



SUPPLEMENTAL INVESTOR INFORMATION

Third Quarter 2015

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through September 30, 2015. Please refer to our Quarterly Report on Form 10-Q for unaudited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended		Year to Date	
	September 30		September 30	
	2015	2014	2015	2014
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 781.4	\$ 782.5	\$ 1,939.5	\$ 2,016.0
Operating Expenses				
Fuel	124.5	142.3	332.0	392.9
Purchased power	52.1	61.2	146.3	185.7
Transmission	23.9	19.3	65.1	55.6
Utility operating and maintenance expenses	182.5	164.1	537.4	528.2
Depreciation and amortization	82.4	76.6	245.7	226.7
General taxes	58.0	55.8	162.8	159.2
Other	1.3	-	3.5	2.4
Total	524.7	519.3	1,492.8	1,550.7
Operating income	256.7	263.2	446.7	465.3
Non-operating income	0.9	5.4	9.1	18.8
Non-operating expenses	(1.4)	(2.8)	(8.7)	(9.8)
Interest charges	(51.0)	(43.6)	(148.3)	(141.3)
Income before income tax expense and income (loss) from equity investments	205.2	222.2	298.8	333.0
Income tax expense	(78.6)	(74.7)	(109.6)	(109.8)
Income (loss) from equity investments, net of income taxes	0.2	(0.1)	0.9	0.1
Net income	126.8	147.4	190.1	223.3
Preferred stock dividend requirements	0.4	0.4	1.2	1.2
Earnings available for common shareholders	\$ 126.4	\$ 147.0	\$ 188.9	\$ 222.1
Average number of basic common shares outstanding	154.2	153.9	154.1	153.8
Average number of diluted common shares outstanding	154.8	154.3	154.8	154.2
Basic earnings per common share	\$ 0.82	\$ 0.96	\$ 1.23	\$ 1.44
Diluted earnings per common share	\$ 0.82	\$ 0.95	\$ 1.22	\$ 1.44
Cash dividends per common share	\$ 0.245	\$ 0.23	\$ 0.735	\$ 0.69

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2015, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	September 30 2015	December 31 2014
ASSETS	(millions, except share amounts)	
Current Assets		
Cash and cash equivalents	\$ 11.0	\$ 13.0
Funds on deposit	3.2	1.2
Receivables, net	173.4	160.3
Accounts receivable pledged as collateral	190.0	171.0
Fuel inventories, at average cost	100.9	90.1
Materials and supplies, at average cost	155.6	152.7
Deferred refueling outage costs	25.3	12.5
Refundable income taxes	3.0	3.1
Deferred income taxes	129.8	78.1
Prepaid expenses and other assets	31.8	36.9
Total	824.0	718.9
Utility Plant, at Original Cost		
Electric	13,094.6	12,128.7
Less - accumulated depreciation	4,880.7	4,828.3
Net utility plant in service	8,213.9	7,300.4
Construction work in progress	307.1	900.0
Nuclear fuel, net of amortization of \$184.1 and \$187.5	69.1	79.2
Total	8,590.1	8,279.6
Investments and Other Assets		
Nuclear decommissioning trust fund	193.1	199.0
Regulatory assets	986.4	1,034.6
Goodwill	169.0	169.0
Other	81.5	74.6
Total	1,430.0	1,477.2
Total	\$ 10,844.1	\$ 10,475.7

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2015, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	September 30 2015	December 31 2014
LIABILITIES AND CAPITALIZATION		
	(millions, except share amounts)	
Current Liabilities		
Notes payable	\$ 12.0	\$ 4.0
Collateralized note payable	190.0	171.0
Commercial paper	139.1	358.3
Current maturities of long-term debt	1.1	15.1
Accounts payable	230.1	388.0
Accrued taxes	118.7	30.4
Accrued interest	58.2	41.3
Accrued compensation and benefits	40.6	35.2
Pension and post-retirement liability	2.8	2.8
Other	30.7	24.7
Total	823.3	1,070.8
Deferred Credits and Other Liabilities		
Deferred income taxes	1,269.1	1,089.7
Deferred tax credits	125.4	126.0
Asset retirement obligations	274.8	195.9
Pension and post-retirement liability	515.1	508.6
Regulatory liabilities	280.1	282.7
Other	82.9	88.9
Total	2,547.4	2,291.8
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
154,464,616 and 154,254,037 shares issued, stated value	2,645.0	2,639.3
Retained earnings	1,042.7	967.8
Treasury stock - 100,427 and 91,281 shares, at cost	(2.6)	(2.3)
Accumulated other comprehensive loss	(14.2)	(18.7)
Total	3,670.9	3,586.1
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	39.0	39.0
Long-term debt	3,763.5	3,488.0
Total	7,473.4	7,113.1
Commitments and Contingencies		
Total	\$ 10,844.1	\$ 10,475.7

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2015, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year to Date September 30	2015	2014
Cash Flows from Operating Activities		(millions)
Net income	\$ 190.1	\$ 223.3
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	245.7	226.7
Amortization of:		
Nuclear fuel	18.4	18.2
Other	35.3	36.4
Deferred income taxes, net	110.1	120.3
Investment tax credit amortization	(1.1)	(1.0)
Income from equity investments, net of income taxes	(0.9)	(0.1)
Other operating activities	9.7	(61.8)
Net cash from operating activities	607.3	562.0
Cash Flows from Investing Activities		
Utility capital expenditures	(520.9)	(553.3)
Allowance for borrowed funds used during construction	(4.3)	(10.0)
Purchases of nuclear decommissioning trust investments	(35.3)	(21.9)
Proceeds from nuclear decommissioning trust investments	32.8	19.4
Proceeds from sale of transmission assets	-	37.7
Other investing activities	(34.5)	(16.3)
Net cash from investing activities	(562.2)	(544.4)
Cash Flows from Financing Activities		
Issuance of common stock	2.3	3.7
Issuance of long-term debt	348.8	-
Issuance fees	(2.6)	-
Repayment of long-term debt	(87.0)	(13.4)
Net change in short-term borrowings	(211.2)	107.8
Net change in collateralized short-term borrowings	19.0	(4.0)
Dividends paid	(114.6)	(107.5)
Other financing activities	(1.8)	(2.0)
Net cash from financing activities	(47.1)	(15.4)
Net Change in Cash and Cash Equivalents	(2.0)	2.2
Cash and Cash Equivalents at Beginning of Year	13.0	10.6
Cash and Cash Equivalents at End of Period	\$ 11.0	\$ 12.8

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2015, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
	(millions)			
Operating revenues	\$ 781.4	\$ 782.5	\$ 1,939.5	\$ 2,016.0
Fuel	(124.5)	(142.3)	(332.0)	(392.9)
Purchased power	(52.1)	(61.2)	(146.3)	(185.7)
Transmission	(23.9)	(19.3)	(65.1)	(55.6)
Gross margin ^(a)	580.9	559.7	1,396.1	1,381.8
Other operating expenses	(240.8)	(218.9)	(701.0)	(687.0)
Depreciation and amortization	(82.4)	(76.6)	(245.7)	(226.7)
Operating income	257.7	264.2	449.4	468.1
Non-operating income and expenses:	(1.2)	2.0	1.1	9.7
Interest charges	(48.9)	(44.9)	(142.1)	(137.9)
Income tax expense	(78.5)	(81.0)	(112.0)	(118.8)
Net income	\$ 129.1	\$ 140.3	\$ 196.4	\$ 221.1

Electric Utility Gross Margin

Three Months Ended September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
Retail revenues	(millions)			(thousands)		
Residential	\$ 337.6	\$ 319.7	6	2,631	2,509	5
Commercial	298.7	288.4	4	3,002	2,913	3
Industrial	64.5	62.8	3	855	831	3
Other retail revenues	5.2	5.0	-	28	28	-
Kansas property tax surcharge	0.1	1.3	(91)	N/A	N/A	N/A
MEEIA	12.5	8.6	46	N/A	N/A	N/A
Fuel recovery mechanisms	2.6	12.0	(79)	N/A	N/A	N/A
Total retail	721.2	697.8	3	6,516	6,281	4
Wholesale revenues	46.0	72.6	(37)	1,987	2,711	(27)
Other revenues	14.2	12.1	19	N/A	N/A	N/A
Operating revenues	781.4	782.5	-	8,503	8,992	(5)
Fuel	(124.5)	(142.3)	(13)			
Purchased power	(52.1)	(61.2)	(15)			
Transmission	(23.9)	(19.3)	23			
Gross margin ^(a)	\$ 580.9	\$ 559.7	4			

Year to Date September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
Retail revenues	(millions)			(thousands)		
Residential	\$ 796.1	\$ 793.4	-	6,763	6,964	(3)
Commercial	769.6	756.0	2	8,260	8,238	-
Industrial	169.1	169.5	-	2,399	2,419	(1)
Other retail revenues	15.1	15.0	-	86	86	-
Kansas property tax surcharge	0.9	3.0	(69)	N/A	N/A	N/A
MEEIA	31.4	16.8	87	N/A	N/A	N/A
Fuel recovery mechanisms	1.8	41.2	(96)	N/A	N/A	N/A
Total retail	1,784.0	1,794.9	(1)	17,508	17,707	(1)
Wholesale revenues	115.3	183.2	(37)	4,751	6,093	(22)
Other revenues	40.2	37.9	6	N/A	N/A	N/A
Operating revenues	1,939.5	2,016.0	(4)	22,259	23,800	(7)
Fuel	(332.0)	(392.9)	(15)			
Purchased power	(146.3)	(185.7)	(21)			
Transmission	(65.1)	(55.6)	17			
Gross margin ^(a)	\$ 1,396.1	\$ 1,381.8	1			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. The Company expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended September 30		% Change	Year to Date September 30		% Change
	2015	2014		2015	2014	
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	5,634	6,087	(7)	14,808	16,630	(11)
Nuclear	1,240	1,242	-	2,790	2,769	1
Natural gas and oil	140	71	97	199	219	(9)
Wind	108	113	(4)	337	364	(8)
Total Generation	7,122	7,513	(5)	18,134	19,982	(9)

Electric Utility Customers at September 30, 2015

Residential	743,000
Commercial	98,600
Industrial	2,200
Other	400
Total retail customers	844,200

Electric Utility Statistics

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
Average non-firm wholesale price per MWh	\$ 24.23	\$ 28.49	\$ 23.00	\$ 29.98
Average purchased power price per MWh	\$ 27.72	\$ 33.36	\$ 26.67	\$ 36.25
Purchased power MWhs	1,715,462	1,719,996	4,888,194	4,669,648
Cooling degree days	964	814	1,337	1,252
Heating degree days	21	67	3,076	3,659
Equivalent availability - coal plants	86 %	87 %	77 %	79 %
Capacity factor - coal plants	55 %	62 %	54 %	62 %
Equivalent availability - nuclear	100 %	100 %	76 %	76 %
Capacity factor - nuclear	100 %	100 %	78 %	77 %
Equivalent availability - coal and nuclear	88 %	89 %	77 %	79 %
Capacity factor - coal and nuclear	61 %	67 %	57 %	64 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
	(millions)			
Operating revenues	\$ 526.3	\$ 533.4	\$ 1,314.1	\$ 1,363.9
Fuel	(89.4)	(107.2)	(237.3)	(289.0)
Purchased power	(22.9)	(27.4)	(73.4)	(86.8)
Transmission	(16.2)	(12.5)	(42.3)	(35.1)
Gross margin ^(a)	397.8	386.3	961.1	953.0
Other operating expenses	(168.3)	(155.7)	(490.7)	(492.4)
Depreciation and amortization	(58.7)	(53.4)	(175.0)	(157.7)
Operating income	170.8	177.2	295.4	302.9
Non-operating income and expenses:	(1.2)	1.7	0.6	9.3
Interest charges	(34.8)	(31.1)	(100.4)	(92.8)
Income tax expense	(50.5)	(53.3)	(68.7)	(72.9)
Net income	\$ 84.3	\$ 94.5	\$ 126.9	\$ 146.5

KCP&L Gross Margin

Three Months Ended September 30	Revenues and Costs		%	MWhs Sold		%
	2015	2014	Change	2015	2014	Change
	(millions)			(thousands)		
Retail revenues	\$ 215.1	\$ 203.3	6	1,634	1,560	5
Residential	212.6	206.2	3	2,081	2,039	2
Commercial	39.6	37.6	5	514	477	7
Industrial	2.9	3.0	(2)	20	21	-
Other retail revenues	0.1	1.3	(91)	N/A	N/A	N/A
Kansas property tax surcharge	6.5	3.7	75	N/A	N/A	N/A
MEEIA	1.7	3.7	(55)	N/A	N/A	N/A
Fuel recovery mechanism	478.5	458.8	4	4,249	4,097	4
Total retail	41.2	70.1	(41)	1,882	2,621	(28)
Wholesale revenues	6.6	4.5	44	N/A	N/A	N/A
Other revenues	526.3	533.4	(1)	6,131	6,718	(9)
Operating revenues	(89.4)	(107.2)	(17)			
Fuel	(22.9)	(27.4)	(16)			
Purchased power	(16.2)	(12.5)	29			
Transmission	\$ 397.8	\$ 386.3	3			
Gross margin ^(a)						

Year to Date September 30	Revenues and Costs		%	MWhs Sold		%
	2015	2014	Change	2015	2014	Change
	(millions)			(thousands)		
Retail revenues	\$ 500.9	\$ 494.8	1	4,117	4,200	(2)
Residential	557.4	547.1	2	5,783	5,777	-
Commercial	102.2	102.6	-	1,386	1,395	(1)
Industrial	9.1	9.2	(1)	62	63	-
Other retail revenues	0.9	3.0	(69)	N/A	N/A	N/A
Kansas property tax surcharge	16.1	3.7	N/M	N/A	N/A	N/A
MEEIA	5.6	4.8	16	N/A	N/A	N/A
Fuel recovery mechanism	1,192.2	1,165.2	2	11,348	11,435	(1)
Total retail	104.3	185.2	(44)	4,431	6,168	(28)
Wholesale revenues	17.6	13.5	30	N/A	N/A	N/A
Other revenues	1,314.1	1,363.9	(4)	15,779	17,603	(10)
Operating revenues	(237.3)	(289.0)	(18)			
Fuel	(73.4)	(86.8)	(15)			
Purchased power	(42.3)	(35.1)	20			
Transmission	\$ 961.1	\$ 953.0	1			
Gross margin ^(a)						

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. KCP&L's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanism except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended September 30		%	Year to Date September 30		%
	2015	2014	Change	2015	2014	Change
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type	4,196	4,696	(11)	10,937	12,867	(15)
Coal	1,240	1,242	-	2,790	2,769	1
Nuclear	101	52	92	129	105	23
Natural gas and oil	108	113	(4)	337	364	(8)
Wind	5,645	6,103	(8)	14,193	16,105	(12)
Total Generation						

KCP&L Customers at September 30, 2015

Residential	463,800
Commercial	59,700
Industrial	2,000
Other	100
Total retail customers	525,600

KCP&L Statistics

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
Average non-firm wholesale price per MWh	\$ 23.98	\$ 28.51	\$ 22.93	\$ 30.02
Average purchased power price per MWh	\$ 28.65	\$ 34.21	\$ 27.64	\$ 37.08
Purchased power - MWh	681,367	765,515	2,025,034	2,029,479
Cooling degree days	964	814	1,337	1,252
Heating degree days	21	67	3,076	3,659
Equivalent availability - coal plants	86 %	88 %	76 %	80 %
Capacity factor - coal plants	56 %	65 %	55 %	66 %
Equivalent availability - nuclear	100 %	100 %	76 %	76 %
Capacity factor - nuclear	100 %	100 %	78 %	77 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
	(millions)			
Operating revenues	\$ 255.1	\$ 250.7	\$ 625.6	\$ 664.7
Fuel	(35.1)	(35.1)	(94.7)	(103.9)
Purchased power	(29.2)	(35.4)	(73.1)	(111.5)
Transmission	(7.7)	(6.8)	(22.8)	(20.5)
Gross margin ^(a)	183.1	173.4	435.0	428.8
Other operating expenses	(72.5)	(63.2)	(210.3)	(194.6)
Depreciation and amortization	(23.7)	(23.2)	(70.7)	(69.0)
Operating income	86.9	87.0	154.0	165.2
Non-operating income and expenses	-	0.3	0.5	0.4
Interest charges	(14.1)	(13.8)	(41.7)	(45.1)
Income tax expense	(28.0)	(27.7)	(43.3)	(45.9)
Net income	\$ 44.8	\$ 45.8	\$ 69.5	\$ 74.6

GMO Utility Gross Margin

Three Months Ended September 30	Revenues and Costs		%	MWhs Sold		%
	2015	2014	Change	2015	2014	Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 122.5	\$ 116.4	5	997	949	5
Commercial	86.1	82.2	5	921	874	5
Industrial	24.9	25.2	(1)	341	354	(3)
Other retail revenues	2.3	2.0	3	8	7	2
MEEIA	6.0	4.9	24	N/A	N/A	N/A
Fuel recovery mechanism	0.9	8.3	(89)	N/A	N/A	N/A
Total retail	242.7	239.0	1	2,267	2,184	4
Wholesale revenues	4.8	4.1	17	107	91	18
Other revenues	7.6	7.6	4	N/A	N/A	N/A
Operating revenues	255.1	250.7	2	2,374	2,275	4
Fuel	(35.1)	(35.1)	-			
Purchased power	(29.2)	(35.4)	(17)			
Transmission	(7.7)	(6.8)	13			
Gross margin ^(a)	\$ 183.1	\$ 173.4	6			

Year to Date September 30	Revenues and Costs		%	MWhs Sold		%
	2015	2014	Change	2015	2014	Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 295.2	\$ 298.6	(1)	2,646	2,764	(4)
Commercial	212.2	208.9	2	2,477	2,461	1
Industrial	66.9	66.9	-	1,013	1,024	(1)
Other retail revenues	6.0	5.8	1	24	23	-
MEEIA	15.3	13.1	17	N/A	N/A	N/A
Fuel recovery mechanism	(3.8)	36.4	N/M	N/A	N/A	N/A
Total retail	591.8	629.7	(6)	6,160	6,272	(2)
Wholesale revenues	11.2	10.6	6	322	207	56
Other revenues	22.6	24.4	(7)	N/A	N/A	N/A
Operating revenues	625.6	664.7	(6)	6,482	6,479	-
Fuel	(94.7)	(103.9)	(9)			
Purchased power	(73.1)	(111.5)	(34)			
Transmission	(22.8)	(20.5)	11			
Gross margin ^(a)	\$ 435.0	\$ 428.8	1			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. GMO's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended September 30		%	Year to Date September 30		%
	2015	2014	Change	2015	2014	Change
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	1,438	1,391	3	3,871	3,763	3
Natural gas and oil	39	19	N/M	70	114	(39)
Total Generation	1,477	1,410	5	3,941	3,877	2

GMO Utility Customers at September 30, 2015

Residential	279,200
Commercial	38,900
Industrial	200
Other	300
Total retail customers	318,600

GMO Utility Statistics

	Three Months Ended September 30		Year to Date September 30	
	2015	2014	2015	2014
Average non-firm wholesale price per MWh	\$ 25.22	\$ 29.48	\$ 23.31	\$ 31.10
Average purchased power price per MWh	\$ 25.95	\$ 32.39	\$ 24.89	\$ 35.20
Purchased power - MWh	1,034,714	954,855	2,864,885	2,921,684
Cooling degree days	964	814	1,337	1,252
Heating degree days	21	67	3,076	3,659
Equivalent availability - coal plants	89 %	85 %	81 %	77 %
Capacity factor - coal plants	53 %	52 %	53 %	52 %