



SUPPLEMENTAL INVESTOR INFORMATION

Second Quarter 2013

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through June 30, 2013. Please refer to our Quarterly Report on Form 10-Q for unaudited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended June 30		Year to Date June 30	
	2013	2012	2013	2012
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 600.3	\$ 603.6	\$ 1,142.5	\$ 1,083.3
Operating Expenses				
Fuel	121.2	138.1	253.4	257.4
Purchased power	34.9	26.9	73.7	51.6
Transmission of electricity by others	12.9	8.8	24.3	16.1
Utility operating and maintenance expenses	166.4	164.1	321.6	327.2
Depreciation and amortization	72.6	67.9	142.8	135.3
General taxes	48.1	45.0	95.9	89.5
Other	0.6	2.8	1.1	7.2
Total	456.7	453.6	912.8	884.3
Operating income	143.6	150.0	229.7	199.0
Non-operating income	4.4	1.6	6.9	2.5
Non-operating expenses	(2.2)	(5.8)	(3.5)	(7.6)
Interest charges	(49.4)	(55.8)	(99.1)	(122.7)
Income before income tax expense and loss from equity investments	96.4	90.0	134.0	71.2
Income tax expense	(32.7)	(31.8)	(44.2)	(22.3)
Loss from equity investments, net of income taxes	(0.1)	(0.1)	(0.2)	(0.1)
Net income	63.6	58.1	89.6	48.8
Less: Net loss attributable to noncontrolling interest	-	-	-	0.2
Net income attributable to Great Plains Energy	63.6	58.1	89.6	49.0
Preferred stock dividend requirements	0.4	0.4	0.8	0.8
Earnings available for common shareholders	\$ 63.2	\$ 57.7	\$ 88.8	\$ 48.2
Average number of basic common shares outstanding	153.5	139.6	153.4	137.7
Average number of diluted common shares outstanding	153.8	142.0	153.7	140.6
Basic earnings per common share	\$ 0.41	\$ 0.41	\$ 0.58	\$ 0.35
Diluted earnings per common share	\$ 0.41	\$ 0.41	\$ 0.58	\$ 0.34
Cash dividends per common share	\$ 0.2175	\$ 0.2125	\$ 0.435	\$ 0.425

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30	December 31
	2013	2012
ASSETS		
(millions, except share amounts)		
Current Assets		
Cash and cash equivalents	\$ 7.9	\$ 9.3
Funds on deposit	1.9	1.0
Receivables, net	180.8	154.5
Accounts receivable pledged as collateral	175.0	174.0
Fuel inventories, at average cost	102.3	95.1
Materials and supplies, at average cost	153.4	151.3
Deferred refueling outage costs	38.3	11.9
Refundable income taxes	9.2	9.5
Deferred income taxes	22.5	88.5
Derivative instruments	1.5	1.0
Prepaid expenses and other assets	31.6	27.6
Total	<u>724.4</u>	<u>723.7</u>
Utility Plant, at Original Cost		
Electric	11,387.8	11,160.5
Less - accumulated depreciation	4,528.3	4,424.2
Net utility plant in service	<u>6,859.5</u>	<u>6,736.3</u>
Construction work in progress	645.9	584.5
Nuclear fuel, net of amortization of \$147.3 and \$157.4	75.8	81.3
Total	<u>7,581.2</u>	<u>7,402.1</u>
Investments and Other Assets		
Nuclear decommissioning trust fund	164.7	154.7
Regulatory assets	1,046.2	1,120.9
Goodwill	169.0	169.0
Derivative instruments	5.0	5.5
Other	73.5	71.4
Total	<u>1,458.4</u>	<u>1,521.5</u>
Total	<u>\$ 9,764.0</u>	<u>\$ 9,647.3</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30	December 31
	2013	2012
LIABILITIES AND CAPITALIZATION		
(millions, except share amounts)		
Current Liabilities		
Notes payable	\$ 6.0	\$ 12.0
Collateralized note payable	175.0	174.0
Commercial paper	385.0	530.1
Current maturities of long-term debt	257.1	263.1
Accounts payable	182.0	330.2
Accrued taxes	70.0	27.1
Accrued interest	41.3	41.5
Accrued compensation and benefits	36.5	44.8
Pension and post-retirement liability	2.8	2.8
Other	22.0	23.9
Total	<u>1,177.7</u>	<u>1,449.5</u>
Deferred Credits and Other Liabilities		
Deferred income taxes	815.6	832.4
Deferred tax credits	127.9	128.8
Asset retirement obligations	154.0	149.3
Pension and post-retirement liability	549.9	557.5
Regulatory liabilities	246.0	283.8
Other	114.8	110.2
Total	<u>2,008.2</u>	<u>2,062.0</u>
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
153,894,724 and 153,779,806 shares issued, stated value	2,627.3	2,624.7
Retained earnings	780.6	758.8
Treasury stock - 121,246 and 250,236 shares, at cost	(2.6)	(5.1)
Accumulated other comprehensive loss	(32.1)	(38.4)
Total	<u>3,373.2</u>	<u>3,340.0</u>
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	<u>39.0</u>	<u>39.0</u>
Long-term debt	3,165.9	2,756.8
Total	<u>6,578.1</u>	<u>6,135.8</u>
Commitments and Contingencies		
Total	<u>\$ 9,764.0</u>	<u>\$ 9,647.3</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year to Date June 30	2013	2012
Cash Flows from Operating Activities	(millions)	
Net income	\$ 89.6	\$ 48.8
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	142.8	135.3
Amortization of:		
Nuclear fuel	8.7	9.1
Other	28.9	9.2
Deferred income taxes, net	45.5	26.8
Investment tax credit amortization	(0.9)	(1.2)
Loss from equity investments, net of income taxes	0.2	0.1
Other operating activities	(139.4)	(62.8)
Net cash from operating activities	175.4	165.3
Cash Flows from Investing Activities		
Utility capital expenditures	(339.8)	(263.4)
Allowance for borrowed funds used during construction	(4.6)	(2.7)
Purchases of nuclear decommissioning trust investments	(54.8)	(11.7)
Proceeds from nuclear decommissioning trust investments	53.1	10.0
Other investing activities	(13.1)	(7.5)
Net cash from investing activities	(359.2)	(275.3)
Cash Flows from Financing Activities		
Issuance of common stock	2.6	290.3
Issuance of long-term debt	412.5	-
Issuance fees	(4.3)	(2.6)
Repayment of long-term debt	(9.3)	(13.4)
Net change in short-term borrowings	(151.1)	(167.0)
Net change in collateralized short-term borrowings	1.0	67.0
Dividends paid	(67.6)	(58.7)
Other financing activities	(1.4)	(4.9)
Net cash from financing activities	182.4	110.7
Net Change in Cash and Cash Equivalents	(1.4)	0.7
Cash and Cash Equivalents at Beginning of Year	9.3	6.2
Cash and Cash Equivalents at End of Period	\$ 7.9	\$ 6.9

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2013, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended June 30		Year to Date June 30	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 600.3	\$ 603.6	\$ 1,142.5	\$ 1,083.3
Fuel	(121.2)	(138.1)	(253.4)	(257.4)
Purchased power	(34.9)	(26.9)	(73.7)	(51.6)
Transmission of electricity by others	(12.9)	(8.8)	(24.3)	(16.1)
Gross margin ^(a)	431.3	429.8	791.1	758.2
Other operating expenses	(214.4)	(208.8)	(417.2)	(416.2)
Depreciation and amortization	(72.6)	(67.9)	(142.8)	(135.3)
Operating income	144.3	153.1	231.1	206.7
Non-operating income and expenses	2.5	(3.0)	3.7	(3.2)
Interest charges	(47.4)	(50.4)	(95.2)	(101.1)
Income tax expense	(33.9)	(35.9)	(46.5)	(34.1)
Net income	\$ 65.5	\$ 63.8	\$ 93.1	\$ 68.3

Electric Utility Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 228.0	\$ 236.7	(4)	1,868	2,060	(9)
Commercial	253.0	242.5	4	2,665	2,790	(4)
Industrial	58.7	55.4	6	812	853	(5)
Other retail revenues	5.5	4.9	5	29	29	(1)
Kansas property tax surcharge	(0.1)	1.4	N/M	N/A	N/A	N/A
Fuel recovery mechanism	5.9	3.8	57	N/A	N/A	N/A
Total retail	551.0	544.7	1	5,374	5,732	(6)
Wholesale revenues	38.6	48.6	(21)	1,385	2,146	(35)
Other revenues	10.7	10.3	5	N/A	N/A	N/A
Operating revenues	600.3	603.6	(1)	6,759	7,878	(14)
Fuel	(121.2)	(138.1)	(12)			
Purchased power	(34.9)	(26.9)	29			
Transmission of electricity by others	(12.9)	(8.8)	45			
Gross margin ^(a)	\$ 431.3	\$ 429.8	-			

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 454.6	\$ 426.8	7	4,222	4,116	3
Commercial	461.7	431.3	7	5,190	5,253	(1)
Industrial	103.0	98.2	5	1,518	1,610	(6)
Other retail revenues	10.5	9.9	5	60	60	-
Kansas property tax surcharge	-	2.9	N/M	N/A	N/A	N/A
Fuel recovery mechanism	14.1	10.2	38	N/A	N/A	N/A
Total retail	1,043.9	979.3	7	10,990	11,039	-
Wholesale revenues	73.0	82.2	(11)	2,631	3,279	(20)
Other revenues	25.6	21.8	18	N/A	N/A	N/A
Operating revenues	1,142.5	1,083.3	5	13,621	14,318	(5)
Fuel	(253.4)	(257.4)	(2)			
Purchased power	(73.7)	(51.6)	43			
Transmission of electricity by others	(24.3)	(16.1)	50			
Gross margin ^(a)	\$ 791.1	\$ 758.2	4			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. The Company's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended June 30		% Change	Year to Date June 30		% Change
	2013	2012		2013	2012	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	5,021	5,771	(13)	10,591	11,309	(6)
Nuclear	838	1,229	(32)	1,292	1,430	(10)
Natural gas and oil	88	179	(50)	91	179	(49)
Wind	154	147	5	230	273	(16)
Total Generation	6,101	7,326	(17)	12,204	13,191	(7)

Electric Utility Customers at June 30, 2013

Residential	730,900
Commercial	97,100
Industrial	2,200
Other	400
Total retail customers	830,600

Electric Utility Statistics

	Three Months Ended June 30		Year to Date June 30	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 26.89	\$ 21.86	\$ 26.70	\$ 23.97
Average purchased power price per MWh	\$ 31.06	\$ 26.30	\$ 31.29	\$ 24.25
Purchased power MWhs	1,023,871	902,266	2,158,809	1,869,976
Cooling degree days	381	605	381	654
Heating degree days	634	253	3,634	2,190
Equivalent availability - coal plants	72 %	81 %	76 %	84 %
Capacity factor - coal plants	56 %	71 %	62 %	69 %
Equivalent availability - nuclear	72 %	100 %	55 %	59 %
Capacity factor - nuclear	70 %	100 %	54 %	60 %
Equivalent availability - coal and nuclear	72 %	83 %	73 %	81 %
Capacity factor - coal and nuclear	58 %	75 %	61 %	68 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended		Year to Date	
	June 30		June 30	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 410.8	\$ 409.1	\$ 777.5	\$ 736.1
Fuel	(86.0)	(98.7)	(180.5)	(183.3)
Purchased power	(18.6)	(6.6)	(37.7)	(13.6)
Transmission of electricity by others	(8.8)	(6.1)	(16.8)	(11.1)
Gross margin ^(a)	297.4	297.7	542.5	528.1
Other operating expenses	(154.4)	(151.8)	(299.6)	(304.9)
Depreciation and amortization	(49.6)	(46.0)	(97.2)	(91.7)
Operating income	93.4	99.9	145.7	131.5
Non-operating income and expenses	2.6	(1.9)	3.9	(2.1)
Interest charges	(31.5)	(31.3)	(63.5)	(63.7)
Income tax expense	(20.3)	(23.0)	(25.7)	(19.7)
Net income	\$ 44.2	\$ 43.7	\$ 60.4	\$ 46.0

KCP&L Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	June 30			June 30		
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 142.3	\$ 147.7	(4)	1,151	1,288	(11)
Commercial	181.5	172.6	5	1,864	1,949	(4)
Industrial	34.8	32.5	7	466	483	(4)
Other retail revenues	3.3	3.1	5	21	21	(1)
Kansas property tax surcharge	(0.1)	1.4	N/M	N/A	N/A	N/A
Fuel recovery mechanism	3.6	1.3	N/M	N/A	N/A	N/A
Total retail	365.4	358.6	2	3,502	3,741	(6)
Wholesale revenues	41.4	46.4	(11)	1,462	2,056	(29)
Other revenues	4.0	4.1	(4)	N/A	N/A	N/A
Operating revenues	410.8	409.1	-	4,964	5,797	(14)
Fuel	(86.0)	(98.7)	(13)			
Purchased power	(18.6)	(6.6)	N/M			
Transmission of electricity by others	(8.8)	(6.1)	46			
Gross margin ^(a)	\$ 297.4	\$ 297.7	-			

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	June 30			June 30		
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 278.4	\$ 260.3	7	2,513	2,488	1
Commercial	335.3	310.7	8	3,636	3,691	(1)
Industrial	61.6	59.4	4	862	933	(8)
Other retail revenues	6.5	6.3	4	44	44	(1)
Kansas property tax surcharge	-	2.9	N/M	N/A	N/A	N/A
Fuel recovery mechanism	7.5	9.0	(17)	N/A	N/A	N/A
Total retail	689.3	648.6	6	7,055	7,156	(1)
Wholesale revenues	79.7	78.7	1	2,863	3,145	(9)
Other revenues	8.5	8.8	(4)	N/A	N/A	N/A
Operating revenues	777.5	736.1	6	9,918	10,301	(4)
Fuel	(180.5)	(183.3)	(2)			
Purchased power	(37.7)	(13.6)	N/M			
Transmission of electricity by others	(16.8)	(11.1)	51			
Gross margin ^(a)	\$ 542.5	\$ 528.1	3			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. KCP&L's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended		% Change	Year to Date		% Change
	June 30			June 30		
	2013	2012		2013	2012	
	(thousands)					
Net MWhs Generated by Fuel Type						
Coal	3,645	4,375	(17)	7,847	8,498	(8)
Nuclear	838	1,229	(32)	1,292	1,430	(10)
Natural gas and oil	74	103	(29)	74	103	(28)
Wind	154	147	5	230	273	(16)
Total Generation	4,711	5,854	(20)	9,443	10,304	(8)

KCP&L Customers at June 30, 2013

Residential	455,100
Commercial	58,500
Industrial	2,000
Other	100
Total retail customers	515,700

KCP&L Statistics

	Three Months Ended		Year to Date	
	June 30		June 30	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 27.48	\$ 21.80	\$ 26.96	\$ 23.96
Average purchased power price per MWh	\$ 37.62	\$ 33.04	\$ 38.32	\$ 24.70
Purchased power - MWh	465,150	163,483	925,596	454,667
Cooling degree days	381	605	381	654
Heating degree days	634	253	3,634	2,190
Equivalent availability - coal plants	69 %	82 %	75 %	85 %
Capacity factor - coal plants	55 %	73 %	63 %	71 %
Equivalent availability - nuclear	72 %	100 %	55 %	59 %
Capacity factor - nuclear	70 %	100 %	54 %	60 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended June 30		Year to Date June 30	
	2013	2012	2013	2012
	(millions)			
Operating revenues	\$ 194.1	\$ 194.5	\$ 375.0	\$ 347.2
Fuel	(35.2)	(39.4)	(72.9)	(74.1)
Purchased power	(20.9)	(20.3)	(46.0)	(38.0)
Transmission of electricity by others	(4.1)	(2.7)	(7.5)	(5.0)
Gross margin ^(a)	133.9	132.1	248.6	230.1
Other operating expenses	(60.0)	(57.0)	(117.6)	(111.3)
Depreciation and amortization	(23.0)	(21.9)	(45.6)	(43.6)
Operating income	50.9	53.2	85.4	75.2
Non-operating income and expenses	(0.1)	(1.1)	(0.2)	(1.1)
Interest charges	(15.9)	(19.1)	(31.7)	(37.4)
Income tax expense	(13.6)	(12.9)	(20.8)	(14.4)
Net income	\$ 21.3	\$ 20.1	\$ 32.7	\$ 22.3

GMO Utility Gross Margin

Three Months Ended June 30	Revenues and Costs			MWhs Sold		
	2013	2012	% Change	2013	2012	% Change
	(millions)			(thousands)		
Retail revenues	\$ 85.7	\$ 89.0	(4)	717	772	(7)
Residential	71.5	69.9	2	801	841	(5)
Commercial	23.9	22.9	5	346	370	(6)
Industrial	2.2	1.8	6	8	8	-
Other retail revenues	2.3	2.5	(9)	N/A	N/A	N/A
Fuel recovery mechanism	185.6	186.1	-	1,872	1,991	(6)
Total retail	1.8	2.2	(20)	63	90	(30)
Wholesale revenues	6.7	6.2	11	N/A	N/A	N/A
Other revenues	194.1	194.5	-	1,935	2,081	(7)
Operating revenues	(35.2)	(39.4)	(10)			
Fuel	(20.9)	(20.3)	3			
Purchased power	(4.1)	(2.7)	43			
Transmission of electricity by others	\$ 133.9	\$ 132.1	1			
Gross margin ^(a)						

Year to Date June 30	Revenues and Costs			MWhs Sold		
	2013	2012	% Change	2013	2012	% Change
	(millions)			(thousands)		
Retail revenues	\$ 176.2	\$ 166.5	6	1,709	1,628	5
Residential	126.4	120.6	5	1,554	1,562	(1)
Commercial	41.4	38.8	7	656	677	(3)
Industrial	4.0	3.6	7	16	16	1
Other retail revenues	6.6	1.2	N/M	N/A	N/A	N/A
Fuel recovery mechanism	354.6	330.7	7	3,935	3,883	1
Total retail	3.3	3.5	(6)	110	134	(18)
Wholesale revenues	17.1	13.0	33	N/A	N/A	N/A
Other revenues	375.0	347.2	8	4,045	4,017	1
Operating revenues	(72.9)	(74.1)	(2)			
Fuel	(46.0)	(38.0)	21			
Purchased power	(7.5)	(5.0)	49			
Transmission of electricity by others	\$ 248.6	\$ 230.1	8			
Gross margin ^(a)						

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by other than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended June 30		% Change	Year to Date June 30		% Change
	2013	2012		2013	2012	
Net MWhs Generated by Fuel Type	(thousands)					
Coal	1,376	1,396	(2)	2,744	2,811	(2)
Natural gas and oil	14	76	(81)	17	76	(78)
Total Generation	1,390	1,472	(5)	2,761	2,887	(4)

GMO Utility Customers at June 30, 2013

Residential	275,800
Commercial	38,600
Industrial	200
Other	300
Total retail customers	314,900

GMO Utility Statistics

	Three Months Ended June 30		Year to Date June 30	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 26.73	\$ 23.54	\$ 27.71	\$ 24.21
Average purchased power price per MWh	\$ 27.06	\$ 24.81	\$ 26.70	\$ 24.10
Purchased power - MWh	698,560	738,783	1,575,638	1,415,309
Cooling degree days	381	605	381	654
Heating degree days	634	253	3,634	2,190
Equivalent availability - coal plants	80 %	77 %	79 %	81 %
Capacity factor - coal plants	58 %	63 %	60 %	64 %