

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas Central, Inc.

Opinion

We have audited the financial statements of Evergy Kansas Central, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2024, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2024, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 18, 2025

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas Central, Inc.

Year/Period of Report
End of: 2024/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas Central, Inc.		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Sr Dir Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/18/2025
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	None
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	None
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	

23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Everyg Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Matt Gummig, Vice President, Chief Accounting Officer- Everyg, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: KS Date of Incorporation: 1924-03-06 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy which occurs primarily in Kansas. Two electric generation stations are located in Oklahoma.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.) is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Evergy Kansas South, Inc.	Electric utility company	100	
2	Prairie Wind Transmission, LLC	Electric utility company	50	Held jointly by Evergy Kansas Central, Inc., AEP Transmission Holding Company, LLC (25%) and BHE America Transco, LLC (25%), both non-affiliated entities.
3	Evergy Generating, Inc.	Generation projects	100	
4	Evergy Industries, Inc.	Holding company (assets)	100	
5	Westar Transmission, LLC	Holding company (assets)	100	
6	Evergy Kansas Central Receivables Company	Company that purchases customer receivables from Evergy Kansas Central and Evergy Kansas South and sells to outside investor	100	
7	Woodward EHV Wind Interconnection LLC	Holds, administers, operates and manages certain interconnection assets	26	

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	^(a) Chairman, President and Chief Executive Officer	David A. Campbell	1,056,000		
2	^(b) Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	732,500		2024-06-21
3	^(c) Executive Vice President and Chief Financial Officer	W. Bryan Buckler	660,000	2024-10-01	
4	^(d) Executive Vice President of Corporate Initiatives	Kevin E. Bryant	645,000		2024-12-31
5	^(e) Executive Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	^(b) 575,000		
6	^(f) Senior Vice President, Chief People Officer	Lesley L. Elwell	422,500		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	547,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	401,000		
9	^(a) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	344,000		
10	Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Kansas South, Inc., Eversource Energy Metro, Inc., and Eversource Energy Missouri West, Inc.				
11	Eversource Energy, Inc. executive officers are employees of and are paid by either Eversource Energy Kansas Central, Inc. or Eversource Energy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

<p>(a) Concept: OfficerTitle</p> <p>Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.</p>
<p>(b) Concept: OfficerTitle</p> <p>Effective June 21, 2024, Kirkland B. Andrews left the Company.</p>
<p>(c) Concept: OfficerTitle</p> <p>Effective October 1, 2024, W. Bryan Buckler was appointed Executive Vice President and Chief Financial Officer.</p>
<p>(d) Concept: OfficerTitle</p> <p>Effective November 8, 2024, Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives. Effective December 31, 2024, Mr. Bryant left the Company.</p>
<p>(e) Concept: OfficerTitle</p> <p>Effective October 7, 2024, Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer.</p>
<p>(f) Concept: OfficerTitle</p> <p>Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.</p>
<p>(g) Concept: OfficerTitle</p> <p>Effective June 21, 2024, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer. Effective September 30, 2024, Mr. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer.</p>
<p>(h) Concept: OfficerSalary</p> <p>Effective October 7, 2024, Charles A. Caisley's salary changed from \$545,000 to \$575,000.</p>

Name of Respondent: Everyg Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	(a) David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	(b) Mark A. Ruelle - Chairman of the Board	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	(c) Thomas D. Hyde - Lead Director	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	(a) B. Anthony Isaac - Lead Director	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Paul M. Keglevic	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Mary L. Landrieu	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Sandra A.J. Lawrence	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Ann D. Murtlow	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	(a) Dean A. Newton	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	(b) Jonathan D. Rolph	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	James Scarola	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	Neal A. Sharma	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Everyg, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.
(b) Concept: NameAndTitleOfDirector Effective May 7, 2024, Mark A. Ruelle retired from the Board of Directors.
(c) Concept: NameAndTitleOfDirector Effective May 7, 2024, Thomas D. Hyde retired from the Board of Directors.
(d) Concept: NameAndTitleOfDirector Effective May 7, 2024, B. Anthony Isaac was appointed Lead Director of the Board of Directors.
(e) Concept: NameAndTitleOfDirector Effective October 15, 2024, Dean A. Newton was appointed to the Board of Directors.
(f) Concept: NameAndTitleOfDirector Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-1713-001, ER20-1713-002, ER20-1713-003, ER20-2044-000, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER20-2044-004, ER20-2044-005, ER21-802-000, ER22-1205-000, ER22-1205-001, ER23-430-000, ER23-433-000, ER22-1205-002, ER23-430-001, ER23-433-001, EL23-44-000, ER23-1762-000, ER23-1820-000, ER23-2606, ER23-1762-001, ER23-1820-001, ER23-1762-002, ER23-1820-002, ER23-1762-03, ER23-1820-003, ER24-3108-000, ER24-3114-000
2	Kansas Electric Power Cooperative, Inc. - Rate Schedule FERC No. 301	ER07-1344-000, ER07-1344-001, ER07-1344-002, ER10-674-000, ER10-947-000, ER10-947-001, ER10-947-002, ER10-998-000, ER11-2417-000, ER11-3255-000, ER11-3860-000, ER12-1375-000, ER12-1398-000, ER12-1669-000, ER12-2197-000, ER13-503-000, ER13-1185-000, ER13-1984-000, ER14-804-000, ER14-804-001, ER14-804-002, ER14-2093-000, ER15-635-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER21-2976-000, ER23-431-000, ER22-1657-001, ER23-431-001, EL23-44-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
4	Doniphan Electric Cooperative Association, Inc. - Rate Schedule FERC No. 326	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
5	FreeState Electric Cooperative, Inc. - Rate Schedule FERC No. 327	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-636-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-314-000, ER24-973-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000
6	Nemaha Marshall Electric Cooperative Association, Inc. - Rate Schedule FERC No. 328	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER13-1633-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-002, ER23-1764-003, ER24-3107-000
7	City of McPherson, Kansas, Board of Public Utilities - FPC No. 127	ER10-2536-000, ER10-2536-001, ER10-2536-002, ER14-1099-000, ER14-1099-001, ER20-84-000, ER24-3107-000, ER25-1012-000
8	Kansas Power Pool - Rate Schedule FERC No. 331	ER10-502-000, ER10-502-001, ER13-994-000, ER14-632-000, ER20-84-000, ER23-1448-000

9	Midwest Energy, Inc. - Rate Schedule FERC No. 336	ER10-916-000, ER11-3224-000, ER14-632-000, ER20-84-000, ER23-431-000, ER24-3107-001
10	Wholesale Distribution Access Tariff (WDAT)	ER25-208-000

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5
20	20220601-5239	06/01/2022	ER09-1762-000		FERC Electric Tariff, Volume No. 20
21	20230310-5055	03/10/2023	ER23-1293-000		FERC Electric Tariff, Volume No. 5

22	20230601-5351	06/01/2023	ER09-1762-000		FERC Electric Tariff, Volume No. 20
23	20240314-5082	03/14/2024	ER24-1484-000		FERC Electric Tariff, Volume No. 5
24	20240531-5442	05/31/2024	ER09-1762-000		FERC Electric Tariff, Volume No. 20
25	20250312-5036	03/12/2025	ER25-1558-000		FERC Electric Tariff, Volume No. 5

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	^(a) Generation Formula Rate		
2	311	^(b) Sales for Resale - Alma, KS	(g) & (i)	4
3	311	^(c) Sales for Resale - Elwood, KS	(g) & (i)	7
4	311	^(d) Sales for Resale - Enterprise, KS	(g) & (i)	9
5	311	^(e) Sales for Resale - Morrill, KS	(g) & (i)	11
6	311	^(f) Sales for Resale - Muscotah, KS	(g) & (i)	13
7	311	^(g) Sales for Resale - Robinson, KS	(g) & (i)	15
8	311	^(h) Sales for Resale - Scranton, KS	(g) & (i)	17
9	311	⁽ⁱ⁾ Sales for Resale - Troy, KS	(g) & (i)	21
10	311	^(j) Sales for Resale - Vermillion, KS	(g) & (i)	23
11	311	^(k) Sales for Resale - Wathena, KS	(g) & (i)	25
12	311	^(l) Sales for Resale - Doniphan Electric Cooperative Association	(g) & (i)	27
13	311	^(m) Sales for Resale - FreeState Electric Cooperative	(g) & (i)	30
14	311	⁽ⁿ⁾ Sales for Resale - Kansas Electric Power Cooperative	(g) & (i)	32
15	311	^(o) Sales for Resale - Nemaha Marshall Electric Cooperative Association	(g) & (i)	36
16	114	^(p) Statement of Income	(c)	^(q) 22, 23

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ScheduleOfFormulaRateVariances
 Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.

(b) Concept: ScheduleOfFormulaRateVariances
 Alma, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	5,659.746 MWh's	9,174.687 MWh's	14,834.433 MWh's
	X \$1.9244	X \$1.5168	
<u>\$</u>	<u>10,891.61</u>	<u>13,916.16</u>	<u>24,807.77</u>

(c) Concept: ScheduleOfFormulaRateVariances
 Elwood, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	2,826.190 MWh's	4,724.560 MWh's	7,550.750 MWh's
	X \$1.9244	X \$1.5168	
<u>\$</u>	<u>5,438.72</u>	<u>7,166.21</u>	<u>12,604.93</u>

(d) Concept: ScheduleOfFormulaRateVariances
 Enterprise, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	1,878.310 MWh's	3,190.447 MWh's	5,068.757 MWh's
	X \$1.9244	X \$1.5168	
<u>\$</u>	<u>3,614.62</u>	<u>4,839.27</u>	<u>8,453.89</u>

(e) Concept: ScheduleOfFormulaRateVariances
 Morrill, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	516.125 MWh's	904.634 MWh's	1,420.759 MWh's
	X \$1.9244	X \$1.5168	
<u>\$</u>	<u>993.23</u>	<u>1,372.15</u>	<u>2,365.38</u>

(f) Concept: ScheduleOfFormulaRateVariances
 Muscotah, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	344.491 MWh's	557.261 MWh's	901.752 MWh's
	X \$1.9244	X \$1.5168	
<u>\$</u>	<u>662.94</u>	<u>845.25</u>	<u>1,508.19</u>

(g) Concept: ScheduleOfFormulaRateVariances
 Robinson, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	434.737 MWh's		702.119 MWh's	01/01/24 - 12/31/24 1,136.856 MWh's
	X \$1.9244		X \$1.5168	
\$	836.61	\$	1,064.97	\$ 1,901.58

(h) Concept: ScheduleOfFormulaRateVariances

Scranton, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	1,458.625 MWh's		2,536.044 MWh's	01/01/24 - 12/31/24 3,994.669 MWh's
	X \$1.9244		X \$1.5168	
\$	2,806.98	\$	3,846.67	\$ 6,653.65

(i) Concept: ScheduleOfFormulaRateVariances

Troy, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	2,761.689 MWh's		4,472.241 MWh's	01/01/24 - 12/31/24 7,233.930 MWh's
	X \$1.9244		X \$1.5168	
\$	5,314.59	\$	6,783.50	\$ 12,098.09

(j) Concept: ScheduleOfFormulaRateVariances

Vermillion, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	311.137 MWh's		459.776 MWh's	01/01/24 - 12/31/24 770.913 MWh's
	X \$1.9244		X \$1.5168	
\$	598.75	\$	697.39	\$ 1,296.14

(k) Concept: ScheduleOfFormulaRateVariances

Wathena, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	3,098.215 MWh's		5,337.830 MWh's	01/01/24 - 12/31/24 8,436.045 MWh's
	X \$1.9244		X \$1.5168	
\$	5,962.20	\$	8,096.42	\$ 14,058.62

(l) Concept: ScheduleOfFormulaRateVariances

Doniphan REC, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	7,639.687 MWh's		12,069.820 MWh's	01/01/24 - 12/31/24 19,709.507 MWh's
	X \$1.9244		X \$1.5168	
\$	14,701.81	\$	18,307.50	\$ 33,009.31

(m) Concept: ScheduleOfFormulaRateVariances

FreeState REC, VOM Charges Paid

01/01/24 - 05/31/24		06/01/24 - 12/31/24		Total
	58,231.710 MWh's		89,272.796 MWh's	01/01/24 - 12/31/24 147,504.506 MWh's
	X \$1.9244		X \$1.5168	
\$	112,061.10	\$	135,408.98	\$ 247,470.08

(n) Concept: ScheduleOfFormulaRateVariances

KEPCo, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	426,176.863 MWh's	441,369.395 MWh's	01/01/24 - 12/31/24 867,546.258 MWh's
	X \$1.9244	X \$1.5168	
\$	820,134.76	669,469.10	1,489,603.86

(q) Concept: ScheduleOfFormulaRateVariances

Nemaha Marshall REC, VOM Charges Paid

	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total
	20,657.871	31,021.588 MWh's	01/01/24 - 12/31/24 51,679.459 MWh's
	X \$1.9244	X \$1.5168	
\$	39,752.08	47,053.54	86,805.62

(p) Concept: ScheduleOfFormulaRateVariances

GFR - Worksheet D, Revenue Credits, Demand Charge Divisor and Energy

(q) Concept: LineNumberOfFormulaRateVariances

\$10,100,857 related to the gain on disposition of Renewable Energy Credits (RECs).

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1) Utility Town State Term Action Consideration

Everygy Kansas Central, Reading, Kansas, 20, 5% 2/1/2024
Everygy Kansas Central, Havensville, Kansas, 20, 5% 3/1/2024
Everygy Kansas Central Nickerson Kansas 20 5% 4/1/2024
Everygy Kansas Central Garden Plain Kansas 20 5% 4/1/2024
Everygy Kansas Central Everest Kansas 20 4% 4/1/2024
Everygy Kansas Central McLouth Kansas 20 5% 5/1/2024
Everygy Kansas Central Hamilton Kansas 20 3% 5/1/2024
Everygy Kansas Central Bennington Kansas 20 5% 6/1/2024
Everygy Kansas Central Leon Kansas 20 5% 6/1/2024
Everygy Kansas Central Longford Kansas 20 5% 7/1/2024
Everygy Kansas Central Frankfort Kansas 20 5% 7/1/2024
Everygy Kansas Central Atlanta Kansas 20 5% 9/1/2024
Everygy Kansas Central Eskridge Kansas 20 3% 9/1/2024
Everygy Kansas Central Westmoreland Kansas 20 3% 9/1/2024
Everygy Kansas Central Walton Kansas 20 5% 9/1/2024
Everygy Kansas Central Bentley Kansas 20 5% 9/1/2024
Everygy Kansas Central Haysville Kansas 10 5% 9/1/2024
Everygy Kansas Central Bern Kansas 20 5% 9/1/2024
Everygy Kansas Central Arkansas City Kansas 10 6% 9/1/2024
Everygy Kansas Central Tescott Kansas 20 5% 10/1/2024
Everygy Kansas Central Oskaloosa Kansas 20 5% 11/1/2024
Everygy Kansas Central Olpe Kansas 20 4% 10/1/2024
Everygy Kansas Central Hutchinson Kansas 20 5% 11/1/2024
Everygy Kansas Central Nortonville Kansas 20 4% 12/1/2024
Everygy Kansas Central Mayetta Kansas 20 5% 12/1/2024
Everygy Kansas Central Hoyt Kansas 20 3% 12/1/2024
Everygy Kansas Central Lecompton Kansas 20 3% 12/1/2024
Everygy Kansas Central McFarland Kansas 20 3% 12/1/2024

2) None.

3) None.

4) None.
5) None.
6) See the Notes to Financial Statements on page 123.
7) None.
8) Management and general contract (union) wage increase during 2024 are as follows: Everyday Kansas Central management merit average increase of 3.51% was effective 3/31/2024. The following contract with the local IBEW bargaining unit employees was ratified in 2024: IBEW Locals 304 & 1523 – wage increase of 25% of the difference in wages for like classifications represented by the IBEW locals in the Everyday Metro areas, effective June 27, 2024. IBEW Locals 304 & 1523 – general wage increase of 3%, received July 1, 2024. UGSOA Local 252 - market and general wage increase of 1% - 7.4% effective August 1, 2024. IBEW Local 304 - general wage increase of 2.5% effective September 21, 2024.
9) See the Notes to Financial Statements on page 123.
10) See the Notes to Financial Statements on page 123.
12) See the Notes to Financial Statements on page 123.
13) January 8, 2024: Kevin D. Gunn appointed Vice President, State and Federal Regulatory Policy. March 1, 2024: Katherine R. McDonald appointed Vice President, Public Affairs. March 1, 2024: Thomas S. Sullivan appointed Vice President, Talent Management and Workforce Analytics. May 7, 2024: Mark A. Ruelle retired from the Board of Directors and from the role of Chairman of the Board. May 7, 2024: Thomas D. Hyde retired from the Board and from the role of Lead Independent Director of the Board. May 7, 2024: David A. Campbell appointed Chair of the Board. May 7, 2024: B. Anthony Isaac appointed Lead Independent Director of the Board. June 21, 2024: Kirkland B. Andrews, Executive Vice President and Chief Financial Officer, left the company. June 21, 2024: Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer. July 17, 2024: Kayla D. Messamore, Vice President – Strategy & Long-Term Planning, left the company. September 30, 2024: Geoffrey T. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer. October 1, 2024: William Bryan Buckler appointed Executive Vice President and Chief Financial Officer. October 7, 2024: Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer. October 7, 2024: Jeffrey L. Martin's title changed from Vice President, Customer Operations to Vice President, Large Customer Strategy. October 7, 2024: Julie A. Drago appointed Vice President, Customer Operations. October 7, 2024: Michael J. Pater appointed Assistant Treasurer. October 15, 2024: Dean A. Newton began serving on the Board of Directors. November 8, 2024: Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives. December 1, 2024: Steven P. Busser, Vice President, Chief Accounting Officer and Controller, retired. December 1, 2024: Matthew B. Gummig, Director of External Reporting and Property Accounting, began serving as Interim Controller and Chief Accounting Officer. December 31, 2024: Kevin E. Bryant, Vice President of Corporate Initiatives, left the company. January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors. February 3, 2025: Zachary S. Gladhill appointed Vice President of Strategy and Long-Term Planning. February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer. April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, began serving as Vice President and Chief Accounting Officer.
14) Not applicable.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	9,447,256,723	8,784,990,937
3	Construction Work in Progress (107)	200	528,893,903	538,519,272
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,976,150,626	9,323,510,209
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,945,326,858	2,733,098,895
6	Net Utility Plant (Enter Total of line 4 less 5)		7,030,823,768	6,590,411,314
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,030,823,768	6,590,411,314
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		28,245,709	16,743,082
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,229,487	495,943
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	4,048,621,287	3,759,610,638
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		25,500,515	27,268,865
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		33,871,478	29,771,739
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,135,009,502	3,832,898,381
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,976,947	7,827,958
36	Special Deposits (132-134)		2,545,763	1,933,582
37	Working Fund (135)		10,000	10,000
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		70,925,053	88,237,757
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		227,000	215,000
43	Notes Receivable from Associated Companies (145)		64,700,000	44,700,000
44	Accounts Receivable from Assoc. Companies (146)		367,619,024	321,264,383
45	Fuel Stock (151)	227	114,961,721	100,963,886
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	168,590,325	138,601,469
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(132,854)	2,368,596
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		14,008,460	12,332,017
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		32,125	39,332
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		37,919,414	40,945,557
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		33,871,478	29,771,739
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		809,057,500	729,237,798
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		44,168,493	48,918,354
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	199,131,542	259,123,389
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,501,419	3,150,295
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		913,699	(420,518)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	91,000,304	84,131,220
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		60,404,411	64,176,178
82	Accumulated Deferred Income Taxes (190)	234	475,550,576	512,963,203
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		874,670,444	972,042,121
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,849,561,214	12,124,589,614

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: InvestmentInSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

(b) Concept: Prepayments

(165) Prepayments		13,767,348	
Prepay Other/General		13,767,348	
COLI Prepay Accounts			
165210 - Prepaid COLI-WCNOC		—	
165031 - Prpd COLI Premium -KGE the Plan		—	
165032 - Prepaid COLI Premium-KGE Other		—	
165033 - Prepayment-Salary Continuation		241,112	
		241,112	
COLI Accounts		241,112	
		241,112	
Line 57		14,008,460	

(c) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	229,324,244	
Deferred future income taxes due to customers		91,778,091	
Deferred state income taxes		63,147,140	
Deferred employee benefit costs		38,993,957	
ADIT on regulatory liabilities		27,184,798	
Other		28,521,852	
Total gross deferred tax assets	\$	478,950,082	
Less valuation allowance	\$	3,399,506	
Total deferred tax assets*	\$	475,550,576	

* Includes deferrals related to other income and deductions.

(d) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	240,494,536	
Deferred future income taxes due to customers		95,887,805	
Deferred state income taxes		65,574,378	
Deferred employee benefit costs		46,181,993	
ADIT on Regulatory Liabilities		31,847,541	
Other		36,376,456	
Total gross deferred tax assets	\$	516,362,709	
Less valuation allowance	\$	3,399,506	
Total deferred tax assets*	\$	512,963,203	

* Includes deferrals related to other income and deductions.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,481,323,283	2,481,323,283
7	Other Paid-In Capital (208-211)	253	293,339,086	293,339,086
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	37,138,408	37,138,408
11	Retained Earnings (215, 215.1, 216)	118	1,508,468,138	1,392,968,535
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	1,072,937,788	783,927,139
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		5,318,929,887	4,914,419,635
17	LONG-TERM DEBT			
18	Bonds (221)	256	4,005,500,000	4,005,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,996,062	13,771,370
24	Total Long-Term Debt (lines 18 through 23)		3,992,503,938	3,991,728,630
25	OTHER NONCURRENT LIABILITIES			

26	Obligations Under Capital Leases - Noncurrent (227)		45,174,443	30,882,918
27	Accumulated Provision for Property Insurance (228.1)		4,413,993	5,795,685
28	Accumulated Provision for Injuries and Damages (228.2)		7,194,608	5,917,831
29	Accumulated Provision for Pensions and Benefits (228.3)		191,921,466	219,823,731
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,759,406	3,316,224
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		39,806,056	33,815,314
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		132,226,550	110,043,279
35	Total Other Noncurrent Liabilities (lines 26 through 34)		423,496,522	409,594,982
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		797,300,000	230,400,000
38	Accounts Payable (232)		218,574,008	194,330,062
39	Notes Payable to Associated Companies (233)			261,400,000
40	Accounts Payable to Associated Companies (234)		137,733,550	105,251,038
41	Customer Deposits (235)		3,303,285	3,946,269
42	Taxes Accrued (236)	262	31,115,561	32,767,516
43	Interest Accrued (237)		40,328,426	40,151,337
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,638,881	5,250,917
48	Miscellaneous Current and Accrued Liabilities (242)		66,387,349	68,182,210
49	Obligations Under Capital Leases-Current (243)		15,900,747	14,371,501
50	Derivative Instrument Liabilities (244)		45,775,663	40,726,405
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		39,806,056	33,815,314
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,322,251,414	962,961,941
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		3,116,844	3,314,199
57	Accumulated Deferred Investment Tax Credits (255)	266	38,880,320	40,985,371
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	44,298,013	43,793,645
60	Other Regulatory Liabilities (254)	278	863,555,272	903,484,876
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	43,033,842	44,706,588
63	Accum. Deferred Income Taxes-Other Property (282)		742,945,760	732,047,620
64	Accum. Deferred Income Taxes-Other (283)		56,549,402	77,552,127
65	Total Deferred Credits (lines 56 through 64)		1,792,379,453	1,845,884,426
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		12,849,561,214	12,124,589,614

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: Accumulated Provision For Property Insurance

228100	Accum Prov-Property Ins		Distribution <u>2,486,816</u>
228106	Transmission Storm Damage Reserve		Transmission <u>1,927,177</u>
	Line 27		<u><u>4,413,993</u></u>

(b) Concept: Accumulated Deferred Income Taxes Other

Regulatory assets	13,531,471
Debt reacquisition costs	12,684,926
Deferred state income taxes	9,613,958
Income taxes refundable to customers, net	7,911,105
Other	12,807,942
Total	<u>56,549,402</u>

(c) Concept: Accumulated Deferred Income Taxes Other

Regulatory assets	19,192,800
Debt reacquisition costs	13,476,997
Deferred state income taxes	9,945,811
Income taxes refundable to customers, net	8,529,055
Other	26,407,464
Total	<u>77,552,127</u>

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,616,552,345	1,557,137,505			1,616,552,345	1,557,137,505				
3	Operating Expenses											
4	Operation Expenses (401)	320	708,951,680	689,519,733			708,951,680	689,519,733				
5	Maintenance Expenses (402)	320	68,986,671	77,952,805			68,986,671	77,952,805				
6	Depreciation Expense (403)	336	274,208,753	245,989,882			274,208,753	245,989,882				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	4,674,759	3,847,817			4,674,759	3,847,817				

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		576,510,252	360,117,250								

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,392,968,535	1,187,554,329
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		285,499,603	201,664,206
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(172,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(172,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		2,000,000	3,750,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,508,468,138	1,392,968,535
39	APPROPRIATED RETAINED EARNINGS (Account 215)			

45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,508,468,138	1,392,968,535
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		783,927,139	629,224,095
50	Equity in Earnings for Year (Credit) (Account 418.1)		291,010,649	158,453,044
51	(Less) Dividends Received (Debit)		2,000,000	3,750,000
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		1,072,937,788	783,927,139

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	576,510,252	360,117,250
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	307,467,175	275,272,812
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of:		
5.2	(Gain) Loss on Sale of Utility Plant and Property	9,572	66,942
5.3	Amortization of Corporate-Owned Life Insurance	4,861,342	4,149,284
8	Deferred Income Taxes (Net)	1,134,864	(28,132,409)
9	Investment Tax Credit Adjustment (Net)	(2,105,051)	(2,159,700)
10	Net (Increase) Decrease in Receivables	(29,279,793)	4,434,933
11	Net (Increase) Decrease in Inventory	(41,098,443)	(58,999,863)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	55,291,025	(6,406,192)
14	Net (Increase) Decrease in Other Regulatory Assets	40,269,400	32,481,915
15	Net Increase (Decrease) in Other Regulatory Liabilities	(32,926,657)	96,031,708
16	(Less) Allowance for Other Funds Used During Construction	6,798,690	3,179,040
17	(Less) Undistributed Earnings from Subsidiary Companies	291,010,649	158,453,044
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	6,399,381	22,409,997

18.3	Net (Inc) Decrease in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	15,195,366	(7,584,658)
18.4	Income from corporate-owned life insurance	(1,489,545)	(3,285,017)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	602,429,549	526,764,918
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(723,752,970)	(660,174,909)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(1,783,110)	(16,521,461)
30	(Less) Allowance for Other Funds Used During Construction	(6,798,690)	(3,179,040)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Acquisition of Persimmon Creek, net of cash acquired		(217,902,996)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(718,737,390)	(891,420,326)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(1,632,153)	(3,689,522)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		

53.2	Purchase of Securities - Trust	(1,431,333)	(1,327,196)
53.3	Sale of Securities - Trust	2,605,968	3,053,857
53.4	Proceeds from Investment in COLI	3,820,695	1,693,076
53.5	Net Money Pool Lending	(20,000,000)	(36,700,000)
53.6	Other Investing		
53.7	Investment in COLI	(4,094,948)	(3,846,707)
53.8	Dividends Received from Assoc. and Subsidiary Companies	2,000,000	3,750,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(737,469,161)	(928,486,818)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		690,493,415
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowing		
66	Net Increase in Short-Term Debt (c)	566,900,000	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Other Borrowings from Assoc. and Subsidiary Companies	2,182,632	
70	Cash Provided by Outside Sources (Total 61 thru 69)	569,082,632	690,493,415
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote): Debt Issuance Costs	(204,096)	
76.2	Repayment of Other Borrowings from Assoc. and Subsidiary Companies		(611,124)
76.3	Repayment of Capital Leases	(6,289,935)	(2,241,143)
76.4	Repayments of Money Pool Borrowings	(261,400,000)	261,400,000

78	Net Decrease in Short-Term Debt (c)		(542,359,535)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(172,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	129,188,601	406,681,613
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(5,851,011)	4,959,713
88	Cash and Cash Equivalents at Beginning of Period	7,837,958	2,878,245
90	Cash and Cash Equivalents at End of Period	\$1,986,947	7,837,958

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

	2024	2023
	4th Quarter	4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	\$ 1,976,947	\$ 7,827,958
Page 110 Line 36 - Special Deposits (132-134)	2,545,763	1,933,582
Page 110 Line 37 - Working Fund (135)	10,000	10,000
Total Balance Sheet	\$ 4,532,710	\$ 9,771,540
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(2,545,763)	(1,933,582)
Cash and Cash Equivalents at End of Period	\$ 1,986,947	\$ 7,837,958

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization
The term "Evergy Kansas Central" is used throughout this report and refers to Evergy Kansas Central, Inc. (Evergy Kansas Central). Evergy Kansas Central is an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central has one active wholly owned subsidiary with significant operations, Evergy Kansas South, Inc. (Evergy Kansas South), an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting
The accounting records of Evergy Kansas Central are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas Central classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Kansas Central accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates
The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events
Evergy Kansas Central has evaluated the impact of events occurring after December 31, 2024 up to February 26, 2025, the date that Evergy Kansas Central's consolidated GAAP financial statements were issued and has updated such evaluation through April 18, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents
Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment
Evergy Kansas Central records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.2% in 2024 and 5.7% in 2023. Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$13.5 million and \$6.8 million, respectively, for 2024. Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$11.1 million and \$3.2 million, respectively, for 2023.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization
Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average

approximately 3.2%.

The depreciable lives of property, plant and equipment are 8- to 66-years for generating facilities, 29- to 63-years for transmission facilities, 13- to 61-years for distribution facilities and 7- to 53-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Derivative instruments - Every Kansas Central's derivative instruments are recorded at fair value based on quoted market prices for exchange-traded derivative instruments, quoted prices for similar contracts and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Derivative Instruments

Every Kansas Central records derivative instruments on the balance sheet at fair value in accordance with GAAP. Every Kansas Central enters into derivative contracts to manage risk exposure to commodity price and interest rate fluctuations and also for trading purposes. See Note 9 for additional information regarding derivative financial instruments and hedging activities.

Revenue Recognition

Every Kansas Central recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Every Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Every Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Every Kansas Central's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes. Every Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Every Kansas Central's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Every Kansas Central.

Allowance for Credit Losses

Historical loss information generally provides the basis for Every Kansas Central's assessment of expected credit losses. Every Kansas Central uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Every Kansas Central's expectations about the future, Every Kansas Central will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Every Kansas Central recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Every Kansas Central recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Every and its subsidiaries, including Every Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Every Kansas Central's income tax provision includes taxes allocated based on its separate company income or loss.

Every Kansas Central has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2024	2023
Cash paid for (received from):		(millions)
Interest, net of amount capitalized	\$ 184.0	\$ 160.0
Income taxes, net of refunds	(28.1)	33.1
Non-cash investing transactions		
Property, plant and equipment additions	94.6	80.4

Dividends Declared

In February 2025, Every Kansas Central's Board of Directors declared a cash dividend to Every of up to \$50.0 million payable on or before March 20, 2025.

Kansas Legislation

In April 2024, Kansas H.B. 2527 was signed into law by the Governor of Kansas. Most notably, H.B. 2527 includes a plant-in service accounting (PISA) provision that can be elected by Kansas electric public utilities to defer and recover as regulatory assets 90% of depreciation expense and associated return on investment linked to qualifying electric plants in service. Qualifying electric plant includes all rate base additions by an electric public utility, but does not include transmission facilities or new electric generating units. The deferred depreciation and return on the associated regulatory asset are required to be included in determining the utility's rate base during subsequent general rate proceedings. The return on the deferred regulatory asset balances will be calculated using the weighted average cost of capital. Utilities that elect the PISA provision can make qualifying deferrals of depreciation and return from July 2024 through December 2030. Every Kansas Central elected the PISA provision in its Kansas jurisdiction effective in July 2024.

Additionally, the law establishes new mechanisms for the recovery of costs associated with new gas-fired generating units. If the KCC decides investment in a new gas-fired generating unit is reasonable, the utility would be able to recover the return on 100% of the associated construction costs at its weighted average cost of capital. The cost recovery from customers could begin a year after construction begins. Rates could be adjusted every six months until new base rates reflecting the plant's costs are established.

In April 2024, Kansas S.B. 410 was signed into law by the Governor of Kansas. Most notably, S.B. 410 includes an exemption from all property and ad valorem taxes on certain electric generation facilities for which construction or installation begins on or after January 1, 2025.

Natural Gas Plant Investments

In October 2024, Evergy announced its plan to construct two combined-cycle natural gas plants located in Kansas. Evergy Kansas Central and Evergy Missouri West will jointly-own each plant and expect each plant to have an initial generating capacity of approximately 705 MW. The first plant is expected to begin operations by summer of 2029 and the second plant is expected to begin operations by summer of 2030.

See Note 4 for information regarding Evergy Kansas Central's applications for predetermination for its investments in these natural gas plants.

Renewable Plant Investment

Evergy Kansas Central intends to construct and own an approximately 159 MW solar generation facility to be located in Kansas and called Kansas Sky. The solar generation facility is expected to begin operations by summer of 2027. The construction of Kansas Sky is subject to the granting by the KCC of predetermination with reasonably acceptable terms and other closing conditions.

See Note 4 for information regarding Evergy Kansas Central's application for predetermination for its investment in this renewable generating plant.

REVENUE (NOTE 2)

Retail Revenues

Evergy Kansas Central's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas Central recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Evergy Kansas Central's estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Kansas Central's statements of income.

Wholesale Revenues

Evergy Kansas Central's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas Central generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas Central also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas Central sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas Central recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

Transmission Revenues

Evergy Kansas Central's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas Central, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas Central consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas Central's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas Central's transmission revenues from SPP include amounts that Evergy Kansas Central pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas Central's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas Central pays on behalf of its retail customers.

Evergy Kansas Central recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity sold.

RECEIVABLES (NOTE 3)

Evergy Kansas Central's other receivables at December 31, 2024 and 2023, consisted primarily of wholesale sales receivables and receivables related to alternative revenue programs.

Sale of Accounts Receivable

Evergy Kansas Central sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Kansas Central Receivables Company (EKCR). EKCR sells an undivided percentage ownership interest in Evergy Kansas Central's and Evergy Kansas South's accounts receivable to independent outside investors through a receivable sales facility. In February 2024, Evergy Kansas Central amended the terms of its receivable sale facility, including extending the expiration from 2024 to November 2025.

Under the amended terms, effective in the first quarter of 2024, EKCR's facility allows up to \$185.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent EKCR has qualifying accounts receivable and subject to the bank's discretion, EKCR's facility will allow for an additional \$65.0 million in aggregate outstanding principal amount to be borrowed at any time.

See Note 12 for more information regarding related party transactions between Evergy Kansas Central, Evergy Kansas South and EKCR. Evergy Kansas Central's receivables sale agreement with EKCR expires in November 2025.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2025 Rate Case Proceeding

In January 2025, Evergy Kansas Central filed an application with the KCC to request an increase to its retail revenues of approximately \$102 million. Evergy Kansas Central's request reflected a return on equity of 10.5% (with a capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the update of expenses to current levels of spend. New rates are expected to be effective in September 2025.

Applications for Predetermination

The KCC uses a process referred to as 'predetermination' to establish ratemaking principles and treatments for certain utility investments before they are included in a utility's rate base. The process helps balance the interest of utilities and customers by ensuring broad agreement to the reasonableness of the investment and regulatory certainty regarding the recovery of costs associated with the investment. Investment in utility projects may be dependent on acceptable regulatory treatment determined in the predetermination process. In November 2024, Evergy Kansas Central requested predetermination from the KCC for its planned natural gas plant investments and Kansas Sky solar investment. Evergy Kansas Central is expecting an order from the KCC in July 2025.

2024 Transmission Delivery Charge (TDC)

In April 2024, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2024 and are expected to increase Evergy Kansas Central's and Evergy Kansas South's annual retail revenues by \$80.1 million when compared to 2023. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's and Evergy Kansas South's annual transmission revenues by approximately:

- \$19.1 million increase effective in January 2025; and
- \$115.8 million decrease effective in January 2024.

TFR Formal Challenge

In March 2022, certain Evergy Kansas Central TFR customers submitted a formal challenge regarding the implementation of Evergy Kansas Central's TFR, specifically with regard to how Evergy Kansas Central's capital structure was calculated as part of determining the Annual Transmission Revenue Requirement. As part of this challenge, the customers requested that Evergy Kansas Central make refunds for over-collections in rate years 2018 through 2022 as a result of the calculation of its capital structure included in the TFR. Evergy Kansas Central disputed that any refunds for 2018 through 2022 were required because Evergy Kansas Central was following its approved TFR formula.

In December 2022, FERC issued an order addressing the challenge to the 2020 through 2022 over-collections which were refunded to customers as part of Evergy Kansas Central's 2023 TFR effective in March 2023. In February 2023, certain Evergy Kansas Central TFR customers submitted a formal complaint with FERC requesting the refund of over-collections related to the 2018 and 2019 rate years. As of December 31, 2024 and 2023, Evergy and Evergy Kansas Central had recorded a \$3.6 million regulatory liability related to the 2018 and 2019 rate year refund request. Evergy and Evergy Kansas Central are awaiting a response from FERC.

Regulatory Assets and Regulatory Liabilities

Evergy Kansas Central has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Kansas Central were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the KCC or FERC in Evergy Kansas Central's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Kansas Central; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas Central's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas Central's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas Central's regulatory assets and liabilities are detailed in the following table.

	2024	December 31	
		2023	
Regulatory Assets		(millions)	
Pension and post-retirement costs	\$	6.0	\$ 35.7
Taxes recoverable through future rates		83.5	88.0
Depreciation		9.5	1.6
Asset retirement obligations (ARO)		32.4	23.5
Analog meter unrecovered investment		3.9	5.0
Property taxes		—	19.8
Deferred customer programs		8.3	3.7
February 2021 winter weather event		3.9	39.3
Fuel recovery mechanism		8.2	—
Transmission delivery charge		10.0	0.5
Merger transition costs		8.7	11.0
Other regulatory assets		24.7	31.0
Total regulatory assets	\$	199.1	\$ 259.1
Regulatory Liabilities:			
Taxes refundable through future rates	\$	698.9	\$ 727.9
Pension and post-retirement costs		24.3	17.2
Jurisdictional allowance for funds used during construction		9.0	8.5
Kansas tax credits		4.2	8.4
Purchase power agreement		3.0	3.7
TFR refunds		3.6	5.8
Fuel recovery mechanism		—	19.1
COLI rate credits refund		32.2	48.3
Phase-in plan		65.0	38.1
Other regulatory liabilities		23.4	26.5
Total regulatory liabilities	\$	863.6	\$ 903.5

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. These costs are not included in rate base and are amortized over various periods.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes and includes balances related to PISA. These assets are included in rate base and the difference is amortized over the life of the related plant.

AROs: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. These costs are not included in rate base and are amortized through 2026.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

February 2021 winter weather event: Represents extraordinary costs, including carrying costs, incurred to provide electric service during the February 2021 winter weather event. These amounts are not included in rate base and will be fully amortized in 2025.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Transmission delivery charge: Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. Of these amounts, \$2.0 million for Evergy Kansas Central is included in rate base and is amortized over various periods.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.

Purchase power agreement: Represents the amount included in retail electric rates from customers in excess of costs incurred under purchase power agreements. Amounts are amortized over a five-year period.

TFR refunds: Represents the amount ordered to be refunded to TFR customers for over-collections related to the calculation of Evergy Kansas Central's capital structure for the rate years 2020 through 2022. This difference was refunded as a part of its 2023 TFR. In addition, this includes amounts probable of refund for similar issues for years 2018 through 2019 and amounts related to the amortization of excess deferred income taxes authorized by FERC in December 2022. See "TFR Formal Challenge" within this Note 4 for additional information.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

COLI rate credits refund: Represents the amount ordered to be refunded by Evergy Kansas Central to customers amortized over a three-year period to account for the difference between the expected amount of COLI rate credits approved and the actual amount of COLI rate credits received by customers from 1987 through 2023.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas Central has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs) and the retirement of wind generation facilities.

The following table summarizes the changes in Evergy Kansas Central's AROs for the periods ending December 31, 2024 and 2023.

	2024	(millions)	2023
Beginning balance January 1	\$	110.0	\$ 100.9
Additions		37.9	9.7
Revision in timing and/or estimates		(18.1)	—
Settlements		(3.4)	(5.0)
Accretion		5.8	4.4
Ending balance	\$	132.2	\$ 110.0

In 2024, Evergy Kansas Central recorded \$37.9 million of ARO liabilities related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Kansas Central recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts, or a regulatory asset for each ARO liability. See Note 11 for additional information regarding the regulation of CCRs.

In 2023, Evergy Kansas Central became contractually obligated to retire the wind facilities and remove the foundations at Persimmon Creek as part of the acquisition, resulting in a \$9.7 million increase to its ARO liabilities.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Kansas Central participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Kansas Central's employees as well as certain non-qualified plans covering certain active and retired officers.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. However, for the plan covering Evergy Kansas Central's employees, the benefits for non-union employees hired between 2002 and the second quarter of 2018 and union employees hired beginning in 2012 are derived from a cash balance account formula. The plan was closed to future non-union employees in 2018.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Kansas Central.

Evergy Kansas Central records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2024, Evergy Kansas Central recorded pension special termination benefit expense of \$0.2 million. For 2023, Evergy Kansas Central recorded pension settlement losses of \$1.1 million. These settlement losses and special termination benefits were the result of accelerated distributions and enhanced pension distributions as a result of employee retirements for certain plan participants. Evergy Kansas Central deferred substantially all of the losses and expense to regulatory assets or regulatory liabilities and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Kansas Central's funded status of its defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits				Post-Retirement Benefits			
	2024		2023		2024		2023	
Change in projected benefit obligation (PBO)	(millions)							
PBO at January 1	\$	672.2	\$	698.8	\$	94.3	\$	98.6
Service cost		14.5		14.2		0.8		0.8
Interest cost		35.0		36.0		4.9		5.5
Contributions by participants		—		—		0.2		0.2
Plan amendments		—		—		2.5		—
Actuarial (gain) loss		(20.8)		33.9		(4.9)		(1.9)
Benefits paid		(44.6)		(38.8)		(8.2)		(8.9)
Settlements and special termination benefits (expense)		0.2		(69.4)		—		—
Other		(2.6)		(2.5)		—		—
PBO at December 31	\$	653.9	\$	672.2	\$	89.6	\$	94.3
Change in plan assets								
Fair value of plan assets at January 1	\$	454.9	\$	492.8	\$	99.1	\$	96.1
Actual return on plan assets		45.6		55.5		7.6		11.5
Contributions by employer and participants		8.7		12.7		0.4		0.2
Benefits paid		(42.7)		(36.6)		(8.0)		(8.7)
Settlements		—		(67.0)		—		—
Other		(2.6)		(2.5)		—		—
Fair value of plan assets at December 31	\$	463.9	\$	454.9	\$	99.1	\$	99.1
Funded status at December 31	\$	(190.0)	\$	(217.3)	\$	9.5	\$	4.8
Amounts recognized in the balance sheets								
Non-current asset	\$	—	\$	—	\$	9.8	\$	5.0
Current pension and other post-retirement liability		(2.0)		(2.1)		(0.3)		(0.2)
Noncurrent pension liability and other post-retirement liability		(188.0)		(215.2)		—		—
Net amount recognized before regulatory treatment		(190.0)		(217.3)		9.5		4.8
Regulatory asset/liability		13.9		52.1		(19.4)		(17.2)
Net amount recognized at December 31	\$	(176.1)	\$	(165.2)	\$	(9.9)	\$	(12.4)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:								
Actuarial (gain) loss	\$	5.2	\$	41.8	\$	(21.9)	\$	(17.2)
Prior service cost		8.7		10.3		2.5		—
Net amount recognized at December 31	\$	13.9	\$	52.1	\$	(19.4)	\$	(17.2)

Actuarial gains for Everygy Kansas Central's pension benefit plan for 2024 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. Actuarial losses for Everygy Kansas Central's pension benefit plan for 2023 were primarily driven by a decrease in the discount rate used to measure the benefit obligation as a result of lower market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.

As of December 31, 2024 and 2023, Everygy Kansas Central's pension benefits include non-qualified benefit obligations of \$18.4 million and \$19.5 million, respectively, which are funded by trusts containing assets of \$23.4 million and \$24.5 million, respectively. The assets in the aforementioned trusts are not included in the table above. See Note 10 for more information on these amounts.

Year Ended December 31	Pension Benefits			Post-Retirement Benefits		
	2024	2023		2024	2023	
Components of net periodic benefit costs			(millions)			
Service cost	\$ 14.5	\$ 14.2	\$	0.8	\$	0.8
Interest cost	35.0	36.0		4.9		5.5
Expected return on plan assets	(31.3)	(32.2)		(5.9)		(6.3)
Prior service cost	1.5	1.6		0.1		—
Recognized net actuarial (gain) loss	1.5	(1.3)		(1.9)		(1.9)
Settlements and special termination benefits	0.2	0.8		—		—
Net periodic cost (benefit) before regulatory adjustment and intercompany allocations	21.4	19.1		(2.0)		(1.9)
Regulatory adjustment	(4.0)	30.1		0.8		(1.7)
Intercompany allocations	(1.9)	(2.3)		(0.1)		0.3
Net periodic benefit costs (income)	15.5	46.9		(1.3)		(3.3)
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities						
Current year net (gain) loss	(35.2)	10.8		(6.4)		(7.1)
Amortization of loss	(1.5)	1.3		1.9		1.9
Prior service cost	—	—		2.4		—
Amortization of prior service cost	(1.5)	(1.6)		(0.1)		—
Net loss due to settlement	—	(0.8)		—		—
Total recognized in regulatory asset/liability	(38.2)	9.7		(2.2)		(5.2)
Total recognized in net periodic benefit cost and regulatory asset/liability	\$ (22.7)	\$ 56.6	\$	(3.5)	\$	(8.5)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas Central amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas Central amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	2024	2023
ABO for all defined benefit pension plans	\$ 604.4	\$ 621.2
Pension plans with the PBO in excess of plan assets		
Projected benefit obligation	\$ 653.9	\$ 672.2
Fair value of plan assets	463.9	454.9
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$ 604.4	\$ 621.2
Fair value of plan assets	463.9	454.9

The expected long-term rate of return on plan assets represents Evergy Kansas Central's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Discount rate	5.76 %	5.34 %	4.43 %	4.10 %
Rate of compensation increase	3.75 %	2.86 %	n/a	n/a
Interest crediting rate for cash balance plans	4.20 %	4.20 %	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Discount rate	5.34 %	4.34 %	5.79 %	4.39 %
Expected long-term return on plan assets	6.90 %	6.80 %	5.75 %	5.75 %
Rate of compensation increase	3.76 %	2.87 %	n/a	n/a
Interest crediting rate for cash balance plans	4.20 %	4.00 %	n/a	n/a

Evergy Kansas Central expects to contribute \$23.3 million to the pension plan in 2024 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas Central's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2034.

	Pension Benefits	(millions)	Post-Retirement Benefits
2025	\$ 60.4		\$ 9.1
2026	58.8		8.8
2027	57.9		8.6
2028	56.8		7.5
2029	56.0		7.1
2030 - 2034	264.9		32.7

As of December 31, 2024, Evergy Kansas Central and Evergy Metro maintained a master trust for their qualified pension benefits and a separate trust for Evergy Kansas Central's post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas Central's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Evergy Kansas Central's post-retirement benefit plan is preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Kansas Central pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas Central pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	26%	26%
International equities	20%	18%
Bonds	39%	56%
Real estate investments	4%	—%
Other investments	11%	—%

Fair Value Measurements

Evergy Kansas Central classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 10. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities – consists of domestic equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities – consists of international equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds – consists of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Real estate investments – consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund – consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments – consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments – consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas Central's pension plan assets at December 31, 2024 and 2023, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2024	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$ 107.1	\$ 94.0	\$ —	\$ —	13.1
International equities	83.9	83.9	—	—	—
Bond funds	164.4	164.4	—	—	—
Real estate investments	16.3	—	—	—	16.3
Combination debt/equity/other fund	23.8	23.8	—	—	—
Alternative investments fund	64.6	—	—	—	64.6
Short-term investments	3.8	—	—	—	3.8
Total	\$ 463.9	\$ 366.1	\$ —	\$ —	97.8

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2023	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$ 106.9	\$ 90.9	\$ —	\$ —	16.0
International equities	86.7	86.7	—	—	—
Bond funds	164.3	164.3	—	—	—
Real estate investments	16.9	—	—	—	16.9
Combination debt/equity/other fund	21.4	21.4	—	—	—
Alternative investments fund	54.7	—	—	—	54.7
Short-term investments	4.0	—	—	—	4.0
Total	\$ 454.9	\$ 363.3	\$ —	\$ —	91.6

The fair values of Evergy Kansas Central's post-retirement plan assets at December 31, 2024 and 2023, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2024	Level 1	Level 2	Level 3	
Post-Retirement Benefit Plans			(millions)		
Domestic equities	\$ 26.1	\$ 26.1	\$ —	\$ —	—
International equities	17.3	17.3	—	—	—
Bond funds	49.9	49.9	—	—	—
Combination debt/equity/other fund	4.8	4.8	—	—	—
Short-term investments	1.0	—	—	—	1.0
Total	\$ 99.1	\$ 98.1	\$ —	\$ —	1.0

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2023	Level 1	Level 2	Level 3	
Post-Retirement Benefit Plans			(millions)		
Domestic equities	\$ 26.1	\$ 26.1	\$ —	\$ —	—
International equities	17.9	17.9	—	—	—
Bond funds	49.6	49.6	—	—	—
Combination debt/equity/other fund	4.5	4.5	—	—	—
Short-term investments	1.0	—	—	—	1.0
Total	\$ 99.1	\$ 98.1	\$ —	\$ —	1.0

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Kansas Central. Evergy matches employee contributions, subject to limits. Evergy Kansas Central's annual cost of the plans totaled \$10.2 million and \$9.7 million in 2024 and 2023, respectively.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

In August 2024, Evergy extended the expiration date of its \$2.5 billion master credit facility from 2027 to 2028. Evergy Kansas Central has borrowing capacity under the master credit facility with a sublimit of \$1,100.0 million as of December 31, 2024. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are also subject to changes in ratings by the credit rating agencies.

A default by Evergy Kansas Central or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Kansas Central under the facility. Under the terms of this facility, Evergy Kansas Central is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2024, Evergy Kansas Central was in compliance with this covenant.

As of December 31, 2024, Evergy Kansas Central had \$797.3 million of commercial paper outstanding at a weighted-average interest rate of 4.74%, had issued letters of credit totaling \$1.0 million and had no outstanding cash borrowings under the credit facility. As of December 31, 2023, Evergy Kansas Central had \$230.4 million of commercial paper outstanding at a weighted-average interest rate of 5.56%, had issued letters of credit totaling \$1.0 million and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Kansas Central's long-term debt is detailed in the following table.

	Year Due	December 31		
		2024	2023	
Mortgage Bonds			(millions)	
3.25% Series	2025	\$ 250.0	\$	250.0
2.55% Series	2026	350.0		350.0
3.10% Series	2027	300.0		300.0
5.90% Series	2033	300.0		300.0
4.125% Series	2042	550.0		550.0
4.10% Series	2043	430.0		430.0
4.625% Series	2043	250.0		250.0
4.25% Series	2045	300.0		300.0
3.25% Series	2049	300.0		300.0
3.45% Series	2050	500.0		500.0
5.70% Series	2053	400.0		400.0
Pollution Control Bonds				
3.19% Series ^(a)	2032	45.0		45.0
3.19% Series ^(a)	2032	30.5		30.5
Unamortized discount		(13.0)		(13.8)
Total		\$ 3,992.5	\$	3,991.7

^(a)Variable rate.

Mortgage Bonds

The Everygy Kansas Central mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued by Everygy Kansas Central. Everygy Kansas Central must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Everygy Kansas Central FMBs authorized by its Mortgage and Deed of Trust, dated July 1, 1939, as supplemented, is subject to certain limitations as described below. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2024, approximately \$420.5 million principal amount of additional Everygy Kansas Central FMBs could be issued under the most restrictive provisions of the mortgage.

In March 2025, Everygy Kansas Central issued, at a discount \$300.0 million of 5.25% First Mortgage Bonds, maturing in 2035. Proceeds were used to pay down commercial paper and for general corporate purposes.

Notes

In March 2025, Everygy Kansas Central issued, at a discount \$300.0 million of 4.70% Notes, maturing in 2028. Proceeds were used to pay down commercial paper and for general corporate purposes.

Scheduled Maturities

The principal amounts of Everygy Kansas Central's long-term debt maturities for the next five years are detailed in the following table.

	2025	2026	2027	2028	2029
			(millions)		
Scheduled maturities	\$ 250.0	\$ 350.0	\$ 300.0	\$ —	\$ —

DERIVATIVE INSTRUMENTS (NOTE 9)

Everygy Kansas Central engages in the wholesale and retail sale of electricity as part of its regulated electric operations, in addition to limited non-regulated energy marketing activities. These activities expose Everygy Kansas Central to market risks associated with the price of electricity, natural gas and other energy-related products. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on Everygy Kansas Central's operating results. Everygy Kansas Central's commodity risk management activities, which are subject to the management, direction and control of an internal risk management committee, utilize derivative instruments to reduce the effects of fluctuations in wholesale sales and fuel and purchased power expense caused by commodity price volatility.

Everygy Kansas Central is also exposed to market risks arising from changes in interest rates and may use derivative instruments to manage these risks. Everygy Kansas Central's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances.

Everygy Kansas Central also engages in non-regulated energy marketing activity for trading purposes which focuses on seizing market opportunities to create value driven by expected changes in the market prices of commodities, primarily electricity and natural gas.

Everygy Kansas Central considers various qualitative factors, such as contract and marketplace attributes, in designating derivative instruments at inception. Everygy Kansas Central may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract settles under accrual accounting. Everygy Kansas Central accounts for derivative instruments that are not designated as NPNS primarily as either economic hedges or trading contracts (non-hedging derivatives) which are recorded as assets or liabilities on its balance sheets at fair value. See Note 10 for additional information on Everygy Kansas Central's method for assessing the fair value of derivative instruments. Changes in the fair value of non-hedging derivatives that are related to Everygy Kansas Central's regulated operations are deferred to a regulatory asset or regulatory liability when determined to be probable of future recovery or refund from customers. Recovery of the actual costs incurred by regulated activities will not impact earnings but will impact cash flows due to the timing of the recovery mechanism. Cash flows for all derivative instruments are classified as operating activities on Everygy Kansas Central's statements of cash flows, with the exception of cash flows for interest rate swap agreements accounted for as cash flows hedges of forecasted debt transactions, which are recorded as financing activities. Changes in the fair value of non-hedging derivatives that are not related to Everygy Kansas Central's regulated operations are recorded in operating revenues on Everygy Kansas Central's statement of income.

Everygy Kansas Central offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). The gross notional contract amount by commodity type for derivative instruments is summarized in the following table.

Non-hedging derivatives	Notional volume unit of measurement	December 31	
		2024	2023
Commodity contracts		(millions)	
Power	MWhs	31.3	32.1
Natural gas	MMBtu	598.7	558.7

The fair values of Evergy Kansas Central's open derivative positions and balance sheet classifications are summarized in the following tables. The fair values below are gross values before netting agreements and netting of cash collateral.

		December 31	
		2024	2023
Commodity contracts		(millions)	
Power	Derivative Instrument Assets (175)	\$ 11.3	\$ 18.3
	Long-Term Portion of Derivative Instrument Assets (175)	43.8	35.7
Natural gas	Derivative Instrument Assets (175)	16.9	68.1
	Long-Term Portion of Derivative Instrument Assets (175)	2.1	6.0
Total derivative assets		\$ 74.1	\$ 128.1
Commodity contracts			
Power	Derivative Instrument Liabilities (244)	\$ 11.5	\$ 14.3
	Long-Term Portion of Derivative Instrument Liabilities (244)	41.5	32.9
Natural gas	Derivative Instrument Liabilities (244)	17.9	67.0
	Long-Term Portion of Derivative Instrument Liabilities (244)	2.1	6.8
Total derivative liabilities		\$ 73.0	\$ 121.0

The following tables present the line items on Evergy Kansas Central's balance sheets where derivative assets and liabilities are reported. The gross amounts offset in the tables below show the effect of master netting arrangements and include collateral posted to offset the net position.

Derivative Assets	December 31	
	2024	2023
Current	(millions)	
Gross amounts recognized	\$ 28.2	\$ 86.4
Gross amounts offset	(25.7)	(75.3)
Net amounts presented in Derivative Instrument Assets (175)	\$ 2.5	\$ 11.1
Long-Term		
Gross amounts recognized	\$ 45.9	\$ 41.7
Gross amounts offset	(12.0)	(11.9)
Net amounts presented in Long-Term Portion of Derivative Instrument Assets (175)	\$ 33.9	\$ 29.8
Derivative Liabilities		
Current		
Gross amounts recognized	\$ 29.4	\$ 81.3
Gross amounts offset	(23.4)	(74.4)
Net amounts presented in Derivative Instrument Liabilities (244)	\$ 6.0	\$ 6.9
Long-Term		
Gross amounts recognized	\$ 43.6	\$ 39.7
Gross amounts offset	(3.8)	(5.9)
Net amounts presented in Long-Term Portion of Derivative Instrument Liabilities (244)	\$ 39.8	\$ 33.8

The following table summarizes the amounts of gain (loss) recognized in income for the change in fair value of derivatives not designated as hedging instruments for Evergy Kansas Central.

Location of gain (loss)	Contract type	December 31	
		2024	2023
Operating revenues	Commodity	\$ 23.6	\$ 22.9
Total		\$ 23.6	\$ 22.9

Credit risk of Evergy Kansas Central's derivative instruments relates to the potential adverse financial impact resulting from non-performance by a counterparty of its contractual obligations. Evergy Kansas Central maintains credit policies and employ credit risk mitigation, such as collateral requirements or letters of credit, when necessary to minimize their overall credit risk and monitor exposure. Substantially all of Evergy Kansas Central's counterparty credit risk associated with derivative instruments relates to its non-regulated energy marketing activities. As of December 31, 2024, if counterparty groups completely failed to perform on contracts, Evergy Kansas Central's maximum exposure related to derivative assets was \$40.5 million. As of December 31, 2024, the potential loss after the consideration of applicable master netting arrangements and collateral received for Evergy Kansas Central was \$27.6 million.

Certain of Evergy Kansas Central's derivative instruments contain collateral provisions that are tied to Evergy Kansas Central's credit ratings and may require the posting of collateral for various reasons, including if Evergy Kansas Central's credit ratings were to fall below investment grade. Substantially all of these derivative instruments relate to Evergy Kansas Central's non-regulated energy marketing activities. The aggregate fair value of all derivative instruments with credit-risk-related contingent features that were in a liability position as of December 31, 2024, was \$44.2 million for which Evergy Kansas Central has posted \$2.5 million of collateral in the normal course of business. If the credit-risk-related contingent features underlying these agreements were triggered as of December 31, 2024, Evergy Kansas Central could be required to post an additional \$41.7 million of collateral to its counterparties.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas Central measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges or exchange traded derivative instruments.

Level 2 - Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets, non-exchange traded derivative instruments with observable forward curves and options contracts.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation. The types of assets and liabilities included in Level 3 are non-exchange traded derivative instruments for which observable market data is not available to corroborate the valuation inputs and transmission congestion rights (TCRs) in the SPP Integrated Marketplace.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy.

Evergy Kansas Central records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas Central measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas Central's long-term debt is summarized in the following table.

	December 31							
	2024			2023				
	Book Value		Fair Value	Book Value		Fair Value		
			(millions)					
Long-term debt	\$	3,992.5	\$	3,451.1	\$	3,991.7	\$	3,574.7

Recurring Fair Value Measurements

The following tables include Evergy Kansas Central's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2024		Netting	Level 1	Level 2	Level 3	NAV	
(millions)								
Assets								
Rabbi trust:								
Fixed income funds	\$	14.6	\$	—	\$	14.6	\$	—
Equity funds		6.9		—		6.9		—
Combination debt/equity/other fund		1.7		—		1.7		—
Cash equivalents		0.2		—		0.2		—
Total rabbi trust		23.4		—		23.4		—
Derivative instruments - commodity contracts ^(a)								
Power		35.1		(20.0)		11.7		40.5
Natural gas		1.3		(17.7)		18.9		0.1
Total derivative assets		36.4		(37.7)		30.6		40.6
Total assets		59.8		(37.7)		54.0		40.6
Liabilities								
Derivative instruments - commodity contracts ^(a)								
Power		43.5		(9.5)		4.5		44.2
Natural gas		2.3		(17.7)		19.9		0.1
Total derivative liabilities		45.8		(27.2)		24.4		44.3
Total liabilities	\$	45.8	\$	(27.2)	\$	24.4	\$	44.3

Description	December 31, 2023		Netting		Level 1		Level 2		Level 3		NAV	
Assets												
(millions)												
Rabbi trust:												
Fixed income funds	\$	15.2	\$	—	\$	15.2	\$	—	\$	—	\$	—
Equity funds		7.4		—		7.4		—		—		—
Combination debt/equity/other fund		1.7		—		1.7		—		—		—
Cash equivalents		0.2		—		0.2		—		—		—
Total rabbi trust		24.5		—		24.5		—		—		—
Derivative instruments - commodity contracts ^(a)												
Power		40.2		(13.8)		16.3		32.2		5.5		—
Natural gas		0.7		(73.4)		72.7		1.4		—		—
Total derivative assets		40.9		(87.2)		89.0		33.6		5.5		—
Total assets		65.4		(87.2)		113.5		33.6		5.5		—
Liabilities												
Derivative instruments - commodity contracts ^(a)												
Power		40.3		(6.9)		9.4		34.6		3.2		—
Natural gas		0.4		(73.4)		72.6		1.2		—		—
Total derivative liabilities		40.7		(80.3)		82.0		35.8		3.2		—
Total liabilities	\$	40.7	\$	(80.3)	\$	82.0	\$	35.8	\$	3.2	\$	—

^(a)Derivative instruments classified as Level 1 consist of exchange-traded derivative instruments with fair value based on quoted market prices. Derivative instruments classified as Level 2 consist of non-exchange traded derivative instruments with observable forward curves and option contracts priced with models using observable inputs. Derivative instruments classified as Level 3 consist of non-exchange traded derivative instruments for which observable market data is not available to corroborate the valuation inputs and TCRs valued at the most recent auction price in the SPP Integrated Marketplace.

Evergy Kansas Central holds equity investments classified as securities in a rabbi trust for the benefit of certain retired executive officers. Evergy Kansas Central records net realized and unrealized gains and losses on the rabbi trust in its statements of income. For the years ended December 31, 2024 and 2023, Evergy Kansas Central recorded net unrealized gains of \$0.4 million and \$2.0 million, respectively, on the rabbi trust.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas Central's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas Central's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas Central believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas Central's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas Central is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Mercury and Air Toxics Standards (MATS)

In April 2024, the EPA finalized a rule to tighten certain aspects of the MATS rule. The EPA is lowering the emission limit for particulate matter (PM), requiring the use of PM continuous emissions monitors (CEMS) and lowering the mercury emission limit for lignite coal-fired electric generating units (EGUs). Evergy Kansas Central's cost to comply is not expected to be material.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. Due to uncertainty regarding the stays of the EPA's disapprovals of the Missouri and Oklahoma ITSIPs, Evergy Kansas Central is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material. In January 2024, the

EPA proposed to disapprove the ITSIP for Kansas and four other states. The Kansas ITSIP was previously approved in April 2022. The impact of the EPA's disapproval of the Kansas ITSIP could have a material impact on Evergy Kansas Central's operations.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for EGUs beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Kansas Central provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which state implementation plan (SIP) disapprovals have been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. If finalized, the ITFIP for Kansas would become effective for the 2025 ozone season beginning in May 2025. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). If the ITFIP ultimately takes effect for Missouri, Kansas and Oklahoma following the pending litigation, the impact on Evergy Kansas Central's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule took effect in May 2024. In August 2024, the EPA released the PM_{2.5} ambient monitor design values for calendar years 2021 through 2023. These design values will be used by each state governor for recommending to the EPA

attainment designations for their states. In January 2025, Kansas proposed to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM_{2.5} NAAQS. The EPA will issue final designations for all states, including Kansas, by February 2026. Due to the uncertainty of the attainment status of portions of the service territory, Evergy Kansas Central is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must

submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Missouri SIP revision does not require any additional reductions from Evergy Kansas Central's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. In July 2024, the EPA published in the Federal Register a proposal to partially approve and partially disapprove Missouri's Regional Haze SIP revision.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. If a Kansas generating unit of Evergy Kansas Central is selected for analysis, the possibility exists that the state or the EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions.

If a Kansas or Missouri revised SIP or FIP is finalized, the overall costs of implementing the proposed rules could be material to Evergy Kansas Central.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule.

Due to uncertainty regarding the implementation of these final rules and ongoing judicial review, Evergy Kansas Central is unable to accurately assess the impacts on its operations or financial results, but the cost to comply could be material.

Water

Evergy Kansas Central discharges some of the water used in generation and other operations containing substances deemed to be pollutants. In April 2024, the EPA finalized an update to the Effluent Limitation Guidelines (ELG) for steam electric power generating facilities to address the vacated limitations and prior reviews of the existing rule. Flue Gas Desulfurization (FGD) wastewater, bottom ash transport wastewater (BATW), coal residual leachate (CRL), and legacy wastewater are addressed in the rulemaking. FGD wastewater, BATW and CRL at operating facilities are required to achieve zero liquid discharge as soon as feasible and no later than December 2029. Evergy Kansas Central has reviewed the modifications to limitations on FGD wastewater and BATW and does not believe the impact to be material. Evergy Kansas Central is reviewing the limitations on CRL, its impact on their operations and financial results and believe the cost to comply will not be material. In June 2024, multiple legal challenges to the ELG were consolidated in the Eighth Circuit. In October 2024, the Eighth Circuit denied a motion to stay the ELG. Additional litigation is ongoing that could impact the timing or cost to comply.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas Central produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. Legal challenges on issues associated with the January 2022 determinations are expected. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply.

Evergy Kansas Central has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills and recorded additional ARO liabilities in the second quarter of 2024 related to the April 2024 CCR regulation. See Note 6 for additional information on AROs. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Kansas Central's operations or financial results could be material.

Contractual Commitments – Fuel and Power

Evergy Kansas Central's contractual commitments for fuel and power at December 31, 2024 are detailed in the following table. See Notes 6, 8 and 15 for information regarding pension, long-term debt and lease commitments, respectively.

	2025	2026	2027	2028	2029	After 2029	Total
Purchase commitments				(millions)			
Fuel	\$ 78.8	\$ 65.3	\$ 33.6	\$ 18.5	\$ 0.6	\$ 0.2	\$ 197.0
Power	0.9	0.9	0.9	0.9	0.9	0.4	4.9
Total fuel and power commitments	\$ 79.7	\$ 66.2	\$ 34.5	\$ 19.4	\$ 1.5	\$ 0.6	\$ 201.9

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for capacity purchases.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and EKCR engage in related party transactions with one another. In addition, Evergy Kansas Central and Evergy Missouri West plan to engage in the construction of jointly-owned generation facilities. See Note 1 for a discussion of future planned investments. A summary of these related party transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Kansas Central manage JEC and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in JEC and Evergy Missouri West's 8% ownership interest in JEC. Employees of Evergy Kansas Central also manage the Wolf Creek Generating Station. Employees of Evergy Kansas Central and Evergy Metro provide one another, and provide Evergy Kansas South and Evergy Missouri West, with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas Central, Evergy Kansas South and Evergy Missouri West engage in power purchase and sale transactions with one another from time to time. Evergy Kansas Central provides cash management functions for certain subsidiaries, including cash receipts and disbursements.

Evergy Kansas Central also engages in related party transactions with Evergy Kansas South and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas Central's receivables sale agreement.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2024	2023
		(millions)
Evergy Kansas Central billings to Metro	\$ 46.9	\$ 48.4
Metro billings to Evergy Kansas Central		43.1
Evergy Kansas Central billings to Evergy Missouri West		33.0
Evergy Kansas Central billings to Evergy Kansas South		105.2
Evergy Kansas Central billings to EKCR		0.1
Evergy Kansas Central billings to Evergy, Inc.		0.6
EKCR billings to Evergy Kansas Central		1.9

The following table summarizes Evergy Kansas Central's related party net receivables and payables.

	December 31	
	2024	2023
		(millions)
Net payable to Evergy Metro	\$ (1.5)	\$ (2.7)
Net receivable from Evergy Missouri West		11.5
Net receivable from Evergy Kansas South		308.3
Net payable to Evergy Kansas Central Receivables Company		(14.5)
Net payable to Evergy Generating, Inc		(87.5)
Net payable to Evergy Industries		(0.7)
Net receivable from Wolf Creek		42.5
Net receivable from (payable to) Evergy		(257.6)

Affiliated Financing

Evergy Kansas Central is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2024, and 2023, Evergy Kansas Central had outstanding receivables of \$64.7 million and \$44.7 million from Evergy Kansas South under the money pool. As of December 31, 2024, Evergy Kansas Central had no outstanding payable to Evergy, Inc. under the money pool. As of December 31, 2023, Evergy Kansas Central had \$261.4 million of outstanding payables to Evergy, Inc. under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2024 and 2023, Evergy Kansas Central had income taxes receivable from Evergy of \$34.9 million and \$34.8 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Under the Federal Power Act, Evergy Kansas Central generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the KCC merger order require Evergy Kansas Central to maintain a credit rating of at least investment grade. If Evergy Kansas Central's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Kansas Central shall not pay a dividend to Evergy without KCC approval or until its investment grade credit rating has been restored. Evergy's master credit facility, under which Evergy Kansas Central has borrowing capacity, contains covenants requiring Evergy Kansas Central to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2024, Evergy Kansas Central's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

	2024	2023
Current income taxes		(millions)
Federal	\$ (28.2)	\$ 1.7
State	—	—
Total	(28.2)	1.7
Deferred income taxes		
Federal	9.5	(24.6)
State	(8.4)	(5.7)
Total	1.1	(30.3)
Investment tax credit		
Deferral	—	2.2
Amortization	(2.1)	(2.2)
Total	(2.1)	—
Income tax benefit	\$ (29.2)	\$ (28.6)

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2024	2023
Federal statutory income tax	21.0 %	21.0 %
COLI policies	—	(0.1)
State income taxes	(1.4)	(1.9)
Flow through depreciation for plant-related differences	(2.4)	(4.5)
Federal tax credits	(10.5)	(13.3)
AFUDC equity	(0.3)	(0.2)
Amortization of federal investment tax credits	(0.1)	(0.1)
Valuation allowance	—	0.8
Equity in subsidiaries	(11.4)	(9.8)
Other	—	(0.5)
Effective income tax rate	(5.1)%	(8.6)%

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	2024	December 31	2023
Deferred tax assets:		(millions)	
Tax credit carryforward	\$ 229.3	\$	240.5
Income taxes recoverable from customers, net	91.8		95.9
Deferred employee benefit costs	39.0		46.2
Deferred state income taxes	63.1		65.6
Regulatory Liabilities	27.2		31.8
Other	28.6		36.4
Total deferred tax assets before valuation allowance	479.0		516.4
Valuation allowance	(3.4)		(3.4)
Total deferred tax assets, net	475.6		513.0
Deferred tax liabilities:			
Plant-related	(786.0)		(776.8)
Regulatory assets	(13.5)		(19.2)
Income taxes refundable to customers, net	(7.9)		(8.5)
Debt reacquisition costs	(12.7)		(13.5)
Deferred state income taxes	(9.6)		(10.0)
Other	(12.8)		(26.3)
Total deferred tax liabilities	(842.5)		(854.3)
Net deferred tax liabilities	\$ (366.9)	\$	(341.3)

Tax Credit Carryforwards

As of December 31, 2024 and 2023, Evergy Kansas Central had \$229.3 million and \$240.5 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to production tax credits and expire in the years 2038 to 2044.

Uncertain Tax Positions

Evergy and its direct and indirect subsidiaries, including Evergy Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2024, Evergy Kansas Central does not have any significant income tax issues under examination.

LEASES (NOTE 15)

Evergy Kansas Central leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Kansas Central is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas Central assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas Central has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of *Topic 842 - Leases*. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Kansas Central has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Kansas Central leases have remaining terms ranging from 3 to 6 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas Central's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Kansas Central. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas Central typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas Central used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas Central defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Kansas Central's lease expense is detailed in the following table.

	2024	2023
Capital lease costs		(millions)
Amortization of right-of-use assets	\$	7.0 \$
Interest on lease liabilities		0.5
Operating lease costs		12.3
Short-term lease costs		1.1
Variable lease costs for renewable purchase power agreements		70.9
Total lease costs	\$	91.8 \$
		138.5

Supplemental cash flow information related to Evergy Kansas Central's leases is detailed in the following table.

	2024	2023
Cash paid for amounts included in the measurement of lease liabilities:		(millions)
Operating cash flows from operating leases	\$	12.3 \$
Operating cash flows from capital leases		2.2
Financing cash flows from capital leases		8.7
Right-of-use assets obtained in exchange for new operating lease liabilities		5.3
Right-of-use assets obtained in exchange for new capital lease liabilities		13.2

Other pertinent information related to Evergy Kansas Central's leases is detailed in the following table.

	2024	2023
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$	44.4 \$
Right-of-use assets under operating leases included in utility plant on the balance sheet		17.4
Weighted-average remaining lease term (years)		
Capital leases		5.4
Operating leases		2.7
Weighted-average discount rate		
Capital leases		4.6 %
Operating leases		3.2 %

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2024, are detailed in the following table.

	(millions)
2025	\$ 9.5
2026	8.9
2027	8.4
2028	7.7
2029	5.4
After 2029	6.8
Total capital lease payments	<u>46.7</u>
Amounts representing imputed interest	<u>(4.5)</u>
Present value of lease payments	42.2
Less: current portion	<u>(8.5)</u>
Total long-term obligations under capital leases	\$ 33.7

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Every Kansas Central's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2024, are detailed in the following table.

	(millions)
2025	\$ 8.9
2026	5.8
2027	4.3
2028	2.4
2029	0.3
After 2029	—
Total operating lease payments	<u>21.7</u>
Amounts representing imputed interest	<u>(4.5)</u>
Present value of lease payments	17.2
Less: current portion	<u>(6.9)</u>
Total long-term obligations under operating leases	\$ 10.3

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								360,117,250	360,117,250
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								576,510,252	576,510,252
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,922,902,045	7,922,902,045					
4	Property Under Capital Leases	61,857,706	61,857,706					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,460,564,213	1,460,564,213					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	9,445,323,964	9,445,323,964					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	528,893,903	528,893,903					
12	Acquisition Adjustments	1,932,759	1,932,759					
13	Total Utility Plant (8 thru 12)	9,976,150,626	9,976,150,626					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,945,326,858	2,945,326,858					
15	Net Utility Plant (13 less 14)	7,030,823,768	7,030,823,768					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,858,941,542	2,858,941,542					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	84,979,124	84,979,124					
22	Total in Service (18 thru 21)	2,943,920,666	2,943,920,666					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	1,406,192	1,406,192					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,945,326,858	2,945,326,858					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases		
Property Under Capital Leases includes the following:		
Account 101 - Operating Leases - Right-of-Use	\$	17,425,417
Account 101 - Property Under Capital Leases		44,432,289
Total	\$	61,857,706

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	232,491,127	97,857,488	41,049,115		(351,060)	288,948,440
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	232,491,127	97,857,488	41,049,115		(351,060)	288,948,440
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,714,087					5,714,087
9	(311) Structures and Improvements	348,471,764	645,742	200,562			348,916,944
10	(312) Boiler Plant Equipment	1,611,848,987	11,563,862	4,693,200			1,618,719,649
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	218,252,830	133,389,086	3,232,473			348,409,443
13	(315) Accessory Electric Equipment	161,164,695	5,783,553	674,245			166,274,003
14	(316) Misc. Power Plant Equipment	44,789,121	2,541,975	137,296			47,193,800
15	(317) Asset Retirement Costs for Steam Production	74,085,359	37,889,746		(19,982,546)		91,992,559

16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,464,326,843	191,813,964	8,937,776	(19,982,546)		2,627,220,485
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	18,431,336					18,431,336
38	(341) Structures and Improvements	114,663,414	14,525				114,677,939
39	(342) Fuel Holders, Products, and Accessories	15,386,739					15,386,739
40	(343) Prime Movers						
41	(344) Generators	1,296,643,071	15,359,990	8,519,775			1,303,483,286
42	(345) Accessory Electric Equipment	177,928,784	7,167,387	76,149		12,530,721	197,550,743
43	(346) Misc. Power Plant Equipment	19,557,824	2,026,990	65,701		513,690	22,032,803

44	(347) Asset Retirement Costs for Other Production	31,165,847					31,165,847
44.1	(348) Energy Storage Equipment - Production	3,805,102					3,805,102
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,677,582,117	24,568,892	8,661,625		13,044,411	1,706,533,795
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,141,908,960	216,382,856	17,599,401	(19,982,546)	13,044,411	4,333,754,280
47	3. Transmission Plant						
48	(350) Land and Land Rights	108,350,558	13,992,949	51,765			122,291,742
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	59,542,314	1,484,576	12,880		2,589,406	63,603,416
50	(353) Station Equipment	733,411,240	106,171,217	479,029		(12,479,256)	826,624,172
51	(354) Towers and Fixtures	2,449,059					2,449,059
52	(355) Poles and Fixtures	922,541,567	96,793,304	1,507,659		(1,975,514)	1,015,851,698
53	(356) Overhead Conductors and Devices	280,634,870	3,397,580	769,218		(3,184,565)	280,078,667
54	(357) Underground Conduit	2,709,328	6,822			(409,093)	2,307,057
55	(358) Underground Conductors and Devices	14,661,502	267,545			(1,286,836)	13,642,211
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,124,300,438	222,113,993	2,820,551		(16,745,858)	2,326,848,022
59	4. Distribution Plant						
60	(360) Land and Land Rights	23,387,833	970,181	33,544			24,324,470
61	(361) Structures and Improvements	26,955,363	73,660	66,616			26,962,407
62	(362) Station Equipment	304,392,825	30,221,606	584,141		(43,155)	333,987,135
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	399,992,933	79,555,252	7,967,606		1,257,571	472,838,150
65	(365) Overhead Conductors and Devices	246,042,997	16,476,110	3,907,843		798,736	259,410,000
66	(366) Underground Conduit	58,562,162	3,472,557	31,139		409,093	62,412,673
67	(367) Underground Conductors and Devices	191,187,381	6,728,313	2,228,756		1,286,837	196,973,775
68	(368) Line Transformers	341,753,157	44,080,797	2,884,913			382,949,041
69	(369) Services	100,179,734	2,520,393				102,700,127

70	(370) Meters	95,586,951	5,980,489	510,428			101,057,012
71	(371) Installations on Customer Premises	1,293,952	97,404	200,201			1,191,155
72	(372) Leased Property on Customer Premises	24,823,709	1,777,819	1,809,141			24,792,387
73	(373) Street Lighting and Signal Systems	51,397,743	1,260,635	946,822			51,711,556
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,865,556,740	193,215,216	21,171,150		3,709,082	2,041,309,888
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	4,725,721	613,418				5,339,139
87	(390) Structures and Improvements	118,638,380	9,061,137	5,898,676		11,930	121,812,771
88	(391) Office Furniture and Equipment	115,221,482	10,339,323	2,462,101			123,098,704
89	(392) Transportation Equipment	10,377,053	4,374,700				14,751,753
90	(393) Stores Equipment	1,970,061		146,341			1,823,720
91	(394) Tools, Shop and Garage Equipment	37,637,926	(5,378,962)	168,603			32,090,361
92	(395) Laboratory Equipment	221,585					221,585
93	(396) Power Operated Equipment	7,855,785	115,354				7,971,139
94	(397) Communication Equipment	71,830,833	9,883,533	292,021		(19,565)	81,402,780
95	(398) Miscellaneous Equipment	4,087,951	8,063	2,338			4,093,676
96	SUBTOTAL (Enter Total of lines 86 thru 95)	372,566,777	29,016,566	8,970,080		(7,635)	392,605,628
97	(399) Other Tangible Property						

98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	372,566,777	29,016,566	8,970,080		(7,635)	392,605,628
100	TOTAL (Accounts 101 and 106)	8,736,824,042	758,586,119	91,610,297	(19,982,546)	(351,060)	9,383,466,258
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,736,824,042	758,586,119	91,610,297	(19,982,546)	(351,060)	9,383,466,258

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
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12						
13						
14						
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33						
34						
35						
36						
37						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				

24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Trans-New Atlantic 115-345kV Tsub	52,703,120
2	Int-MAXGEN	20,202,817
3	Trans-Jade-Flor Jct 115kV New Line	17,678,436
4	Dist-Pacific Substation 34.5kV Sub-Trans	16,619,049
5	Steam-J2 HP and IP Casing Blade Replaceme	13,846,563
6	Other-McNew CCGT Plant	12,807,267
7	Steam-REAUTHORIZATION for additional fund	12,096,977
8	Other-GECT3 Major Summer 2024 This projec	11,411,477
9	General-New Salina SC design	10,563,741
10	Steam-Install Effluent Limit Guidelines c	10,266,382
11	General-STP Private LTE-EKC	7,052,210
12	Other-Viola CCGT EKC	6,479,548
13	Steam-LEC5 HP IP and LP Turbine Seal Blad	6,267,986
14	Trans-Stull- MockingbirdHill 115kV Rebuild	6,240,047
15	Dist-Panasonic 34kV Emergency Power	6,023,407
16	Steam-J1 Generator Rotor Rewind 2024 This	5,706,720
17	Int-ADMS DSCADA Licenses	5,596,410
18	Steam-J3 HP IP Inner Cylinder Replacement	5,512,810
19	Trans-West Harvey - Davis 115kV Line Conv	5,277,094
20	Other-GECT0 Controls Replacement 2024 Thi	4,872,553
21	Trans-Clearview 115kV Greenfield TSub	4,706,477
22	General-Notes Transformation Cross Cha	4,414,323
23	Trans-Davis Sub Add 115 - 34.5kV TX	4,411,327
24	Trans-Atlantic - Pacific 115kV #2East Ln	4,239,286

25	Trans-Atlantic - Pacific 115kV #1West Ln	4,159,423
26	Trans-Carousel Greenfield Tsub	4,037,828
27	General-STP Communications - Fiber - EKC	4,022,524
28	Steam-J1 Cooling Tower Ring Rebuild 2023	3,836,560
29	Other-HCT0 Fuel Storage Tank This project	3,792,156
30	Other-EKC Kansas Sky Lawrence Solar	3,603,853
31	Dist-2022 Underground Cable Testing - La	3,581,346
32	Trans-New Atlantic 345-115kV LandPurchase	3,570,000
33	Steam-J0 Coal Pile Runoff Construction 20	3,278,050
34	Sub-Carousel Greenfield 34.5kV Sub	3,182,162
35	Dist-New Metro Greenfield Sub - Dsub	2,859,730
36	Dist-Clearview 12kV Greenfield DSub	2,686,966
37	Int-FCC Spectrum EKC	2,669,284
38	Trans-North Street-Salina Main 115kV Rbld	2,662,068
39	Steam-LECO Ash Landfill 847 Capping 202	2,454,817
40	Trans-Atlantic - Eurdora 115kV Line	2,364,898
41	Trans-McDowell Creek-Stagg Hill 115.109	2,349,113
42	Trans-RPL STR LINE 115.02 WILLIAMS BROS-F	2,313,118
43	General-STP Communications West MW Upgrade	2,257,119
44	Int-Aveva Historian Software	2,212,049
45	Dist-Matters Corner 12kV DSub	2,119,345
46	Trans-Baldwin Creek-SW Law 115 line KDOT	1,968,950
47	Dist-Virgil Sub to Hwy 54, Quincy	1,955,779
48	Trans-Rpl Structures Line 161.01 Tecumseh	1,916,676
49	Trans-Summit 345x230-115kV TX2 Rplcmnt	1,909,219
50	Steam-BI #0113003 - JCom FGD Wastewater T	1,883,182
51	Trans-115.108 TEC - MIDJ	1,869,502
52	Trans-RPL STR LINE 345.07 GEARY CO-JEC	1,847,367
53	Trans-RPL STR LINE 230.05 SUMMIT-UNION RI	1,790,233
54	General-COMMUNICATING FI UPGRADES 3G TO 4G	1,789,389
55	Trans-Atlantic- Pacific 115kV #2 East ROW	1,711,074

56	Trans-JEC 230kV Dual Bus Diff Relay	1,709,472
57	Steam-J2 Coal and Air Nozzle Replacement	1,686,027
58	Sub-MP: Altoona-Otter Creek 138kV Line	1,670,441
59	Steam-J2 IP Inner Casing Purchase CAP S	1,641,159
60	Int-GEAM Work Mgmt Supply	1,622,231
61	Dist-Sunflower Redevelopment Constructio	1,621,313
62	Steam-J1 GSU Swap and Rewind. Emergent pr	1,535,824
63	General-TGO 2nd Floor Furniture	1,530,807
64	Other-GECT3 Combustion Capital Spares 202	1,522,391
65	Other-GECT1 Wet Compression 2024 Capacity	1,494,637
66	General-F5 Viprion Refresh	1,466,392
67	Steam-LEC5 Turbine Valve Overhaul 2024 Tu	1,458,624
68	Steam-J2 IP Rotor Swap 2023	1,455,223
69	Trans-Line 230.08 Swissvale-Auburn	1,448,221
70	Dist-MP: Free State Substation (KU West	1,447,249
71	Steam-J2 HP Guide Blade Carrier Purchase	1,405,129
72	Trans-ENERGIZED RPL STRS - 345.05, Morris	1,387,418
73	Steam-LEC5 Generator Rewedge 2023 It has	1,387,072
74	Other-WP Spare GSU Transformer 2023 Purch	1,381,850
75	Steam-LEC5 Main Aux Transformer Replaceme	1,378,745
76	Dist-Dist Spare TX Purchase GT06778	1,368,493
77	Steam-J0 7183 Generator Rotor RewindGener	1,357,253
78	Dist-Monticello 12kV TX Install - Dsub	1,352,116
79	Dist-Spare TX (Originally TTap GT06801)	1,333,028
80	Trans-Hallmark TX #1 Replace 115-12kV	1,300,358
81	Dist-Spare TX (Originally for Project CC	1,292,111
82	Int-Band 41 Spectrum Lyon County	1,283,000
83	Dist-Spare TX (originally for project Ja	1,268,951
84	Dist-Distribution Spare TX	1,264,236
85	Trans-North Street-Salina Main 115kV ROW	1,257,116
86	Dist-2023 Distr KPL Batt Monitor Install	1,245,559

87	Dist-115 X 12 25 MVA Y-Y Spare TX	1,243,645
88	Dist-3rd&VanBuren 115/12kV Spare TX	1,235,765
89	General-Lifecycle Site Conn Central	1,234,987
90	Dist-Shawnee Division Cable Testing - MO	1,231,456
91	Trans-Line 230.01 Tecumseh-Swissvale	1,218,188
92	Dist-Distribution Rebuilds	1,178,255
93	Steam-REAUTHORIZATION J0 1A 1B Conveyor R	1,170,336
94	General-Design of roof top solar Emporia SC	1,165,852
95	Dist-2022 Underground Cable Testing - To	1,163,307
96	Dist-115 X 12 14 MVA Y-Y Spare	1,128,042
97	Dist-Clearview TX and PCC Dsub	1,123,645
98	Dist-166 12-14 Rbld and new Ckt; State S	1,116,676
99	Trans-West Harvey - Davis 115kV Line ROW	1,087,739
100	Int-STP Communications - PLTE Spec-EKC	1,037,619
101	Dist-Aggieville Alley - East of 12th UG	1,034,197
102	General-Network Transformation-Hardware	1,028,575
103	Sub-Circleville 34kV Rebuild; Regulator	1,026,456
104	Int-Sailpoint NERC CIP Compliance	1,016,997
105	Trans-W Emporia 115-34kV New Ctrl Tsub	1,013,844
106	General-EMS Redundancy Communications	1,012,597
107	MINOR ADDITIONS TO:	
108	Misc Projects	124,203,472
43	Total	528,893,903

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,597,917,911	2,597,917,911		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	274,208,753	274,208,753		
4	(403.1) Depreciation Expense for Asset Retirement Costs	4,674,759	4,674,759		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,177,957	1,177,957		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	386,798	386,798		
9.2	Regulatory Assets and Liabilities	(623,913)	(623,913)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	279,824,354	279,824,354		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(50,200,839)	(50,200,839)		
13	Cost of Removal	(5,009,532)	(5,009,532)		
14	Salvage (Credit)	(4,222,707)	(4,222,707)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(59,433,078)	(59,433,078)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	40,632,355	40,632,355		
17.2	Net Change in Retirement Work Orders				

18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,858,941,542	2,858,941,542		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,087,631,400	1,087,631,400		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	732,819,507	732,819,507		
25	Transmission	497,655,037	497,655,037		
26	Distribution	368,957,458	368,957,458		
27	Regional Transmission and Market Operation				
28	General	171,878,140	171,878,140		
29	TOTAL (Enter Total of lines 20 thru 28)	2,858,941,542	2,858,941,542		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Amortization of Regulatory Asset - Analog meters

(1,072,704)

Amortization of Regulatory Liability associated with AFUDC - CWIP

448,791

Total

(623,913)

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Routine land retirements

14,581

Transfer of retired plant reserve into utility base

40,617,774

Total

40,632,355

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Industries, Inc.	10/01/1990		2,120,416	93,263		2,213,679	
2	Evergy Kansas South, Inc.	03/31/1992		3,561,294,529	(b)285,255,552		3,846,550,081	
3	Evergy Generating, Inc.	04/08/1999		110,603,436	(b)(2,016,435)		108,587,001	
4	Prairie Wind Transmission, LLC	07/01/2008		38,880,337	3,939,966	(2,000,000)	40,820,303	
5	Evergy Kansas Central Receivables, Inc.	12/28/2018		35,031,763	4,375,401		39,407,164	
6	Persimmon Creek Interconnect Joint Venture	05/17/2023		11,680,156	(b)(637,098)		11,043,058	
42	Total Cost of Account 123.1 \$ 4,048,621,287		Total	3,759,610,638	(b)291,010,649	(2,000,000)	4,048,621,287 (e)	

FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of a GAAP specific tax entity from Evergy Kansas South's equity in subsidiary earnings on Evergy Kansas Central's books. The activity from subsidiaries did not impact formula rates. The cumulative impact of this change for prior years and the current year are reflected in column E.

(b) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of a GAAP specific tax entity from Evergy Generating's equity in subsidiary earnings on Evergy Kansas Central's books. The activity from subsidiaries did not impact formula rates. The cumulative impact of this change for prior years and the current year are reflected in column E.

(c) Concept: EquityInEarningsOfSubsidiaryCompanies

Represents amortization of new joint venture

(d) Concept: EquityInEarningsOfSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

(e) Concept: InvestmentInSubsidiaryCompanies

Effective in 2024, Evergy Kansas Central removed the impact of GAAP specific tax entities from Evergy Kansas South and Evergy Generating's equity in subsidiary earnings recorded on Evergy Kansas Central's books. The activity from these subsidiaries did not impact formula rates. The cumulative impact of this change, including the prior year impact, is \$21.3M recorded as an increase to investment in subsidiaries (123.1) and equity earnings from subsidiaries (418.1).

FERC FORM No. 1 (ED. 12-89)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	100,963,886	114,961,721	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	52,811,225	77,594,240	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	83,848,349	88,611,339	Electric
8	Transmission Plant (Estimated)	352,250	466,105	Electric
9	Distribution Plant (Estimated)	1,589,645	1,918,641	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	138,601,469	168,590,325	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	2,368,596	(132,854)	
17				
18				
19				
20	TOTAL Materials and Supplies	241,933,951	283,419,192	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	504,746.00		63,667.00		63,667.00		63,667.00		1,655,342.00		2,351,089.00	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	1,536.00		11,248.00						63,667.00		76,451.00	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Evergy Metro												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	60,405.00										60,405.00	

19	Other:											
20	Allowances Used											
20.1	Allowances Used											
21	Cost of Sales/Transfers:											
22	City of Chanute											
23	Evergy Metro											
24	Evergy Missouri West											
25												
26												
27												
28	Total											
29	Balance-End of Year	445,877.00		74,915.00		63,667.00	63,667.00		1,719,009.00		2,367,135.00	
30												
31	Sales:											
32	Net Sales Proceeds(Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year	1,387.00		1,387.00		1,387.00	1,387.00		37,449.00		42,997.00	
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA											
39	Cost of Sales	1,387.00									1,387.00	
40	Balance-End of Year			1,387.00		1,387.00	1,387.00		37,449.00		41,610.00	
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	74,394
Annual Allowances	<u>10,972</u>
Total Allowances	85,366
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	1,247
Annual Allowances	<u>272</u>
Total Allowances	1,519
(c) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	4,412
Annual Allowances	<u>4,023</u>
Total Allowances	8,435
(d) Concept: AllowanceInventoryNumber	
Seasonal Allowances	71,173
Annual Allowances	<u>7,071</u>
Total Allowances	78,244
(e) Concept: AllowanceInventoryNumber	
Seasonal Allowances	12,775
Annual Allowances	<u>3,873</u>
Total Allowances	16,648
(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	74,394
Annual Allowances	<u>10,972</u>
Total Allowances	85,366
(g) Concept: AllowanceInventoryNumber	
Seasonal Allowances	83,948
Annual Allowances	<u>10,944</u>
Total Allowances	94,892

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2022 AG-2 Study TSR 98279769	2,931	561600		
3	2022 AG-2 Study TSR 98280022	7,816	561600		
4	2024 AG-1 Study TSR 102984170	79,219	561600		
5	SPP Refund Study TSR 102984170	(6,139)	561600		
6	2024-AG2 Study TSR 104449152, 104449198	10,000	561600		
7	2023-AG2 Refund Study TSR 99927524, 99927526	(1,574)	561600		
20	Total	92,253			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001	349	561700		
39	Total	349			
40	Grand Total	92,602			

Name of Respondent: Eveyry Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-11/28)	1,611,623		407.3	327,768	1,283,855
2	Retail Energy Cost Adjustment		8,240,650			8,240,650
3	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 09-WSEE-636-TAR, 10-WSEE-775-TAR, 10-WSEE-141-TAR	2,839,963	2,090,164	440,442,908	1,852,687	3,077,440
4	Analog Meters - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	4,955,837		403	1,072,704	3,883,133
5	Ad Valorem Taxes Docket No. 10-WSEE-362-TAR	19,800,924	(5,169,219)	408	14,631,705	
6	Deferred Future Income Taxes	87,975,549	1,042,004	282,283,190	5,564,877	83,452,676
7	Pension Tracker being amortized over 3 years beginning January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and Pension Other Comprehensive Income	30,045,352	(30,725,405)	407.3, 407.4, 228.3	(680,053)	
8	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	23,464,978	8,950,831			32,415,809
9	Pension and OPEB Contribution Tracker - Docket No. No. 07-ATMG-387-ACT 01/24/07	5,687,809	267,268			5,955,077
10	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	1,756,196	(1,756,196)			
11	Baghouse Bag Replacement Costs - Docket No. 15-WSEE-115-RTS Amortization Period (06/24-05/30)	366,764	587,700	407.3	432,161	522,303
12	Voluntary Residential TOU Marketing & Educations Costs for consideration in next rate case. 23-EKCE-775-RTS		722,227			722,227
13	Deferred amounts in accordance with Plant in Service (PISA) Kansas House Bill 2527-2024, Section 393.1400. Beg. July 1, 2024 - Dec 31, 2030 Includes Depr, Cost Recovery and ROE		8,253,355			8,253,355

14	Grid Security Tracker - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	5,803,304	480,107	407.3	1,922,700	4,360,711
15	Occidental Revenue Loss Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	305,188		253	101,730	203,458
16	Merger Transition Costs - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/28)	11,011,990		407.3	2,318,313	8,693,677
17	Deferred over/under recovery of the State Line PPA (Purchased Power Agreement) with Westar Generating. Docket No. 23-EKCE-775-RTS		1,957,241			1,957,241
18	Residential Peak Efficiency Rider Rate Switcher - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	42,717		253	14,073	28,644
19	Residential Electric Vehicle Rate Costs - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	14,158		253	4,127	10,031
20	Catalyst Costs - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	1,909,218	1,117,338	407.3, 146	443,868	2,582,688
21	Special Contracts Docket No. 20-KG&E-112-CON (deferrals) Docket No. 23-EKCE-775-RTS (recovery) - Amortization period (01/24-12/26)	8,856,488		253	2,571,297	6,285,191
22	COVID AAO Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	5,975,085		407.3	1,991,696	3,983,389
23	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE	39,330,750		501	35,456,961	3,873,789
24	2023 Rate Case Expenses - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	1,992,769	(880,785)	407.3	370,620	741,364
25	Deferral of Preliminary costs for KEEIA Filing- Docket No. 22-EKME-254-TAR	450,932	4,332,138			4,783,070
26	Electrification Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	385,688	97,704	407.3	32,213	451,179
27	TFR/GFR Wholesale Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764 (01/23-12/28)	4,067,750		407.3	813,550	3,254,200
28	Deferred 2025 Rate Case Expenses		135,624			135,624
29	KS Transmission Delivery Charge	472,357	9,876,670	407.4	368,266	9,980,761
44	TOTAL	259,123,389	9,619,416		69,611,263	199,131,542

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reinsurance for Workers Comp	1,168,038	603,922			1,771,960
2	Salary Continuation Plan	33,592,424	2,971,374	426.5	3,088,233	33,475,565
3	Corporate-owned Life Insurance	37,231,584	1,841,699	143.1, 421, 426.5	2,877,719	36,195,564
4	Horizon Wind Gen Interconnect	1,307,151		549	152,289	1,154,862
5	Commercial Paper Fees	114,756	6,181,552	431	4,878,681	1,417,627
6	Non-utility CWIP	5,275,828	30,632,442	Various	30,624,676	5,283,594
7	OPEB ASC 715	4,993,997	25,476,535	228	20,678,860	9,791,672
8	Commitment Fees		1,652,141			1,652,141
47	Miscellaneous Work in Progress	447,442				257,319
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	84,131,220				91,000,304

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		404,583,947	377,544,437
7	Other	95,887,805	91,778,091
8	TOTAL Electric (Enter Total of lines 2 thru 7)	500,471,752	469,322,528
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other - Non-Utility	12,491,451	6,228,048
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	512,963,203	475,550,576

Notes

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	240,494,536
Deferred future income taxes due to customers		95,887,805
Deferred state income taxes		65,574,378
Deferred employee benefit costs		46,181,993
ADIT on Regulatory Liabilities		31,847,541
Other		36,376,456
Total gross deferred tax assets	\$	<u>516,362,709</u>
Less valuation allowance	\$	3,399,506
Total deferred tax assets*	\$	<u><u>512,963,203</u></u>

* Includes deferrals related to other income and deductions.

(b) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	229,324,244
Deferred future income taxes due to customers		91,778,091
Deferred state income taxes		63,147,140
Deferred employee benefit costs		38,993,957
ADIT on regulatory liabilities		27,184,798
Other		28,521,852
Total gross deferred tax assets	\$	<u>478,950,082</u>
Less valuation allowance	\$	3,399,506
Total deferred tax assets*	\$	<u><u>475,550,576</u></u>

* Includes deferrals related to other income and deductions.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	0.01		1					
6	Total	1,000			1					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	247,368
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	247,368
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	6,578,193
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	6,578,193
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	286,513,525
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	286,513,525
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40	Total	293,339,086
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Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON STOCK	37,138,408
22	TOTAL	37,138,408

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	^(a) St. Mary's PCB variable, due 2032		45,000,000		1,150,478			04/28/1994	04/15/2032	04/28/1994	04/15/2032	45,000,000	1,599,713
3	^(b) Wamego PCB variable, due 2032		30,500,000		859,963			04/28/1994	04/15/2032	04/28/1994	04/15/2032	30,500,000	1,084,250
4	5.70% Notes, due 2053		400,000,000		4,330,322		2,336,000	03/14/2023	03/15/2053	03/14/2023	03/15/2053	400,000,000	22,800,000
5	5.9% Note, due 2033		300,000,000		2,441,280		336,000	11/15/2023	11/15/2033	11/15/2023	11/15/2033	300,000,000	17,700,000
6	4.125% First Mortgage Bonds, due 2042		550,000,000		36,155,664		1,862,000	03/01/2012	03/01/2042	03/01/2012	03/01/2042	550,000,000	22,687,500
7	4.100% First Mortgage Bonds, due 2043		430,000,000		5,898,838		6,927,500	03/28/2013	04/01/2043	03/28/2013	04/01/2043	430,000,000	17,630,000
8	4.625% First Mortgage Bonds, due 2043		250,000,000		3,336,867		5,000	08/19/2013	09/01/2043	08/19/2013	09/01/2043	250,000,000	11,562,500
9	3.250% First Mortgage Bonds, due 2025		250,000,000		2,047,903		2,500	11/13/2015	12/01/2025	11/13/2015	12/01/2025	250,000,000	8,125,000

10	4.250% First Mortgage Bonds, due 2045		300,000,000		3,125,884		1,218,000	11/13/2015	12/01/2045	11/13/2015	12/01/2045	300,000,000	12,750,000
11	2.55% First Mortgage Bonds, due 2026		350,000,000		4,267,815		493,500	06/20/2016	07/01/2026	06/20/2016	07/01/2026	350,000,000	8,925,000
12	3.100% First Mortgage Bonds, due 2027		300,000,000		2,630,917		1,164,000	03/06/2017	04/01/2027	03/06/2017	04/01/2027	300,000,000	9,300,000
13	3.250% First Mortgage Bonds, due 2049		300,000,000		3,209,513		2,622,000	08/19/2019	09/01/2049	08/19/2019	09/01/2049	300,000,000	9,750,000
14	3.450% First Mortgage Bonds, due 2050		500,000,000		5,299,724		4,375,000	04/09/2020	05/01/2050	04/09/2020	05/01/2050	500,000,000	17,250,000
15	Subtotal		4,005,500,000		74,755,168		21,341,500					4,005,500,000	161,163,963
16	Reacquired Bonds (Account 222)												
17													
18													
19													
20	Subtotal												
21	Advances from Associated Companies (Account 223)												
22													
23													
24													
25	Subtotal												
26	Other Long Term Debt (Account 224)												
27													
28													
29													
30	Subtotal												
33	TOTAL		4,005,500,000									4,005,500,000	161,163,963

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2024 the interest rate on this bond was 3.90%

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2024 the interest rate on this bond was 3.90%

(c) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	161,163,963
Interest on Debt to Assoc Companies (430)	7,873,597
	169,037,560
Total Interest Expense Pg 117, Line(s) 62 & 67	169,037,560
Total Interest Pg 257, Line 33, column (i)	161,163,963
Difference	7,873,597
Difference, Use of Capital Contribution	—
Difference, Money Pool Interest	7,873,597
Difference, Inter Company Late Fee	—

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	576,510,252
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	5,707,767
6	Removal	5,289,536
7	Salvage	14,144
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	314,750,771
11	Winter Weather AAO	35,456,962
12	Software Amortization	33,205,730
13	Other	62,829,231
14	Income Recorded on Books Not Included in Return	
15	Earnings of Subsidiaries	287,707,782
16	Amorization of Regulatory Assets and Liabilities	63,332,526
17	Other	38,372,627
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	408,135,321
21	Repairs Capitalized on Books	52,692,430
22	Regulatory Energy Costs Adjustment	27,341,088
23	Insurance Reserves	2,547,054
24	Other	1,674,877

27	Federal Tax Net Income	151,960,688
28	Show Computation of Tax:	
29	Federal Tax at 21%	31,911,744
30	Other Federal Income Tax Adjustments	(59,858,055)
31	Other Federal Income Tax Adjustments	(302,295)
32	Total Federal Income Tax Charged to Accrual	(28,248,606)

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return - Other	
Ad Valorem Tax Adjustment	20,347,656
Mark to Market Adjustment	11,295,977
Deferred Compensation	8,994,529
Net Pension Contribution	7,655,867
Bond Premium and Debt Costs	3,771,767
Transition Costs	2,318,313
Covid Deferral	1,991,696
Amortization of Assets	1,591,568
Depreciation to Clearings	1,564,756
Energy Center Railcar Lease	1,409,031
Lobbying, Meals, and Miscellaneous	1,216,919
Severance Accrual	602,202
Pess Creek Acq Adj	37,500
Leasehold Amortization	18,175
Bad Debts	12,000
Nondeductible Penalties	1,275
Total	\$ 62,829,231

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other	
Non Deductible Income Taxes	\$ 29,218,792
Allowance for Funds Used During Construction	7,113,490
Compensation Expense	1,433,927
Company Owned Life Insurance	606,418
Total	\$ 38,372,627

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions Recorded on Return Not Charged Against Book Income - Other	
Partnership Book Tax Income Difference	\$ 867,686
ESOP Dividends	764,190
Inventory Obsolescence	43,001
Total	\$ 1,674,877

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal	Income Tax			(26,381,007)	0	(28,248,606)		27,621,060	(27,008,553)		(40,664,400)				12,415,794
2	Subtotal Federal Tax				(26,381,007)	0	(28,248,606)		27,621,060	(27,008,553)	0	(40,664,400)				12,415,794
3	Kansas	Income Tax			(8,404,835)	0			473,615	(7,931,220)						
4	Corporation Franchise															
5	Compensating Use															
6	Subtotal State Tax				(8,404,835)	0			473,615	(7,931,220)	0					
7	Real and Personal															
8	Operating Tax Reserve	Sales And Use Tax			887,928	0				887,928						
9	Subtotal Other Tax				887,928	0				887,928	0					
10	Ad Valorem	Ad Valorem Tax			64,360,904	0	131,574,454	132,626,596	(8,225)	63,300,537		150,269,148				(18,694,694)
11	Subtotal Property Tax				64,360,904	0	131,574,454	132,626,596	(8,225)	63,300,537	0	150,269,148				(18,694,694)

12	Federal	Unemployment Tax			24	0	86,533	86,533	(24)		86,533		
13	Unemployment Kansas	Unemployment Tax			(749)	0	216,683	216,472	749	211	216,705		(22)
14	Unemployment Missouri	Unemployment Tax			0	0	8,777	8,777			8,777		
15	Unemployment KC	Unemployment Tax			(6,508)	0	9,850	8,099	4,757		9,850		
16	Unemployment Other States	Unemployment Tax			(1,953)	0	1,278	1,639	2,005	(309)	1,278		
17	Subtotal Unemployment Tax				(9,186)	0	323,121	321,520	7,487	(98)	0	323,143	(22)
18	Workers' Compensation	Other State Tax			0	0				0			
19	Other Taxes Accrued	Other State Tax			0	0				0	21,200		(21,200)
20	Subtotal Other State Tax				0	0				0	21,200		(21,200)
21	FICA	Payroll Tax			2,313,712	0	18,259,579	18,249,005	(457,319)	1,866,967	5,452,839		12,806,740
22						0							
23	Subtotal Payroll Tax				2,313,712	0	18,259,579	18,249,005	(457,319)	1,866,967	0	5,452,839	12,806,740
40	TOTAL				32,767,516	0	121,908,548	151,197,121	27,636,618	31,115,561	0	115,401,930	6,506,618

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments	
Intercompany Tax Payments	
(b) Concept: TaxAdjustments	
Intercompany Tax Payments	
(c) Concept: TaxAdjustments	
Intercompany Reclass	
(d) Concept: TaxAdjustments	
Intercompany Reclass	
(e) Concept: TaxAdjustments	
Intercompany Reclass	
(f) Concept: TaxAdjustments	
Intercompany Reclass	
(g) Concept: TaxAdjustments	
Intercompany Reclass	
(h) Concept: TaxAdjustments	
Intercompany Reclass	
(i) Concept: TaxesAccruedPrepaidAndCharged	
408112 - TOTIT Elec	215
408120 - TOTIT Property Electric	95,020,421
408122 - Ad Valorem Tax Transmission	32,164,382
408123 - Ad Valorem Tax - CR	5,715,951
408100 - TOTIT Rider	14,631,705
408124 - TOTIT NonRider	2,736,474
Total	\$ 150,269,148

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	2,208,254			411.4	391,580		1,816,674		
6	State ITC	38,386,377			411.4	1,713,471		36,672,906		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	40,594,631				2,105,051		38,489,580		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	Non-Utility Solar - 30	390,740						390,740		
47	OTHER TOTAL	390,740						390,740		
48	GRAND TOTAL	40,985,371				2,105,051		38,880,320		

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Board of Directors - Deferred Comp	1,688,855	232	2,764,341	2,600,895	1,525,409
2	Pension/OPEB Difference	5,495,475			267,268	5,762,743
3	Energy Supply Agreement amortizing 1/1/2024 through 12/31/2026	330,629	182.8	101,730		228,899
4	Minor Items	1,465	232, 182.3	18,300	100	(16,735)
5	Deferred Compensation	9,254,466	431,253, 242, 131	32,615,564	32,889,585	9,528,487
6	SPP Deferred Revenue	17,195,676	555	207,298,926	211,895,234	21,791,984
7	Special Project Deferred Revenue	1,840,000	186.2	3,509,824	1,840,000	170,176
8	Special Agreement - Amortizing 1/1/2024-12/31/2026	7,987,079	182.3, 431	2,704,301	24,272	5,307,050
47	TOTAL	43,793,645		249,012,986	249,517,354	44,298,013

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	44,706,588	(1,745,013)						410.1	72,267	43,033,842
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	44,706,588	(1,745,013)							72,267	43,033,842
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	44,706,588	(1,745,013)							72,267	43,033,842
18	Classification of TOTAL										
19	Federal Income Tax	36,019,759	(1,745,013)							176,130	34,450,876

20	State Income Tax	8,686,829								(103,863)	8,582,966
21	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,253,267,457	3,965,621	(1,187,835)		410.1	13,261,705	411.1	619,537		1,245,778,745
3	Gas										
4	Other (Specify)	12,074									12,074
5	Total (Total of lines 2 thru 4)	1,253,279,531	3,965,621	(1,187,835)			13,261,705		619,537		1,245,790,819
6	Reclass per FA96-19-000										
7	FASB109 (ASC 740)	(521,231,911)						254	18,386,852		(502,845,059)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	732,047,620	3,965,621	(1,187,835)			13,261,705		19,006,389		742,945,760
10	Classification of TOTAL										
11	Federal Income Tax	740,734,449	12,404,348	(1,187,835)			13,280,682		10,482,776		751,528,726
12	State Income Tax	(8,686,829)	(8,438,727)				(18,977)		8,523,613		(8,582,966)
13	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		60,248,687	7,502,986	20,783,991			190.1, 190.6, 410.1	5,290,290 ^(a)	254, 190.1	6,667,488 ^(a)	48,344,880
4	Regulatory Assets and Liabilities	8,529,055				182.3, 283.3	^(b) 617,950				7,911,105
9	TOTAL Electric (Total of lines 3 thru 8)	68,777,742	7,502,986	20,783,991				5,908,240		6,667,488	56,255,985
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	8,774,385				(76,660)	411.1	8,557,628			293,417
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	^(c) 77,552,127	7,502,986	20,783,991		(76,660)		14,465,868		6,667,488	56,549,402 ^(c)
20	Classification of TOTAL										
21	Federal Income Tax	77,552,127	7,645,137	19,494,958		(76,660)		14,465,868		5,236,304	56,549,402

22	State Income Tax		(142,151)	1,289,033						1,431,184	
23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 190.1	205,024
Account 190.6	4,753,413
Account 410.1	331,853
Total	5,290,290

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 182.3	374,903
Account 283.3	243,047
Total	617,950

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 254	3,048,978
Account 190.1	3,618,510
Total	\$ 6,667,488

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Regulatory assets	19,192,800
Debt reacquisition costs	13,476,997
Deferred state income taxes	9,945,811
Income taxes refundable to customers, net	8,529,055
Other	26,407,464
Total	77,552,127

(e) Concept: AccumulatedDeferredIncomeTaxesOther

Regulatory assets	13,531,471
Debt reacquisition costs	12,684,926
Deferred state income taxes	9,613,958
Income taxes refundable to customers, net	7,911,105
Other	12,807,942
Total	56,549,402

Name of Respondent: Everbay Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	740,512,356	190,282,283	29,023,305	(12,630,191)	698,858,860
2	CIPS/Cybersecurity Tracker Docket No. 23-EKCE-775-RTS (Set to Sunset January 1, 2028)				870,354	870,354
3	AFUDC Credits	8,472,649			538,660	9,011,309
4	Everbay Generating Purchase Power - Docket No. 02-WSRE-692-ACT and 23-EKCE-000-RTS (01/24-12/26)	3,692,589	440,442	717,363		2,975,226
5	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	(8)			1,864,872	1,864,864
6	Pension Tracker being amortized over 3 years beginning in January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and OPEB Other Comprehensive Income				3,868,296	3,868,296
7	OPEB Tracker being amortized over 3 years beginning in January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and OPEB Other Comprehensive Income	17,203,882	407.3, 407.4, 186	1,810,104	5,063,685	20,457,463
8	Aquila Consent Fee - Docket No. 08-WSEE-1041-RTS Amortization period (04/07-03/40)	1,723,485	451	106,061		1,617,424
9	Retail Energy Cost Adjustment -Docket No. 05-WSEE-981-RTS 12/28/05	19,100,438	449.1	13,066,574	(6,033,864)	
10	Western Plains Phase-in Plans - Docket No. 18-WSEE-328-RTS 9/27/18	38,108,982			16,361,135	54,470,117
11	Gain on Sale of Building - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	1,693,071	407.4	564,357		1,128,714
12	Transmission Formula Rate (TFR) - customer refunds resulting from FERC Orders ER22-1205, ER20-1713 and ER20-2044	5,775,563	449.1	2,213,182		3,562,381
13	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR				546,733	546,733
14	Regulatory Liability Developer Programs - Docket No. 23-EKCE-775-RTS - Amortization period (01/24-12/26)	1,755,147	407.4	516,216		1,238,931

15	COLI Refunds - Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	48,265,189	407.4	16,088,396		32,176,793
16	Storm Reserve Refunds - Docket No. 23-EKCE-775- RTS Amortization period (01/24-12/26)	13,203,365	924	4,401,120		8,802,245
17	TFR/GFR Retail Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23- 1764 amortization period (01/23-12/28)	3,978,168	407.4	795,634		3,182,534
18	Persimmon Creek Wind Farm Phase-in Plan Docket No. 23-EKCE-775-RTS				10,502,901	10,502,901
19	KS Income Tax Change Docket No. 23-EKCE-775- RTS Amortization period (01/24-12/26)		407.4	4,210,064	12,630,191	8,420,127
41	TOTAL	903,484,876		73,512,376	33,582,772	863,555,272

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	495,679,012	451,224,570	3,468,990	3,447,298	341,806	340,314
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	462,420,581	432,986,774	4,252,710	4,206,241	53,424	53,366
5	Large (or Ind.) (See Instr. 4)	170,020,932	169,246,445	1,869,300	2,005,320	1,114	1,154
6	(444) Public Street and Highway Lighting	8,525,845	8,294,917	22,774	22,652	882	897
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,136,646,370	1,061,752,706	9,613,774	9,681,511	397,226	395,731
11	(447) Sales for Resale	221,703,996	244,909,597	6,685,846	7,054,238	18	19
12	TOTAL Sales of Electricity	1,358,350,366	1,306,662,303	16,299,620	16,735,749	397,244	395,750
13	(Less) (449.1) Provision for Rate Refunds	(15,279,756)	(65,518,621)				
14	TOTAL Revenues Before Prov. for Refunds	1,373,630,122	1,372,180,924	16,299,620	16,735,749	397,244	395,750
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,980,102	2,132,434				

17	(451) Miscellaneous Service Revenues	912,370	932,086				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,319,910	3,928,860				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	596,490	676,494				
22	(456.1) Revenues from Transmission of Electricity of Others	234,113,351	177,286,707				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	242,922,223	184,956,581				
27	TOTAL Electric Operating Revenues	1,616,552,345	1,557,137,505				

Line12, column (b) includes \$ 5,667,589 of unbilled revenues.

Line12, column (d) includes 853 MWH relating to unbilled revenues

Returned Check Service Charges	\$	413,670
Scrap Sales and Revenues		26,814
Other Revenue-Transmission		1,000
Sales Tax Refund Processing Fees		2,640
Kansas Solar Application Fees		160,492
Easement Revenue		71,878
Total		<u>676,494</u>

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
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33					
34					
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40					
41					
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43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCRD-Residential Demand	70,792	9,451,281	4,182	16,928	0.1335
2	WCRDNM-Residential Demand - Net Meter	245	34,306	26	9,423	0.1400
3	WCRDPG-Residential Demand - Parallel Generation	5	728	1	5,000	0.1456
4	WCREV-Residential Electric Vehicle	186	20,139	9	20,667	0.1083
5	WCREVNM-Residential Electric Vehicle - Net Meter	2	182			0.0910
6	WCRPER-Residential Peak Efficiency	274	30,250	17	16,118	0.1104
7	WCRPERNM-Residential Peak Efficiency - Net Meter	41	4,421	2	20,500	0.1078
8	WCRS-Residential Standard	3,319,552	481,566,466	320,681	10,352	0.1451
9	WCRSDGNM-Residential Standard Distrib Generation - Net Meter	13,467	1,945,097	2,200	6,121	0.1444
10	WCRSNM-Residential Standard - Net Meter	4,002	547,022	458	8,738	0.1367
11	WCRSPG-Residential Standard - Parallel Generation	437	51,977	14	31,214	0.1189
12	WCRSPK-Residential Peak Mgmt	10,923	1,128,122	365	29,926	0.1033
13	WCRSPKNM-Residential Peak Mgmt - Net Meter	24	2,447	1	24,000	0.1020
14	WCRSPKPG-Residential Peak Mgmt - Parallel Generation	3	305			0.1017
15	WCRSSLR-Residential Standard - Solar	3,612	594,759	298	12,121	0.1647
16	WCSALR-Residential Security Lighting	12,337	2,745,325	13,139	939	0.2225
17	WCTOU-Residential Time of Use	5,005	674,832	378	13,241	0.1348
18	WCTOU2-Residential Time of Use - Two Period	391	56,944	35	11,171	0.1456
19	Alternative Revenue Programs		(7,023,249)			

20	Amortize Energy Efficiency Rider		(619,551)			
21	Amortize State Line		258,251			
22	Net Metering	20,378				
23	Unbilled Revenue	7,314	4,208,958			0.5755
41	TOTAL Billed Residential Sales	3,461,676	491,470,054	341,806	10,128	0.1420
42	TOTAL Unbilled Rev. (See Instr. 6)	7,314	4,208,958			0.5755
43	TOTAL	3,468,990	495,679,012	341,806	10,149	0.1429

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCBEV-Business Electric Vehicle Charging Svc TOU	3,857	718,272	10	385,700	0.1862
2	WCETS-Electric Transit Svc	532	38,340	1	532,000	0.0721
3	WCGSS-Generation Substitution Svc	9,910	937,160	16	619,375	0.0946
4	WCILPTRNPP-Industrial & Large Power Transmission Purchased Power	182,209	15,507,831	1	182,209,000	0.0851
5	WCLGS-Large General Svc	271,851	21,841,527	19	14,307,947	0.0803
6	WCLGSD-Large General Svc - DRPS	268,160	22,437,239	10	26,816,000	0.0837
7	WCLGSPPD-Large General Svc Purchased Power - DRPS	21,376	1,809,011	2	10,688,000	0.0846
8	WCLGSTRN-Large General Svc Transmission	106,624	9,388,604	2	53,312,000	0.0881
9	WCLGSSEC-Large General Svc Secondary	186,581	16,532,288	15	12,438,733	0.0886
10	WCLGSSECD-Large General Svc Secondary - DRPS	4,657	476,293	1	4,657,000	0.1023
11	WCMGS-Medium General Svc	1,046,246	108,218,066	517	2,023,687	0.1034
12	WCMGSD-Medium General Svc - DRPS	32,559	3,171,727	13	2,504,538	0.0974
13	WCMGSNM-Medium General Svc - Net Meter	4,823	525,005	4	1,205,750	0.1089
14	WCMGSPG-Medium General Svc - Parallel Generation	1,213	128,750	1	1,213,000	0.1061
15	WCOPL-Off Peak Lighting	2,963	415,755	190	15,595	0.1403
16	WCOPLD-Off Peak Lighting - DRPS	212	28,203	7	30,286	0.1330
17	WCPSRSHI-Restricted Svc to Schools Heat Incl.	23,619	2,576,327	37	638,351	0.1091
18	WCPSRSNM-Restricted Svc to Schools - Net Meter	70	9,324	2	35,000	0.1332

19	WCPSRSTD-Restricted Svc to Schools Standard	111,304	12,507,598	364	305,780	0.1124
20	WCRTODS-Restricted Institute Time of Day Svc	4,161	534,840	55	75,655	0.1285
21	WCSALNR-Security Lighting Non-Res	27,042	6,572,114	11,397	2,373	0.2430
22	WCSES-Standard Educational Svc	105,271	11,298,540	203	518,576	0.1073
23	WCSESD-Standard Education Svc - DRPS	31,469	3,275,486	48	655,604	0.1041
24	WCSESNM-Standard Education Svc - Net Meter	4,597	490,226	3	1,532,333	0.1066
25	WCSGS-Small General Svc	1,752,691	224,299,990	39,180	44,734	0.1280
26	WCSGSCO-Small General Svc Church Option	99	14,846	4	24,750	0.1500
27	WCSGSD-Small General Svc - DRPS	18,277	2,227,582	395	46,271	0.1219
28	WCSGSNM-Small General Svc - Net Meter	15,559	2,028,563	145	107,303	0.1304
29	WCSGSNMD-Small General Svc - Net Meter & DRPS	450	54,121	3	150,000	0.1203
30	WCSGSPG-Small General Svc - Parallel Generation	2,923	336,850	7	417,571	0.1152
31	WCSGSPG-Small General Svc Purchased Power	4	953	1	4,000	0.2383
32	WCSGSRD-Small General Svc Rec Lighting	360	51,007	20	18,000	0.1417
33	WCSGSRD-Small General Svc Rec Lighting - DRPS	22	2,995	1	22,000	0.1361
34	WCSGSSLR-Small General Svc - Solar	72	13,920	3	24,000	0.1933
35	WCSGSUS-Small General Svc UnMetered	634	146,038	193	3,285	0.2303
36	WCSGSUSD-Small General Svc UnMetered - DRPS	15	2,222	2	7,500	0.1481
37	WCST-Short Term Svc	5,305	876,745	552	9,611	0.1653
38	Alternative Revenue Programs		(8,003,095)			
39	Amortize Energy Efficiency Rider		(769,457)			
40	Amortize State Line		308,466			
41	Charging Stations	296	43,568			0.1472
42	Net Metering	3,329				
43	Unbilled Revenue	1,368	1,346,741			0.9845
41	TOTAL Billed Small or Commercial	4,251,342	461,073,840	53,424	79,577	0.1085
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	1,368	1,346,741			0.9845
43	TOTAL Small or Commercial	4,252,710	462,420,581	53,424	79,603	0.1087

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCGSS-Generation Substitution Svc	377	35,790	1	377,000	0.0949
2	WCICS-Interruptible Contract Svc	17,690	1,373,077	1	17,690,000	0.0776
3	WCLGS-Large General Svc	662,147	55,794,579	30	22,071,567	0.0843
4	WCLGSD-Large General Svc - DRPS	88,407	6,850,111	4	22,101,750	0.0775
5	WCLGSP-Large General Svc - Parallel Generation	2,674	257,615			0.0963
6	WCLGSTRN-Large General Svc Transmission	173,375	20,251,319	6	28,895,833	0.1168
7	WCLTM-Large Tire Manufacturers	119,354	9,244,252	1	119,354,000	0.0775
8	WCLGSSEC-Large General Svc Secondary	429,950	36,080,755	25	17,198,000	0.0839
9	WCLGSSECD-Large General Svc Secondary - DRPS	32,198	2,917,670	4	8,049,500	0.0906
10	WCMGS-Medium General Svc	247,186	28,172,422	128	1,931,141	0.1140
11	WCMGSD-Medium General Svc - DRPS	25,176	2,897,207	10	2,517,600	0.1151
12	WCMGSNM-Medium General Svc - Net Meter	(66)	(12,571)			0.1905
13	WCMGSPG-Medium General Svc - Parallel Generation	583	122,890	1	583,000	0.2108
14	WCOPS-Off Peak Svc	43	3,878			0.0902
15	WCSGS-Small General Svc	77,096	9,488,887	896	86,045	0.1231
16	WCSGSD-Small General Svc - DRPS	104	13,709	3	34,667	0.1318
17	WCSGSNM-Small General Svc - Net Meter	225	41,201	4	56,250	0.1831
18	Alternative Revenue Programs		(3,437,781)			
19	Amortize Energy Efficiency Rider		(336,614)			

20	Amortize State Line		150,646			
21	Net Metering	610				
22	Unbilled Revenue	(7,829)	111,890			(0.0143)
41	TOTAL Billed Large (or Ind.) Sales	1,877,129	169,909,042	1,114	1,685,035	0.0905
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(7,829)	111,890			(0.0143)
43	TOTAL Large (or Ind.)	1,869,300	170,020,932	1,114	1,678,007	0.0910

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCLEDSL-LED Street Lighting Pilot	103	23,556	3	34,333	0.2287
2	WCSL-Street Lighting	20,322	8,202,653	221	91,955	0.4036
3	WCTS-Traffic Signal Svc	1,946	241,944	496	3,923	0.1243
4	WCTSD-Traffic Signal Svc - DRPS	160	20,010	42	3,810	0.1251
5	WSTSUS-Traffic Signal Svc UnMetered	164	28,262	109	1,505	0.1723
6	WSTSUSD-Traffic Signal Svc UnMetered - DRPS	79	9,420	11	7,182	0.1192
41	TOTAL Billed Public Street and Highway Lighting	22,774	8,525,845	882	25,821	0.3744
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	22,774	8,525,845	882	25,821	0.3744

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(15,279,756)		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,612,921	1,130,978,781	397,226	24,200	0.1177
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	853	5,667,589			6.6443
43	TOTAL - All Accounts	9,613,774	1,136,646,370	397,226	24,202	0.1182

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Basin Electric Power Cooperative	OS	-1				185,555	825,000	8,853,308		9,678,308
2	Board of Public Utilities, McPherson, KS	RQ	127				1,406,135	5,844,600	23,688,614		29,533,214
3	Board of Public Utilities, McPherson, KS	AD	127	0.000	0.000	0.000	(561)			260,033	260,033
4	City of Alma, KS	RQ	Vol. 20	2.306	2.597	2.489	14,783	582,178	292,146		874,324

5	City of Alma, KS	AD	Vol. 20	0.000	0.000	0.000	51			5,515	5,515
6	City of Chanute, KS	AD	362	0.000	0.000	0.000	65,880		2,186,412		2,186,412
7	City of Elwood, KS	RQ	Vol. 20	1.380	1.637	1.481	7,460	345,539	152,608		498,147
8	City of Elwood, KS	AD	Vol. 20	0.000	0.000	0.000	91			(1,146)	(1,146)
9	City of Enterprise, KS	RQ	Vol. 20	0.892	0.998	1.013	5,013	221,369	100,991		322,360
10	City of Enterprise, KS	AD	Vol. 20	0.000	0.000	0.000	56			788	788
11	City of Morrill, KS	RQ	Vol. 20	0.239	0.333	0.262	1,394	59,963	27,701		87,664
12	City of Morrill, KS	AD	Vol. 20	0.000	0.000	0.000	27			904	904
13	City of Muscotah, KS	RQ	Vol. 20	0.165	0.178	0.165	892	41,057	17,972		59,029
14	City of Muscotah, KS	AD	Vol. 20	0.000	0.000	0.000	10			194	194
15	City of Robinson, KS	RQ	Vol. 20	0.1800	0.2170	0.2030	1,117	44,666	22,427		67,093
16	City of Robinson, KS	AD	Vol. 20				20			454	454
17	City of Scranton, KS	RQ	Vol. 20	0.7690	0.7880	0.7690	3,946	194,841	77,822		272,663
18	City of Scranton, KS	AD	Vol. 20	0.0000	0.0000	0.0000	49			1,987	1,987
19	City of Toronto, KS	RQ	299	0.0000	0.0000	0.0000	1,644		91,404		91,404
20	City of Toronto, KS	AD	299	0.0000	0.0000	0.0000	23			1,214	1,214
21	City of Troy, KS	RQ	Vol. 20	1.3660	1.4760	1.4640	7,140	341,521	143,204		484,725
22	City of Troy, KS	AD	Vol. 20	0.0000	0.0000	0.0000	94			1,950	1,950
23	City of Vermillion, KS	RQ	Vol. 20	0.1470	0.1550	0.1470	760	37,039	15,182		52,221
24	City of Vermillion, KS	AD	Vol. 20	0.0000	0.0000	0.0000	11			362	362
25	City of Wathena, KS	RQ	Vol. 20	1.5620	1.6810	1.6800	8,343	390,569	167,424		557,993
26	City of Wathena, KS	AD	Vol. 20	0.0000	0.0000	0.0000	93			1,679	1,679
27	Doniphan Electric Cooperative Association	RQ	326	1.6230	3.7530	3.6230	19,562	388,351	398,005		786,356
28	Doniphan Electric Cooperative Association	AD	326	0.0000	0.0000	0.0000	148			(2,723)	(2,723)
29	Evergy Missouri West, Inc	OS	EEI				0		4,939		4,939
30	FreeState Electric Cooperative	RQ	327	27.063	29.655	29.954	145,182	6,660,724	2,922,015		9,582,739
31	FreeState Electric Cooperative	AD	327	0.000	0.000	0.000	2,323			36,641	36,641
32	Kansas Electric Power Cooperative	RQ	301	120.136	312.510	300.200	854,380	31,644,587	18,732,364		50,376,951
33	Kansas Electric Power Cooperative	AD	301	0.000	0.000	0.000	13,166			228,280	228,280

34	Midwest Energy (JEC)	LU	336	0.000	0	0	371,234	32,784,363	10,604,247		43,388,610
35	Midwest Energy (JEC)	AD	336	0.000	0	0	0			32,371	32,371
36	Nemaha Marshall Electric Cooperative Association	RQ	328	6.869	11.784	9.057	51,208	1,695,529	1,035,138		2,730,667
37	Nemaha Marshall Electric Cooperative Association	AD	328	0.000	0.000	0.000	471			5,285	5,285
38	NextEra Energy Marketing LLC	OS	-1	0.000	0.000	0.000		1,278,000			1,278,000
39	Southwest Power Pool	OS	-1	0.000	0.000	0.000	3,504,990		68,066,955		68,066,955
40	Southwest Power Pool	AD	-1	0.000	0.000	0.000	13,156			149,434	149,434
15	Subtotal - RQ						2,528,959	48,492,533	47,885,017		96,377,550
16	Subtotal-Non-RQ						4,156,887	34,887,363	89,715,861	723,222	125,326,446
17	Total						6,685,846	83,379,896	137,600,878	723,222	221,703,996

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AverageMonthlyNonCoincidentPeakDemand

For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.

(b) Concept: OtherChargesRevenueSalesForResale

Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize Energy / Demand Charges.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,301,860	2,008,237
5	(501) Fuel	125,651,680	147,490,992
6	(502) Steam Expenses	12,439,461	5,138,518
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	959,002	882,130
10	(506) Miscellaneous Steam Power Expenses	8,869,607	8,304,853
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	150,221,610	163,824,730
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,839,035	2,163,111
16	(511) Maintenance of Structures	1,974,948	2,346,306
17	(512) Maintenance of Boiler Plant	17,284,551	13,915,533
18	(513) Maintenance of Electric Plant	4,454,171	6,094,918
19	(514) Maintenance of Miscellaneous Steam Plant	4,434,219	4,074,139
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	30,986,924	28,594,007
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	181,208,534	192,418,737
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		

25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		

55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,019,466	905,751
63	(547) Fuel	66,845,674	65,233,191
64	(548) Generation Expenses	121,437	203,120
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	3,278,610	1,250,305
66	(550) Rents	5,760,389	4,900,927
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	77,025,576	72,493,294
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	186,319	120,812
70	(552) Maintenance of Structures	88,973	217,549
71	(553) Maintenance of Generating and Electric Plant	14,649,501	13,393,447
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,481,783	1,721,090
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	16,406,576	15,452,898
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	93,432,152	87,946,192
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	185,855,241	203,551,824
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	398,811	368,340
78	(557) Other Expenses	(1,815,341)	(1,280,109)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	184,438,711	202,640,055
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	459,079,397	483,004,984
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	803,696	706,561
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,159,108	1,098,312
87	(561.3) Load Dispatch-Transmission Service and Scheduling	131,375	115,919
88	(561.4) Scheduling, System Control and Dispatch Services	5,892,938	5,256,441
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	92,253	(8,621)
91	(561.7) Generation Interconnection Studies	349	1,873
92	(561.8) Reliability, Planning and Standards Development Services	1,481,382	1,047,192
93	(562) Station Expenses	396,864	289,221
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	323,513	382,636
95	(564) Underground Lines Expenses	201,974	190,142
96	(565) Transmission of Electricity by Others	41,141	(7,056)
97	(566) Miscellaneous Transmission Expenses	197,357,746	153,330,581
98	(567) Rents	9,999	3,335
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	207,892,338	162,406,536
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	591,298	617,056
102	(569) Maintenance of Structures	96,583	216
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,843,685	1,633,626
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	1,702,809	2,258,684
109	(572) Maintenance of Underground Lines	202,674	214,038
110	(573) Maintenance of Miscellaneous Transmission Plant	(240,908)	1,844,681

111	TOTAL Maintenance (Total of Lines 101 thru 110)	4,196,141	6,568,301
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	212,088,479	168,974,837
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,356,288	1,310,532
135	(581) Load Dispatching	1,508	
136	(582) Station Expenses	274,762	187,550
137	(583) Overhead Line Expenses	(2,607,705)	(2,529,233)
138	(584) Underground Line Expenses	269,027	216,190
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	10,912	12,261

140	(586) Meter Expenses	952,913	500,564
141	(587) Customer Installations Expenses	5,017	5,771
142	(588) Miscellaneous Expenses	5,244,680	4,723,881
143	(589) Rents	80,328	(40,898)
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	5,587,730	4,386,618
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	562,416	470,826
147	(591) Maintenance of Structures	(24,926)	(179,582)
148	(592) Maintenance of Station Equipment	1,671,849	1,808,028
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	15,728,045	15,321,874
150	(594) Maintenance of Underground Lines	1,272,647	1,741,299
151	(595) Maintenance of Line Transformers	449,892	10,349
152	(596) Maintenance of Street Lighting and Signal Systems	30,489	79,450
153	(597) Maintenance of Meters	88,012	260,238
154	(598) Maintenance of Miscellaneous Distribution Plant	(10,899,598)	(3,627,790)
155	TOTAL Maintenance (Total of Lines 146 thru 154)	8,878,826	15,884,692
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	14,466,556	20,271,310
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,946,090	1,591,282
160	(902) Meter Reading Expenses	2,765,144	2,620,933
161	(903) Customer Records and Collection Expenses	21,760,732	20,672,945
162	(904) Uncollectible Accounts	12,000	(71,000)
163	(905) Miscellaneous Customer Accounts Expenses	52,997	72,958
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	26,536,963	24,887,118
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	48,690	61,429
168	(908) Customer Assistance Expenses	554,554	647,865

169	(909) Informational and Instructional Expenses	453,140	448,531
170	(910) Miscellaneous Customer Service and Informational Expenses	840,694	542,628
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	1,897,078	1,700,453
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	119,237	136,150
175	(912) Demonstrating and Selling Expenses	75,431	66,041
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	578,484	565,894
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	773,152	768,085
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,021,610	21,204,649
182	(921) Office Supplies and Expenses	3,235,027	3,673,098
183	(Less) (922) Administrative Expenses Transferred-Credit	3,688,190	589,084
184	(923) Outside Services Employed	6,179,271	7,568,733
185	(924) Property Insurance	211,158	5,895,438
186	(925) Injuries and Damages	4,897,769	1,285,982
187	(926) Employee Pensions and Benefits	11,454,004	10,615,546
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,979,858	3,276,659
190	(929) (Less) Duplicate Charges-Cr.	170,117	158,200
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	3,709,724	2,489,816
193	(931) Rents	1,748,408	1,150,207
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	54,578,522	56,412,844
195	Maintenance		
196	(935) Maintenance of General Plant	8,518,204	11,452,907
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	63,096,726	67,865,751
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	777,938,351	767,472,538

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousTransmissionExpenses	
(566) Miscellaneous Transmission Expenses	933,051
Network Service for Evergy (566001)	196,424,695
Total	<hr/> 197,357,746

1	Board of Public Utilities, City of McPherson, KS	LF	127	0			37,329				3,120,722	7,149,730		10,270,452
2	Board of Public Utilities, City of McPherson, KS	AD	127	0			211,710						(444,474)	(444,474)
3	Cedar Bluff Wind Energy, LLC	LU	(1)	0			814,432					18,897,724		18,897,724
4	Cedar Bluff Wind Energy, LLC	AD	(1)	0			0						28,530	28,530
5	Cimarron Bend Wind Project III, LLC	LU	(1)	0			53,820					713,112		713,112
6	City of Erie, KS	LU	(1)	0			1,767				888,000	526,328		1,414,328
7	City of Erie, KS	AD	(1)	0			12,171							
8	Cloud County Wind Farm, LLC (Meridian Way Wind)	LU	(1)	0			156,797					10,569,011		10,569,011
9	Cloud County Wind Farm, LLC (Meridian Way Wind)	AD	(1)	0			0						20,803	20,803
10	Empire District Electric	OS	(1)	0			1,393					41,014		41,014
11	Flat Ridge Wind Energy LLC	LU	(1)	0			197,529					5,501,567		5,501,567
12	Flat Ridge Wind Energy LLC	AD	(1)	0			0						(136,172)	(136,172)
13	Flat Ridge III Wind Energy LLC	LU	(1)	0			508,728					7,123,648		7,123,648
14	Flat Ridge III Wind Energy LLC	AD	(1)	0			208						1,456	1,456
15	Ironwood Windpower, LLC	LU	(1)	0			235,069					14,951,138		14,951,138
16	Ironwood Windpower, LLC	AD	(1)	0			0						29,257	29,257
17	Kansas Electric Power Cooperative	OS	301	0			1,228					441,087		441,087
18	Kay Wind, LLC	LU	(1)	0			661,365					15,292,603		15,292,603
19	Kay Wind, LLC	AD	(1)	0			0						(1,084)	(1,084)
20	Kingman Wind Energy II, LLC	LU	(1)	0			411,893					8,551,750		8,551,750

21	Kingman Wind Energy II, LLC	AD	(1)	0			0					6,346	6,346	
22	Midcontinent Independent System Operator	OS	(1)	0			1,570				272,471		272,471	
23	NextEra Energy Marketing LLC	OS	(1)	0			0			1,136,000			1,136,000	
24	Ninnescah Wind Energy, LLC	LU	(1)	0			804,977				18,301,290		18,301,290	
25	Ninnescah Wind Energy, LLC	AD	(1)	0			0					17,084	17,084	
26	Ponderosa Wind, LLC	LU	(1)	0			375,131				5,071,774		5,071,774	
27	Post Rock Wind Power Project, LLC	LU	(1)	0			392,026				24,041,547		24,041,547	
28	Post Rock Wind Power Project, LLC	AD	(1)	0			0					66,637	66,637	
29	SoCore 2016 ProjectCo 8, LLC	LU	(1)	0			2,150				145,644		145,644	
30	Soldier Creek Wind, LLC	LU	(1)	0			777,534				11,048,082		11,048,082	
31	Soldier Creek Wind, LLC	AD	(1)	0			0					157	157	
32	Southwest Power Pool	OS	(1)	0			1,646,013				(5,017,089)		(5,017,089)	
33	Southwest Power Pool	AD	(1)	0			(92,600)					(684,417)	(684,417)	
34	Waste Management Renewable Energy, LLC (Rolling Meadows)	LU	(1)	0			47,157				3,112,362		3,112,362	
35	Westar Generating	OS	(1)	0			877,124			16,509,301	18,353,410		34,862,711	
36	Co-Generation	OS	(1)	0			30,120				208,892		208,892	
15	TOTAL						8,166,641	0	0	0	21,654,023	165,297,095	(1,095,877)	185,855,241

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: OtherChargesOfPurchasedPower Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize Energy / Other Charges.

Name of Respondent: Eveyry Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arkansas Electric Cooperative	Eveyry KS Central, Inc	Arkansas Electric Cooperative	OS	^(a) OATT			^(a) 0	70,280	70,280			^(a) 12,651	12,651
2	BHE Renewables	Eveyry KS Central, Inc	BHE Renewables	OS	^(a) OATT			^(a) 0	314,660	314,660			^(a) 56,639	56,639
3	BP Wind Energy	Eveyry KS Central, Inc	BP Wind Energy	OS	^(a) OATT			^(a) 0	298,462	298,462			^(a) 53,724	53,724
4	City of Alma	Eveyry KS Central, Inc	City of Alma	FNO	^(a) 20	City of Alma	City of Alma						^(a) 286,298	286,298
5	City of Elwood	Eveyry KS Central, Inc	City of Elwood	FNO	^(a) 20	City of Elwood	City of Elwood						^(a) 185,328	185,328
6	City of McPherson	Eveyry KS Central, Inc	City of McPherson	FNO	127	City of McPherson	City of McPherson						^(a) 15,967,091	15,967,091
7	City of Morrill	Eveyry KS Central, Inc	City of Morrill	FNO	^(a) 20	City of Morrill	City of Morrill						^(a) 29,434	29,434

8	City of Muscotah	Evergy KS Central, Inc	City of Muscotah	FNO	20	City of Muscotah	City of Muscotah							68,062	68,062
9	City of Robinson	Evergy KS Central, Inc	City of Robinson	FNO	20	City of Robinson	City of Robinson							27,866	27,866
10	City of Scranton	Evergy KS Central, Inc	City of Scranton	FNO	20	City of Scranton	City of Scranton							94,389	94,389
11	City of Toronto	Evergy KS Central, Inc	City of Toronto	FNO	6	City of Toronto	City of Toronto							41,896	41,896
12	City of Vermillion	Evergy KS Central, Inc	City of Vermillion	FNO	20	City of Vermillion	City of Vermillion							29,303	29,303
13	City of Wathena	Evergy KS Central, Inc	City of Wathena	FNO	20	City of Wathena	City of Wathena							191,354	191,354
14	City of West Plains, Missouri	Evergy KS Central, Inc	Various Load Entities	OS	329	Multiple	Multiple	0	169,334	169,334					
15	Enel North America, Inc	Evergy KS Central, Inc	Enel North America, Inc	OS	OATT			0	288,467	288,467				51,875	51,875
16	Southwest Power Pool	Evergy KS Central, Inc	SPP	OS	SPP Tariff	Multiple	Multiple							216,996,659	216,996,659
17	The Energy Authority	Evergy KS Central, Inc	The Energy Authority	OS	OATT			0	137,014	137,014				24,662	24,662
18	Southwest Power Pool	Evergy KS Central, Inc	SPP	AD	SPP Tariff	Multiple	Multiple							(3,880)	(3,880.00)
35	TOTAL							0	1,278,217	1,278,217				234,113,351	234,113,351

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(b) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(c) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(d) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(e) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(f) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(g) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(h) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(i) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(j) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(k) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(l) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(m) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(n) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(o) Concept: BillingDemand Not a demand based rate.
(p) Concept: BillingDemand Not a demand based rate.
(q) Concept: BillingDemand Not a demand based rate.
(r) Concept: BillingDemand Not a demand based rate.
(s) Concept: BillingDemand Not a demand based rate.

(t) Concept: BillingDemand
Not a demand based rate.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Arkansas Electric Cooperative: Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
BHE Renewables: Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
BP Wind Energy: Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Alma: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Elwood: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of McPherson: Cost-Based Rate Tariff.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Morrill: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Muscotah: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Robinson: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Scranton: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Toronto: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Vermillion: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
City of Wathena: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Enel North America, Inc: Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Southwest Power Pool: Revenue received per Southwest Power Pool Open Access Transmission Tariff.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
The Energy Authority: Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Manual JE booked in October 2024 from a WDSC payment returned to KEPCo. This was incorrectly billed by SPP

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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37					
38					
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42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Flint Hills	OS						
2	Southwest Power Pool	LFP						
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS						
5	Southwest Power Pool	NF						
6	Freestate Elec Coop Inc	OS				33,354		33,354
7	MidContinent Independent Sys Op	NF				7,787		7,787
	TOTAL		0	0	0	41,141	0	41,141

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	348,132
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	217,456
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Bank Fees	510,751
7	Directors' Fees and Expenses	997,410
8	Discounts Earned	(18,829)
9	Management Fees	(2,353)
10	Upfront Revolver & Qtrly Commitment Fees	1,585,908
11	Other Miscellaneous Expense	71,249
46	TOTAL	3,709,724

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues

Industry Association Dues	10,192
Company Memberships	289,431
Edison Electric Institute	48,509
Environmental Services	—
Institute of Nuclear Power Operations	—
Nuclear Energy Institute	348,132
Line 1	348,132

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				33,240,249	33,240,249
2	Steam Production Plant	76,127,101	3,753,650			79,880,751
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	60,790,055	921,109			61,711,164
7	Transmission Plant	52,866,336				52,866,336
8	Distribution Plant	53,665,560				53,665,560
9	Regional Transmission and Market Operation					
10	General Plant	30,759,701		18,173		30,777,874
11	Common Plant-Electric					
12	TOTAL	274,208,753	4,674,759	18,173	33,240,249	312,141,934

B. Basis for Amortization Charges

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

12	Production-Steam-Jeffrey EC #1-311	49.511	42 years, 6 months	(1.9)	2.17	200-SC	23 years, 3 months, 19 days
13	Production-Steam-Jeffrey EC #1-312	118.487	40 years, 4 months, 24 days	(1.8)	2.71	200-SC	23 years, 3 months, 19 days
14	Production-Steam-Jeffrey EC #1-312.02	277.765	27 years, 9 months, 18 days	(1.8)	3.36	200-SC	23 years, 3 months, 19 days
15	Production-Steam-Jeffrey EC #1-314	57.823	33 years, 6 months	(0.6)	2.86	200-SC	23 years, 3 months, 19 days
16	Production-Steam-Jeffrey EC #1-315	38.792	37 years, 2 months, 12 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
17	Production-Steam-Jeffrey EC #1-316	5.117	35 years	(0.6)	2.55	200-SC	23 years, 3 months, 19 days
18	Production-Steam-Jeffrey EC #2-311	30.401	53 years, 9 months, 18 days	(1.9)	1.69	200-SC	23 years, 3 months, 19 days
19	Production-Steam-Jeffrey EC #2-312	105.907	40 years, 9 months, 18 days	(1.8)	2.54	200-SC	23 years, 3 months, 19 days
20	Production-Steam-Jeffrey EC #2-312.02	164.463	31 years, 9 months, 18 days	(1.8)	2.92	200-SC	23 years, 3 months, 19 days
21	Production-Steam-Jeffrey EC #2-314	65.023	35 years, 4 months, 24 days	(0.6)	2.69	200-SC	23 years, 3 months, 19 days
22	Production-Steam-Jeffrey EC #2-315	25.414	38 years, 3 months, 19 days	(1.8)	2.65	200-SC	23 years, 3 months, 19 days
23	Production-Steam-Jeffrey EC #2-316	6.283	29 years, 9 months, 18 days	(0.6)	2.92	200-SC	23 years, 3 months, 19 days
24	Production-Steam-Jeffrey EC #3-311	48.431	50 years, 7 months, 6 days	(1.9)	1.85	200-SC	23 years, 3 months, 19 days
25	Production-Steam-Jeffrey EC #3-312	142.337	41 years, 4 months, 24 days	(1.8)	2.38	200-SC	23 years, 3 months, 19 days
26	Production-Steam-Jeffrey EC #3-312.02	179.942	33 years, 2 months, 12 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
27	Production-Steam-Jeffrey EC #3-314	60.348	39 years, 3 months, 19 days	(0.6)	2.75	200-SC	23 years, 3 months, 19 days
28	Production-Steam-Jeffrey EC #3-315	34.484	40 years, 3 months, 19 days	(1.8)	2.24	200-SC	23 years, 3 months, 19 days
29	Production-Steam-Jeffrey EC #3-316	3.19	30 years, 10 months, 25 days	(0.6)	2.9	200-SC	23 years, 3 months, 19 days
30	Production-Steam-Jeffrey Common-311	109.7	37 years, 3 months, 19 days	(1.8)	2.64	200-SC	23 years, 3 months, 19 days
31	Production-Steam-Jeffrey Common-312	86.718	32 years, 4 months, 24 days	(1.8)	3	200-SC	23 years, 3 months, 19 days

32	Production-Steam-Jeffrey Common-312.01	120.004	30 years, 8 months, 12 days	(0.6)	2.22	200-SC	23 years, 3 months, 19 days
33	Production-Steam-Jeffrey Common-312.02	0.413	38 years, 8 months, 12 days	(1.8)	3.36	200-SC	23 years, 3 months, 19 days
34	Production-Steam-Jeffrey Common-314	10.767	29 years, 1 month, 6 days	(0.6)	3.38	200-SC	23 years, 3 months, 19 days
35	Production-Steam-Jeffrey Common-315	15.136	30 years, 2 months, 12 days	(1.8)	2.87	200-SC	23 years, 3 months, 19 days
36	Production-Steam-Jeffrey Common-316	18.549	34 years, 8 months, 12 days	(0.6)	2.7	200-SC	23 years, 3 months, 19 days
37	Production-Steam-Lawrence EC #4-311	23.526	20 years, 8 months, 12 days	(1.1)	5.49	200-SC	14 years, 8 months, 12 days
38	Production-Steam-Lawrence EC #4-312	45.134	27 years, 4 months, 24 days	(1.1)	4.52	200-SC	14 years, 8 months, 12 days
39	^(a) Production-Steam-Lawrence EC #4-312.02	100.862	19 years, 1 month, 6 days	(1.1)	6.26	200-SC	14 years, 8 months, 12 days
40	Production-Steam-Lawrence EC #4-314	23.975	24 years, 2 months, 12 days	(0.4)	5.03	200-SC	14 years, 8 months, 12 days
41	Production-Steam-Lawrence EC #4-315	20.943	22 years, 9 months, 18 days	(1.1)	4.98	200-SC	14 years, 8 months, 12 days
42	Production-Steam-Lawrence EC #4-316	2.082	18 years, 10 months, 25 days	(0.4)	6.67	200-SC	14 years, 8 months, 12 days
43	Production-Steam-Lawrence EC #5-311	29.875	22 years, 10 months, 25 days	(1.1)	2.84	200-SC	14 years, 8 months, 12 days
44	Production-Steam-Lawrence EC #5-312	61.055	30 years, 9 months, 18 days	(1.1)	2.6	200-SC	14 years, 8 months, 12 days
45	^(b) Production-Steam-Lawrence EC #5-312.02	122.999	19 years, 2 months, 12 days	(1.1)	3.18	200-SC	14 years, 8 months, 12 days
46	Production-Steam-Lawrence EC #5-314	62.631	26 years, 7 months, 6 days	(0.4)	2.53	200-SC	14 years, 8 months, 12 days
47	Production-Steam-Lawrence EC #5-315	24.04	22 years, 1 month, 6 days	(1.1)	2.86	200-SC	14 years, 8 months, 12 days

48	Production-Steam-Lawrence EC #5-316	3.569	19 years, 4 months, 24 days	(0.4)	3.34	200-SC	14 years, 8 months, 12 days
49	Production-Steam-Lawrence Common-311	55.101	22 years, 4 months, 24 days	(0.4)	3.26	200-SC	14 years, 8 months, 12 days
50	Production-Steam-Lawrence Common-312	22.464	25 years, 7 months, 6 days	(1.1)	3.63	200-SC	14 years, 8 months, 12 days
51	Production-Steam-Lawrence Common-312.01	47,717	19 years, 8 months, 12 days	(1.1)	2.31	200-SC	14 years, 8 months, 12 days
52	Production-Steam-Lawrence Common-312.02	16,347	29 years, 4 months, 24 days	(0.4)	4.25	200-SC	14 years, 8 months, 12 days
53	Production-Steam-Lawrence Common-314	1,700	20 years, 1 month, 6 days	(0.4)	3.59	200-SC	14 years, 8 months, 12 days
54	Production-Steam-Lawrence Common-315	4,182	31 years, 7 months, 6 days	(1.8)	2.22	200-SC	14 years, 8 months, 12 days
55	Production-Steam-Lawrence Common-316	6,728	26 years, 4 months, 24 days	(0.4)	2.76	200-SC	14 years, 8 months, 12 days
56	Production-Steam-Hutchinson Common-315	0.119	37 years, 2 months, 12 days	8		200-SC	23 years, 3 months, 19 days
57	Production-Gas Turbines-Gordan Evans #1-341	1,577	45 years, 7 months, 6 days	(0.6)	1.51	200-SC	32 years, 6 months
58	Production-Gas Turbines-Gordan Evans #1-342	531	43 years, 6 months	(0.6)	1.7	200-SC	32 years, 6 months
59	Production-Gas Turbines-Gordan Evans #1-344	26,109	44 years, 1 month, 6 days	(0.6)	1.72	200-SC	32 years, 6 months
60	Production-Gas Turbines-Gordan Evans #1-345	5,137	45 years, 4 months, 24 days	(0.3)	1.6	200-SC	32 years, 6 months
61	Production-Gas Turbines-Gordan Evans #1-346	60	34 years, 8 months, 12 days	(0.3)	2.58	200-SC	32 years, 6 months
62	Production-Gas Turbines-Gordan Evans #2-341	1,577	45 years, 7 months, 6 days	(0.6)	1.51	200-SC	33 years, 4 months, 24 days
63	Production-Gas Turbines-Gordan Evans #2-342	614	43 years, 2 months, 12 days	(0.6)	1.72	200-SC	33 years, 4 months, 24 days

64	Production-Gas Turbines-Gordan Evans #2-344	24,755	44 years, 4 months, 24 days	(0.6)	1.64	200-SC	33 years, 4 months, 24 days
65	Production-Gas Turbines-Gordan Evans #2-345	5,071	45 years, 4 months, 24 days	(0.3)	1.6	200-SC	33 years, 4 months, 24 days
66	Production-Gas Turbines-Gordan Evans #2-346	10	33 years, 10 months, 25 days	(0.3)	2.68	200-SC	33 years, 4 months, 24 days
67	Production-Gas Turbines-Gordan Evans #3-341	2,886	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
68	Production-Gas Turbines-Gordan Evans #3-342	875	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
69	Production-Gas Turbines-Gordan Evans #3-344	43,356	46 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days
70	Production-Gas Turbines-Gordan Evans #3-345	12,632	46 years, 4 months, 24 days	(0.3)	1.54	200-SC	33 years, 4 months, 24 days
71	Production-Gas Turbines-Gordan Evans #3-346	69	34 years, 9 months, 18 days	(0.3)	3.16	200-SC	33 years, 6 months
72	Production-Gas Turbines-Gordan Evans Common-341	6,024	46 years, 6 months	(0.6)	1.71	200-SC	33 years, 4 months, 24 days
73	Production-Gas Turbines-Gordan Evans Common-342	2,971	46 years, 4 months, 24 days	(0.6)	1.51	200-SC	33 years, 4 months, 24 days
74	Production-Gas Turbines-Gordan Evans Common-344	1,205	43 years, 7 months, 6 days	(0.6)	2.49	200-SC	33 years, 4 months, 24 days
75	Production-Gas Turbines-Gordan Evans Common-345	612	43 years, 7 months, 6 days	(0.3)	1.69	200-SC	33 years, 4 months, 24 days
76	Production-Gas Turbines-Gordan Evans Common-346	429	45 years, 8 months, 12 days	(0.3)	2.25	200-SC	33 years, 4 months, 24 days
77	Production-Gas Turbines-Emporia EC #1-341	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
78	Production-Gas Turbines-Emporia EC #1-342	860	47 years, 1 month, 6 days	(0.6)	1.91	200-SC	39 years, 9 months, 18 days

79	Production-Gas Turbines-Emporia EC #1-344	24,618	46 years, 6 months	(0.6)	1.92	200-SC	39 years, 9 months, 18 days
80	Production-Gas Turbines-Emporia EC #1-345	4,896	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
81	Production-Gas Turbines-Emporia EC #1-346	121	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
82	Production-Gas Turbines-Emporia EC #2-341	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
83	Production-Gas Turbines-Emporia EC #2-342	618	46 years, 9 months, 18 days	(0.6)	1.95	200-SC	39 years, 9 months, 18 days
84	Production-Gas Turbines-Emporia EC #2-344	29,342	46 years, 9 months, 18 days	(0.6)	2.04	200-SC	39 years, 9 months, 18 days
85	Production-Gas Turbines-Emporia EC #2-345	1,474	47 years, 3 months, 19 days	(0.3)	1.78	200-SC	39 years, 9 months, 18 days
86	Production-Gas Turbines-Emporia EC #2-346	118	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
87	Production-Gas Turbines-Emporia EC #3-341	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
88	Production-Gas Turbines-Emporia EC #3-342	622	46 years, 9 months, 18 days	(0.6)	1.96	200-SC	39 years, 9 months, 18 days
89	Production-Gas Turbines-Emporia EC #3-344	28,392	46 years, 8 months, 12 days	(0.6)	1.93	200-SC	39 years, 9 months, 18 days
90	Production-Gas Turbines-Emporia EC #3-345	4,632	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
91	Production-Gas Turbines-Emporia EC #3-346	154	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
92	Production-Gas Turbines-Emporia EC #4-341	262	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
93	Production-Gas Turbines-Emporia EC #4-342	625	47 years, 1 month, 6 days	(0.6)	1.93	200-SC	39 years, 9 months, 18 days
94	Production-Gas Turbines-Emporia EC #4-344	25,752	46 years, 7 months, 6 days	(0.6)	1.96	200-SC	39 years, 9 months, 18 days

95	Production-Gas Turbines-Emporia EC #4-345	1,233	47 years, 3 months, 19 days	(0.3)	1.78	200-SC	39 years, 9 months, 18 days
96	Production-Gas Turbines-Emporia EC #4-346	154	47 years, 3 months, 19 days	(0.3)	1.77	200-SC	39 years, 9 months, 18 days
97	Production-Gas Turbines-Emporia EC #5-341	450	47 years, 3 months, 19 days	(0.6)	1.78	200-SC	39 years, 9 months, 18 days
98	Production-Gas Turbines-Emporia EC #5-342	1,027	47 years, 2 months, 12 days	(0.6)	1.85	200-SC	39 years, 9 months, 18 days
99	Production-Gas Turbines-Emporia EC #5-344	49,632	47 years, 3 months, 19 days	(0.6)	1.81	200-SC	39 years, 9 months, 18 days
100	Production-Gas Turbines-Emporia EC #5-345	8,546	47 years, 3 months, 19 days	(0.3)	1.78	200-SC	39 years, 9 months, 18 days
101	Production-Gas Turbines-Emporia EC #5-346	660	47 years, 3 months, 19 days	(0.3)	1.96	200-SC	39 years, 9 months, 18 days
102	Production-Gas Turbines-Emporia EC #6-341	486	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	40 years, 8 months, 12 days
103	Production-Gas Turbines-Emporia EC #6-342	1,134	47 years, 2 months, 12 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days
104	Production-Gas Turbines-Emporia EC #6-344	45,099	47 years, 1 month, 6 days	(0.6)	1.85	200-SC	40 years, 8 months, 12 days
105	Production-Gas Turbines-Emporia EC #6-345	7,378	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	40 years, 8 months, 12 days
106	Production-Gas Turbines-Emporia EC #6-346	261	47 years, 3 months, 19 days	(0.3)	2.23	200-SC	40 years, 8 months, 12 days
107	Production-Gas Turbines-Emporia EC #7-341	488	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	40 years, 8 months, 12 days
108	Production-Gas Turbines-Emporia EC #7-342	1,131	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
109	Production-Gas Turbines-Emporia EC #7-344	39,931	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	40 years, 8 months, 12 days
110	Production-Gas Turbines-Emporia EC #7-345	7,463	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	40 years, 8 months, 12 days

111	Production-Gas Turbines-Emporia EC #7-346	180	47 years, 3 months, 19 days	(0.3)	2.41	200-SC	40 years, 8 months, 12 days
112	Production-Gas Turbines-Emporia Common-341	16,781	48 years, 1 month, 6 days	(0.6)	1.76	200-SC	40 years, 7 months, 6 days
113	Production-Gas Turbines-Emporia Common-342	249	48 years, 2 months, 12 days	(0.6)	1.85	200-SC	40 years, 7 months, 6 days
114	Production-Gas Turbines-Emporia Common-344	12,066	46 years, 1 month, 6 days	(0.6)	2.1	200-SC	40 years, 8 months, 12 days
115	Production-Gas Turbines-Emporia Common-345	7,295	48 years, 2 months, 12 days	(0.3)	1.76	200-SC	40 years, 7 months, 6 days
116	Production-Gas Turbines-Emporia Common-346	7,406	47 years, 4 months, 24 days	(0.3)	1.83	200-SC	40 years, 8 months, 12 days
117	Production-Gas Turbines-Hutchinson EC #1-341	9	46 years, 1 month, 6 days	(0.5)		200-SC	17 years, 7 months, 6 days
118	Production-Gas Turbines-Hutchinson EC #1-342	138	46 years, 6 months	(0.5)	0.49	200-SC	17 years, 7 months, 6 days
119	Production-Gas Turbines-Hutchinson EC #1-344	15,680	35 years, 2 months, 12 days	(0.5)	3.47	200-SC	17 years, 7 months, 6 days
120	Production-Gas Turbines-Hutchinson EC #1-345	2,492	34 years, 3 months, 19 days	(0.2)	0.9	200-SC	17 years, 7 months, 6 days
121	Production-Gas Turbines-Hutchinson EC #1-346	79	23 years, 1 month, 6 days	(0.2)	2.59	200-SC	17 years, 7 months, 6 days
122	Production-Gas Turbines-Hutchinson EC #2-341	17	44 years, 6 months	(0.5)		200-SC	17 years, 7 months, 6 days
123	Production-Gas Turbines-Hutchinson EC #2-342	122	55 years, 6 months	(0.5)		200-SC	17 years, 7 months, 6 days
124	Production-Gas Turbines-Hutchinson EC #2-344	13,956	41 years, 8 months, 12 days	(0.5)	3.45	200-SC	17 years, 7 months, 6 days

125	Production-Gas Turbines-Hutchinson EC #2-345	341	35 years, 4 months, 24 days	(0.2)	0.75	200-SC	17 years, 7 months, 6 days
126	Production-Gas Turbines-Hutchinson EC #2-346	26	58 years	(0.2)		200-SC	17 years, 7 months, 6 days
127	Production-Gas Turbines-Hutchinson EC #3-341	17	44 years, 6 months	(0.5)		200-SC	17 years, 7 months, 6 days
128	Production-Gas Turbines-Hutchinson EC #3-342	349	38 years, 1 month, 6 days	(0.5)	0.17	200-SC	17 years, 7 months, 6 days
129	Production-Gas Turbines-Hutchinson EC #3-344	13,720	42 years, 7 months, 6 days	(0.5)	2.17	200-SC	17 years, 7 months, 6 days
130	Production-Gas Turbines-Hutchinson EC #3-345	620	26 years, 3 months, 19 days	(0.2)	1.95	200-SC	17 years, 7 months, 6 days
131	Production-Gas Turbines-Hutchinson EC #3-346	26	58 years	(0.2)		200-SC	17 years, 7 months, 6 days
132	Production-Gas Turbines-Hutchinson EC #4-341	604	73 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days
133	Production-Gas Turbines-Hutchinson EC #4-342	31	49 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days
134	Production-Gas Turbines-Hutchinson EC #4-344	24,345	42 years, 6 months	(0.5)		200-SC	8 years, 10 months, 25 days
135	Production-Gas Turbines-Hutchinson EC #4-345	421	49 years, 6 months	(0.2)		200-SC	8 years, 10 months, 25 days
136	Production-Gas Turbines-Hutchinson EC #4-346	903	47 years, 8 months, 12 days	(0.2)		200-SC	8 years, 10 months, 25 days
137	Production-Gas Turbines-Hutchinson EC Common-341	12,834	53 years, 1 month, 6 days	(0.5)	2.52	200-SC	17 years, 7 months, 6 days

138	Production-Gas Turbines-Hutchinson EC Common-342	2,061	24 years, 10 months, 25 days	(0.5)	6.56	200-SC	17 years, 7 months, 6 days
139	Production-Gas Turbines-Hutchinson EC Common-344	660			4.07		
140	Production-Gas Turbines-Hutchinson EC Common-345	1,483	28 years, 2 months, 12 days	(0.2)		200-SC	17 years, 7 months, 6 days
141	Production-Gas Turbines-Hutchinson EC Common-346	1,023	28 years, 6 months	(0.2)	1.75	200-SC	17 years, 7 months, 6 days
142	Production-Wind Turbines-Central Plains-341	10,089	19 years, 7 months, 6 days	(0.3)	5.44	200-SC	11 years, 3 months, 19 days
143	Production-Wind Turbines-Central Plains-344	152,984	19 years, 7 months, 6 days	(0.3)	4.93	200-SC	11 years, 3 months, 19 days
144	Production-Wind Turbines-Central Plains-345	17,613	19 years, 7 months, 6 days	(0.2)	4.99	200-SC	11 years, 3 months, 19 days
145	Production-Wind Turbines-Central Plains-346	1,662	19 years	(0.2)	7.93	200-SC	11 years, 3 months, 19 days
146	Production-Wind Turbines-Flat Ridge-341	4,992	18 years, 3 months, 19 days	(0.3)	6.46	200-SC	11 years, 3 months, 19 days
147	Production-Wind Turbines-Flat Ridge-344	85,139	18 years	(0.3)	7.17	200-SC	11 years, 3 months, 19 days
148	Production-Wind Turbines-Flat Ridge-345	16,354	18 years, 8 months, 12 days	(0.1)	6.44	200-SC	11 years, 3 months, 19 days
149	Production-Wind Turbines-Flat Ridge-346	1,998	16 years, 1 month, 6 days	(0.1)	11.16	200-SC	11 years, 3 months, 19 days
150	Production-Wind Turbines-Western Plains-341	17,681	20 years, 6 months	(0.5)	5.14	200-SC	20 years
151	Production-Wind Turbines-Western Plains-344	350,328	20 years, 6 months	(0.5)	5.18	200-SC	20 years
152	Production-Wind Turbines-Western Plains-345	49,427	20 years, 6 months	(0.3)	5.15	200-SC	20 years

153	Production-Wind Turbines-Western Plains-346	2.974	20 years, 6 months	(0.3)	5.26	200-SC	20 years
154	Production-Wind Turbines-Persimmon Creek-341	29,586	18 years, 3 months, 19 days	(0.03)	3.92	200-SC	11 years, 3 months, 19 days
155	Production-Wind Turbines-Persimmon Creek-344	194,682	18 years	(0.03)	3.92	200-SC	11 years, 3 months, 19 days
156	Production-Wind Turbines-Persimmon Creek-345	21,040	18 years, 8 months, 12 days	(0.1)	3.92	200-SC	11 years, 3 months, 19 days
157	Production-Wind Turbines-Persimmon Creek-346	0.953	16 years, 1 month, 6 days	(0.1)	3.92	200-SC	11 years, 3 months, 19 days
158	Production-Battery Farm-Wichita Battery Farm-341	0.951	18 years, 3 months, 19 days	(0.3)	6.67	200-SC	11 years, 3 months, 19 days
159	Production-Battery Farm-Wichita Battery Farm-345	0.245	18 years	(3)	6.67	200-SC	11 years, 3 months, 19 days
160	Production-Battery Farm-Wichita Battery Farm-348	3,805			6.67		
161	Production-Gas Turbines-Spring Creek #1-341	1,631	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
162	Production-Gas Turbines-Spring Creek #1-342	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
163	Production-Gas Turbines-Spring Creek #1-344	23,728	42 years, 10 months, 25 days	(0.4)	1.87	200-SC	33 years, 4 months, 24 days
164	Production-Gas Turbines-Spring Creek #1-345	2,251	40 years, 6 months	(0.2)	2.21	200-SC	33 years, 4 months, 24 days
165	Production-Gas Turbines-Spring Creek #1-346	101			3.29		
166	Production-Gas Turbines-Spring Creek #2-341	1,631	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
167	Production-Gas Turbines-Spring Creek #2-342	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days

168	Production-Gas Turbines-Spring Creek #2-344	23,657	42 years, 10 months, 25 days	(0.4)	1.86	200-SC	33 years, 4 months, 24 days
169	Production-Gas Turbines-Spring Creek #2-345	2,091	41 years	(0.2)	2.17	200-SC	33 years, 6 months
170	Production-Gas Turbines-Spring Creek #2-346	99			3.29		
171	Production-Gas Turbines-Spring Creek #3-341	1,631	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
172	Production-Gas Turbines-Spring Creek #3-342	341	41 years	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
173	Production-Gas Turbines-Spring Creek #3-344	23,869	42 years, 10 months, 25 days	(0.4)	1.92	200-SC	33 years, 4 months, 24 days
174	Production-Gas Turbines-Spring Creek #3-345	4,075	42 years, 10 months, 25 days	(0.2)	2.41	200-SC	33 years, 4 months, 24 days
175	Production-Gas Turbines-Spring Creek #3-346	54			3.45		
176	Production-Gas Turbines-Spring Creek #4-341	1,648	42 years, 10 months, 25 days	(0.4)	1.8	200-SC	33 years, 4 months, 24 days
177	Production-Gas Turbines-Spring Creek #4-342	341	42 years, 10 months, 25 days	(0.4)	1.78	200-SC	33 years, 4 months, 24 days
178	Production-Gas Turbines-Spring Creek #4-344	23,861	42 years, 10 months, 25 days	(0.4)	1.88	200-SC	33 years, 15 days
179	Production-Gas Turbines-Spring Creek #4-345	2,106	42 years, 10 months, 25 days	(0.4)	2.16	200-SC	33 years, 4 months, 24 days
180	Production-Gas Turbines-Spring Creek #4-346	143			3.29		
181	Production-Gas Turbines-Spring Creek Common-341	32	41 years, 1 month, 6 days	(0.4)	2.54	200-SC	33 years, 4 months, 24 days
182	Production-Gas Turbines-Spring Creek Common-342	66	37 years, 6 months	(0.4)	2.72	200-SC	33 years, 6 months

183	Production-Gas Turbines-Spring Creek Common-344	3,198	39 years, 2 months, 12 days	(0.4)	2.13	200-SC	33 years, 6 months
184	Production-Gas Turbines-Spring Creek Common-345	809	41 years, 7 months, 6 days	(0.1)	1.95	200-SC	33 years, 4 months, 24 days
185	Production-Gas Turbines-Spring Creek Common-346	1,130	42 years, 9 months, 18 days	(0.2)	1.84	200-SC	33 years, 4 months, 24 days
186	Transmission-352	57,296	55 years	(10)	2.04	S2	37 years, 3 months, 19 days
187	^(g) Transmission-352.05	214	55 years	(10)	2.03	S2	37 years, 3 months, 19 days
188	Transmission-352.06	4,002	55 years	(10)	6.67	S2	15 years
189	^(g) Transmission-353	672,173	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
190	Transmission-353.05	83,952	50 years	(10)	1.86	R2.5	64 years, 10 months, 25 days
191	Transmission-353.06	23,672	50 years	(10)	6.67	R2.5	15 years
192	^(h) Transmission-354	2,432	60 years	(30)	3.42	R3	28 years, 6 months
193	Transmission-354.05	17	60 years	(30)	2.69	R3	28 years, 6 months
194	^(g) Transmission-355	800,568	42 years	(25)	2.74	S0.5	31 years, 3 months, 19 days
195	Transmission-355.05	94,345	42 years	(25)	2.82	S0.5	31 years, 3 months, 19 days
196	Transmission-355.06	74,283	42 years	(25)	6.67	S0.5	15 years
197	Transmission-356	201,524	50 years	(15)	2.62	R1.5	48 years, 9 months, 18 days
198	Transmission-356.05	60,534	50 years	(15)	2.72	R1.5	48 years, 9 months, 18 days
199	Transmission-356.06	18,298	50 years	(15)	6.67	R1.5	15 years
200	Transmission-357		0 years			0	0 years
201	Transmission-357.05	2,508	55 years		1.57	R3	66 years, 8 months, 12 days
202	^(h) Transmission-358		0 years			R3	0 years
203	⁽ⁱ⁾ Transmission-358.05	14,152	40 years		2.04	R3	47 years, 7 months, 6 days

204	Distribution-361 ^(l)	26,959	65 years	(20)	1.92	R2.5	53 years, 3 months, 19 days
205	Distribution-362	319,190	65 years, 2 months, 12 days	(15)	1.89	S0.5	52 years, 8 months, 12 days
206	Distribution-364 ^(k)	436,416	60 years, 7 months, 6 days	(50)	2.9	R0.5	49 years, 8 months, 12 days
207	Distribution-365 ^(l)	252,726	65 years, 2 months, 12 days	(75)	2.91	R1	54 years, 1 month, 6 days
208	Distribution-366.0 ^(m)	56,430	70 years, 1 month, 6 days	(10)	1.63	R2.5	57 years, 3 months, 19 days
209	Distribution-366.01 ⁽ⁿ⁾	4,058	70 years, 10 months, 25 days	(10)	1.67	R2.5	41 years, 10 months, 25 days
210	Distribution-367.00 ^(o)	186,198	54 years, 10 months, 25 days	(30)	2.42	R1.5	47 years, 2 months, 12 days
211	Distribution-367.01	7,883	55 years, 10 months, 25 days	(25)	2.33	R1.5	39 years, 2 months, 12 days
212	Distribution-368 ^(p)	196,145	45 years, 3 months, 19 days	(20)	2.48	S0	32 years, 1 month, 6 days
213	Distribution-368.01	155,152	50 years, 3 months, 19 days	(5)	1.96	L1.5	39 years, 1 month, 6 days
214	Distribution-368.02	11,054	52 years, 3 months, 19 days	(30)	2.76	R0.5	39 years, 2 months, 12 days
215	Distribution-369.01	33,935	61 years, 3 months, 19 days	(25)	2.3	R1	43 years
216	Distribution-369.02	67,282	60 years, 10 months, 25 days	(25)	2.13	R1	49 years
217	Distribution-369.03	223	62 years, 4 months, 24 days	(25)	2.42	R1	41 years, 9 months, 18 days
218	Distribution-370 ^(q)	18,681	34 years, 4 months, 20 days	(5)	4.86	SC	25 years, 6 months, 7 days
219	Distribution-370.02	79,641	25 years		7.41	S3	23 years, 10 months, 25 days
220	Distribution-371	1,243	10 years		10	SC	10 years
221	Distribution-372	24,808	25 years, 3 months, 19 days	(25)	6.05	SC	19 years, 1 month, 6 days
222	Distribution-373	51,555	30 years, 9 months, 18 days	(20)	4.31	SC	24 years, 8 months, 12 days
223	General Plant-390	118,978	45 years, 7 months, 6 days	(5)	1.88	L0.5	36 years, 1 month, 6 days
224	General Plant-391	10,136	258 years		4	SQ	16 years, 3 months, 19 days
225	General Plant-391.02	109,024	5 years		20	SQ	2 years, 9 months, 18 days
226	General Plant-392	12,564	11 years, 9 months, 18 days		7.6	O4	11 years, 6 months
227	General Plant-393	1,897	25 years		4	SQ	16 years, 6 months
228	General Plant-394	34,864	25 years		4	SQ	18 years, 1 month, 6 days
229	General Plant-395	0.222	25 years		4	SQ	21 years, 3 months, 19 days
230	General Plant-396	7,913	19 years, 10 months, 25 days	5	3.82	SC	14 years, 3 months, 19 days
231	General Plant-397	76,617	15 years		6.67	SQ	7 years
232	General Plant-398	4,091	15 years		6.67	SQ	11 years, 6 months

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit- Residential & Other
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Network
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Transformers - Underground
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Capacitors - Inst.
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Overhead
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Underground - Network
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Underground - Network
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges AMI Meters
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Computers and Other Electronic Equipment
(r) Concept: DepreciablePlantBase

Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FEDERAL ENERGY REGULATORY COMMISSION:											
2	FERC Regulatory Proceedings		184,238	184,238		Electric	928	184,238				
3	FERC Assessment	1,186,654		1,186,654		Electric	928	1,186,654				
4	KANSAS CORPORATION COMMISSION:											
5	KCC Assessment Fees	970,547		970,547		Electric	928	970,547				
6	CURB Assessment Fees	209,516		209,516		Electric	928	209,516				
7	2023 Kansas Rate Case		59,943	59,943		Electric	928	59,943				
8	2025 Kansas Rate Case		284,662	284,662		Electric	928	284,662				
9	Kansas Regulatory Proceedings		84,298	84,298		Electric	928	84,298				
46	TOTAL	2,366,717	613,141	2,979,858				2,979,858				

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

<p>Electric R, D and D Performed Internally:</p> <p> Generation</p> <p> hydroelectric</p> <p> Recreation fish and wildlife</p> <p> Other hydroelectric</p> <p> Fossil-fuel steam</p> <p> Internal combustion or gas turbine</p> <p> Nuclear</p> <p> Unconventional generation</p> <p> Siting and heat rejection</p> <p> Transmission</p>	<p> Overhead</p> <p> Underground</p> <p> Distribution</p> <p> Regional Transmission and Market Operation</p> <p> Environment (other than equipment)</p> <p> Other (Classify and include items in excess of \$50,000.)</p> <p> Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p> Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p> Research Support to Edison Electric Institute</p> <p> Research Support to Nuclear Power Groups</p> <p> Research Support to Others (Classify)</p> <p> Total Cost Incurred</p>
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI					
2	B (1) Total						

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	25,398,290		
4	Transmission	2,502,286		
5	Regional Market			
6	Distribution	(673,352)		
7	Customer Accounts	5,513,181		
8	Customer Service and Informational	703,539		
9	Sales	748,871		
10	Administrative and General	20,992,017		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	55,184,832		
12	Maintenance			
13	Production	8,412,655		
14	Transmission	1,906,541		
15	Regional Market			
16	Distribution	6,268,778		
17	Administrative and General	145,363		
18	TOTAL Maintenance (Total of lines 13 thru 17)	16,733,337		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	33,810,945		
21	Transmission (Enter Total of lines 4 and 14)	4,408,827		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	5,595,426		

24	Customer Accounts (Transcribe from line 7)	5,513,181		
25	Customer Service and Informational (Transcribe from line 8)	703,539		
26	Sales (Transcribe from line 9)	748,871		
27	Administrative and General (Enter Total of lines 10 and 17)	21,137,380		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	71,918,169	4,185,428	76,103,597
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	71,918,169	4,185,428	76,103,597
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	35,698,140	35,471,596	71,169,736
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	35,698,140	35,471,596	71,169,736
72	Plant Removal (By Utility Departments)			
73	Electric Plant	6,650,985	2,141,648	8,792,633
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,650,985	2,141,648	8,792,633
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	11,153,896	692	11,154,588
80	Misc Deferred Debits/Credits	2,304,670	42,580	2,347,250
81	Plant Materials Op		12,223	12,223
82	Nuclear Fuel			
83	Preliminary Survey	4,927	9	4,936

84	Accumulated Provision	30,632	1,748	32,380
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	13,494,125	57,252	13,551,377
96	TOTAL SALARIES AND WAGES	127,761,419	41,855,924	169,617,343

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,088,597	26,663,693	30,165,706	42,396,152
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(20,669,529)	(22,764,341)	(44,814,488)	(49,763,420)
4	Transmission Rights	(5,896,423)	(33,189,219)	(43,413,510)	(57,479,289)
5	Ancillary Services	(1,519,386)	(2,240,052)	(4,117,547)	(4,917,742)
6	Other Items (list separately)				
7	MISO RT RSG DIST 1				
8	MISO RT MISC	(64,458)	(64,458)	(64,458)	(64,458)
9	SPP IM Clearing Admin 1A3	178,445	365,856	599,384	759,614
10	SPP IM DR	(138)	(518)	(632)	(702)
11	SPP IM DRDist	89,969	99,005	123,478	181,685
12	SPP IM Facilitation Admin 1A4	552,680	1,143,933	1,874,609	2,404,284
13	SPP IM GFACarveOutDist	175,072	371,576	440,286	967,270
14	SPP IM GFACarveOutDistMnth	(611)	(472,128)	(469,388)	(480,149)
15	SPP IM MiscDly	115,980	93,494	163,567	249,990
16	SPP IM MwpCp	(4,968,352)	(9,469,111)	(14,426,157)	(18,665,853)
17	SPP IM MwpDist	2,687,422	4,555,802	6,537,211	8,354,094
18	SPP IM OclDist	(706,441)	(1,543,579)	(3,002,916)	(3,616,999)
19	SPP IM Oom	(54,746)	(78,737)	(104,948)	(266,889)
20	SPP IM RegAdj	89,831	175,147	350,238	348,477
21	SPP IM RegDnMwp	(43,760)	(60,660)	(90,171)	(105,354)
22	SPP IM RegUpMwp	(25,023)	(29,455)	(33,042)	(36,944)

23	SPP IM Rnu	422,493	3,187,088	4,143,979	5,889,430
24	SPP IM RsgDist	(1,277)	(1,744)	(1,726)	(1,726)
25	SPP IM TCR Admin 1A2	21,724	47,666	75,335	92,930
26	SPP IM LrSaDist				84,105
27	SPP IM URD				195,822
28	SPP IM URDDist				(174,753)
46	TOTAL	(18,527,931)	(33,210,742)	(66,065,190)	(73,650,425)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				1,100,590	MW	198,106
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				1,100,590		198,106

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Every Kansas Central, Inc.									
1	January	2,145	15	19	1,695	450				
2	February	1,721	28	8	1,363	358				
3	March	1,621	26	10	1,288	333				
4	Total for Quarter 1				4,346	1,141	0	0	0	0
5	April	1,831	30	17	1,499	332				
6	May	2,064	18	18	1,682	382				
7	June	2,914	24	17	2,382	532				
8	Total for Quarter 2				5,563	1,246	0	0	0	0
9	July	2,979	15	17	2,443	536				
10	August	2,907	26	17	2,377	530				
11	September	2,624	19	17	2,139	485				
12	Total for Quarter 3				6,959	1,551	0	0	0	0
13	October	2,175	3	18	1,772	403				
14	November	1,589	26	10	1,275	314				
15	December	1,740	3	8	1,381	359				
16	Total for Quarter 4				4,428	1,076	0	0	0	0
17	Total				21,296	5,014	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,613,774
3	Steam	4,632,700	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,528,959
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,156,887
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,623
7	Other	4,281,247	27	Total Energy Losses	768,345
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	8,913,947	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	17,080,588
10	Purchases (other than for Energy Storage)	8,166,641			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,278,217			
17	Delivered	1,278,217			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	17,080,588			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,395,144	362,473	1,972	15	19
30	February	1,235,806	147,020	1,544	28	8
31	March	1,438,245	417,161	1,490	27	8
32	April	1,282,325	236,049	1,643	30	17
33	May	1,417,422	306,229	1,640	18	18
34	June	1,617,187	245,941	2,695	24	17
35	July	1,867,115	514,548	2,760	15	17
36	August	1,599,392	559,979	2,688	26	17
37	September	1,447,590	354,825	2,416	19	17
38	October	1,223,765	138,203	1,980	3	18
39	November	1,246,413	315,737	1,420	26	8
40	December	1,310,184	558,722	1,584	13	8
41	Total	17,080,588	4,156,887			

29	Maintenance Supervision and Engineering			50,326		15,856	2,145		2,033,578	805,457		113,573	4,419
30	Maintenance of Structures		3,605	10,388			1,285		1,814,176	160,772		494	73,201
31	Maintenance of Boiler (or reactor) Plant								11,970,602	5,313,949			
32	Maintenance of Electric Plant		950,686	1,015,300	1,055,201	175,166	573,033		3,066,746	1,387,425	5,940,719	343,324	4,596,071
33	Maintenance of Misc Steam (or Nuclear) Plant		52,101	671,218	1,721	518,136	71,675	860	1,651,264	2,753,916		178,939	16,172
34	Total Production Expenses		1,534,438	47,730,135	2,467,889	14,607,687	3,923,866	1,311,632	120,382,034	50,816,489	6,784,957	6,340,934	8,761,331
35	Expenses per Net kWh				0.0672		0.1347	0.0000	0.0310	0.0432	0.0077		
35	Plant Name	Emporia CTF	Gordan Evans CTF	Gordan Evans CTF	Hutchinson	Hutchinson	Hutchinson w/Diesel	Jeffrey (JEC)	Jeffrey (JEC)	Lawrence	Lawrence	Spring Creek	
36	Fuel Kind	Gas	Gas	Oil	Gas	Oil	Oil	Coal	Oil	Coal	Gas	Gas	
37	Fuel Unit	Mcf	Mcf	bbl	Mcf	bbl	bbl	T	bbl	T	Mcf	Mcf	
38	Quantity (Units) of Fuel Burned	16,464,831	3,964,369	18,542	485,806	20,373	38	2,276,536	29,895	506,346	5,684,123	2,522,127	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,050	1,043	138,660	1,031	138,659	138,653	8,880	138,671	8,887	1,035	1,027	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.243	1.777	104.557	3.608	103.620	103.620	21,553.000	108.086	40.269	1.857	2.172	
41	Average Cost of Fuel per Unit Burned	2.243	1.777	103.286	3.608	122.296	126.837	20.051	116.518	40.088	1.857	2.172	
42	Average Cost of Fuel Burned per Million BTU	2.616	2.404	17.736	3.501	21.960	17.791	1.697	20.006	2.262	1.814	2.117	
43	Average Cost of Fuel Burned per kWh Net Gen	0.029		0.033		0.146		0.022		0.026		0.029	
44	Average BTU per kWh Net Generation	11,171.610		11,973.266		21,269.990		12,382.193		12,643.082		13,783.721	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantKind

Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South(20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	

21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	0.0000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

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Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load require
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and control purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	A P (
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	Sedgewick County Zoo Battery Instal (1MW 4hour battery)	Production	Prod-KPL-Wichita Battery	5,000,991					
36	TOTAL			5,000,991	0	0	0	0	0

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group to voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. If line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and give (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. If co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPREC		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	R
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	01 Swissvale Sub	Lang Sub	345.00	345.00	HFW	38.07		1	795.0 ACSR	134,333	10,954,391	11,088,724			
2	01 Lang Sub	Wichita KPL-KGE Tie	345.00	345.00	HFW	34.17		1	795.0 ACSR						
3	01 New Str 352	New Str 353	345.00	345.00	MPS, HFS	0.86		1	1192 ACSR						
4	02 Swissvale Sub	Stillwell KPL-KCPL Tie	345.00	345.00	HFW	18.53		1	795.0 ACSR	33,687	2,010,255	2,043,942			
5	03 Jeffrey EC	Hoyt Sub	345.00	345.00	HFW	24.29		1	795.0 ACSR	86,256	5,841,144	5,927,400			
6	04 Morris Co Sub	Lang Sub	345.00	345.00	ST	1.06		1	795.0 ACSR	207,363	6,656,893	6,864,256			
7	04 Morris Co Sub	Str 220	345.00	345.00	HFW	27.67		1	795.0 ACSR						
8	04 Str 220	Emporia EC	345.00	345.00	HFW	0.04		1	795.0 ACSR						

9	05 Jeffrey EC	Morris Co Sub	345.00	345.00	HFW	56.83		1	795.0 ACSR	179,127	15,079,177	15,258,304		
10	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	HFW, MPS	33.07		1	795.0 ACSR	289,775	9,138,317	9,428,092		
11	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	SPS	3.53		1	795.0 ACSR					
12	06 STR 255	Hoyt Sub DE	345.00	345.00	MPS	0.04		1	1590 ACSR					
13	07 Summit Sub	Str. 240	345.00	345.00	HFW	36.53		1	1192 ACSR	718,641	64,526,559	65,245,200		
14	07 Str. 240	Geary Co.	345.00	345.00	HFW	12.77		1	1590 ACSR					
15	07 Geary Co.	Str. 325	345.00	345.00	HFW	0.43		1	1590 ACSR					
16	07 Str. 325	Jeffrey EC	345.00	345.00	HFW	48.70		1	1192 ACSR					
17	08 Stranger Creek Sub	Iatan KPL-KCPL Tie	345.00	345.00	SPS	1.70		2	954.0 ACSR	25,808	843,734	869,542		
18	19N Reno Co	Str 4	345.00	345.00	SPS	0.03		1	1192 ACSR	4,187,370	83,118,522	87,305,892		
19	19N Str 4	Summit Sub	345.00	345.00	HFS	53.23		1	1192 ACSR					
20	21 Emporia EC	Lang Sub	345.00	345.00	HFW	0.14		1	795.0 ACSR		223,663	223,663		
21	25 Summit	Elm Creek	345.00	345.00	SPS	28.56		2	1590 ACSR	3,957,426	32,659,251	36,616,677		
22	27 Stranger Creek Sub	Iatan KPL-KCPL Tie Str. 71	345.00	345.00	SPS	11.83		1	1590 ACSR	1,693,124	16,506,343	18,199,467		
23	230 kV LINES:													
24	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	HFW	12.56		1	927.2 AAAC	56,545	1,269,299	1,325,844		
25	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	ST	2.44		1	927.2 AAAC					
26	02 Swissvale Sub	Morris Co Sub	230.00	230.00	HFW	49.75		1	927.2 AAAC		8,131,489	8,131,489		
27	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	HFW	28.22		1	927.2 AAAC	96,543	3,401,737	3,498,280		
28	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	3PW	0.36		1	795.0 ACSR					
29	04 Morris Co Sub	West Emporia Sub	115.00	230.00	HFW	22.36		1	927.2 AAAC					
30	04 Morris Co Sub	West Emporia Sub	115.00	230.00	ST		0.87	1	795.0 ACSR					
31	05 Morris Co Sub	Summit Sub	230.00	230.00	HFW	59.34		1	927.2 AAAC	86,251	6,397,934	6,484,185		

51	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	ST	0.49		1	7/12 E CW	64,281	10,776,929	10,841,210			
52	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	HFW	52.36		1	24 RI CU						
53	01 Kelly Sub	Nebraska KPL- OPPD Tie	161.00	161.00	HFW	17.06		1	1192.5 ACSR						
54	02 Midland Jct Sub	Pentagon Sub	161.00	161.00	HFW			1	927.2 AAAC	64,618	2,705,397	2,770,015			
55	02 Pentagon Sub	Greenwood KPL- KCPL Tie	161.00	161.00	HFW	3.78		1	927.2 AAAC						
56	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.62		1	397.5 ACSR						
57	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.31		1	927.2 AAAC						
58	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	HFW	0.88		1	927.2 AAAC						
59	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	ST	0.33		1	927.2 AAAC						
60	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	16.87		1	397.5 ACSR						
61	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	1.25		1	795.0 ACSR						
62	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	24 RI CU	6,971	1,654,986	1,661,957			
63	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW			1	795.0 ACSR						
64	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	336.4 ACSR						
65	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW	0.23		1	397.5 ACSR						
66	04 Williams Bros Pipeline	KPL Str. 902	161.00	161.00	SPW	3.93		1	397.5 ACSR						
67	04 Williams Bros Pipeline	KPL Str. 848	161.00	161.00	HFW			1	24 RI CU						
68	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	HFW			1	1192.5ACSR	29,980		29,980			
69	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	SPS			1	1192.5ACSR						
70	06 Spring Hill Sub	Spring Hill KPL- KCPL Tie	161.00	161.00	SPW	0.62		1	1192.5 ACSR	30,117	245,870	275,987			
71	115 kV LINES		115.00			1,139.06	118.87		Various Sizes	22,109,161	815,228,380	837,337,541			

72	69 kV LINES		69.00	69.00		90.80	54.59		Various Sizes	8,242,299	23,657,004	31,899,303			
73	34.5 kV LINES		34.50	34.50		1,441.26			Various Sizes		185,976	185,976			
74	Transmission Line Expenses														
75	Overhead												323,513	1,702,809	
76	Underground												201,974	202,674	
36	TOTAL					3,561.49	180.19	70		46,700,720	1,188,593,718	1,235,294,438	525,487.00	1,905,483.00	9,9

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FOOTNOTE DATA

(a) Concept: ConstructionAndOtherCostsTransmissionLines

For locations with multiple lines, the costs have been included in the first line.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ADDED OVERHEAD:																
2	69.47B SHERIDAN (NOTE 1)	OATVILLE JCT	0.37	SPS	16.20	1	1	3W-566	ACSR	VERTICAL	69		2,579,052			2,579,052	
3	69.110 ALTOONA (NOTE 14)	HIGH PRAIRIE JCT	9.00	SPW, MPW	19.67			3W-266	ACSR	VERTICAL	69						
4	69.110 HIGH PRAIRIE JCT (NOTE 14)	COYVILLE	11.64	SPW, MPW, MPS	14.00			3W-2/O	ACSR	VERTICAL	69						
5	115.29 STR 61 (19TH ST JCT) (NOTE 13)	STR 59.01	0.09	SPW	33.08	1	1	3W-556	ACSR	VERTICAL	115		1,826,120			1,826,120	
6	115.29 STR 59.01 (NOTE 13)	FREE STATE	0.13	SPS	30.47	2	2	3W-1192	ACSR	VERTICAL	115						
7	115.29 STR 59.01 (NOTE 11)	FREE STATE	0.13	SPS	30.48	2	2	3W-1192	ACSR	VERTICAL	115						
8	115.29 FREE STATE (NOTE 12)	NEW STR 66	0.05	SPS	61.63	1	1	3W-1192	ACSR	VERTICAL	115						
9	115.29 NEW STR 66 (NOTE 12)	NEW STR 66.01	0.04	SPS	76.15	1	1	3W-556	ACSR	VERTICAL	115						

10	115.29 NEW STR 66.01 (NOTE 12)	EXISTING STR 72	0.33	SPW	27.47	1	1	3W-556	ACSR	VERTICAL	115					
11	115.130 CIRCLE (NOTE 9)	HECGT #2	0.40	SPS	20.00	1	1	3W-1192	ACSR	VERTICAL	115		4,311,132		4,311,132	
12	REMOVED OVERHEAD:															
13	69.09 HEC (NOTE 10)	HECGT	0.34	SPW	26.47	1	1	3W-1192	ACSR	VERTICAL	69		297,509		297,509	
14	69.47B SHERIDAN (NOTE 1)	OATVILLE JCT	0.37	SPW	18.90	1	1	3W-556	ACSR	VERTICAL	69					
15	115.29 STR 61 (19TH ST JCT) (NOTE 11)	STR 59.01	0.09	SPW	33.08	1	1	3W-556	ACSR	VERTICAL	115					
16	115.29 STR 61 (19TH ST JCT)	OLD STR 66	0.20	SPW	30.03	1	1	3W-556	ACSR	VERTICAL	115					
17	115.107 STR 107.02	TC RILEY	3.20	SPS	8.12	1	1	3W-1192	ACSR	VERTICAL	115					
44	TOTAL		26		446	15	15						4,405,172	4,608,641		9,013,813

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	11th & Halstead	Distribution	Unattended	69.00	12.47		25	2				
2	12th & Clay	Distribution	Unattended	115.00	12.00		45	2				
3	14th & Lorraine	Distribution	Unattended	69.00	12.00		21	2				
4	166th St.	Distribution	Unattended	115.00	12.00		25	1				
5	17th & Fairlawn	Distribution	Unattended	115.00	12.00		70	3				
6	18th & Plum	Distribution	Unattended	69.00	12.00		11	1				
7	19th Street	Distribution	Unattended	115.00	12.00		70	3				
8	27th & Croco	Distribution	Unattended	115.00	12.00		22	1				
9	29th & Gage	Distribution	Unattended	115.00	12.00		45	2				
10	2nd & Elm	Distribution	Unattended	69.00	4.00		11	1				
11	2nd & Madison	Distribution	Unattended	69.00	13.20		75	3				
12	2nd & Prescott	Distribution	Unattended	34.00	12.00		21	2				
13	30th & Prairie	Distribution	Unattended	115.00	12.00		21	2				
14	3rd & Van Buren	Distribution	Unattended	115.00	12.00		47	2				
15	3rd & Van Buren	Transmission	Unattended	115.00	69.00	34.50	112	1				
16	41st & California	Distribution	Unattended	115.00	12.00		50	2				

17	43rd & Lorraine	Distribution	Unattended	115.00	12.00		25	1			
18	4th & Van Buren	Distribution	Unattended	115.00	12.00		101	4			
19	53rd & Mund	Distribution	Unattended	115.00	12.00		50	2			
20	54th & Meriden	Distribution	Unattended	115.00	12.00		14	1			
21	6th & Golden	Distribution	Unattended	115.00	12.00		47	2			
22	6th Street	Distribution	Unattended	115.00	12.00		67	3			
23	87th Street	Transmission	Unattended	345.00	115.00		800	2			
24	95th & Waverly	Distribution	Unattended	115.00	12.00		50	2			
25	Abilene Energy Center	Transmission	Unattended	115.00	34.00		89	2			
26	Abilene Energy Center	Transmission	Unattended	115.00	14.00		50		1		
27	Abilene Energy Center	Transmission	Unattended	34.00	12.00		50		1		
28	Amelia Earhart	Distribution	Unattended	115.00	12.00		100	4			
29	Anzio	Transmission	Unattended	115.00	34.00		71	2			
30	Arnold	Distribution	Unattended	69.00	12.00		11	0	1		
31	Arnold	Distribution	Unattended	115.00	12.00		21	2			
32	Arnold	Transmission	Unattended	115.00	69.00		112	0	1		
33	Auburn Substation	Transmission	Unattended	230.00	115.00		400	1			
34	Auburn Substation (spare)	Transmission	Unattended	230.00	115.00		280		1		
35	Bonita	Distribution	Unattended	115.00	12.00		25	1			
36	Central Crossing	Distribution	Unattended	115.00	12.00		50	2			
37	Cheyenne	Transmission	Unattended	115.00	34.00		38	1	0		
38	Cheyenne	Distribution	Unattended	115.00	12.00		14	1			
39	Circle	Transmission	Unattended	230.00	115.00		280	1			
40	Cities Service	Transmission	Unattended	69.00	34.00		14	0	1		
41	Clay Center Junction	Transmission	Unattended	115.00	34.00		38	1			
42	County Line	Transmission	Unattended	34.00	12.00		7	1			
43	County Line	Transmission	Unattended	115.00	34.00		22	1			
44	Davis	Transmission	Unattended	115.00	69.00	34.00	112	1			
45	Davis	Distribution	Unattended	115.00	12.00		47	2			
46	Deer Creek	Distribution	Unattended	115.00	12.00		25	1			
47	East Abilene	Distribution	Unattended	115.00	12.00		39	2			

48	East Eureka	Transmission	Unattended	115.00	34.00		38	1	1			
49	East Eureka	Distribution	Unattended	34.00	12.00		11	1				
50	East Fairmount	Distribution	Unattended	115.00	12.00		25	1				
51	East Marysville	Distribution	Unattended	34.50	12.00		15	1				
52	East Nemaha	Transmission	Unattended	115.00	34.00		38	1				
53	East Street	Distribution	Unattended	115.00	12.00		60	3				
54	East Street	Transmission	Unattended	115.00	34.00		38	1				
55	Education Station (MacVicar)	Distribution	Unattended	115.00	12.00		50	2				
56	Edwardsville	Distribution	Unattended	115.00	12.00		50	2				
57	Edwardsville	Transmission	Unattended	161.00	115.00		168	3				
58	Emporia Energy Center - (Generation)	Transmission	Attended	18.00	345.00		690	3				
59	Emporia Energy Center - (Generation)	Transmission	Attended	13.80	345.00		240	2				
60	F & Monroe	Distribution	Unattended	69.00	12.00		11	1				
61	Fairgrounds	Distribution	Unattended	115.00	12.00		50	2				
62	Fairmont - Basehor	Distribution	Unattended	34.00	12.00		11	1				
63	Florence Junction	Transmission	Unattended	115.00	34.00		21	2				
64	FMC	Distribution	Unattended	115.00	12.00		21	2				
65	Four Corners	Distribution	Unattended	115.00	12.00		11	1				
66	Ft. Junction Sw. Station	Distribution	Unattended	115.00	12.00		25	1				
67	Geary County	Transmission	Unattended	345.00	115.00	14.40	400	1				
68	Goff	Distribution	Unattended	115.00	12.00		14	1				
69	Hallmark	Distribution	Unattended	115.00	12.00		44	2				
70	Hatcher	Distribution	Unattended	34.00	12.00		14	2				
71	Heartland	Distribution	Unattended	115.00	12.00		25	1				
72	Hoyt	Transmission	Unattended	345.00	115.00	14.40	560	1				
73	Hunter's Island	Distribution	Unattended	34.00	12.00		11	1				
74	Hutchinson Energy Center Substation	Transmission	Attended	115.00	69.00		112	1				
75	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	69.00	13.80		65	0				

76	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	13.80	115.00		194	2			
77	Hutchinson Gas Turbine- (Generation)	Transmission	Attended	115	14		65	1			
78	Indian Hills	Distribution	Unattended	115.00	12.00		45	2			
79	Indianola	Distribution	Unattended	115.00	12.00		25	1			
80	Indianola	Transmission	Unattended	115.00	34.00		100	2			
81	Jaggard	Transmission	Unattended	115.00	34.00		28	1			
82	Jaggard	Distribution	Unattended	115.00	12.00		25	2			
83	Jeffrey Energy Center Substation	Transmission	Attended	345.00	230.00	14.40	1120	2			
84	Jeffrey Energy Center Unit 1 - (Generation)	Transmission	Attended	26.00	230.00		750	1			
85	Jeffrey Energy Center Unit 2 - (Generation)	Transmission	Attended	26.00	345.00		750	1			
86	Jeffrey Energy Center Unit 3 - (Generation)	Transmission	Attended	26.00	345.00		750	1			
87	Junction City	Distribution	Unattended	115.00	12.00		21	2			
88	Junction City	Transmission	Unattended	115.00	34.00		22	1			
89	K.U. West Campus	Distribution	Unattended	115.00	12.00		11	0			
90	Keene	Transmission	Unattended	115.00	34.00		25	1			
91	Kelly	Transmission	Unattended	161.00	115.00		167	1			
92	KnobHill	Transmission	Unattended	115.00	34.00		75	2			
93	KSU Campus	Distribution	Unattended	115.00	12.00		95	4			
94	Lang	Transmission	Unattended	345.00	115.00		280	1	1		
95	Lawrence Energy Center Unit 4 - (Generation)	Transmission	Unattended	14.40	115.00		151	1			
96	Lawrence Energy Center Unit 5 - (Generation)	Transmission	Unattended	24.00	230.00		448	1			
97	Lawrence Hill	Distribution	Unattended	115.00	12.00		97	4			
98	Lawrence Hill	Transmission	Unattended	230.00	115.00		400	1			
99	Levee	Distribution	Unattended	115.00	12.00		50	2			
100	Marysville	Distribution	Unattended	34.00	12.00		10	2			
101	Matters Corner	Distribution	Unattended	115.00	12.00		45	2			
102	Matters Corner	Transmission	Unattended	115.00	34.00		50	1			

103	McDowell Creek	Transmission	Unattended	115.00	34.00		38	1			
104	McDowell Creek	Transmission	Unattended	230.00	115.00		280	1			
105	Meadowlark	Distribution	Unattended	115.00	12.00		50	2			
106	Mentor	Distribution	Unattended	115.00	12.00		50	2			
107	Midland Jct.	Transmission	Unattended	230.00	115.00		280	1			
108	Midland Jct.	Distribution	Unattended	115.00	12.00		25	1			
109	Monticello	Distribution	Unattended	115.00	12.00		25	1			
110	Moonlight	Distribution	Unattended	115.00	12.00		70	3			
111	Morris County	Transmission	Unattended	345.00	230.00	14.40	560	1			
112	Morris County	Transmission	Unattended	115.00	34		33	1			
113	Morris County	Transmission	Unattended	230.00	115.00		280	1			
114	Moundridge	Transmission	Unattended	138.00	115.00		350	2			
115	Moundridge	Transmission	Unattended	138.00	69.00		100	1			
116	Mulberry Creek	Distribution	Unattended	34.00	12.00		11	1			
117	N.W. Leavenworth	Transmission	Unattended	115.00	34.00		27	1			
118	N.W. Leavenworth	Distribution	Unattended	115.00	12.00		11	1			
119	New Cities Service	Distribution	Unattended	115.00	12.00		47	2			
120	New Cities Service	Transmission	Unattended	115.00	69.00		56	1			
121	New Cities Service	Transmission	Unattended	115.00	34.00		38	1			
122	North Central Foundry	Transmission	Unattended	115.00	34.00		11	1			
123	North Manhattan	Transmission	Unattended	230.00	115.00	14.00	280	1			
124	North Street	Distribution	Unattended	115.00	12.00		14	1			
125	North Tyler	Distribution	Unattended	115.00	12.00		47	2			
126	Northland	Distribution	Unattended	115.00	12.00		36	2			
127	Oskaloosa	Distribution	Unattended	34.00	12.00		11	1			
128	Parallel	Distribution	Unattended	115.00	12.00		11	1			
129	Parallel	Transmission	Unattended	115.00	34.00		28	1			
130	Peil	Distribution	Unattended	115.00	12.00		25	1			
131	Pentagon	Distribution	Unattended	115.00	12.00		50	2			
132	Quinton Heights	Distribution	Unattended	115.00	12.00		47	2			
133	Reno County	Transmission	Unattended	345.00	115.00		560	2			

134	Salina Main	Transmission	Unattended	115.00	34.00		64	2			
135	Salina Main	Distribution	Unattended	115.00	12.00		21	2			
136	Schilling	Distribution	Unattended	115.00	12.47		20	1			
137	Sherman & Madison	Distribution	Unattended	34.00	4.00		11	1			
138	Sherwood	Distribution	Unattended	115.00	12.00		25	1			
139	Smoky Hill	Transmission	Unattended	115.00	34.00		37	1			
140	Smoky Hill	Distribution	Unattended	115.00	12.00		45	2			
141	South Alma	Transmission	Unattended	115.00	34.00		28	1			
142	South Gage	Distribution	Unattended	115.00	12.00		45	2			
143	Southtown	Distribution	Unattended	115.00	12.00		45	2			
144	Springhill (21)	Distribution	Unattended	115.00	12.00		21	2	1		
145	Springhill	Transmission	Unattended	161.00	115.00		168	1			
146	Spruce St.	Distribution	Unattended	115.00	12.00		47	2			
147	Stagg Hill	Transmission	Unattended	115.00	34.50		37	1			
148	Stagg Hill	Distribution	Unattended	115.00	12.47		11	1			
149	Stranger Creek	Transmission	Unattended	345.00	115.00	14.40	1120	2			
150	Summit	Transmission	Unattended	345.00	230.00	14.40	560	1			
151	Summit	Transmission	Unattended	230.00	115.00		560	2			
152	Swissvale	Transmission	Unattended	345.00	230.00	14.40	960	2			
153	Tecumseh Hill	Transmission	Unattended	230.00	115.00		280	1			
154	Tecumseh Hill	Transmission	Unattended	161.00	115.00		168	1			
155	Thornton St.	Transmission	Unattended	115.00	34.00		27	1			
156	Thornton St.	Distribution	Unattended	115.00	12.00		22	1			
157	Timberlane	Distribution	Unattended	115.00	12.00		72	3			
158	Tonga Tap	Distribution	Unattended	115.00	12.00		14	1			
159	Tonga Tap	Transmission	Unattended	115.00	34.00		56	2			
160	Tonganoxie	Distribution	Unattended	34.00	12.00		12	2			
161	Union Ridge	Transmission	Unattended	115.00	34.00		50	1			
162	Union Ridge	Transmission	Unattended	230.00	115.00		100	1			
163	Vaughn	Transmission	Unattended	115.00	34.00		38	1			
164	Wadsworth	Distribution	Unattended	34.00	4.00		13	2			

165	Walnut	Distribution	Unattended	115.00	12.00		21	2			
166	Walnut	Transmission	Unattended	115.00	69.00		45	1			
167	West Abilene	Distribution	Unattended	34.00	12.00		21	2			
168	West Emporia	Transmission	Unattended	115.00	34.00		37	1			
169	West Emporia	Distribution	Unattended	115.00	12.00		33	2			
170	West Junction City	Distribution	Unattended	115.00	12.00		70	3			
171	West KSU Stadium	Distribution	Unattended	34.00	12.00		21	2			
172	West McPherson	Transmission	Unattended	115.00	34.00		28	1			
173	Westgate	Distribution	Unattended	34.00	12.00		30	2			
174	Wheatland	Transmission	Unattended	115.00	34.00		66	2			
175	Wildcat Creek	Distribution	Unattended	115.00	12.00		47	2			
176	Wren	Distribution	Unattended	115.00	12.00		72	3			
177	Abilene DS&O (Resale)			34.00	12.00		7	2			
178	Baldwin Creek (Resale)			115.00	12.00		50	2			
179	Circleville (Resale)			115.00	34.00		38	1			
180	Clay Center COOP (Resale)			34.50	12.47		3	1			
181	Council Grove (Resale)			34.00	12.00		14	2			
182	Drive-In (Resale)			34.00	12.00		14	2			
183	East Manhattan (Resale)			230.00	115.00		280	1			
184	East Manhattan (Resale)			115.00	12.00		45	2			
185	Eudora Township (Resale)			115.00	12.00		23	2			
186	Forbes (Resale)			115.00	12.00		47	2			
187	Herington City (Resale)			34.50	4.16		11	1			
188	Hillsboro Flint Hills COOP (Resale)			34.00	12.00		3	1			
189	Hillsboro Interconnect (Resale)			34.00	12.00		9	1			
190	Hoyt HTI (Resale)			115.00	12.00		11	1			
191	Hoyt HTI (Resale)			115.00	4.00		7	1	1		
192	Hoyt Mayetta Rural (Resale)			34.00	12.00		11	1			
193	Lindsborg Interconnect (Resale)			34.00	12.00		11	3			

194	Louisville (Resale)			34.00	12.00		11	1			
195	Minneapolis DS&O (Resale)			34.00	12.00		4	1			
196	Olpe - Lyon Co. REA (Resale)			34.00	12.00		4	1			
197	Pearl DS&O COOP (Resale)			34.00	12.00		4	1			
198	Ramona DS&O (Resale)			34.00	12.00		1	3			
199	Rock Creek (Resale)			69.00	12.00		11	1			
200	S.W. Lawrence (Resale)			115.00	12.00		70	3			
201	Salemburg DS&O COOP (Resale)			34.00	12.00		1	3			
202	Scranton (Resale)			115.00	12.00		11	1			
203	Shawnee Heights (Resale)			115.00	12.00		11	1			
204	South Seneca (Resale)			115.00	34.00		28	1			
205	South Seneca (Resale)			34.00	12.00		14	2			
206	Southgate (Resale)			115.00	12.00		50	2			
207	St. George REC (Resale)			34.00	12.00		11	1			
208	Wamego Interconnect (Resale)			34.00	12.00		15	1			
209	Wathena (Resale)			69.00	12.00		20	2			
210	Wathena (Resale)			69.00	34.00		14	1			
211	Westmoreland (Resale)			34.00	12.00		11	1			
212	Substations with < 10 MVA, Total						31	6			
213	Spare						280		1		
214	Transmission Attended						4848	16			
215	Transmission Unattended						12416	88			
216	Distribution Attended						0	0			
217	Distribution Unattended						3321	171			
218	Resale						850	50			
219	Total						21435	325	1		
220	Total										0

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Payroll and Related Overheads	Every Metro	107 163 182 184 186 242 408 417 426 500 501 510 512 556 560 561 566 568 570 580 588 590 592 901 902 903 907 908 910 911 912 920 922 925 926 928 935	31,345,239
3	Outside Services	Every Metro	107 163 182 183 184 411 426 506 556 557 566 588 598 901 903 908 909 910 921 923 926 928 930 935	6,592,501
4	Computer Application & Software	Every Metro	107 163 165 556 560 580 586 588 598 901 902 903 908 910 921 923 928 930 931 935	805,324
5	Office Supplies and Expenses	Every Metro	107 163 165 182 184 186 417 426 500 501 506 510 556 557 560 561 566 568 570 580 588 590 592 901 902 903 907 908 909 910 911 912 921 922 923 928 930 931 935	3,885,109
6	Employee Pension and Benefits	Every Metro	107 163 184 431 590 903 908 910 920 921 926 930	3,432,868
7	Common Use Facilities	Every Metro	426 557 573 598 903 935	34,510,989
8	Customer Account and Information	Every Metro	182 426 908 909 910 921	383,639
9	Prepays	Every Metro	165	15,350,981
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and Related Overheads	Every Kansas South	163 184 408 426 560 561 566 568 580 586 588 590 901 902 903 907 908 910 912 916 920 922 923 924 925 926	11,127,753

22	Common Use Facilities	Every Kansas South	426 557 573 598 903 935	12,243,155
23	Employee Pension and Benefits	Every Kansas South	184 426 431 560 588 593 908 920 921 926 930	980,554
24	Outside Services	Every Kansas South	135 163 184 426 557 566 580 588 901 903 908 910 921 923 930 935	1,317,726
25	Computer Application & Software	Every Kansas South	154 163 184 417 426 557 561 580 582 588 598 901 903 908 910 912 916 921 922 923 930 935	289,377
26	Office Supplies and Expenses	Every Kansas South	163 184 426 557 560 561 566 568 580 586 588 590 593 901 902 903 907 908 910 912 916 921 922 923 925 930 931 935	529,874
27	Prepays	Every Kansas South	165	1,308,455
28	Payroll and Related Overheads	Every Metro	107 108 163 182 184 186 242 408 417 426 500 506 510 546 549 556 557 560 561 563 566 568 569 570 580 581 586 588 590 592 593 596 901 902 903 907 908 910 912 916 920 922 923 924 925 926 928	35,045,476
29	Common Use Facilities	Every Metro	426 557 573 598 903 935	18,948,299
30	Outside Services	Every Metro	107 108 135 154 163 184 417 426 501 506 557 566 568 580 588 592 598 901 903 908 910 921 923 930 935	2,245,476
31	Employee Pension and Benefits	Every Metro	107 163 184 417 426 431 506 556 560 588 593 901 908 920 921 926 930	1,541,245
32	Computer Application & Software	Every Metro	107 154 163 184 417 426 506 557 560 561 566 580 582 588 598 901 903 908 910 912 916 921 922 923 930 935	661,767
33	Office Supplies and Expenses	Every Metro	107 108 163 182 184 186 228 417 426 500 502 506 507 510 512 524 546 549 556 557 560 561 563 566 568 569 570 580 581 584 586 588 589 590 592 593 596 901 902 903 907 908 910 912 916 921 922 923 925 928 930 935	1,585,195
34	Inventory & Supplies	Every Metro	107 163 184 417 426 506 557 568 588 589 592 901 903 908 921 930 935	299,688
35	Prepays	Every Metro	165	1,605,410

36	Payroll and Related Overheads	Evergy Missouri West	163 184 408 417 426 556 560 561 566 568 570 580 581 586 588 590 901 902 903 907 908 910 912 916 920 922 923 924 925 926	11,428,815
37	Common Use Facilities	Evergy Missouri West	426 557 573 598 903 935	8,367,568
38	Merger Transition Costs	Evergy Missouri West	426.5	
39	Employee Pension and Benefits	Evergy Missouri West	163 184 426 431 556 560 588 593 901 908 920 921 926 930	784,157
40	Outside Services	Evergy Missouri West	135 163 184 426 557 566 580 588 901 903 908 910 921 923 930 935	886,017
41	Computer Application & Software	Evergy Missouri West	154 163 184 417 426 557 561 580 582 588 598 901 903 908 910 912 916 921 922 923 930 935	275,544
42	Office Supplies and Expenses	Evergy Missouri West	107 163 184 417 426 556 557 560 561 566 568 570 580 581 586 588 590 593 901 902 903 907 908 910 912 916 921 922 923 925 930 935	492,291
43	Prepays	Evergy Missouri West	165	713,100
44	Payroll and Related Overheads	Evergy Generating	408 426 920 925 926	100,146
45	Payroll and Related Overheads	Evergy, Inc.	408 426 920 925 926	210,941
46	Prepays	Evergy, Inc.	165	25,530
42				

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))