00	110	2			
155	Maryville	Transmission	Unattended	161.00	13.00		30	1			
156	Maryville	Transmission	Unattended	67.00	35.00	13.00	21	2			
157	Maryville	Transmission	Unattended	67.00	13.00		21	2			
158	409-Messanie Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		27	4			
159	410-Midway Andrew Co, Mo	Transmission	Unattended	161.00	67.00		120	2			
160	413-Mound City Holt Co, Mo	Distribution	Unattended	67.00	13.00		12	2			
161	414-Muddy Creek Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		7	1			
162	415-Nodaway Nodaway Co, Mo	Distribution	Unattended	67.00	13.00		18	2	1		
163	417-Oregon Holt Co, Mo	Distribution	Unattended	35.00	13.00		15	2			
164	418-Parnell Nodaway Co, Mo	Distribution	Unattended	35.00	13.00		2	1			
165	419-Pickering Nodaway Co, Mo	Distribution	Unattended	67.00	13.00		6	1			
166	422-Ravenwood Nodaway Co, Mo	Distribution	Unattended	35.00	13.00		5	1			
167	424-Rochester Andrew Co, Mo	Distribution	Unattended	35.00	13.00		5	1			
168	425-Rosecrans Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		10	2			
169	426-Rushville - Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		8	1			
170	427-Savannah - Andrew Co, Mo	Distribution	Unattended	67.00	13.00		32	3			
171	429-St Joe - Andrew Co, Mo	Transmission	Unattended	345.00	161.00	13.00	672	2			
172	430-Tarkio - Atchison Co, Mo	Distribution	Unattended	67.00	13.00		11	2			
173	433-Woodbine Buchanan Co, Mo	Distribution	Unattended	161.00	13.00		60	2			

174	434-Worth Worth Co, Mo	Distribution	Unattended	35.00	13.00		1	3	1			
175	436-Eastowne	Transmission	Unattended	345.00	161.00		400	1	1			
176	436-Eastowne	Transmission	Unattended	161.00	12.00		60	2				
177	439-Mochila Buchanan Co, Mo	Distribution	Unattended	161.00	12.00		60	2				
178	705-latan Platte Co, Mo	Distribution	Unattended	35.00	13.00		9	1				
179							10505					
180	56 Transmission	Transmission					5802					
181	113 Distribution	Distribution					4703					
183	Total											0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation
Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Payroll and Related Overheads	Every Kansas Central	163 184 408 417 426 556 560 561 566 568 580 586 588 590 901 903 907 908 910 912 916 920 922 925 926 928	13,462,131
3	Common Use Facilities	Every Kansas Central	426 557 573 598 903 935	12,330,222
4	Employee Pension and Benefits	Every Kansas Central	163 184 426 431 556 588 920 921 926 930	662,912
5	Outside Services	Every Kansas Central	163 184 426 557 566 571 588 598 901 903 907 908 910 912 921 923 926 930	947,327
6	Computer Application & Software	Every Kansas Central	163 426 557 566 568 580 582 588 592 901 903 907 908 910 921 922 923 930 935	431,060
7	Office Supplies and Expenses	Every Kansas Central	163 165 184 417 426 556 557 560 561 566 568 580 586 588 590 593 901 902 903 907 908 910 912 916 920 921 922 928 930 935	444,753
8	Prepays	Every Kansas Central	165	512,902
9	Payroll and Related Overheads	Every Metro	163 184 408 417 426 557 560 561 566 568 570 580 581 586 588 590 596 597 598 901 902 903 907 908 910 911 912 916 920 922 925 926 928 935	32,310,370
10	Common Use Facilities	Every Metro	426 557 573 598 903 935	36,448,110
11	Outside Services	Every Metro	163 184 426 556 557 560 566 570 588 592 598 901 903 908 909 910 921 923 926 928 930 935	4,458,081

12	Office Supplies and Expenses	Evergy Metro	163 165 184 186 417 421 426 557 560 561 566 568 570 580 581 586 588 589 590 596 597 598 901 902 903 907 908 910 911 912 916 920 921 922 925 928 930 931 935	4,893,738
13	Employee Pension and Benefits	Evergy Metro	163 184 431 566 568 581 586 588 596 597 901 902 903 910 920 921 926 930 935	3,067,220
14	Computer Application & Software	Evergy Metro	154 163 165 426 553 560 561 566 569 580 586 588 592 597 901 903 908 910 912 921 923 928 930 935	552,154
15	Leased Property and Equipment	Evergy Metro	589 909 931	702,494
16	Customer Account and Information	Evergy Metro	426 566 909 910 921	564,367
17	Inventory & Supplies	Evergy Metro	163 184 586 588 592 597 903 910 921 935	2,216,245
18	Prepays	Evergy Metro	165	7,032,901
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	2,079,709
42				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Note applies to lines 1-19

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services were billed from Evergy Metro or Evergy Kansas Central at cost. Goods and services related to one affiliate were direct billed based on the owner of the charge. When a good or service was related to more than one affiliate, the cost was allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate or if the costs were general in nature on a general allocator.

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