

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Missouri West, Inc.

Opinion

We have audited the financial statements of Evergy Missouri West, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2024, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2024, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 18, 2025

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Missouri West, Inc.

Year/Period of Report
End of: 2024/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

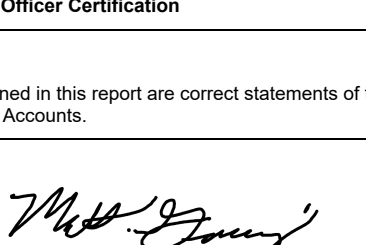
**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Missouri West, Inc.		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Sr Dir Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/18/2025
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	NA
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	

23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Matt Gummig, Vice President, Chief Accounting Officer - Everyg, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE

Date of Incorporation: 1987-04-01

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy and steam which primarily occurs in Missouri. Everyg Missouri West also owns plants in Kansas and Mississippi.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes

(2) No

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Missouri West, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Company	100	
2	MPS Gas Pipeline Corporation	Inactive		MPS Merchant Services, Inc. has 100% ownership of MPS Gas Pipeline Corporation.
3	Eversource Missouri West Storm Funding I, LLC	Issuer of securitized utility tariff bonds, Series 2024-A in Feb. 2024 for winter storm uri costs.	100	Incorporated November 21, 2022.
4	MPS Canada Holdings, Inc.	Holding Company	100	
5	MPS Networks Canada Corp.	Inactive		MPS Canada Holdings, Inc. has 100% ownership of MPS Networks Canada Corporation.
6	MPS Canada Corp.	Inactive		MPS Networks Canada Corporation has 100% ownership of MPS Canada Corporation.
7	Trans MPS, Inc.	Inactive	100	
8	MPS Europe, Inc.	Inactive	100	
9	MPS Sterling Holdings, LLC	Inactive		MPS Europe, Inc. has 50% ownership of MPS Sterling Holdings, LLC.
10	Eversource Missouri West Receivables Company	Company that purchases customer receivables from Eversource Missouri West and sells to outside investor	100	

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	^(a) Chairman, President and Chief Executive Officer	David A. Campbell	1,056,000		
2	^(b) Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	732,500		2024-06-21
3	^(c) Executive Vice President and Chief Financial Officer	W. Bryan Buckler	660,000	2024-10-01	
4	^(d) Executive Vice President of Corporate Initiatives	Kevin E. Bryant	645,000		2024-12-31
5	^(e) Executive Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	^(b) 575,000		
6	^(f) Senior Vice President, Chief People Officer	Lesley L. Elwell	422,500		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	547,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	401,000		
9	^(a) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	344,000		
10	Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Kansas South, Inc., Eversource Energy Metro, Inc., and Eversource Energy Missouri West, Inc.				
11	Eversource Energy, Inc. executive officers are employees of and are paid by either Eversource Energy Kansas Central, Inc. or Eversource Energy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

<p>(a) Concept: OfficerTitle Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.</p>
<p>(b) Concept: OfficerTitle Effective June 21, 2024, Kirkland B. Andrews left the Company.</p>
<p>(c) Concept: OfficerTitle Effective October 1, 2024, W. Bryan Buckler was appointed Executive Vice President and Chief Financial Officer.</p>
<p>(d) Concept: OfficerTitle Effective November 8, 2024, Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives. Effective December 31, 2024, Mr. Bryant left the Company.</p>
<p>(e) Concept: OfficerTitle Effective October 7, 2024, Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer.</p>
<p>(f) Concept: OfficerTitle Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.</p>
<p>(g) Concept: OfficerTitle Effective June 21, 2024, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer. Effective September 30, 2024, Mr. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer.</p>
<p>(h) Concept: OfficerSalary Effective October 7, 2024, Charles A. Caisley's salary changed from \$545,000 to \$575,000.</p>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	(a) David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	(b) Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	(e) Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	(a) B. Anthony Isaac - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	(a) Dean A. Newton	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	(f) Jonathan D. Rolph	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Everygy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameAndTitleOfDirector</p>
<p>Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.</p>
<p>(b) Concept: NameAndTitleOfDirector</p>
<p>Effective May 7, 2024, Mark A. Ruelle retired from the Board of Directors.</p>
<p>(c) Concept: NameAndTitleOfDirector</p>
<p>Effective May 7, 2024, Thomas D. Hyde retired from the Board of Directors.</p>
<p>(d) Concept: NameAndTitleOfDirector</p>
<p>Effective May 7, 2024, B. Anthony Isaac was appointed Lead Director of the Board of Directors.</p>
<p>(e) Concept: NameAndTitleOfDirector</p>
<p>Effective October 15, 2024, Dean A. Newton was appointed to the Board of Directors.</p>
<p>(f) Concept: NameAndTitleOfDirector</p>
<p>Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors.</p>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2042-000, ER20-2042-001, ER20-2042-002, ER20-2042-003, ER20-2042-004, ER21-800-000, ER23-1719-000, ER24-226-000, ER24-226-001
2	Wholesale Distribution Access Tariff (WDAT)	ER25-207-000

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5158	03/15/2016	ER16-1199-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5215	03/15/2017	ER17-1252-000	Annual Informational Attachment H	Transmission Formula Rate
3	20180314-5286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
4	20190312-5119	03/12/2019	ER19-1258-000	Annual Informational Attachment H	Transmission Formula Rate
5	20200312-5203	03/12/2020	ER20-1273-000	Annual Informational Attachment H	Transmission Formula Rate
6	20210312-5128	03/12/2021	ER21-1347-000	Annual Informational Attachment H	Transmission Formula Rate
7	20220307-5077	03/07/2022	ER22-1204-000	Annual Informational Attachment H	Transmission Formula Rate
8	20230310-5057	03/10/2023	ER23-1295-000	Annual Informational Attachment H	Transmission Formula Rate
9	20240314-5093	03/14/2024	ER24-1488-000	Annual Informational Attachment H	Transmission Formula Rate
10	20250312-5045	03/12/2025	ER25-1561-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1)

Franchise	Territory	Term	Rate	Effective Date
DeWitt, MO	Every MO West	20 years	5%	4/1/2024
Fillmore, MO	Every MO West	20 years	5%	4/1/2024
Merwin, MO	Every MO West	20 years	5%	4/1/2024
Peculiar, MO	Every MO West	20 years	5%	4/1/2024
DeKalb, MO	Every MO West	20 years	5%	4/1/2024
Sumner, MO	Every MO West	20 years	5%	4/1/2024
Sheridan, MO	Every MO West	20 years	5%	4/1/2024
Parnell, MO	Every MO West	20 years	5%	4/1/2024
Gentry, MO	Every MO West	20 years	5%	4/1/2024
Mt.Moriah, MO	Every MO West	20 years	5%	4/1/2024
Eagleville, MO	Every MO West	20 years	5%	4/1/2024
Wellington, MO	Every MO West	20 years	5%	4/1/2024
Lock Springs, MO	Every MO West	20 years	5%	4/1/2024
King City, MO	Every MO West	20 years	5%	4/1/2024
Centerview, MO	Every MO West	20 years	5%	4/1/2024
Brownington, MO	Every MO West	20 years	5%	4/1/2024
Richards, MO	Every MO West	20 years	5%	4/1/2024
Blythedale, MO	Every MO West	20 years	5%	4/1/2024
Foster, MO	Every MO West	20 years	5%	4/1/2024
Fleming, MO	Every MO West	20 years	5%	4/1/2024
Cainsville, MO	Every MO West	20 years	5%	4/1/2024
Mendon, MO	Every MO West	20 years	5%	10/1/2024
Green Ridge, MO	Every MO West	20 years	5%	10/1/2024

2) None.

3) Every MO West purchased 22.2% ownership in Dogwood, a combined cycle plant in Cass County, Missouri, on April 24, 2024. FERC approval for the acquisition occurred in March 2024. Every MO West recorded journal entries for the purchase of Dogwood in accordance with FERC Electric Plant Instruction No. 5; Every MO West submitted these journal entries to the FERC on 11/25/2024.

4) None.

5) None.
6) See the Notes to Financial Statements on page 123.
7) None.
8) Evergy Missouri West, Inc. has no employees. The employees of Evergy Kansas Central, Inc. and Evergy Metro, Inc., affiliates, allocate time to Evergy Missouri West, Inc.
9) See the Notes to Financial Statements on page 123.
10) See the Notes to Financial Statements on page 123.
12) See the Notes to Financial Statements on page 123.
<p>13) January 8, 2024: Kevin D. Gunn appointed Vice President, State and Federal Regulatory Policy. March 1, 2024: Katherine R. McDonald appointed Vice President, Public Affairs. March 1, 2024: Thomas S. Sullivan appointed Vice President, Talent Management and Workforce Analytics. May 7, 2024: Mark A. Ruelle retired from the Board of Directors and from the role of Chairman of the Board. May 7, 2024: Thomas D. Hyde retired from the Board and from the role of Lead Independent Director of the Board. May 7, 2024: David A. Campbell appointed Chair of the Board. May 7, 2024: B. Anthony Isaac appointed Lead Independent Director of the Board. June 21, 2024: Kirkland B. Andrews, Executive Vice President and Chief Financial Officer, left the company. June 21, 2024: Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer. July 17, 2024: Kayla D. Messamore, Vice President – Strategy & Long-Term Planning, left the company. September 30, 2024: Geoffrey T. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer. October 1, 2024: William Bryan Buckler appointed Executive Vice President and Chief Financial Officer. October 7, 2024: Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer. October 7, 2024: Jeffrey L. Martin's title changed from Vice President, Customer Operations to Vice President, Large Customer Strategy. October 7, 2024: Julie A. Dragoo appointed Vice President, Customer Operations. October 7, 2024: Michael J. Pater appointed Assistant Treasurer. October 15, 2024: Dean A. Newton began serving on the Board of Directors. November 8, 2024: Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives. December 1, 2024: Steven P. Busser, Vice President, Chief Accounting Officer and Controller, retired. December 1, 2024: Matthew B. Gummig, Director of External Reporting and Property Accounting, began serving as Interim Controller and Chief Accounting Officer. December 31, 2024: Kevin E. Bryant, Vice President of Corporate Initiatives, left the company. January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors. February 3, 2025: Zachary S. Gladhill appointed Vice President of Strategy and Long-Term Planning. February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer. April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, began serving as Vice President and Chief Accounting Officer.</p>
14) Not applicable.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	5,185,651,945	4,799,547,671
3	Construction Work in Progress (107)	200	178,190,359	176,612,135
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,363,842,304	4,976,159,806
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,539,303,190	1,422,041,484
6	Net Utility Plant (Enter Total of line 4 less 5)		3,824,539,114	3,554,118,322
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,824,539,114	3,554,118,322
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,343,352	6,518,725
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,766,794	4,976,373
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(837,011,977)	(847,046,769)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		11,116,579	11,013,397
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		(824,318,840)	(834,491,020)
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,473,776	2,291,869
36	Special Deposits (132-134)		125,812	159,500
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		3,170,282	
41	Other Accounts Receivable (143)		27,921,650	9,530,905
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		275,930	722,000
43	Notes Receivable from Associated Companies (145)		871,300,172	875,107,710
44	Accounts Receivable from Assoc. Companies (146)		16,095,771	16,390,464
45	Fuel Stock (151)	227	37,900,593	37,220,823
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	72,550,287	62,426,442
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	76,078	64,712
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	478,786	(164,203)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		7,636,247	7,191,157
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		776,651	539,692
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		2,552,613	1,771,845
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,041,782,788	1,011,808,916
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		6,639,729	5,537,323
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	415,317,694	842,115,115
73	Prelim. Survey and Investigation Charges (Electric) (183)		249,115	212,988
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,292,223	1,030,073
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	177,295,248	172,520,277
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		341,151	552,428
82	Accumulated Deferred Income Taxes (190)	234	81,730,195	104,425,331
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		683,865,465	1,126,393,645
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,725,868,527	4,857,829,863

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2024 Year End Balance	
190200	Accrued Maintenance		4,824,885
	Accrued Sales Tax	\$	196,248
	Amortization of CIAC		1,406,104
	Customer Advances		1,129,228
	FAS 106		856,463
	FIN48		—
	Injuries & Damages Reserve		371,395
	OCI		—
	Other Accruals		(2,197,679)
	Retail Regulated Liabilities		7,017,025
	Unrealized Gain/Loss		—
	Excess Deferred Taxes		3,578,357
	Reserve for Obsolete Inventory		130,022
	Sibley Retirement Accounting Order		12,596,704
	LI Weatherization Program		155,024
	CIAC in CWIP		149,362
	Operating Lease Liability - Lease Liability		334,182
	Unrealized gain/loss on investment		384,816
	Capitalized R&D Exp - NonProperty		5,569
190300	Non Current Federal NOL Benefits		37,065,266
190301	Non Current State NOL Benefits		3,165,089
190350	Tax Valuation Allowance		(1,761,144)
190500	AMT and GBC Credit Carryforward		712,042
190601	FAS 109		45,120,811
190602	FAS 109		1,085,520
190603	FAS 109		(38,299,008)
190210	Non Current Fed Benefit of State Rate Change		3,703,914
Total - Page 234, Col. (c), Line 18		\$	81,730,195
		\$	81,730,195

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,226,949,287	1,226,949,287
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	457,266,438	381,599,786
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	44,766,565	36,273,621
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,054,667	1,696,002
16	Total Proprietary Capital (lines 2 through 15)		1,731,036,957	1,646,518,696
17	LONG-TERM DEBT			
18	Bonds (221)	256	1,596,000,000	1,296,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,978,537	3,381,581
24	Total Long-Term Debt (lines 18 through 23)		1,593,021,463	1,292,618,419
25	OTHER NONCURRENT LIABILITIES			

26	Obligations Under Capital Leases - Noncurrent (227)		4,707,961	1,448,378
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,557,602	1,458,494
29	Accumulated Provision for Pensions and Benefits (228.3)		16,044,017	17,007,466
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		24,692,129	22,762,417
35	Total Other Noncurrent Liabilities (lines 26 through 34)		47,001,709	42,676,755
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		176,200,000	298,100,000
38	Accounts Payable (232)		97,741,693	118,978,507
39	Notes Payable to Associated Companies (233)		57,705,328	400,305,328
40	Accounts Payable to Associated Companies (234)		93,771,602	86,205,063
41	Customer Deposits (235)		910,946	1,126,425
42	Taxes Accrued (236)	262	11,781,174	11,012,131
43	Interest Accrued (237)		11,772,476	10,361,324
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,075,660	1,105,202
48	Miscellaneous Current and Accrued Liabilities (242)		5,298,936	1,431,640
49	Obligations Under Capital Leases-Current (243)		1,266,665	800,967
50	Derivative Instrument Liabilities (244)			1,071,240
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		457,524,480	930,497,827
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		4,735,901	4,663,151
57	Accumulated Deferred Investment Tax Credits (255)	266	2,403,771	2,512,281
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	12,319,342	8,064,713
60	Other Regulatory Liabilities (254)	278	309,424,046	353,588,627
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	15,297,410	26,752,564
63	Accum. Deferred Income Taxes-Other Property (282)		397,630,766	369,053,318
64	Accum. Deferred Income Taxes-Other (283)		155,472,682	180,883,512
65	Total Deferred Credits (lines 56 through 64)		897,283,918	945,518,166
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,725,868,527	4,857,829,863

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2024 was \$199,367,760.

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.
ADIT- Account 281

								2024 Year End	
								Balance	
281000	Total Plant			\$				23,745,607	
	Excess Deferred Taxes							<u>(8,448,197)</u>	
	Total			\$				15,297,410	

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.
ADIT- Account 282

								2024 Year End	
								Balance	
	<u>Accumulated Deferred Income Taxes</u>								
282611	Total Plant			\$				(388,965,663)	
	Excess Deferred Taxes							(153,323,481)	
282137	ADFIT Capitalized Interest							—	
282237	ADFIT Capitalized Interest							—	
282601	FAS 109 (ASC 740)							<u>144,658,378</u>	
	Total			\$				(397,630,766)	

(d) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

2024 YE Balance

283300	Accumulated Deferred Income Taxes		
	Amortization of Debt Retirement Premium	\$	—
	Amortization of Loss on Reacquired Debt		(81,344)
	Environmental Accruals		(473,237)
	Other Expense		15,162,391
	Pensions		(11,034,611)
	Retail Regulatory Assets/Liabilities		(117,825,562)
	Excess Deferred Taxes		(7,260,793)
	PISA Accounting		(22,215,785)
	MO Base Rate Marketing/Education		(11,914)
	MO COVID Deferral		(345,872)
	Operating Lease Asset - Right of Use		(334,182)
	Pension - OCI Post Merger		(21)
	Pension - OCI		(29,999)
283310	ADIT FED BEN ST RT CHG		(488,597)
283410	FIN48 (ASC 740) Non-Current Liability		—
283510	FIN48 (ASC 740) Non-Current Liability		—
283601	ADIT Other FASB 109 Adjustment		(2,712,993)
283602	ADIT Other FASB 109 Adjustment		3,682,436
283603	ADIT Other FASB 109 Adjustment		(11,502,599)
	Total	\$	(155,472,682)

(e) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2023 was \$549,851,249.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	904,771,360	918,649,101			904,771,360	918,649,101				
3	Operating Expenses											
4	Operation Expenses (401)	320	501,638,384	511,522,548			501,638,384	511,522,548				
5	Maintenance Expenses (402)	320	64,177,708	57,464,507			64,177,708	57,464,507				
6	Depreciation Expense (403)	336	142,757,762	133,061,479			142,757,762	133,061,479				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	1,881,328	1,811,845			1,881,328	1,811,845				
8	Amort. & Depl. of Utility Plant (404-405)	336	1,413,170	1,907,879			1,413,170	1,907,879				

32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		2,201,377	2,009,332								
34	(Less) Expenses of Nonutility Operations (417.1)		275,238	245,753								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	8,492,944	3,154,403								
37	Interest and Dividend Income (419)		6,251,479	23,840,616								
38	Allowance for Other Funds Used During Construction (419.1)		(281)	6,329								
39	Miscellaneous Nonoperating Income (421)		493,724	554,304								
40	Gain on Disposition of Property (421.1)		83,273	111,639								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		17,247,278	29,430,870								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		(12,122)	12,122								
44	Miscellaneous Amortization (425)		4,600,000									
45	Donations (426.1)		682,931	547,817								
46	Life Insurance (426.2)											
47	Penalties (426.3)			657								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		499,842	392,958								
49	Other Deductions (426.5)		13,753,778	12,993,430								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		19,524,429	13,946,984								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	43,244	46,203								
53	Income Taxes-Federal (409.2)	262	(10,496,039)	(5,512,126)								

75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		84,159,596	93,430,217								

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2024</u>	<u>Q2 2024</u>	<u>Q3 2024</u>	<u>Q4 2024</u>	<u>Total 2024</u>
431015	Commitment Exp-ST Loans	223,729	223,227	228,518	(631,757)	43,717
431016	Interest on Unsecured Notes	4,207,969	3,623,842	1,093,955	1,932,711	10,858,477
	All Other	(5,483,889)	(1,431,579)	(2,952,121)	(4,057,756)	(13,925,345)
	Total Other Interest Expense	(1,052,191)	2,415,490	(1,629,648)	(2,756,801)	(3,023,151)

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2023</u>	<u>Q2 2023</u>	<u>Q3 2023</u>	<u>Q4 2023</u>	<u>Total 2023</u>
431015	Commitment Exp-ST Loans	698,816	334,815	348,279	287,520	1,669,430
431016	Interest on Unsecured Notes	6,504,899	7,849,204	8,018,033	6,889,530	29,261,666
	All Other	(377,482)	303,155	1,024,382	1,239,446	2,189,501
	Total Other Interest Expense	6,826,233	8,487,174	9,390,694	8,416,496	33,120,597

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		381,599,786	291,323,972
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		75,666,652	90,275,814
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		457,266,438	381,599,786
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		457,266,438	381,599,786
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		36,273,621	33,119,218
50	Equity in Earnings for Year (Credit) (Account 418.1)		8,492,944	3,154,403
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		44,766,565	36,273,621

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	84,159,596	93,430,217
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	144,170,932	134,969,358
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
8	Deferred Income Taxes (Net)	(11,341,669)	(5,468,892)
9	Investment Tax Credit Adjustment (Net)	(108,510)	(362)
10	Net (Increase) Decrease in Receivables	(26,616,718)	31,794,854
11	Net (Increase) Decrease in Inventory	(9,884,424)	(16,901,794)
12	Net (Increase) Decrease in Allowances Inventory	(11,366)	22,006
13	Net Increase (Decrease) in Payables and Accrued Expenses	(6,683,355)	(39,545,960)
14	Net (Increase) Decrease in Other Regulatory Assets	105,709,343	109,625,735
15	Net Increase (Decrease) in Other Regulatory Liabilities	(15,304,756)	(42,471,293)
16	(Less) Allowance for Other Funds Used During Construction	(281)	6,329
17	(Less) Undistributed Earnings from Subsidiary Companies	8,492,944	3,154,403
18	Other (provide details in footnote):		
18.1	Net (Inc) Dec in Other Current and Accrued Assets	1,484,459	(3,500,558)
18.2	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	11,281,629	507,521
18.3	Storm Securitization Proceeds	322,951,648	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	591,314,146	259,300,100

24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(423,263,092)	(379,557,082)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(82,365)	(73,389)
30	(Less) Allowance for Other Funds Used During Construction	281	(6,329)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(423,345,738)	(379,624,142)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(1,655,635)	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Proceeds from Investment in Corporate-Owned Life Insurance		
53.3	Other investing activities		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(425,001,373)	(379,624,142)
59	Cash Flows from Financing Activities:		

60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	297,782,093	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote): Equity Contribution		
64.2	Net Money Pool Borrowings		282,100,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	297,782,093	282,100,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(10,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Repayment of Money Pool Borrowings	(342,600,000)	
76.2	Other Financing Activities	(412,959)	
78	Net Decrease in Short-Term Debt (c)	(121,900,000)	(151,361,275)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(167,130,866)	120,738,725
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(818,093)	414,683
88	Cash and Cash Equivalents at Beginning of Period	2,291,869	1,877,186
90	Cash and Cash Equivalents at End of Period	1,473,776	2,291,869

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

Balance Sheet, pages 110-111:	2024		2023
Page 110 Line 35 - Cash (131)	1,473,776	\$	2,291,869
Page 110 Line 36 - Special Deposits (132-134)	125,812		159,500
Page 110 Line 37 - Working Fund (135)	—		—
Page 110 Line 38 - Temporary Cash Investments (136)	—		—
Total Balance Sheet	\$ 1,599,588	\$	2,451,369
Less: Funds on Deposit in 134, not considered	—		—
Cash and Cash Equivalents	(125,812)		(159,500)
Cash and Cash Equivalents at End of Period	\$ 1,473,776	\$	2,291,869

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Missouri West" is used throughout this report and refers to Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Missouri West is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. Evergy Missouri West is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Missouri West are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Missouri West classifies certain items in its accompanying comparative balance sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, abandoned plant, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Missouri West accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Missouri West elected not to apply "push-down accounting" related to the merger that created Evergy in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. Evergy Missouri West's recorded goodwill of \$169.0 million as of December 31, 2024 and 2023 is related to the acquisition of Evergy Missouri West in 2008, where "push-down accounting" was applied.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Missouri West has evaluated the impact of events occurring after December 31, 2024 up to February 26, 2025, the date that Evergy Missouri West's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation through April 18, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Missouri West records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.1% in 2024 and 5.6% in 2023.

Evergy Missouri West's amount of AFUDC for borrowed funds was \$5.6 million and \$5.3 million for 2024 and 2023, respectively. Evergy Missouri West had no AFUDC for equity funds in 2024 or 2023.

When property units are retired or otherwise disposed, the original cost net of salvage is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 10- to 65-years for generating facilities, 37- to 66-years for transmission facilities, 10- to 63-years for distribution facilities and 15- to 34-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Missouri West recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kilowatt hour (kWh) usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Missouri West's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Missouri West's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Missouri West.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Missouri West's assessment of expected credit losses. Evergy Missouri West uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Missouri West's expectations about the future, Evergy Missouri West will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. See Note 5 for additional details on goodwill.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Missouri West recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Missouri West recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Missouri West's income tax provisions include taxes allocated based on its separate company's income or loss.

Evergy Missouri West has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2024	2023
Cash paid for (received from):		(millions)
Interest, net of amount capitalized	\$ 74.0	\$ 79.2
Income taxes, net of refunds	9.2	(11.9)
Non-cash investing transactions:		
Property, plant and equipment additions	33.2	34.0

Natural Gas Plant Investments

In April 2024, Evergy Missouri West purchased a 22% ownership interest representing approximately 145 MW in Dogwood Energy Center (Dogwood), an operational combined-cycle natural gas facility located in Missouri, for approximately \$60 million. The purchase was recorded as an asset acquisition to utility plant and accumulated provision for depreciation, amortization and depletion accounts on Evergy Missouri West's comparative balance sheet. The purchase was subject to terms and conditions listed in a stipulation and agreement approved by the Public Service Commission of the State of Missouri (MPSC) allowing Evergy Missouri West to recover in rates a return of and return on the original cost, net of accumulated depreciation, of Dogwood. Evergy Missouri West shall also be allowed to recover in rates over two years a return of, but not a return on, the amount of the purchase price paid in excess of the original cost, net of accumulated depreciation, of Dogwood. In addition, net revenues generated from Evergy Missouri West's ownership of Dogwood from the date of closing to the date new rates become effective in Evergy Missouri West's current rate case shall not impact rates and shall be retained by Evergy Missouri West and reduce the amount of the purchase price paid in excess of the original cost, net of accumulated depreciation, of Dogwood to be recovered from customers.

In October 2024, Evergy announced its plan to construct two combined-cycle natural gas plants located in Kansas. Evergy Kansas Central and Evergy Missouri West will jointly-own each plant and expect each plant to have an initial generating capacity of approximately 705 MW. The first plant is expected to begin operations by summer of 2029 and the second plant is expected to begin operations by summer of 2030.

Additionally, Evergy Missouri West plans to construct a 440 MW simple-cycle natural gas plant located in Missouri. The plant is expected to begin operations in 2030.

See Note 4 for information regarding Evergy Missouri West's application for a Certificate of Convenience and Necessity (CCN) for its investments in these natural gas plants.

Renewable Plant Investments

In the third quarter of 2024, Evergy Missouri West entered into agreements to own two solar generation facilities currently under development. The first facility, to be called Sunflower Sky, is a solar generation facility to be located in Kansas with an expected generating capacity of approximately 65 megawatts (MWs). The second facility, to be called Foxtrot, is a solar generation facility to be located in Missouri with an expected generating capacity of approximately 100 MW. The solar generation facilities are expected to begin operations by summer of 2027. The agreements are subject to regulatory approvals and closing conditions, including the granting by the MPSC of a CCN with reasonably acceptable terms. See Note 4 for information regarding Evergy Missouri West's application for a CCN for its investment in these renewable generating plants.

REVENUE (NOTE 2)

Retail Revenues

Evergy Missouri West's retail revenues are generated by the regulated sale of electricity to Evergy Missouri West's residential, commercial and industrial customers within its franchised service territory. Evergy Missouri West recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Missouri West's statements of income.

Wholesale Revenues

Evergy Missouri West's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Missouri West generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Missouri West also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Missouri West sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Missouri West recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

Transmission Revenues

Evergy Missouri West's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Missouri West, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Missouri West consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Missouri West's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Missouri West recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity sold.

Industrial Steam and Other Revenues

Evergy Missouri West's industrial steam and other revenues are primarily generated by the regulated sale of industrial steam to steam customers. Evergy Missouri West recognizes revenue on the sale of industrial steam to

its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the tariff rate approved by the MPSC based on customer MMBtu usage.

RECEIVABLES (NOTE 3)

Evergy Missouri West sells its retail and steam accounts receivable to its wholly-owned subsidiary, Evergy Missouri West Receivables Company, which in turn sells an undivided percentage ownership in the accounts receivable to an independent outside investor through a receivable sale agreement. In February 2024, Evergy Missouri West amended the terms of its receivable sales facility, including extending the expiration to November 2025. Under the amended terms, effective in the first quarter of 2024, Evergy Missouri West's facility allows up to \$50.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent Evergy Missouri West has qualifying accounts receivable and subject to the lender's discretion, Evergy Missouri West's facility allows for an additional \$65.0 million in aggregate outstanding principal amount to be borrowed at any time.

RATE MATTERS AND REGULATION (NOTE 4)

MPSC Proceedings

2024 Rate Case Proceeding

In February 2024, Evergy Missouri West filed an application with the MPSC to request an increase to its retail revenues of approximately \$104 million. Evergy Missouri West's request reflected a return on equity of 10.5% (with a capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the inclusion of certain costs related to Dogwood and Crossroads Energy Center (Crossroads), two natural gas plants.

In October 2024, Evergy Missouri West, MPSC staff and other intervenors in the case reached a unanimous partial stipulation and agreement to settle certain issues in the case. The partial stipulation and agreement provided for an increase to Evergy Missouri West's retail revenues of approximately \$55 million after lowering base rates for fuel and purchased power expense of approximately \$49 million and rebasing property tax expense.

In December 2024, the MPSC issued a final rate order approving the unanimous partial stipulation and agreement. The new rates established by this order took effect in January 2025.

Requests for Certificate of Convenience and Necessity

Missouri utilities must request a CCN from the MPSC to authorize them to build certain utility projects. The CCN process authorizes utilities to build projects and can provide assurance that the project is prudent and necessary. Investment in projects is dependent upon the granting by the MPSC of a CCN with reasonably acceptable terms. In October 2024, Evergy Missouri West filed an application for a CCN for its planned renewable plant investments. In its application, Evergy Missouri West requested an order from the MPSC by May 2025. In November 2024, Evergy Missouri West filed an application for a CCN for its planned natural gas plant investments. Evergy Missouri West is expecting an order from the MPSC in August 2025.

February 2021 Winter Weather Event Securitization

In February 2021, much of the central and southern United States, including the service territory of Evergy Missouri West, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event).

In November 2022, the MPSC issued a revised financing order authorizing Evergy Missouri West to issue securitized bonds to recover its extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. As part of the order, the MPSC found that Evergy Missouri West's costs were prudently incurred, that it should only be allowed to recover 95% of its extraordinary fuel and purchased power

costs consistent with the 5% sharing provision of its fuel recovery mechanism, that it should be allowed to recover carrying costs incurred since February 2021 at Evergy Missouri West's long-term debt rate of 5.06% and approved a 15 year repayment period for the bonds with a 17 year legal maturity. Evergy Missouri West continued to record carrying charges on its February 2021 winter weather event regulatory asset until it issued the securitized bonds in February 2024. See Note 9 for additional information regarding the issuance of the securitized bonds.

Regulatory Assets and Liabilities

Evergy Missouri West has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Missouri West was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in Evergy Missouri West's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Kansas Central, that establish precedent on matters applicable to Evergy Missouri West; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Missouri West's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Missouri West's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Missouri West's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2024	2023
Regulatory Assets		(millions)
Taxes recoverable through future rates	\$	61.7 \$ 65.8
Pension and post-retirement costs		47.3 61.9
Depreciation		88.0 58.1
Asset retirement obligations		25.3 23.0
Iatan No. 1 and common facilities		3.1 3.4
Iatan No. 2 construction accounting costs		11.3 11.7
Property taxes		2.9 2.4
Deferred customer programs		5.4 2.4
Fuel recovery mechanism		— 87.2
February 2021 winter weather event		— 323.8
Solar rebates		3.4 9.9
Retired generation facility		136.7 159.5
Merger transition costs		2.8 3.5
Other regulatory assets		27.4 29.5
Total regulatory assets	\$	415.3 \$ 842.1
Regulatory Liabilities		
Taxes refundable through future rates	\$	206.9 \$ 237.2
Pension and post-retirement costs		2.2 2.4
Fuel recovery mechanism		21.3 —
Sibley accounting authority order		52.8 79.2
Other regulatory liabilities		26.2 34.8
Total regulatory liabilities	\$	309.4 \$ 353.6

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of pension and post-retirement plans maintained by Evergy and certain of its subsidiaries, of which Evergy Missouri West is allocated its respective share of the costs. Of these amounts, as of December 31, 2024, \$40.0 million is not included in rate base and is amortized over various periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes related to PISA. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with asset retirement obligations (AROs) as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2038.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are included in rate base and amortized through 2028.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

February 2021 winter weather event: Represents deferred extraordinary fuel and purchased power costs incurred to provide electric service as a result of the February 2021 winter weather event. These amounts were securitized in February 2024.

Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

Retired generation facility: Represents amounts to be recovered for facilities that have been retired, are not included in rate base and recovered through 2030.

Merger transition costs: Represents recoverable transition costs related to the merger. These amounts are not included in rate base and are recovered through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Sibley accounting authority order: These amounts were collected in connection with an accounting authority order (AAO) granted by the MPSC in October 2019 and represent revenues that Evergy Missouri West collected from customers for the return on its unrecovered investment in Sibley Station, non-fuel operations and maintenance costs and other costs associated with Sibley Station following its retirement in November 2018. The amended final order in Evergy Missouri West's 2022 rate case required Evergy Missouri West to refund these revenues to customers over a four-year period.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

GOODWILL (NOTE 5)

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of Evergy Missouri West acquisition goodwill was conducted as of May 1, 2024. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. Evergy Missouri West's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using a market multiple derived from the historical earnings before interest, income taxes, depreciation and amortization and market prices of the stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. The fair value of the reporting unit exceeded the carrying amount, including goodwill. As a result, there was no impairment of goodwill in 2024 or 2023.

ASSET RETIREMENT OBLIGATIONS (NOTE 6)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Missouri West has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the changes in Evergy Missouri West's AROs for the periods ending December 31, 2024 and 2023.

	2024	2023
		(millions)
Beginning balance, January 1	\$ 22.7	\$ 24.6
Additions	3.9	—
Revision in timing and/or estimates	(3.2)	—
Settlements	(0.4)	(3.4)
Accretion	1.7	1.5
Ending balance	\$ 24.7	\$ 22.7

In 2024, Evergy Missouri West recorded \$3.9 million of ARO liabilities related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of

CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Missouri West recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts for the ARO liability. See Note 11 for additional information regarding the regulation of CCRs.

RETIREMENT BENEFITS (NOTE 7)

Evergy Missouri West maintains a non-contributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, Evergy Missouri West has approximately \$8.0 million of assets in a non-qualified trust for the SERP as of December 31, 2024, and expects to fund future benefit payments from these assets. Benefits paid by Evergy Missouri West in 2024 and 2023 were \$1.2 million and \$1.3 million, respectively.

The following table reflects benefit obligation information regarding the Evergy Missouri West SERP.

		December 31	
		2024	2023
			(millions)
Projected benefit obligation	\$	17.6	\$ 18.5
Funded status	\$	(17.6)	\$ (18.5)
Accumulated benefit obligation	\$	17.6	\$ 18.5
Amounts recognized in the balance sheets			
Current retirement benefits liability	\$	(1.6)	\$ (1.5)
Noncurrent retirement benefits liability		(16.0)	(17.0)
Net amount recognized before OCI		(17.6)	(18.5)
Accumulated OCI		(2.6)	(2.2)
Net amount recognized	\$	(20.2)	\$ (20.7)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:			
Actuarial loss	\$	(2.6)	\$ (2.2)
Assumptions used for benefit obligations:			
Discount rate		5.78%	5.43%

The following table reflects information regarding the net periodic benefit costs of the Evergy Missouri West SERP.

Year Ended December 31		2024	2023
			(millions)
Net periodic benefit costs	\$	0.7	\$ 0.8
Other changes in plan assets and benefit obligations recognized in OCI			
Current year net (gain) loss	\$	(0.6)	\$ 0.5
Amortization of loss		0.2	0.2
Total recognized in OCI		(0.4)	0.7
Total recognized in net periodic benefit costs and OCI	\$	0.3	\$ 1.5
Expense assumptions:			
Discount rate		5.43%	5.73%

Evergy Missouri West's projected benefit payments related to the SERP are \$1.6 million for 2025 through 2028, \$1.5 million for 2029 and a total of \$7.1 million for the years 2030 to 2034.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 8)

In August 2024, Evergy extended the expiration date of its \$2.5 billion master credit facility from 2027 to 2028. As of December 31, 2024 and 2023, Evergy Missouri West has borrowing capacity under the master credit facility with a sublimit of \$500.0 million and \$700.0 million, respectively. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are subject to changes in ratings by the credit rating agencies.

A default by Evergy Missouri West or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Missouri West under the facility. Under the terms of this facility, Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00. As of December 31, 2024, Evergy Missouri West was in compliance with this covenant.

As of December 31, 2024, Evergy Missouri West had \$176.2 million of commercial paper outstanding at a weighted-average interest rate of 4.71%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility. As of December 31, 2023, Evergy Missouri West had \$298.1 million of commercial paper outstanding at a weighted-average interest rate of 5.66%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility.

LONG-TERM DEBT (NOTE 9)

Evergy Missouri West's long-term debt is detailed in the following table.

	Year Due	2024	December 31	2023
			(millions)	
Mortgage Bonds				
5.15% Series	2027	\$300.0		\$300.0
3.75% Series	2032	250.0		250.0
5.65% Series	2034	300.0		—
Senior Notes				
3.49% Series A ^(a)	2025	36.0		36.0
4.06% Series B ^(a)	2033	60.0		60.0
4.74% Series C ^(a)	2043	150.0		150.0
2.86% Series A ^(a)	2031	350.0		350.0
3.01% Series B ^(a)	2033	75.0		75.0
3.21% Series C ^(a)	2036	75.0		75.0
Unamortized discount		(3.0)		(3.4)
Total		\$1,593.0		\$1,292.6

^(a)Unconditionally guaranteed by Evergy, Inc.

Mortgage Bonds

Evergy Missouri West has issued mortgage bonds under the Evergy Missouri West Mortgage Indenture, establishing a first mortgage lien on substantially all of its present properties and certain after-acquired properties, subject to certain exceptions. Additional Evergy Missouri West mortgage bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2024, approximately \$2,137.2 million principal amount of additional Evergy Missouri West mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In May 2024, Evergy Missouri West issued, at a discount, \$300.0 million of 5.65% First Mortgage Bonds, maturing in 2034. Proceeds were used to pay down commercial paper and for general corporate purposes.

Senior Notes

Under the terms of the note purchase agreements for certain senior notes, Evergy Missouri West is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreements, not greater than 0.65 to 1.00. In addition, Evergy Missouri West's priority debt, as defined in the agreements, cannot exceed 15% of consolidated tangible net worth, as defined in the agreements. As of December 31, 2024, Evergy Missouri West was in compliance with these covenants.

Securitized Bonds

In 2022, Evergy Missouri West created a special purpose subsidiary, Evergy Missouri West Storm Funding I, LLC, a wholly-owned, bankruptcy remote entity (Evergy Missouri West Storm Funding) solely for the purpose of recovering extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. In February 2024, Evergy Missouri West Storm Funding issued, at a discount, \$331.1 million of 5.10% Securitized Utility Tariff Bonds (Securitized Bonds) with a final payment scheduled for 2038, maturing in 2040. The obligations of Evergy Missouri West Storm Funding's Securitized Bonds are repaid through charges imposed on customers in Evergy Missouri West's service territory. Creditors of Evergy Missouri West have no recourse to any assets or revenues of Evergy Missouri West Storm Funding, and the bondholders have no recourse to the general credit of Evergy Missouri West. See Note 4 for additional information regarding the February 2021 winter weather event securitization.

Scheduled Maturities

Evergy Missouri West's long-term debt maturities for the next five years are \$36.0 million in 2025, no maturities in 2026, \$300.0 million in 2027, no maturities in 2028 and no maturities in 2029.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities or financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Missouri West records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Missouri West measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Missouri West's long-term debt is summarized in the following table.

	2024		December 31		2023	
	Book Value	Fair Value	(millions)		Book Value	Fair Value
Long-term debt	\$1,593.0	\$1,469.4	\$1,292.6		\$1,182.9	

Supplemental Executive Retirement Plan

As of December 31, 2024 and 2023, Evergy Missouri West's SERP rabbi trusts included \$8.0 million and \$8.8 million of core bond funds, respectively. The core bond funds are Level 1 investments.

COMMITMENTS AND CONTINGENCIES (NOTE 11)**Environmental Matters**

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Missouri West's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Missouri West's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Missouri West believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Missouri West's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Missouri West is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Mercury and Air Toxics Standards (MATS)

In April 2024, the EPA finalized a rule to tighten certain aspects of the MATS rule. The EPA is lowering the emission limit for particulate matter (PM), requiring the use of PM continuous emissions monitors (CEMS) and lowering the mercury emission limit for lignite coal-fired electric generating units (EGUs). Evergy Missouri West's cost to comply is not expected to be material.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. Due to uncertainty regarding the stays of the EPA's disapprovals of the Missouri and Oklahoma ITSIPs, Evergy Missouri West is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material. In January 2024, the EPA proposed to disapprove the ITSIP for Kansas and four other states. The Kansas ITSIP was previously approved in April 2022. The impact of the EPA's disapproval of the Kansas ITSIP could have a material impact on Evergy Missouri West's operations.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for EGUs beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Missouri West provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which state implementation plan (SIP) disapprovals have been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. If finalized, the ITFIP for Kansas would become effective for the 2025 ozone season beginning in May 2025. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). If the ITFIP ultimately takes effect for Missouri, Kansas and Oklahoma following the pending litigation, the impact on Evergy Missouri West's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule took effect in May 2024. In August 2024, the EPA released the PM_{2.5} ambient monitor design values for calendar years 2021 through 2023. These design values will be used by each state governor for recommending to the EPA attainment designations for their states. In January 2025, Kansas proposed to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM_{2.5} NAAQS. The EPA will issue final designations for all states, including Kansas, by February 2026. Due to the uncertainty of the attainment status of portions of the service territory, Evergy Missouri West is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Missouri SIP revision does not require any additional reductions from Evergy Missouri West's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. In July 2024, the EPA published in the Federal Register a proposal to partially approve and partially disapprove Missouri's Regional Haze SIP revision.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. If a Kansas generating unit of Evergy Missouri West is selected for analysis, the possibility exists that the state or the EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions.

If a Kansas or Missouri revised SIP or FIP is finalized, the overall costs of implementing the proposed rules could be material to Evergy Missouri West.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by

various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule.

Due to uncertainty regarding the implementation of these final rules and ongoing judicial review, Evergy Missouri West is unable to accurately assess the impacts on its operations or financial results, but the cost to comply could be material.

Water

Evergy Missouri West discharges some of the water used in generation and other operations containing substances deemed to be pollutants. In April 2024, the EPA finalized an update to the Effluent Limitation Guidelines (ELG) for steam electric power generating facilities to address the vacated limitations and prior reviews of the existing rule. Flue Gas Desulfurization (FGD) wastewater, bottom ash transport wastewater (BATW), coal residual leachate (CRL), and legacy wastewater are addressed in the rulemaking. FGD wastewater, BATW and CRL at operating facilities are required to achieve zero liquid discharge as soon as feasible and no later than December 2029. Evergy Missouri West has reviewed the modifications to limitations on FGD wastewater and BATW and Evergy Missouri West does not believe the impact to be material. Evergy Missouri West is reviewing the limitations on CRL, its impact on its operations and financial results and believes the cost to comply will not be material. In June 2024, multiple legal challenges to the ELG were consolidated in the Eighth Circuit. In October 2024, the Eighth Circuit denied a motion to stay the ELG. Additional litigation is ongoing that could impact the timing or cost to comply.

Regulation of CCRs

In the course of operating its coal generation plants, Evergy Missouri West produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. Legal challenges on issues associated with the January 2022 determinations are expected. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply.

Evergy Missouri West has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills and recorded additional ARO liabilities in the second quarter of 2024 related to the April 2024 CCR regulation. See Note 6 for additional information on AROs. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Missouri West's operations or financial results could be material.

Contractual Commitments – Fuel and Power

Evergy Missouri West's contractual commitments for fuel and power as of December 31, 2024 are detailed in the following table.

	2025	2026	2027	2028	2029	After 2029	Total
Purchase commitments				(millions)			
Fuel	\$15.0	\$12.5	\$7.7	\$2.0	\$—	\$—	\$37.2
Power	44.4	43.1	41.0	38.6	34.7	38.6	240.4
Total fuel and power commitments	\$59.4	\$55.6	\$48.7	\$40.6	\$34.7	\$38.6	\$277.6

Fuel commitments consist of commitments for coal, coal transportation and natural gas. Power commitments consist of certain commitments for renewable energy under power purchase agreements, capacity purchases and firm transmission service.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Missouri West, Evergy Kansas Central and Evergy Metro engage in related party transactions with one another. In addition, Evergy Missouri West, Evergy Kansas Central and Evergy Metro plan to engage in the construction of jointly-owned generation facilities. See Note 1 for a discussion of future planned investments. A summary of these related party transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Evergy Missouri West has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 8% ownership interest in Jeffrey Energy Center (JEC), operated by Evergy Kansas Central, and an 18% ownership interest in Iatan Nos. 1 and 2, operated by Evergy Metro. Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Missouri West with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2024	2023
		(millions)
Evergy Kansas Central billings to Evergy Missouri West	\$ 29.6	\$ 33.0
Evergy Metro billings to Evergy Missouri West	111.3	124.6

Related Party Net Receivables and Payables

The following table summarizes Evergy Missouri West's related party net receivables and payables.

	December 31	
	2024	2023
		(millions)
Net payable to Evergy Metro	\$ (86.4)	\$ (91.9)
Net payable to Evergy Kansas Central	(23.0)	(11.3)
Net receivable from Evergy Missouri West Receivables Company	4.4	8.3
Net receivable from Evergy Missouri West Storm Funding	0.9	—
Net payable to Evergy	(37.7)	(380.6)

Evergy Missouri West also has related party receivables and payables with certain inactive subsidiaries.

Affiliated Financing

Evergy Missouri West is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Missouri West, Evergy Metro, Evergy Kansas Central and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2024, Evergy Missouri West had no outstanding receivables or payables under the money pool. As of December 31, 2023, Evergy Missouri West had a \$342.6 million outstanding payable to Evergy, Inc. under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2024 and 2023, Evergy Missouri West had accrued taxes payable to Evergy of \$5.3 million and \$4.6 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Evergy Missouri West has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends. Under the Federal Power Act, Evergy Missouri West generally can pay dividends only out of retained earnings.

Certain conditions in the MPSC order authorizing the merger transaction also require Evergy Missouri West to maintain a credit rating of at least investment grade. If Evergy Missouri West's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Missouri West shall not pay a dividend to Evergy without MPSC approval or until Evergy Missouri West's investment grade credit rating has been restored.

The master credit facility of Evergy, under which Evergy Missouri West has borrowing capacity, and the note purchase agreements for certain Evergy Missouri West senior notes contain covenants requiring Evergy Missouri West to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2024, all of Evergy Missouri West's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

Year Ended December 31	2024	2023
Current income taxes		(millions)
Federal	\$ 9.1	\$ 6.0
State	0.6	0.1
Total	<u>9.7</u>	<u>6.1</u>
Deferred income taxes		
Federal	(4.0)	1.6
State	(7.3)	(7.0)
Total	<u>(11.3)</u>	<u>(5.4)</u>
Investment tax credit amortization	(0.1)	—
Income tax expense (benefit)	\$ (1.7)	\$ 0.7

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

Year Ended December 31	2024	2023
Federal statutory income tax rate	21.0 %	21.0 %
State income taxes	(6.4)	(6.1)
Flow through depreciation for plant-related differences	(16.6)	(14.2)
Federal tax credits	(0.2)	(0.2)
Amortization of federal investment tax credits	(0.1)	—
Valuation allowance	—	0.2
Equity in subsidiaries	(2.2)	(0.7)
Other	2.4	0.7
Effective income tax rate	<u>(2.1)%</u>	<u>0.7 %</u>

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	2024	December 31	2023
Deferred tax assets:		(millions)	
Tax credit carryforward	\$ 0.7	\$ 2.1	
Income taxes refundable to customers, net	7.9	10.6	
Net operating loss carryforward	40.2	62.4	
Other	34.7	39.5	
Total deferred tax assets before valuation allowance	<u>83.5</u>	<u>114.6</u>	
Valuation allowance	(1.8)	(10.2)	
Total deferred tax assets, net	<u>81.7</u>	<u>104.4</u>	
Deferred tax liabilities:			
Plant-related	(412.9)	(395.8)	
Deferred employee benefit costs	(6.8)	(10.1)	
Income taxes refundable to customers, net	(10.5)	(10.3)	
Regulatory assets	(29.6)	(22.3)	
Fuel recovery mechanism adjustments	—	(19.0)	
Winter Storm Uri deferred costs	(74.0)	(77.2)	
Sibley Station accounting order	(32.6)	(38.0)	
Other	(2.0)	(4.0)	
Total deferred tax liabilities	<u>(568.4)</u>	<u>(576.7)</u>	
Net deferred income tax liabilities	\$ (486.7)	\$ (472.3)	

Tax Credit Carryforwards

As of December 31, 2024 and 2023, Evergy Missouri West had \$0.7 million and \$2.1 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development, and solar production tax credits and expire in the years 2025 to 2044.

Net Operating Loss Carryforwards

As of December 31, 2023, Evergy Missouri West had \$17.7 million of tax benefits related to federal net operating loss (NOL) carryforwards that expired in 2024. Evergy Missouri West also had \$37.1 million and \$38.9 million at December 31, 2024 and 2023, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Missouri West also had deferred tax benefits of \$1.9 million and \$3.7 million related to state NOLs as of December 31, 2024 and 2023, respectively. Evergy Missouri West also had \$1.2 million and \$2.1 million at December 31, 2024 and 2023, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$1.8 million of tax benefits related to NOLs in state tax jurisdictions where Evergy Missouri

West does not expect to operate in the future. Therefore, a valuation allowance has been provided against \$1.8 million of state tax benefits.

Valuation Allowances

Evergy Missouri West is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within Evergy Missouri West's control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if Evergy Missouri West would not realize such benefits on a separate company return. As a result of this assessment, Evergy Missouri West has established a partial valuation allowance for tax benefits related to federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2024 and 2023, \$8.4 million and \$0.3 million of income tax benefit, respectively, was recorded in continuing operations primarily related to state NOL carryforwards.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2024, Evergy Missouri West does not have any significant income tax issues under examination.

LEASES (NOTE 15)

Evergy Missouri West leases generating plant, vehicles and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Missouri West assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Missouri West has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842 Leases. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Missouri West has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Missouri West's leases have remaining terms ranging from 1 to 8 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Missouri West's balance sheets. Some leases have options to renew the lease or terminate early at the election of Evergy Missouri West. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Missouri West typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Missouri West defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Missouri West's lease expense is detailed in the following table.

	2024	2023
Capital lease costs		(millions)
Amortization of right-of-use assets	\$	0.5 \$
Interest on lease liabilities		0.1
Operating lease costs		0.8
Short-term lease costs		0.4
Variable lease costs for renewable purchase power agreements		35.4
Total lease costs	\$	37.2 \$

Other pertinent information related to Evergy Missouri West's leases is detailed in the following table.

	2024	2023
Right-of-use assets obtained in exchange for new lease liabilities		(dollars in millions)
Capital Leases	\$	1.2 \$
Operating Leases		0.1
Right-of-use assets under capital leases included in utility plant on the balance sheet		259.4
Right-of-use assets under operating leases included in utility plant on the balance sheet		1.4
Weighted-average remaining lease term (years)		
Capital Leases		5.2
Operating Leases		3.7
Weighted-average discount rate		
Capital Leases		5.4 %
Operating Leases		5.0 %

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2024, are detailed in the following table.

	(millions)	
2025	\$	1.0
2026		1.0
2027		1.0
2028		0.8
2029		0.5
After 2029		0.5
Total capital lease payments		4.8
Amounts representing imputed interest		(0.3)
Present value of lease payments		4.5
Less: current portion		(0.9)
Total long-term obligations under capital leases	\$	3.6

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Every Missouri West's balance sheets. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2024, are detailed in the following table.

	(millions)	
2025	\$	0.4
2026		0.4
2027		0.4
2028		0.3
2029		0.1
After 2029		—
Total operating lease payments		1.6
Amounts representing imputed interest		(0.2)
Present value of lease payments		1.4
Less: current portion		(0.4)
Total long-term obligations under operating leases	\$	1.0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				2,233,380			2,233,380		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(65,735)			(65,735)		
3	Preceding Quarter/Year to Date Changes in Fair Value				(471,643)			(471,643)		
4	Total (lines 2 and 3)				(537,378)			(537,378)	93,430,217	92,892,839
5	Balance of Account 219 at End of Preceding Quarter/Year				1,696,002			1,696,002		
6	Balance of Account 219 at Beginning of Current Year				1,696,002			1,696,002		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				1,008,831			1,008,831		
8	Current Quarter/Year to Date Changes in Fair Value				(650,166)			(650,166)		
9	Total (lines 7 and 8)				358,665			358,665	84,159,596	84,518,261
10	Balance of Account 219 at End of Current Quarter/Year				2,054,667			2,054,667		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	4,153,417,372	4,153,417,372					
4	Property Under Capital Leases	262,697,469	262,697,469					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	748,603,712	748,603,712					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,164,718,553	5,164,718,553					
9	Leased to Others							
10	Held for Future Use	2,915,398	2,915,398					
11	Construction Work in Progress	178,190,359	178,190,359					
12	Acquisition Adjustments	18,017,994	18,017,994					
13	Total Utility Plant (8 thru 12)	5,363,842,304	5,363,842,304					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,539,303,190	1,539,303,190					
15	Net Utility Plant (13 less 14)	3,824,539,114	3,824,539,114					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,500,627,751	1,500,627,751					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	34,075,439	34,075,439					
22	Total in Service (18 thru 21)	1,534,703,190	1,534,703,190					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	4,600,000	4,600,000					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,539,303,190	1,539,303,190					

Name of Respondent: Everygy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$	261,295,933
Account 101120 - Operating Lease - Right of Use	\$	1,401,536
Account 101191 - Operating Lease-Contra	\$	—
Total	\$	262,697,469

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	96,664					96,664
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	41,233,103	1,002,198				42,235,301
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	41,329,767	1,002,198				42,331,965
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	678,819	25,874				704,693
9	(311) Structures and Improvements	119,982,878	961,966	32,966			120,911,878
10	(312) Boiler Plant Equipment	662,876,144	4,903,251	614,582		(59,788)	667,105,025
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	137,375,610	17,365,593	129,586			154,611,617
13	(315) Accessory Electric Equipment	70,785,636	1,126,446	68,261		(236,815)	71,607,006
14	(316) Misc. Power Plant Equipment	20,066,183	359,211	16,899		69,754	20,478,249
15	(317) Asset Retirement Costs for Steam Production	18,817,224	3,947,816		(2,047,629)		20,717,411

16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,030,582,494	28,690,157	862,294	(2,047,629)	(226,849)	1,056,135,879
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,753,299	635,221				2,388,520
38	(341) Structures and Improvements	25,311,667	8,050,649	58,406			33,303,910
39	(342) Fuel Holders, Products, and Accessories	18,097,297	7,718,159				25,815,456
40	(343) Prime Movers	217,626,837	30,623,462	1,795,606		9,817	246,464,510
41	(344) Generators	91,326,594	32,995,532	1,976			124,320,150
42	(345) Accessory Electric Equipment	48,497,229	7,042,177	101,503		217,032	55,654,935
43	(346) Misc. Power Plant Equipment	2,508,236	533,357				3,041,593

44	(347) Asset Retirement Costs for Other Production	106,664					106,664
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	405,227,823	87,598,557	1,957,491		226,849	491,095,738
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,435,810,317	116,288,714	2,819,785	(2,047,629)		1,547,231,617
47	3. Transmission Plant						
48	(350) Land and Land Rights	21,726,248	5,340,833		(644,821)		26,422,260
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	11,354,691	3,511,426	22,966	(644,821)		14,198,330
50	(353) Station Equipment	319,265,199	22,692,794	2,209,968			339,748,025
51	(354) Towers and Fixtures	407,464					407,464
52	(355) Poles and Fixtures	376,529,084	38,971,571	2,485,521	(644,821)		412,370,313
53	(356) Overhead Conductors and Devices	248,626,895	20,574,800	1,300,596	(644,821)	32,471	267,288,749
54	(357) Underground Conduit	15,861	22,516				38,377
55	(358) Underground Conductors and Devices	76,761	86,933			(86,933)	76,761
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	^(b) 978,002,203	91,200,873	6,019,051	(2,579,284)	(54,462)	1,060,550,279 ^(b)
59	4. Distribution Plant						
60	(360) Land and Land Rights	9,888,026	1,409,189			(24,755)	11,272,460
61	(361) Structures and Improvements	12,825,457	62,343	56,153			12,831,647
62	(362) Station Equipment	280,577,795	15,465,685	2,382,272		(325,312)	293,335,896
63	(363) Energy Storage Equipment – Distribution		591,335				591,335
64	(364) Poles, Towers, and Fixtures	396,378,558	36,780,841	902,564			432,256,835
65	(365) Overhead Conductors and Devices	262,137,841	21,351,470	1,651,718			281,837,593
66	(366) Underground Conduit	208,016,281	25,142,284	4,347,512		(10,715)	228,800,338
67	(367) Underground Conductors and Devices	344,239,498	16,849,292	8,531,667		68,424	352,625,547
68	(368) Line Transformers	316,101,804	33,577,798	1,073,481		325,312	348,931,433
69	(369) Services	132,759,572	6,549,045	20,500		(3,247)	139,284,870

70	(370) Meters	87,179,984	1,947,828	940,217			88,187,595
71	(371) Installations on Customer Premises	37,065,587	1,911,631	668,462			38,308,756
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	60,843,644	3,002,189	1,481,450			62,364,383
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,148,014,047	164,640,930	22,055,996		29,707	2,290,628,688
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	1,902,824					1,902,824
87	(390) Structures and Improvements	67,248,774	3,186,977	7,471,901		(4,210)	62,959,640
88	(391) Office Furniture and Equipment	8,328,323	2,556,955	583,124		(106,692)	10,195,462
89	(392) Transportation Equipment	37,805,036	86,667	2,790,442			35,101,261
90	(393) Stores Equipment	84,771					84,771
91	(394) Tools, Shop and Garage Equipment	5,060,864	160,742	101,957			5,119,649
92	(395) Laboratory Equipment	5,019,229	37,257	354,574			4,701,912
93	(396) Power Operated Equipment	7,048,325		667,578			6,380,747
94	(397) Communication Equipment	58,713,408	30,130,051	231,029		110,902	88,723,332
95	(398) Miscellaneous Equipment	855,979	82,310				938,289
96	SUBTOTAL (Enter Total of lines 86 thru 95)	192,067,533	36,240,959	12,200,605			216,107,887
97	(399) Other Tangible Property						

98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	192,067,533	36,240,959	12,200,605			216,107,887
100	TOTAL (Accounts 101 and 106)	4,795,223,867	409,373,674	43,095,437	(4,626,913)	(24,755)	5,156,850,436
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,795,223,867	409,373,674	43,095,437	(4,626,913)	(24,755)	5,156,850,436

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: TransmissionPlant

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment A1 to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89. The balance of transmission assets as of December 31, 2023 to be excluded from Evergy Missouri West's transmission formula rate is \$149,522,809.

[\(b\)](#) Concept: TransmissionPlant

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment A1 to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89. The balance of transmission assets as of December 31, 2024 to be excluded from Evergy Missouri West's transmission formula rate is \$155,641,729.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					0
47	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased for proposed peaking plant Sedalia in Pettis County, MO	12/31/2007		1,936,059
3	Additional land purchased in Sedalia	12/31/2013		466,566
4	Additional land purchased in Sedalia	12/31/2014		352,301
5				
6				
7				
21	Other Property:			
22	Purchase Easements for Sampson Sub #339	12/31/2003		109,359
23	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2001		43,895
24	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2002		7,217
47	TOTAL			2,915,398

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Viola CCGT MO West	15,214,619
2	Ralph Green 3 Dual Fuel Conversion	7,264,902
3	Mitchell Sub 161/69/12kV Transmission Sub New	6,717,608
4	Mitchell Sub 161/69/12kV Distribution Sub New	5,556,836
5	Replace (4) 12kV circuits coming out of the new Lexington substation	4,650,926
6	Raymore North Sub 12kV Transmission Distribution	3,362,969
7	Replace STR Warrensburg-Post Oak #7	2,990,909
8	Replace Disconnects Sub 307	2,737,498
9	Substation 250 CS00839-025 Spare Transformer	2,655,529
10	Kent Substation 69/12kV Distribution Sub New	2,509,910
11	Rebuild Clinton-Urich Line Segment Tap 69 Kv	2,437,117
12	MO West Sub and Service Center Microwave Upgrade	1,995,500
13	Replace Switchgear - Western Electric Sub 376	1,957,099
14	STP Communications - Missouri West Upgrade	1,945,587
15	Replacing structures 10013, Avenue	1,538,936
16	Jeffrey Energy Center Unit 2 HP and IP Casing Blade Replacement	1,531,927
17	STP Communications - DWDM - MO West	1,475,162
18	Lake Road Common Low Side Elevator Replacement	1,424,564
19	STP Private LTE-MO West	1,423,664
20	Lake Road Common High Side Elevator Replacement	1,365,809
21	Harrisonville 161 Transformer #1 Purchase	1,362,203
22	latan Unit 1 IP Rotor and Diaphragms Replace 2	1,352,134
23	Jeffrey Energy Center Unit 2 Reheat Pendant Replacements	1,321,603
24	Replace Transmission 69X12 Sub Spare Stock	1,241,144

25	Sub Spare Hitachi Transformer	1,225,662
26	13/40 Fayetteville 69kV Rebuild ROW	1,222,104
27	Replace STR Line Blue Spring Lake	1,212,364
28	15th St 161-12kV New Sub Transmission Sub	1,208,593
29	Jeffrey Energy Center Common-Install Effluent Limit Guidelines Compliance Systems	1,139,986
30	Replace STR Line Grandview East-Longview	1,121,927
31	13/40-Fayetteville 69kV Line Rebuild	1,121,567
32	Replace STR 13/40 JCT-Mayview #3	1,099,158
33	Replace STR Line Cole Camp JCT-Warsaw	1,093,076
34	Purchase and Install Metering Equip	1,079,965
35	Lake Road Common Reconfigured 16" Header	1,045,310
36	Replace STR Line Oak Grove-Odessa #4	1,033,138
37	Pryor Road Improvements	1,012,160
38	Misc. Projects Under \$1,000,000	87,541,194
43	Total	178,190,359

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,388,970,520	1,388,970,520		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	142,757,762	142,757,762		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,881,328	1,881,328		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	2,654,117	2,654,117		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	147,293,207	147,293,207		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(43,095,437)	(43,095,437)		
13	Cost of Removal	(37,307,063)	(37,307,063)		
14	Salvage (Credit)	4,334,941	4,334,941		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(76,067,559)	(76,067,559)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	40,431,583	40,431,583		
17.2	Net Change in Retirement Work Orders				
18	Book Cost or Asset Retirement Costs Retired				

19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,500,627,751	1,500,627,751		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	265,136,580	265,136,580		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	315,309,305	315,309,305		
25	Transmission	154,976,986	154,976,986		
26	Distribution	700,322,135	700,322,135		
27	Regional Transmission and Market Operation				
28	General	64,882,745	64,882,745		
29	TOTAL (Enter Total of lines 20 thru 28)	1,500,627,751	1,500,627,751		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Retirement Reversal M10616153	\$	4,589,080
Retirement of land taken by eminent domain for MODOT		(95,395)
Dogwood Purchase		35,938,208
Net of 108011/108001 Transfers		(3,651)
Net of Transfers between Distribution and Transmission		3,341
Total	\$	40,431,583

(b) Concept: AccumulatedDepreciationSteamProduction

Negative Steam production reserve balance is due to the retirement of Sibley generation units 1, 2, 3 and common in 2018. Steam production reserve includes the annual depreciation allowance of the \$7.2 million ordered by the Missouri Public Service Commission in rate case ER-2016-0156. The order was not specific as to the utility accounts the allowance was applicable to. The allowance is recorded in steam production account 31299. In rate case ER-2018-0146 the allowance was ordered to cease effective December 2018. Inception to date depreciation included in steam production reserve is \$12,750,000. In rate case ER-2022-0130 the unallocated reserve was reallocated across generation. The balance is now \$0.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	MPS Canada Holdings, Inc.	03/01/1993		(47,386,396)	(4,557)		(47,390,953)	
2	MPS Merchant Services, Inc.	12/20/1985		(495,864,990)	4,377		(495,860,613)	
3	Trans MPS, Inc.	03/06/1986		(336,854,687)			(336,854,687)	
4	Evergy Missouri West Receivables Company	06/25/2009		33,059,304	4,398,145		37,457,449	
5	Evergy Missouri West Storm Fund Funding I, LLC	11/21/2022			4,094,979		5,636,827	
42	Total Cost of Account 123.1 \$ (837,011,977)		Total	(847,046,769)	8,492,944		(837,011,977)	

FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

The difference between what is recorded as income from subsidiaries (e) and the ending balance of investment in subsidiaries(g) is the initial capital contribution in subsidiary Evergy Missouri West Storm Fund Funding I, LLC.

FERC FORM No. 1 (ED. 12-89)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	37,220,823	37,900,593	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	42,482,836	51,225,831	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	19,231,728	20,414,748	
8	Transmission Plant (Estimated)	110,080	131,780	
9	Distribution Plant (Estimated)	601,798	777,928	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	62,426,442	72,550,287	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(164,203)	478,786	
17				
18				
19				
20	TOTAL Materials and Supplies	99,483,062	110,929,666	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	<u>2023</u>	<u>2024</u>
Assigned to Construction (Estimated):		
Production Plant (Estimated)	1,337,190	1,352,470
Transmission Plant (Estimated)	7,403,898	10,934,204
Distribution Plant (Estimated)	33,741,748	38,939,157
Other (Estimated)	\$ —	\$ —
Total	\$ 42,482,836	\$ 51,225,831

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	177,455.00		9,413.00		9,413.00		9,413.00		244,738.00		450,432.00	0
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	449.00		8,118.00						9,413.00		17,980.00	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Evergy Kansas Central												
10	Evergy Metro												
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	11.00										11.00	

19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22	Evergy Metro												
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	177,893.00		17,531.00		9,413.00	9,413.00		254,151.00		468,401.00		0
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	268.00		268.00		268.00	268.00		7,236.00		8,308.00		
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales	268.00									268.00		
40	Balance-End of Year			268.00		268.00	268.00		7,236.00		8,040.00		
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)			2									2
45	Gains												
46	Losses												

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventory

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$64,712 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory

The difference between page 110 Line 52 Column C and page 229a/b Line 1 Column M totaling \$65,924 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,204 A.12
Annual Allowances	18,240 A.7
Total Allowances	21,444 A.1
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	29
Annual Allowances	140
Total Allowances	169
(c) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	414
Annual Allowances	611
Total Allowances	1,025
(d) Concept: AllowanceInventoryNumber	
Seasonal Allowances	2,819
Annual Allowances	17,769
Total Allowances	20,588
(e) Concept: AllowanceInventoryNumber	
Seasonal Allowances	178
Annual Allowances	2,339
Total Allowances	2,517
(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,204
Annual Allowances	18,240
Total Allowances	21,444
(g) Concept: AllowanceInventoryNumber	
Seasonal Allowances	2,997
Annual Allowances	20,108
Total Allowances	23,105

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2024-AG1 Study TSR 102966920 & 103037060	65,000	561600		
3	SPP Refund Study TSR 102966920 & 103037060	(14,509)	561600		
4	2024-AG2 Study TSR 104568815, 104569703, 9705, 9714, 9750, 9753	30,000	561600		
20	Total	80,491			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001	216	561700		
39	Total	216			
40	Grand Total	80,707			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on Rate Regulated Enterprises	65,840,429		282, 283, 190	4,172,131	61,668,298
2	Asset Retirement Obligations - ASC 410	22,993,166	2,265,414			25,258,580
3	Pension costs deferred and regulatory assets to be amortized over 5 years beginning in January 2025 in accordance with Missouri Rate Case No. ER-2024-0189.	61,893,219	(9,737,603)	407.4, 407.3, 107	4,845,004	47,310,612
4	Missouri Case No. ER-2010-0356 and ER-2012-0175: Missouri jurisdictional difference between allowed rate base and financial costs booked for latan 1 and latan Common, with Vintage 1 to be amortized over 27 years beginning June 2011 and Vintage 2 amortized over 25.4 years beginning February 2013.	3,363,283		405	232,215	3,131,068
5	Missouri Case No. ER-2010-0356 and ER-2012-0175: Deferred costs associated with the latan 2 project, with Vintage 1 to be amortized over 47.7 years beginning June 2011 and Vintage 2 amortized over 46.12 years beginning February 2013.	11,667,857		405	331,627	11,336,230
6	Missouri Case No. EO-2014-0151: Deferral of Solar Rebates and REC's, expenses continue to be deferred and recovery of expenses through the Renewable Energy Rate Adjustment Mechanism. (RESRAM)	9,855,531	900,396	910	7,362,941	3,392,986
7	Missouri Case No. EO-2015-0241 and Missouri Case No. EO-2019-0133: To track the over/under recovery of Missouri West MEEIA Customer Program costs throughput Disincentive-Net Shared Benefit Share.	2,389,933	2,688,149	431, 442, 908	481,869	4,596,213
8	Underrecovery of Missouri West Fuel Adjustment Clause & Steam Quarterly Cost Adjustment	86,436,065	(4,130,152)	501.6	82,255,947	49,966
9	Missouri Case No. ER-2018-0146: Transition Costs related to the Westar Merger to be amortized over 10 years beginning December 1, 2018.	3,544,527		407.3	720,921	2,823,606

10	Missouri Case No.ER-2022-0130: Time of Use program Costs amortization effective January 1, 2023 over a period of 4 years. Missouri Case No. ER-0218-0146: TOU Campaign Planning, Strategic planning efforts, Standard Tier, Rate Choice Options Marketing, and Education Campaign program costs amortized effective January 1, 2023 over a period of 4 years. Additional deferrals continue to be tracked and will be addressed in a subsequent rate case.	5,379,527	(132,062)	407.3	502,893	4,744,572
11	Deferred amounts in accordance with Plant In-Service Accounting, Missouri Senate Bill 564, Section 393.1400. Missouri Case No. ER-2022-0130: Amortization of PISA depreciation expense and carrying costs over 20 years effective January 1, 2023. Additional deferrals continue to be tracked and will be addressed in a subsequent rate case.	58,066,139	31,718,775	407.3, 431	1,774,242	88,010,672
12	Missouri Senate Bill 564, Section 393.1655.5 Fuel Adjustment Clause Cap Carrying Cost of Fuel Adjustment Clause.	4,869,172	291,538			5,160,710
13	Case No. EU-2020-0350, ER-2022-0130: Deferral of COVID AAO costs in MO jurisdictions to be amortized effective January 1, 2023 over a period of 4 years ending December 2026.	2,175,841		407.3	725,280	1,450,561
14	Mark to Market Loss	15,168,632	(1,203,334)			13,965,298
15	Missouri Case No. ER-2022-0130 - PAYS (PAY AS YOU SAVE) pilot program to be amortized effective January 1, 2023 over a period of 12 years. Additional program costs continue to be tracked and will be addressed in a subsequent rate case.	301,502	29,895	407.3	5,771	325,626
16	Missouri Case No. ER-2016-0156; ER-2018-0146; Fully amortized regulatory liabilities for Transource Missouri LLC, Storm Damage Tracker, and L&P Phase-in prospectively tracked as regulatory assets to be recovered in a subsequent rate case.	2,094,217				2,094,217
17	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022. Missouri Case No. ER-2022-0130 amortization effective January 1, 2023 over a period of 4 years. Additional program costs continue to be tracked and will be addressed in a subsequent rate case.	289,706	46,341	407.3	9,686	326,361
18	Missouri Property Tax Rider and Tracker under Missouri Statute 393.400.	2,416,433	505,229			2,921,662
19	Missouri Regulatory Order EF-2022-0155: Securitization of Cold Weather Costs. Underrecovery of upfront fees will be tracked for recovery in a future rate case.	323,835,720	(323,828,878)			6,842
20	Missouri Case No. ER-2022-0130: Sibley Station Regulatory Asset amortized over a period of 8 years effective January 2023.	159,534,216		407.3	22,790,602	136,743,614
44	TOTAL	842,115,115	(300,586,292)		126,211,129	415,317,694

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	MEEIA - PAYS Premise Upgrade Service	24,139	162,087	182,3,232,146	161,593	24,633
3	Commercial Paper Fees	35,777	1,242,333	431	1,011,637	266,473
4	Commitment Fees		935,124			935,124
47	Miscellaneous Work in Progress	3,490,771				7,099,428
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	172,520,277				177,295,248

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	29,972,014	28,513,879
3	Accumulated Deferred Income Taxes - State	6,062,283	4,302,483
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	36,034,297	32,816,362
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	68,391,034	48,913,833
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	104,425,331	81,730,195

Notes

The balance at the end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLS, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions. Column (c), Line 8 includes excess deferred taxes of \$3,578,357.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2024 Year End Balance
190200	Accrued Maintenance	
	Accrued Sales Tax	\$ 4,824,885
	Amortization of CIAC	196,248
	Customer Advances	1,406,104
	FAS 106	1,129,228
	FIN48	856,463
	Injuries & Damages Reserve	—
	OCI	371,395
	Other Accruals	—
	Retail Regulated Liabilities	(2,197,679)
	Unrealized Gain/Loss	7,017,025
	Excess Deferred Taxes	—
	Reserve for Obsolete Inventory	3,578,357
	Sibley Retirement Accounting Order	130,022
	LI Weatherization Program	12,596,704
	CIAC in CWIP	155,024
	Operating Lease Liability - Lease Liability	149,362
	Unrealized gain/loss on investment	334,182
	Capitalized R&D Exp - NonProperty	384,816
190300	Non Current Federal NOL Benefits	5,569
190301	Non Current State NOL Benefits	37,065,266
190350	Tax Valuation Allowance	3,165,089
190500	AMT and GBC Credit Carryforward	(1,761,144)
190601	FAS 109	712,042
190602	FAS 109	45,120,811
190603	FAS 109	1,085,520
190210	Non Current Fed Benefit of State Rate Change	(38,299,008)
Total - Page 234, Col. (c), Line 18		\$ 3,703,914
		\$ 81,730,195

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Account 201 - Common Stock	1,000	0.01		10					
6	Total	1,000			10					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,226,949,287
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,226,949,287
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40	Total	1,226,949,287
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Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Senior Notes, 3.49% due 2025		125,000,000		782,270			08/16/2013	08/15/2025	08/16/2013	08/15/2025	36,000,000	1,256,400
3	Senior Notes, 4.06% due 2033		75,000,000		467,003			08/16/2013	08/15/2033	08/16/2013	08/15/2033	60,000,000	2,436,000
4	Senior Notes, 4.74% due 2043		150,000,000		938,388		464,000	08/16/2013	08/15/2043	08/16/2013	08/15/2043	150,000,000	7,110,000
5	First Mortgage Bond 3.75% due 2032		250,000,000		772,226		1,852,499	03/17/2022	03/15/2032	03/17/2022	03/15/2032	250,000,000	9,375,000
6	First Mortgage Bond 5.15% due 2027		300,000,000		289,262		2,382,000	12/05/2022	12/15/2027	12/05/2022	12/15/2027	300,000,000	15,450,000
7	Senior Notes 2.86% due 2031		350,000,000		1,843,500			04/20/2021	04/20/2031	04/20/2021	04/20/2031	350,000,000	10,010,000
8	Senior Notes 3.01% due 2033		75,000,000		395,036			04/20/2021	04/20/2033	04/20/2021	04/20/2033	75,000,000	2,257,500
9	Senior Notes 3.21% due 2036		75,000,000		395,036			04/20/2021	04/20/2036	04/20/2021	04/20/2036	75,000,000	2,407,500
10	First Mortgage Bond 5.65% due 2034		300,000,000		2,620,951		273,000	05/31/2024	03/15/2032	06/30/2024	05/31/2024	300,000,000	9,981,667
11	Subtotal		1,700,000,000		8,503,672		4,971,499					1,596,000,000	60,284,067

12	Reacquired Bonds (Account 222)												
13													
14													
15													
16	Subtotal												
17	Advances from Associated Companies (Account 223)												
18													
19													
20													
21	Subtotal												
22	Other Long Term Debt (Account 224)												
23													
24													
25													
26	Subtotal												
33	TOTAL		1,700,000,000									1,596,000,000	60,284,067

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: InterestExpenseBonds

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Eversource Energy, Inc. Eversource Energy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Eversource Metro debt and Eversource Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Eversource Energy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2018 merger transaction.

(b) Concept: InterestExpenseBonds

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/24	14,453,900	0	14,453,900	318,083	65,322	0	0
2/29/2024	14,496,489	0	14,496,489	318,083	65,322	0	0
3/31/2024	14,524,789	0	14,524,789	318,083	65,322	0	0
4/30/2024	15,687,855	0	15,687,855	343,292	65,322	0	0
5/31/2024	15,981,364	0	15,981,364	342,219	65,322	0	0
6/30/2024	17,267,675	0	17,267,675	362,913	65,322	0	0
7/31/2024	16,828,455	0	16,828,455	366,181	65,322	0	0
8/31/2024	17,740,758	0	17,740,758	375,102	65,322	0	0
9/30/2024	17,247,581	0	17,247,581	377,868	65,322	0	0
10/31/2024	17,283,286	0	17,283,286	377,868	65,322	0	0
11/30/2024	17,238,175	0	17,238,175	377,868	65,322	0	0
12/31/2024	17,257,748	0	17,257,748	377,868	65,322	0	0
Total	196,008,075	0	196,008,075	4,255,428	783,864	0	0

Preferred Dividends

Date	Balance
1/31/2024	0
2/29/2024	0
3/31/2024	0
4/30/2024	0
5/31/2024	0
6/30/2024	0
7/31/2024	0
8/31/2024	0
9/30/2024	0
10/31/2024	0
11/30/2024	0
12/31/2024	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling Interest
12/31/2023	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2024	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
2/29/2024	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2024	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2024	4,545,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2024	4,845,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2024	4,845,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2024	4,845,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	4,489,226,154	148,461,538	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$	60,284,067
Interest on Debt to Assoc Companies (430)		9,308,997
	\$	69,593,064
Total Interest Expense Pg 117, Line(s) 62 & 67		69,593,064
Total Interest Pg 257, Line 33, column (m)		60,284,067
Difference		9,308,997
Difference, Use of Capital Contribution	\$	2,708,197
Difference, Money Pool Interest		6,514,916
Difference, Inter Company Late Fee		85,884
	\$	9,308,997

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	84,159,596
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	45,472,781
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	456,615,779
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(35,003,168)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(455,057,313)
27	Federal Tax Net Income	96,187,675
28	Show Computation of Tax:	
29	Federal Tax at 21%	20,199,412
30	Tax Credits (R&D, Solar)	(137,918)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(10,902,162)
32	Total Federal Tax	9,159,332
33	Federal Tax Provision	
34	Page 114, line 15, Account 409.1	19,655,371
35	Page 117, line 53, Account 409.2	(10,496,039)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Taxable Income Not Reported on Books		
AFUDC Equity	\$	281
Contributions in Aid of Construction		20,943,405
Customer Advances, Net of Refunds		72,750
Other Income		1,625,289
Sibley Station NBV Accounting Order		22,790,602
Unrealized Gain/Loss on Investments		<u>40,454</u>
Total	\$	45,472,781

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return		
Amortization of Debt Expense and Debt Discount		211,277
Amortization of Deferred Costs - Iatan Unit 2		331,627
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common		232,215
Amortization of Deferred Costs - Transition Costs		720,921
Amortization of Deferred Costs Under Solar Rebate Program		6,462,546
Bad Debts Reserve		—
Capitalized Interest		—
Capitalized R&D Exp - NonProperty		—
Costs Deferred Under Pilot and Customer-Centric Programs		502,893
Current State Impact of Return to Accrual and Other True-Up Adjustments		—
Fuel Adjustment Clause		108,506,771
Gain (Loss) on Sale of Assets		—
Injuries and Damages Reserve		99,108
Lease Transactions		—
Maintenance Reserve		—
MO COVID Deferral		725,280
MO Property Tax Rider		—
Nondeductible Employee Benefits		254,650
Nondeductible Meals & Entertainment		212,648
Nondeductible Penalties		—
Nondeductible Political Activities and Club Dues		499,841
Other Post Employee Benefits		1,169,102
Pension Benefits		12,719,117
Time of Use Mandatory		132,062
Winter Weather 2021 AAO		<u>323,835,721</u>
Total	\$	456,615,779

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
AFUDC Equity		—
Book Gain/Loss		(95,395)
Equity Earnings		(8,492,944)
Other Income		—
Sibley Station NBV Accounting Order		—
Sibley Retirement Accounting Order		(26,414,829)
Unrealized Gain/Loss on Investments		—
Total	\$	(35,003,168)

(d) Concept: Deductions On Return Not Charged Against Book Income

Deductions on Return Not Charged Against Book Income		
Amortization of Deferred Costs Under Energy Efficiency Programs		(3,093,307)
Amortization of Deferred Costs Under Regulatory Trackers		(369,848)
Book/Tax Depreciation and Amortization Difference		(32,455,457)
Costs Deferred Under Missouri Plant In Service Accounting Regulations		(30,236,072)
Current State Impact of Return to Accrual and Other True-Up Adjustments		(2,929,343)
Deferred and Phased In Revenue		—
Dividends Received Deduction		(3,095)
Environmental Costs Reserve		(107,863)
Investment Tax Credits		(108,510)
Maintenance Reserve		(9,959,826)
MO Fuel & Purch Pwr Hedges		(709,351)
MO Pay As You Save		(24,618)
MO Transportation Electrification		(36,656)
Provisions for Deferred Taxes (Total) & Current Federal Income Tax		(2,271,581)
Removal Costs		(33,069,202)
Repair Expense		(23,481,908)
Reserve for Obsolete Inventory		(12,769)
Sales Tax Reserve		(64,562)
Time of Use Mandatory		—
Winter Weather Securitization		(310,414,599)
Total	\$	(455,057,313)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1		Income Tax			4,479,625	0	9,159,332		^(a) (8,461,361)	5,177,596		19,655,371			(10,496,039)
2	Subtotal Federal Tax				4,479,625	0	9,159,332		(8,461,361)	5,177,596	0	19,655,371			(10,496,039)
3		Income Tax			86,613	0	600,002	10,000	^(a) (529,532)	147,083		3,746,594			(3,146,592)
4	Subtotal State Tax				86,613	0	600,002	10,000	(529,532)	147,083	0	3,746,594			(3,146,592)
5	Arkansas				0	0				0					
6	Colorado				0	0				0					
7	Indiana				0	0				0					
8	Kansas	Property Tax			1,076,017	0	2,081,666	2,116,852		1,040,831		2,070,734			10,932
9	Mississippi	Property Tax			258,000	0	420,410	420,410		258,000		420,410			
10	Missouri	Property Tax			59	0	49,700,255	49,732,211	10,320	(21,577)		49,120,978			579,277
11	Nebraska				0	0				0					
12	New Mexico				0	0				0					
13	Utah				0	0				0					

14	Wyoming	Property Tax			10,320	0			(10,320)	0				
15	Subtotal Property Tax				1,344,396	0	52,202,331	52,269,473		1,277,254	0	51,612,122		590,209
16		Sales And Use Tax			887,614	0		64,562		823,052				
17	Subtotal Sales And Use Tax				887,614	0		64,562		823,052	0			
18	Corporate Franchise													
19	Delaware	Franchise Tax			225	0	224	225		224		224		
20	Kansas				0	0				0				
21	Mississippi	Franchise Tax			27,860	0	21,001	25,853	(2,007)	21,001		21,001		
22	Missouri													
23	Subtotal Franchise Tax				28,085	0	21,225	26,078	(2,007)	21,225	0	21,225		
24	Kansas City Earnings	Miscellaneous Other Tax			47,652	0	67,274	60,000		54,926		67,274		
25	Gross Receipts	Miscellaneous Other Tax			4,138,146	0	45,728,716	45,586,824		4,280,038				45,728,716
26	Subtotal Miscellaneous Other Tax				4,185,798	0	45,795,990	45,646,824		4,334,964	0	67,274		45,728,716
27		Payroll Tax			0	0	3,090,565		(3,090,565)	0		3,090,565		
28	Subtotal Payroll Tax				0	0	3,090,565		(3,090,565)	0		3,090,565		
40	TOTAL				11,012,131	0	110,869,445	98,016,937	(12,083,465)	11,781,174	0	78,193,151		32,676,294

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments		
Payments to/from holding company pursuant to tax sharing agreement	\$	(8,830,672)
Reclass to/from income tax receivables		—
FIN 48 Activity		<u>369,311</u>
Total	\$	(8,461,361)
(b) Concept: TaxAdjustments		
Payments to/from holding company pursuant to tax sharing agreement	\$	(644,629)
Reclass to/from income tax receivables		—
Transfer accrual from Corporate Franchise		25,853
FIN 48 Activity		<u>89,244</u>
Total		(529,532)
(c) Concept: TaxAdjustments		
Transfer accrual - Mississippi	\$	(2,007)
(d) Concept: TaxAdjustments		
Payments to/from holding company pursuant to service agreement	\$	(3,090,565)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	8%									
7	20%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	30	2,512,281			411.4	108,510		2,403,771		
47	OTHER TOTAL	2,512,281						2,403,771		
48	GRAND TOTAL	2,512,281				108,510		2,403,771		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	234,481				234,481
2	Interest	54,037	419	10,928		43,109
3	MO West portion of Iatan Accrual	1,779,688	186, 146, 234	2,365,279	2,656,795	2,071,204
4	Tax Gross Up-Non Refund CIAC	4,271,810	421	496,462	2,121,751	5,897,099
5	SPP Deferred Revenue	1,776,586	555	47,972,350	50,309,615	4,113,851
6	Tower Site Rent	(51,889)	454	356,558	368,045	(40,402)
47	TOTAL	8,064,713		51,201,577	55,456,206	12,319,342

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	26,752,564		13,346,294					254	1,891,140	15,297,410
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	26,752,564		13,346,294						1,891,140	15,297,410
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	26,752,564		13,346,294						1,891,140	15,297,410 ^(a)
18	Classification of TOTAL										
19	Federal Income Tax	22,873,007		11,528,289						1,676,585	13,021,303

20	State Income Tax	3,879,557		1,818,005						214,555	2,276,107
21	Local Income Tax										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.
ADIT- Account 281

		2024 Year End	
		Balance	
281000	Total Plant	\$	23,745,607
	Excess Deferred Taxes		<u>(8,448,197)</u>
	Total	\$	15,297,410

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	402,229,046	(3,061,153)						182, 281	33,073,762	432,241,655
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	402,229,046	(3,061,153)							33,073,762	432,241,655
6	Reclass per FA96-19-000	(33,175,728)			(1,435,161)						(34,610,889)
7	FASB109 (ASC 740)										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	369,053,318	(3,061,153)		(1,435,161)					33,073,762	397,630,766
10	Classification of TOTAL										
11	Federal Income Tax	366,760,794	890,457		381,501					24,778,510	392,811,262
12	State Income Tax	2,292,524	(3,951,610)		(1,816,662)					8,295,252	4,819,504
13	Local Income Tax										

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		Every Missouri West, Inc. ADIT- Account 282		2024 Year End Balance
		<u>Accumulated Deferred Income Taxes</u>		
282611	Total Plant	\$		(388,965,663)
	Excess Deferred Taxes			(153,323,481)
282137	ADFIT Capitalized Interest			—
282237	ADFIT Capitalized Interest			—
282601	FAS 109 (ASC 740)			<u>144,658,378</u>
	Total	\$		(397,630,766)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		197,739,269	10,238,475	113,755,258		182	753,479	190,254	77,166,069		170,635,076
9	TOTAL Electric (Total of lines 3 thru 8)	197,739,269	10,238,475	113,755,258			753,479		77,166,069		170,635,076
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	(16,855,757)				409,190	458,555	409,190	2,151,918		(15,162,394)
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	180,883,512	10,238,475	113,755,258			1,212,034		79,317,987		155,472,682 ^(a)
20	Classification of TOTAL										
21	Federal Income Tax	170,090,673	8,390,963	96,560,259			3,036,510		67,022,380		145,907,247
22	State Income Tax	10,792,839	1,847,512	17,194,999			(1,824,476)		12,295,607		9,565,435
23	Local Income Tax										

NOTES

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

2024 YE Balance

283300	Accumulated Deferred Income Taxes		
	Amortization of Debt Retirement Premium	\$	—
	Amortization of Loss on Reacquired Debt		(81,344)
	Environmental Accruals		(473,237)
	Other Expense		15,162,391
	Pensions		(11,034,611)
	Retail Regulatory Assets/Liabilities		(117,825,562)
	Excess Deferred Taxes		(7,260,793)
	PISA Accounting		(22,215,785)
	MO Base Rate Marketing/Education		(11,914)
	MO COVID Deferral		(345,872)
	Operating Lease Asset - Right of Use		(334,182)
	Pension - OCI Post Merger		(21)
	Pension - OCI		(29,999)
283310	ADIT FED BEN ST RT CHG		(488,597)
283410	FIN48 (ASC 740) Non-Current Liability		—
283510	FIN48 (ASC 740) Non-Current Liability		—
283601	ADIT Other FASB 109 Adjustment		(2,712,993)
283602	ADIT Other FASB 109 Adjustment		3,682,436
283603	ADIT Other FASB 109 Adjustment		(11,502,599)
	Total	\$	(155,472,682)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance reserve offset by the refund of the excess reserve to customers over 4 years per ER-2022-0130.	30,195,044	407.4	7,678,812	(2,281,014)	20,235,218
2	OPEB costs deferred and regulatory liabilities to be amortized over 5 years beginning in January 2023 in accordance with Missouri Rate Case No. ER-2022-0130.	2,422,842	407.3, 407.4, 107	995,144	795,444	2,223,142
3	^(a) Deferred Regulatory Liability - ASC 740	237,192,513	190, 282, 283	30,276,351		206,916,162
4	Missouri Case No. ER-2022-0130: Income Eligible Weatherization balance through May 31, 2022 to be amortized over 4 years effective January 2023. Additional deferrals will continue and be evaluated in the next rate case.	920,792	407.4	264,381	(6,253)	650,158
5	Missouri Case No: EC-2019-0200 and ER-2022-0130: Amortization of the Sibley AAO deferral over 4 years effective January 1, 2023.	79,244,490	407.4	26,414,829		52,829,661
6	Market to Market Short Term Gains				1,416,525	1,416,525
7	Missouri Case No. ER-2016-0156 and ER-2022-0130: Amortization of the deferred prospective tracking balance as of May 31, 2022 over 4 years effective January 2023. Remaining regulatory liability balances to be addressed in a subsequent rate proceeding.	3,442,244	407.4	369,848		3,072,396
8	To track the over/under recovery of deferred costs of GMO MEEIA Programs Cycle 2 Per Stipulation and agreement in cases EO-2012-2009 and EO-2015-0241.	170,187	440, 442	127,429	725,750	768,508
9	Business EV Charging Station Revenues Offset to EV Charger Rebate Program per stipulation agreement ER-2022-0130	515			(515)	
10	Over recovery of Missouri FAC		449.1	1,546,226	22,858,502	21,312,276
41	TOTAL	353,588,627		67,673,020	23,508,439	309,424,046

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Excess taxes due to change in tax rates	\$	206,163,555
Investment tax credits		752,607
Total	\$	206,916,162

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	449,877,988	455,680,136	3,584,586	3,609,581	305,583	302,899
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	329,773,006	322,549,404	3,518,333	3,435,876	40,680	40,453
5	Large (or Ind.) (See Instr. 4)	95,662,893	93,951,340	1,390,662	1,395,139	225	227
6	(444) Public Street and Highway Lighting	8,659,352	8,921,493	17,119	19,890	295	300
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	883,973,239	881,102,373	8,510,700	8,460,486	346,783	343,879
11	(447) Sales for Resale	19,948,305	12,440,819	453,453	313,904	3	3
12	TOTAL Sales of Electricity	903,921,544	893,543,192	8,964,153	8,774,390	346,786	343,882
13	(Less) (449.1) Provision for Rate Refunds	28,724,727	4,017,656				
14	TOTAL Revenues Before Prov. for Refunds	875,196,817	889,525,536	8,964,153	8,774,390	346,786	343,882
15	Other Operating Revenues						
16	(450) Forfeited Discounts	472,703	449,222				

17	(451) Miscellaneous Service Revenues	294,364	48,697				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,223,034	2,164,731				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	19,026,712	23,448,012				
22	(456.1) Revenues from Transmission of Electricity of Others	7,557,730	3,012,903				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	29,574,543	29,123,565				
27	TOTAL Electric Operating Revenues	904,771,360	918,649,101				

Line 12, column (b) includes \$ 1,964,451 of unbilled revenues.

Line 12, column (d) includes 41,854 MWH relating to unbilled revenues

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:		
Temporary Installation Profit	\$	257,787
Battery Fee		1,677
Pay as You Go		34,900
Total	\$	294,364

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property		
Non-Transmission		
Equipment Farm Rental	\$	33,773
Pole Rental		1,837,334
Equipment/Facility Rental		19,732
Total Non-Transmission Rents	\$	1,890,839
Transmission		
Equipment/Facilities Rental		332,195
Rental Substation Property- Cell Towers		332,195
Total Other Transmission Rents	\$	332,195
Total	\$	2,223,034

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues		
Steam Revenues	\$	17,265,345
Sales and Use Tax Timely Filing		512,849
Return Check Fees		380,340
Transmission Expense		135,240
Facility Charge		34,969
Collection Charge		101,125
Recycling		711
Reconnect Charge		498,075
Replace Damaged Meter		5,050
Temporary Service Charge		(250)
Trip Charge		3,807
Wind Generation Credit		89,451
Total	\$	19,026,712

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Every Missouri West's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		2024
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$7,557,730
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor		
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	1,913,184	
5	Schedule 1 Revenue (PtP subtotal \$33,477)	47,125	
6	Schedule 2 Revenue	41,479	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	1,246,119	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,259,196	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	71,143	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	103,913	
11	Total Adjustments		4,682,159
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$2,875,571

Line No.	Description		2023
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$3,012,903
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	—	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	2,030,321	
5	Schedule 1 Revenue (PtP subtotal \$48,147)	64,681	
6	Schedule 2 Revenue	55,034	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	(1,257,467)	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	(1,304,267)	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	(108,881)	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	(114,256)	
11	Total Adjustments		(634,835)
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$3,647,738

(e) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission

Equipment Farm Rental	\$	36,865
Pole Rental		1,757,771
Equipment/Facility Rental		19,709
Total Non-Transmission	\$	1,814,345

Transmission

Equipment/Facilities Rental		—
Rental Property - Cell Towers		350,386
Total Transmission	\$	350,386
Total	\$	2,164,731

(f) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues		
Steam Revenues	\$	22,814,572
Sales and Use Tax Timely Filing		491,348
Return Check Fees		363,660
Transmission Expense		135,582
Facility Charge		36,801
Collection Charge		101,850
Disconnect Charge		—
Reconnect Charge		442,762
Replace Damaged Meter		4,935
Temporary Service Charge		—
Connection Charge		—
Wind Generation Credit		(943,498)
Total	\$	23,448,012

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
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43					
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45					
46	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO920-Residential With Space Heat	(11)	(772)	0		0.0679
2	MONXX-Street/Private Area Light	2,535	529,764	3,301	768	0.2090
3	MORG-Missouri Residential General	457	59,047	21	21,766	0.1292
4	MORH-Missouri Residential Heat	64	4,113	(2)	(32,050)	0.0642
5	MORNH-Missouri Residential Heat		(1)			
6	MORN-Missouri Residential Net Metering	23	2,528	2	11,265	0.1122
7	MORO-Missouri Residential Other	1	372	1	900	0.4130
8	MORPALIS-Res Peak Service Low Income Solar	4	404			0.1027
9	MORPANM-Res Peak Service NM	36,413	4,585,441	4,644	7,841	0.1259
10	MORPAPG-Res Peak Service Parallel Gen					
11	MORPA-Residential Peak Service	2,937,568	371,655,091	243,101	12,084	0.1265
12	MORPAS-Residential Peak Service Solar	3,593	456,807	247	14,546	0.1271
13	MORPL-Private Unmetered LED Lighting	1,378	968,949	4,806	287	0.7031
14	MORTEV-Residential Time of Use Electric Vehicle	12	642	3	3,943	0.0543
15	MORT-Residential time of use	551,433	70,827,410	47,661	11,570	0.1284
16	MOSXX-Street/Private Area Light	1,448	311,529	1,798	806	0.2151
17	Net Metering	26,931				
18	Unbilled	22,738	1,685,446			0.0741
19	MEEIA		(1,208,783)			
20	Total Residential	3,584,586	449,877,988	305,583	11,730	0.1255

41	TOTAL Billed Residential Sales	3,561,848	448,192,542	305,583	11,656	0.1258
42	TOTAL Unbilled Rev. (See Instr. 6)	22,738	1,685,446			0.0741
43	TOTAL	3,584,586	449,877,988	305,583	11,730	0.1255

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	3EVC- Charging Stations	277	58,498	3	92,380	0.2111
2	MO971-Metered Outdoor Lighting	267	38,920	29	9,196	0.1459
3	MOBEV-Business EV Charging Station	97	26,461	6	16,135	0.2733
4	MOCPL Private Unmetered LED Lighting	3,043	1,631,892	2,038	1,493	0.5363
5	MOETS-Electric Transit SVC	424	45,968	1	424,190	0.1084
6	MOLGP-Missouri Large General Primary	53,273	4,442,308	26	2,048,976	0.0834
7	MOLGS-Missouri Large General Secondary	944,499	86,191,019	993	951,157	0.0913
8	MOLGSW-Missouri Lrge Gen Secondary Wind	10,181	874,687	6	1,696,855	0.0859
9	MOLNP-Missouri Lrge Gen Net Metering Primary	4,037	346,885	2	2,018,275	0.0859
10	MOLNS-Missouri Lrge Genl Net Metering Sec	75,080	7,259,419	87	862,993	0.0967
11	MONXX-Street/Private Area Light	4,317	1,054,402	2,101	2,055	0.2443
12	MOOLL Municipal Off Peak Lighting	64	5,807	10	6,440	0.0902
13	MOPGP-Missouri Large Power Primary	159,650	11,440,077	12	13,304,130	0.0717
14	MOPGS-Missouri Large Power Secondary	451,784	35,123,696	82	5,509,564	0.0777
15	MOPGSW-Missouri Large Power Secondary Wind	44,967	3,576,257	9	4,996,283	0.0795
16	MOPNP- Missouri Lrge Power Net Meter Prim	16,151	1,279,272	1	16,151,040	0.0792
17	MOPNS-Missouri Large Net Metering Secondary	2,503	210,182	1	2,502,840	0.0840
18	MOPSU-Missouri Large Power Substation	170,581	10,832,265	4	42,645,368	0.0635
19	MOPSUW-Missouri Large Power Substation Wind	12,324	806,132	1	12,324,020	0.0654
20	MOPTR-Missouri Large Power Transmission	162,456	10,097,780	4	40,614,085	0.0622

21	MOSDS-Missouri Small Gen Demand Secondary	1,110,849	116,649,356	10,760	103,239	0.1050
22	MOSDSW-Missouri Small Gen Demand Sec Wind	21,652	2,134,790	11	1,968,395	0.0986
23	MOSGP-Missouri Small General Primary	9,364	886,220	35	267,547	0.0946
24	MOSGPW-Missouri Small General Primary	2,566	240,655	1	2,565,650	0.0938
25	MOSGS-Missouri Small General Secondary	191,184	29,160,132	22,811	8,381	0.1525
26	MOSGSS-Missouri Small General Secondary Solar	141	18,620	4	35,305	0.1319
27	MOSND-Missouri Small Gen Net Mtr Dem Sec	47,252	5,090,628	400	118,129	0.1077
28	MOSNS-Missouri Small Gen Net Mtr Secondary	2,639	375,901	268	9,847	0.1424
29	MOSUS-MO Small General Service Unmetered	53	6,850	2	26,730	0.1281
30	MOSXX-Street/Private Area Light	2,635	563,379	972	2,710	0.2138
31	Net Metering	6,197				
32	Unbilled	7,274	(181,886)			(0.0250)
33	MEEIA		(639,610)			
34	Charging Stations	552	126,044			0.2283
35	Total Commercial	3,518,333	329,773,006	40,680	86,488	0.0937
41	TOTAL Billed Small or Commercial	3,511,059	329,954,892	40,680	86,309	0.0940
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	7,274	(181,886)			(0.0250)
43	TOTAL Small or Commercial	3,518,333	329,773,006	40,680	86,488	0.0937

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOLGP-Missouri Large General Primary	58,873	4,203,693	7	8,410,413	0.0714
2	MOLGPW-Missouri Large General Primary Wind	2,853	213,467			0.0748
3	MOLGS-Missouri Large General Secondary	90,049	8,163,044	64	1,407,018	0.0907
4	MOLGSW-Missouri Large Gen Secondary Wind	2,419	224,966	1	2,419,010	0.0930
5	MOLNS-Missouri Lrge Gen Net Meter Secondary	12,071	1,130,333	11	1,097,326	0.0936
6	MOPGP-Missouri Large Power Primary	274,682	19,300,783	11	24,971,047	0.0703
7	MOPGS-Missouri Large Power Secondary	448,667	34,631,477	40	11,216,672	0.0772
8	MOPGSW-Missouri Lrge Power Secondary Wind	43,333	3,244,497	2	21,666,565	0.0749
9	MOPNS-Missouri Lrge Power Net Meter Sec	21,314	1,736,996	4	5,328,575	0.0815
10	MOPSU-Missouri Large Power Substation	155,468	9,688,818	5	31,093,534	0.0623
11	MOPTR-Missouri Large Power Transmission	25,361	2,331,035	5	5,072,146	0.0919
12	MOPTRW-Missouri Lrge Power Trans Wind	4,136	288,354	1	4,135,680	0.0697
13	MOSDS-Missouri Small Gen with Demand Sec	8,414	873,067	55	152,987	0.1038
14	MOSGP-Missouri Small General Primary	1,891	171,187	4	472,843	0.0905
15	MOSGS-Missouri Small General Secondary	113	15,434	8	14,118	0.1367
16	MOSND-Missouri Small Gen Net Meter Dem Sec	391	46,979	5	78,292	0.1200
17	MOSNS-Missouri Small Gen Net Metering Sec	14	1,484	1	13,960	0.1063
18	NUCOR-Industrial Customer	228,533	9,179,060	1	228,532,560	0.0402
19	Net Metering	147				
20	Unbilled	11,934	473,035			0.0396

21	MEEIA		(254,818)			
22	Total Industrial	1,390,662	95,662,893	225	6,180,722	0.0688
41	TOTAL Billed Large (or Ind.) Sales	1,378,728	95,189,858	225	6,127,682	0.0690
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	11,934	473,035			0.0396
43	TOTAL Large (or Ind.)	1,390,662	95,662,893	225	6,180,722	0.0688

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO972-Metered Street Lights	461	36,099	33	13,970	0.0783
2	MO973-Metered Traffic Signals	198	19,836	62	3,186	0.1004
3	MOMLL-MO Municipal Street Light LED	10,163	7,747,933	146	69,607	0.7624
4	MONXX-Street/Private Area Light	2,718	298,356	33	82,353	0.1098
5	MOOLL Municipal Off Peak Lighting	2,932	203,332	3	977,170	0.0694
6	MOSXX-Street/Private Area Light	740	365,941	18	41,128	0.4943
7	Unbilled	(93)	(12,145)			0.1313
8	Total Lighting	17,119	8,659,352	295	58,029	0.5058
41	TOTAL Billed Public Street and Highway Lighting	17,211	8,671,497	295	58,342	0.5038
42	TOTAL Unbilled Rev. (See Instr. 6)	(93)	(12,145)			0.1313
43	TOTAL	17,119	8,659,352	295	58,029	0.5058

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			28,724,727		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	8,468,847	882,008,789	346,783	24,421	0.1041
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	41,854	1,964,451			0.0469
43	TOTAL - All Accounts	8,510,700	883,973,239	346,783	24,542	0.1039

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedules

Fuel Clause Billed	
Residential	34,558,854
Commercial	33,773,152
Industrial	11,102,072
Lighting	175,762
Total Fuel Clause	\$ 79,609,840

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(a) City of Gilman City, MO	RQ	EEl Agreement				2,033	37,422	111,993		149,415
2	City of Gilman City, MO	AD	EEl Agreement				(24)			^(b) (1,511)	(1,511)
3	City of Osceola, MO	RQ	EEl Agreement				8,216	144,445	460,253		604,698
4	City of Osceola, MO	AD	EEl Agreement				80			4,333	4,333

5	(b) Independence Power & Light	RQ	110				102		4,054		4,054
6	Independence Power & Light	AD	110				2			88	88
7	(c) Evergy Metro	RQ	111				400		5,006		5,006
8	Evergy Metro	AD	111				20			245	245
9	City of Liberal, MO	RQ	EEI Agreement				5,804	106,743	354,119		460,862
10	City of Liberal, MO	AD	EEI Agreement				67			4,049	4,049
11	(d) MidAmerican Energy Company	RQ	EEI Agreement				177		4,868		4,868
12	MidAmerican Energy Company	AD	EEI Agreement				15			413	413
13	Evergy Kansas Central, Inc.	OS	EEI Agreement				17,253	4,081,150	465,942		4,547,092
14	(e) Black Hills Power, Inc.	LF	WSPP, Sch A				0			8,020	8,020
15	Cimarron Bend Wind Project III, LLC	LU	PPA				8				
16	Cimarron Bend Wind Project III, LLC	AD	PPA				1				
17	MidContinent Independent Sys. Operator	OS	MISO RTO				0		184,688		184,688
18	MidContinent Independent System Operator	AD	MISO RTO				0			(12)	(12)
19	(f) Southwest Power Pool	OS	SWPP RTO				422,662		13,713,202		13,713,202
20	(g) Southwest Power Pool	AD	SPP RTO				(3,363)			258,795	258,795
15	Subtotal - RQ						16,732	288,610	940,293		1,228,903
16	Subtotal-Non-RQ						436,721	4,081,150	14,363,832	274,420	18,719,402
17	Total						453,453	4,369,760	15,304,125	274,420	19,948,305

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Every Missouri West Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.</p>
<p>(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.</p>
<p>(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Every, Inc. the parent company of Every Missouri West, also owns all the outstanding shares of Every Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.</p>
<p>(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale MidAmerican Energy Company: border customer, distribution energy.</p>
<p>(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Black Hills Power: LF service, termination date, 12/31/2023. Other charges are related to MF costs.</p>
<p>(f) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.</p>
<p>(g) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.</p>
<p>(h) Concept: OtherChargesRevenueSalesForResale Column j: Adjustment to actualize Energy Charges / Demand Charges</p>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	645,429	717,814
5	(501) Fuel	131,603,611	145,830,407
6	(502) Steam Expenses	4,404,450	3,494,284
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	8,434,284	8,620,870
9	(505) Electric Expenses	1,176,386	1,288,882
10	(506) Miscellaneous Steam Power Expenses	2,789,583	3,624,467
11	(507) Rents	21,565	80,710
12	(509) Allowances	(7)	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	132,206,733	146,415,694
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,029,014	904,891
16	(511) Maintenance of Structures	1,788,110	1,891,629
17	(512) Maintenance of Boiler Plant	4,683,745	6,680,081
18	(513) Maintenance of Electric Plant	1,886,318	2,885,212
19	(514) Maintenance of Miscellaneous Steam Plant	424,746	317,872
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	9,811,933	12,679,685
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	142,018,666	159,095,379
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		

25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		

55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	577,316	14,938
63	(547) Fuel	40,607,012	26,871,164
64	(548) Generation Expenses	1,898,292	922,915
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,197,686	1,152,219
66	(550) Rents	(4,078)	5,175
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	44,276,228	28,966,411
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	384,617	228,388
70	(552) Maintenance of Structures	179,915	163,177
71	(553) Maintenance of Generating and Electric Plant	3,307,761	2,328,789
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,958	72,913
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	3,877,251	2,793,267
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	48,153,479	31,759,678
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	175,038,354	201,884,633
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	307,928	316,254
78	(557) Other Expenses	4,997,287	4,465,193
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	180,343,569	206,666,080
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	370,515,714	397,521,137
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	711,859	586,931
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	450,990	443,091
87	(561.3) Load Dispatch-Transmission Service and Scheduling	148,003	118,611
88	(561.4) Scheduling, System Control and Dispatch Services	3,415,037	2,950,614
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	80,491	
91	(561.7) Generation Interconnection Studies	216	1,149
92	(561.8) Reliability, Planning and Standards Development Services	1,267,662	915,405
93	(562) Station Expenses	591,879	523,433
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	186,883	105,646
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	40,922,329	36,871,620
97	(566) Miscellaneous Transmission Expenses	572,637	911,231
98	(567) Rents	569,266	345,808
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	48,917,252	43,773,539
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	85,470	75,904
102	(569) Maintenance of Structures	416,318	477,600
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,157,416	571,202
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,091,471	2,374,655
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	1,504,319	1,067,678

111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,254,994	4,567,039
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	54,172,246	48,340,578
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	33,682	45,827
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	33,682	45,827
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	33,682	45,827
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,357,248	1,163,310
135	(581) Load Dispatching	684,864	670,289
136	(582) Station Expenses	126,983	89,353
137	(583) Overhead Line Expenses	223,135	(1,285,078)
138	(584) Underground Line Expenses	453,368	1,366,867
138.1	(584.1) Operation of Energy Storage Equipment	3,299	
139	(585) Street Lighting and Signal System Expenses		4

140	(586) Meter Expenses	755,990	841,707
141	(587) Customer Installations Expenses	3,679	6,868
142	(588) Miscellaneous Expenses	4,048,111	3,858,817
143	(589) Rents	219,168	211,149
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	7,875,845	6,923,286
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	68,825	54,309
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	268,422	431,443
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	17,956,132	16,187,477
150	(594) Maintenance of Underground Lines	118,589	364,460
151	(595) Maintenance of Line Transformers	791,238	24,550
152	(596) Maintenance of Street Lighting and Signal Systems	726,365	732,058
153	(597) Maintenance of Meters	342,328	270,453
154	(598) Maintenance of Miscellaneous Distribution Plant	4,513,383	3,043,705
155	TOTAL Maintenance (Total of Lines 146 thru 154)	24,785,282	21,108,455
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	32,661,127	28,031,741
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	843,706	802,456
160	(902) Meter Reading Expenses	1,739,931	1,824,214
161	(903) Customer Records and Collection Expenses	22,504,643	21,887,370
162	(904) Uncollectible Accounts	(515,000)	432,000
163	(905) Miscellaneous Customer Accounts Expenses	29,001	40,950
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	24,602,281	24,986,990
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	49,913	52,502
168	(908) Customer Assistance Expenses	11,490,202	13,826,075

169	(909) Informational and Instructional Expenses	251,281	278,981
170	(910) Miscellaneous Customer Service and Informational Expenses	8,378,136	7,862,742
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	20,169,532	22,020,300
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	22,374	32,556
175	(912) Demonstrating and Selling Expenses	98,859	71,531
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	18,938	15,728
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	140,171	119,815
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	14,645,795	12,983,880
182	(921) Office Supplies and Expenses	3,740,554	4,284,348
183	(Less) (922) Administrative Expenses Transferred-Credit	1,847,458	3,120
184	(923) Outside Services Employed	3,134,563	3,173,032
185	(924) Property Insurance	1,986,990	1,383,915
186	(925) Injuries and Damages	2,376,593	2,102,834
187	(926) Employee Pensions and Benefits	9,109,311	1,472,802
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,449,374	3,843,902
190	(929) (Less) Duplicate Charges-Cr.	272,756	620,346
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,357,176	1,382,900
193	(931) Rents	1,392,949	1,600,459
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	43,073,091	31,604,606
195	Maintenance		
196	(935) Maintenance of General Plant	20,448,248	16,316,061
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	63,521,339	47,920,667
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	565,816,092	568,987,055

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD 2024</u>
Total Every Missouri West Transmission Lease Expense	\$	<u>184,018</u>
	\$	184,018
All Other	\$	<u>385,248</u>
Total All Other	\$	385,248
Total Every Missouri West Account 567000	\$	<u>569,266</u>

(b) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD 2023</u>
Associated Electric Cooperative Inc.	\$	<u>184,018</u>
Total Every Missouri West Transmission Lease Expense	\$	184,018
All Other	\$	<u>161,790</u>
Total All Other	\$	161,790
Total Every Missouri West Account 567000	\$	<u>345,808</u>

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)

1	(a) Associated Electric Cooperative, Inc.	RQ	132				26,530					96,622		96,622
2	Associated Electric Cooperative, Inc.	AD	132										(b) 8,690	8,690
3	(b) Cimarron Bend Wind	LU	PPA				348,459					5,819,232		5,819,232
4	Co-Generation	OS	WSPP, Sch A				44,951					278,706		278,706
5	(c) Ensign Wind, LLC	(d) LU	PPA				464,220					7,871,263		7,871,263
6	Evergy Metro	RQ	111				103,879				14,240,000	4,987,152		19,227,152
7	Evergy Metro	AD	111				(32)						404	404
8	Gray County Wind Energy, LLC	LU	PPA				263,917					3,172,057		3,172,057
9	Gray County Wind Energy, LLC	AD	PPA										(266,096)	(266,096)
10	Independence Power & Light	RQ	110				927					33,572		33,572
11	Independence Power & Light	AD	110				(44)						1,748	1,748
12	MidAmerican Energy Company	RQ	EEI Agreement				444					13,806		13,806
13	MidAmerican Energy Company	AD	EEI Agreement				29						(797)	(797)
14	MidContinent Independent System Operator	OS	MISO RTO				525					(1,265,749)		(1,265,749)
15	MidContinent Independent System Operator	AD	MISO RTO				0						(332)	(332)
16	Osborn Wind	LU	PPA				279,653					9,654,551		9,654,551
17	Osborn Wind	AD	PPA				0						29,419	29,419
18	Platte-Clay Electric Cooperative	RQ	n/a				28					3,056		3,056
19	Platte-Clay Electric Cooperative	AD	n/a				(2)						242	242
20	Prairie Queen Wind	LU	PPA				332,980					5,256,019		5,256,019
21	Prairie Queen Wind	AD	PPA				0						(16,963)	(16,963)
22	Pratt Wind	LU	PPA				514,750					7,481,301		7,481,301
23	Rock Creek Wind	LU	PPA				432,511					13,006,109		13,006,109
24	Rock Creek Wind	AD	PPA				0						(9,242)	(9,242)

25	Southwest Power Pool	OS	SPP RTO				4,223,007					104,876,605		104,876,605
26	Southwest Power Pool	AD	SPP RTO				(17,265)						(233,021)	(233,021)
15	TOTAL						7,019,467	0	0	14,240,000	161,284,302	(485,948)	175,038,354	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Cimarron Bend Wind: LU service, termination in 2035.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Ensign Wind: LU service, termination in 2032.
(d) Concept: StatisticalClassificationCode
OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(e) Concept: OtherChargesOfPurchasedPower
Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize Energy / Other Charges.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Associated Electric	Every Missouri West, Inc.	Associated Electric	OS	^(a) 60	Associated Electric	Multiple						^(a) 50,420	50,420
2	Gilman City	Every Missouri West, Inc	Gilman City	FNO	^(b) 3198	Gilman City	Gilman City						^(b) 27,616	27,616
3	Liberal Muni Light	Every Missouri West, Inc	Liberal Muni Light	FNO	^(c) 3199	Liberal Muni Light	Liberal Muni Light						^(c) 150,621	150,621
4	Osceola	Every Missouri West, Inc	Osceola	FNO	^(d) 3203	Osceola	Osceola						^(d) 113,721	113,721
5	Southwest Power Pool	Every Missouri West, Inc	SPP	OS	^(e) SPP Tariff	Multiple	Multiple						^(e) 7,122,295	7,122,295
6	Associated Electric	Every Missouri West, Inc.	Associated Electric	AD	^(f) 60	Associated Electric	Multiple						^(f) 93,057	93,057
35	TOTAL							0	0	0			7,557,730	7,557,730

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber Associated Electric: Multiple interconnect agreement.
(b) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(d) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(e) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(f) Concept: RateScheduleTariffNumber Prior period adjustment for Associated Electric Multiple interconnect agreement.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received from transmission charges provided under the multiple interconnect agreement
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received per Southwest Power Pool Open Access Transmission Tariff.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received from transmission charges provided under the multiple interconnect agreement

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			22,550			22,550
2	MidContinent Indn SyOp	NF			18,093,965			18,093,965
3	Southwest Power Pool	LFP						
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			22,413,603			22,413,603
6	Southwest Power Pool	NF						
7	Evergy Kansas Central	LFP			392,211			392,211
	TOTAL		0	0	40,922,329	0	0	40,922,329

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	202,986
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	118,486
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Banking Fees	440,044
7	Directors' Fees and Expenses	552,278
8	Discounts Earned	(2,826)
9	Upfront Revolver & Qtrly Commitment Fees	1,015,547
10	Other Miscellaneous Expenses	30,661
46	<u>TOTAL</u>	2,357,176

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				694,591	694,591
2	Steam Production Plant	37,435,465	1,881,328		563,842	39,880,635
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,943,210				7,943,210
7	Transmission Plant	22,793,494		154,437		22,947,931
8	Distribution Plant	69,087,623		225		69,087,848
9	Regional Transmission and Market Operation					
10	General Plant	5,497,970		75		5,498,045
11	Common Plant-Electric					
12	TOTAL	142,757,762	1,881,328	154,737	1,258,433	146,052,260

B. Basis for Amortization Charges

Depreciation rates for Missouri West - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156. Intangible Plant - Organization costs are amortized over 22 years. Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years. Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years. Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years. Intangible Plant - Computer software is amortized over 5 years. Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years. Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028. Intangible Plant - FCC Microwave Overlay Licenses are amortized over 10 years which corresponds to the end of the license agreement in 2028. Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78. Distribution Plant - Leased land is amortized over 99 years. General Plant - Leasehold improvements are amortized over the life of the lease.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (in Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	Intangible-301	97			4.63		
13	Intangible-303	13,476			2.5		
14	Intangible-30301	606			1.92		
15	Intangible-30302	18,662			20		
16	Intangible-30309	72			6.28		
17	Intangible-30310	931			2.1		
18	Intangible-30313	108			10.34		
19	Intangible-30314	8,379			5		
20	Intangible-30316				33.33		
21	Production-Steam-311	5,284			3.33	latan Unit 1	
22	Production-Steam-311	29,878			2.36	latan Unit 2	
23	Production-Steam-311	32,254			2.34	latan Common	
24	Production-Steam-311	28,221			5.04	Lake Road	
25	Production-Steam-311	24,558			3.25	JEC	
26	Production-Steam-311	621				Sibley	
27	Production-Steam-31109	96			2.78	Industrial Steam	
28	Production-Steam-312	125,598			4.51	latan Unit 1	
29	Production-Steam-312	222,584			2.9	latan Unit 2	
30	Production-Steam-312	58,287			2.84	latan Common	
31	Production-Steam-312	102,172			5.6	Lake Road	
32	Production-Steam-312	154,491			3.3	JEC	
33	Production-Steam-312				2.19	Sibley	

34	Production-Steam-31209	1,843			2.78	Industrial Steam	
35	Production-Steam-314	23,724			3.98	latan Unit 1	
36	Production-Steam-314	77,970			2.86	latan Unit 2	
37	Production-Steam-314	1,761			2.77	latan Common	
38	Production-Steam-314	21,898			5.2	Lake Road	
39	Production-Steam-314	29,258			2.79	JEC	
40	Production-Steam-314					Sibley	
41	Production-Steam-31409					Industrial Steam	
42	Production-Steam-315	17,739			4.17	latan Unit 1	
43	Production-Steam-315	18,818			2.7	latan Unit 2	
44	Production-Steam-315	8,502			2.59	latan Common	
45	Production-Steam-315	17,479			4.39	Lake Road	
46	Production-Steam-31509	49			3.19	Industrial Steam	
47	Production-Steam-316	2,886			4.87	latan Unit 1	
48	Production-Steam-316	1,761			3.35	latan Unit 2	
49	Production-Steam-316	2,655			3.3	latan Common	
50	Production-Steam-316	2,964			6.1	Lake Road	
51	Production-Steam-316	3,712			4.31	JEC	
52	Production-Steam-316				2.5	Sibley	
53	Production-Steam-31609	336			2.78	Industrial Steam	
54	Production-Steam-31609	5,711			2.83	Industrial Steam	

55	Production-Steam-31609	454			4.56	Industrial Steam	
56	Production-Steam-317	20,717			66.38	Composite Rate	
57	Production-Other-341	33,304			3.45		
58	Production-Other-342	25,815			2.46		
59	Production-Other-343	246,465			1.3		
60	Production-Other-344	108,512			1.28		
61	Production-Other-34401	15,808			3.02	Greenwood Solar	
62	Production-Other-345	55,655			2.91		
63	Production-Other-346	3,042			4.95		
64	Transmission-35004	12,978			1.19		
65	Transmission-352	14,198			1.5		
66	Transmission-353	339,748			1.77		
67	Transmission-35303						
68	Transmission-354	407			1.85		
69	Transmission-355	412,370			2.7		
70	Transmission-356	267,289			2.43		
71	Transmission-357	38			2.22		
72	Transmission-35800	73			2		
73	Transmission-35805	4			1.99		
74	Distribution-360	1,407			1.01		
75	Distribution-361	12,832			1.57		
76	Distribution-362	293,336			1.84		
77	Distribution-363	591			10		
78	Distribution-364	432,257			3.78		
79	Distribution-365	281,838			2.79		

80	Distribution-366	228,800			3.2	
81	Distribution-367	352,626			3.3	
82	Distribution-368	348,931			2.77	
83	Distribution-36901	34,942			3.47	
84	Distribution-36902	104,343			3.09	
85	Distribution-37000	28,756			4.05	
86	Distribution-37001	2,038			5	
87	Distribution-37002	57,394			5	
88	Distribution-371	33,622			3.43	
89	Distribution-37101	4,687			10	
90	Distribution-373	62,364			4	
91	General-38901	6			1.19	
92	General-390	62,960			2.87	
93	General-391	2,081			5	
94	General-39102	8,114			12.5	
95	General-39104				11.11	
96	General-392	156			10	
97	General-39201	4,003			8.89	
98	General-39202	29,378			6.66	
99	General-39203	96			5.34	
100	General-39204	1,467			4.21	
101	General-393	85			4	
102	General-394	5,120			4	
103	General-395	4,702			3.33	
104	General-396	6,381			4.47	
105	General-397	88,723			3.7	
106	General-398	938			4	
107	Production-Steam-315	9,020			2.54	JEC
108	Production-Steam-315				2.4	Sibley

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantAppliedDepreciationRate
Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.
(b) Concept: UtilityPlantAppliedDepreciationRate
Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.
(c) Concept: UtilityPlantAppliedDepreciationRate
Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.
(d) Concept: UtilityPlantAppliedDepreciationRate
Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.
(e) Concept: UtilityPlantAppliedDepreciationRate
Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.
(f) Concept: UtilityPlantAppliedDepreciationRate
Account 30313 rate is not a specific rate, but is computed based on an end of life date of 2028.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FERC Regulatory Proceedings		293,718	293,718		Electric	928	293,718				
2	FERC Assessment	970,220		970,220		Electric	928	970,220				
3	MPSC Assessment	2,103,009		2,103,009		Electric	928	2,103,009				
4	Missouri Regulatory Proceedings		688,731	688,731		Electric	928	688,731				
5	2023 Missouri West Rate Case		16,665	16,665		Electric	928	16,665				
6	2024 Missouri West Rate Case		2,138,998	2,138,998		Electric	928	2,138,998				
7	2025 Missouri West Rate Case		191,124	191,124		Electric	928	191,124				
8	2026 Missouri West Rate Case		46,909	46,909		Electric	928	46,909				
46	TOTAL	3,073,229	3,376,145	6,449,374				6,449,374				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryCommissionExpensesAmount

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

All Other FERC Regulatory Commission Expense		<u>35,727</u>
Total FERC Regulatory Commission Expense	\$	35,727
FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		<u>257,991</u>
Subtotal - Specifically Assignable to Transmission	\$	257,991
Total	\$	293,718

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Unconventional generation
Siting and heat rejection

Transmission

Overhead
Underground
Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred
Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI					
2	B (1) Total						

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	9,866,355		
4	Transmission	1,268,037		
5	Regional Market			
6	Distribution	1,719,046		
7	Customer Accounts	5,273,684		
8	Customer Service and Informational	1,463,268		
9	Sales	128,862		
10	Administrative and General	11,663,518		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	31,382,770		
12	Maintenance			
13	Production	3,477,005		
14	Transmission	996,145		
15	Regional Market			
16	Distribution	4,041,855		
17	Administrative and General	13,577		
18	TOTAL Maintenance (Total of lines 13 thru 17)	8,528,582		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	13,343,360		
21	Transmission (Enter Total of lines 4 and 14)	2,264,182		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	5,760,901		

24	Customer Accounts (Transcribe from line 7)	5,273,684		
25	Customer Service and Informational (Transcribe from line 8)	1,463,268		
26	Sales (Transcribe from line 9)	128,862		
27	Administrative and General (Enter Total of lines 10 and 17)	11,677,095		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	39,911,352	2,436,936	42,348,288
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	39,911,352	2,436,936	42,348,288
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	22,837,018	19,817,597	42,654,615
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	22,837,018	19,817,597	42,654,615
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,469,988	1,777,889	6,247,877
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,469,988	1,777,889	6,247,877
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	342,731	1,493	344,224
80	Misc Deferred Debits/Credits	440,356	146,741	587,097
81	Plant Materials Op	1,502	16	1,518
82				
83				

84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	<u>TOTAL Other Accounts</u>	784,589	148,250	932,839
96	<u>TOTAL SALARIES AND WAGES</u>	68,002,947	24,180,672	92,183,619

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	62,739,341	92,668,358	124,957,252	155,052,976
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(2,507,639)	(2,525,043)	(4,355,673)	(5,981,643)
4	Transmission Rights	(19,264,867)	(35,757,714)	(45,412,786)	(57,131,822)
5	Ancillary Services	300,277	765,731	1,087,236	1,268,123
6	Other Items (list separately)				
7	MISO DRR Uplift	52	52	52	52
8	MISO Miscellaneous Amount	4,599	4,599	4,140	(220,196)
9	MISO Net Inadvert Distrib	(473)	(423)	(1,400)	(2,154)
10	MISO RSG RT Deal Fee	2,919	2,919	2,919	2,919
11	MISO RT ASM STR DIST	274	274	274	274
12	MISO RSG DA Deal Fee				
13	MISO RT Fin Bilateral Congestion	70,224	(177,939)	(207,839)	(245,243)
14	MISO RT Fin Bilateral Loss	(2,890)	(19,709)	51,415	58,064
15	MISO Uplift	(284)	(229)	(229)	(229)
16	MISO RT SCHED 49 DIST	22	22	22	22
17	SPP IM Clearing Admin 1A3	96,631	191,133	316,093	414,082
18	SPP IM DRDist	77,041	83,322	101,185	146,444
19	SPP IM Facilitation Admin 1A4	302,310	598,013	989,044	1,295,676
20	SPP IM GFACarveOutDist	142,942	283,859	332,166	736,951
21	SPP IM GFACarveOutDistMnth	(475)	(343,724)	(346,274)	(353,913)
22	SPP IM MiscDly	(151)	(69,339)	(522,472)	(260,152)

23	SPP IM MwpCp	(1,949,884)	(4,088,718)	(7,260,278)	(9,864,318)
24	SPP IM MwpDist	2,106,638	3,118,719	4,311,641	5,386,165
25	SPP IM OclDist	(1,218,864)	(2,238,304)	(3,248,914)	(4,075,179)
26	SPP IM Oom	(35,243)	(81,068)	(124,848)	(129,769)
27	SPP IM RegAdj	960	1,921	9,136	15,384
28	SPP IM RegDnMwp	(616)	(1,134)	(1,142)	(2,226)
29	SPP IM RegUpMwp	(2,864)	(9,523)	(9,616)	(10,774)
30	SPP IM Rnu	209,520	1,508,635	2,123,338	3,157,043
31	SPP IM RsgDist	(322)	(581)	(666)	(666)
32	SPP IM TCR Admin 1A2	11,649	22,894	34,941	45,502
33	SPP IM URD				54,080
34	SPP IM URDDist				(137,132)
46	TOTAL	41,080,827	53,937,003	72,828,717	89,218,341

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Every Missouri West, Inc.									
1	January	1,849	16	8	1,821	28				
2	February	1,365	17	8	1,345	20				
3	March	1,240	27	8	1,220	20				
4	Total for Quarter 1				4,386	68	0	0	0	0
5	April	1,273	15	17	1,248	25				
6	May	1,444	21	15	1,417	27				
7	June	2,010	24	18	1,968	42				
8	Total for Quarter 2				4,633	94	0	0	0	0
9	July	1,953	15	19	1,916	37				
10	August	1,977	26	16	1,938	39				
11	September	1,758	20	17	1,723	35				
12	Total for Quarter 3				5,577	111	0	0	0	0
13	October	1,464	5	17	1,436	28				
14	November	1,219	26	8	1,202	17				
15	December	1,402	12	8	1,381	21				
16	Total for Quarter 4				4,019	66	0	0	0	0
17	Total				18,615	339	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,510,700
3	Steam	1,158,152	23	Requirements Sales for Resale (See instruction 4, page 311.)	16,732
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	436,721
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,594
7	Other	1,055,489	27	Total Energy Losses	261,361
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	2,213,641	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	9,233,108
10	Purchases (other than for Energy Storage)	7,019,467			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	9,233,108			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	951,216	(33,006)	1,818	16	8
30	February	668,067	105,657	1,342	17	8
31	March	675,602	30,679	1,220	27	8
32	April	612,952	24,923	1,249	15	17
33	May	692,927	8,487	1,417	21	15
34	June	841,985	(49,644)	1,968	24	18
35	July	923,742	26,876	1,914	15	16
36	August	903,658	41,524	1,936	26	16
37	September	759,072	17,591	1,722	20	17
38	October	689,110	123,862	1,435	5	17
39	November	725,267	90,347	1,199	26	8
40	December	789,510	49,425	1,379	13	9
41	Total	9,233,108	436,721			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Crossroads	Plant Name: Dogwood	Plant Name: Greenwood	Plant Name: Iatan 1 (18%)	Plant Name: Iatan 2 (18%)	Plant Name: Jeffrey Energy Ctr 8%	Plant Name: Lake Road - Gas Turbine	Plant Name: Lake Road - Steam	Plant Name: Nevada	Plant Name: Ralph Green	Plant Name: Sibley	Plant Name: South Harper
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbine	Gas Turbine	Gas Turbine	Steam ^(a)	Steam ^(b)	Steam ^(c)	Gas Turbine	Steam	Combustion Turbine	Gas Turbine	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Gas Turbine	Gas Turbine	Gas Turbine	Outdoor Boiler	Outdoor Boiler	Convet. Semi-Outdoor	Gas Turbine	Outdoor Boiler	Full Outdoor	Gas Turbine	Outdoor Boiler	Gas Turbine
3	Year Originally Constructed		2002	2001	1975	1980	2010	1978	1951	1951	1974	1981	1960	2005
4	Year Last Unit was Installed		2002	2002	1979	1980	2010	1983	1990	1990	1974	1981	1969	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		387.60	150	284.80	130.70	179.8	172.80	127.60	150.50	21.60	88.90		351.00
6	Net Peak Demand on Plant - MW (60 minutes)		302	1,340	235	126	162	172	89	90	16	72		344
7	Plant Hours Connected to Load		782	4,743	2,295	4,097	4,137	7,363	1,922	1,762	115	2,261		1,346

8	Net Continuous Plant Capability (Megawatts)													
9	When Not Limited by Condenser Water													
10	When Limited by Condenser Water		302											
11	Average Number of Employees				6	120	24	213		50				4
12	Net Generation, Exclusive of Plant Use - kWh		124,042,000	356,746,144	168,186,000	276,560,000	449,506,000	432,086,000	22,774,000	31,320,000	346,000	49,919,000		284,455,000
13	Cost of Plant: Land and Land Rights		427,390	635,221	219,754	280,161	6,374	367,788		50,370	59,905	11,376		1,034,874
14	Structures and Improvements		2,941,645	7,699,009	5,712,780	19,818,182	47,597,993	24,557,968	1,672,163	28,221,111	527,845	2,210,511	621,006	12,355,957
15	Equipment Costs		120,523,468	67,343,404	67,811,376	201,268,349	361,018,118	196,481,211	32,379,659	161,824,615	4,497,316	21,048,705		113,000,852
16	Asset Retirement Costs				74,760	2,225,117	2,831,967	5,219,580	12,058	3,500,615	19,846		6,940,131	
17	Total cost (total 13 thru 20)		123,892,503	75,677,634	73,818,670	223,591,809	411,454,452	226,626,547	34,063,880	193,596,711	5,104,912	23,270,592	7,561,137	126,391,683
18	Cost per KW of Installed Capacity (line 17/5) Including		320	505	259	1,711	2,288	1,311	267	1,286	236	262		360
19	Production Expenses: Oper, Supv. & Engr		1,300	542,496	12,831	79,249	128,368	160,678	2,138	261,247		4,277		14,274
20	Fuel		6,149,746	5,997,565	7,957,727	7,766,450	11,187,745	10,671,640	2,934,256	11,542,127	247,446	2,937,119	105,073	14,383,153
21	Coolants and Water (Nuclear Plants Only)													
22	Steam Expenses				151	679,506	823,049	1,273,379		1,585,325	151		42,736	151
23	Steam From Other Sources													
24	Steam Transferred (Cr)													
25	Electric Expenses		83,216	754,314	57,757	107,544	188,516	100,499	826,387	779,827	118,983	19,250		38,386
26	Misc Steam (or Nuclear) Power Expenses		60,004	209,755	456,797	191,300	264,834	838,369	10,656	1,495,021	25,033	142,507	985	291,762
27	Rents			675	(1,907)	8,062	13,375		(318)	128		(636)		(1,892)

28	Allowances																
29	Maintenance Supervision and Engineering			108,328	97,104	173,689	228,616	226,061	1,823	400,100	702	60,541				116,664	
30	Maintenance of Structures			61,436	48,593	345,842	449,016	201,575	18,968	785,232	8,207				6,413	36,952	
31	Maintenance of Boiler (or reactor) Plant					837,199	1,001,649	1,380,564		1,464,132					201		
32	Maintenance of Electric Plant		364,806	786,548	620,634	117,726	111,069	499,090	625,632	1,150,407	103,939	256,843				481,995	
33	Maintenance of Misc Steam (or Nuclear) Plant					98,760	42,799	179,945	4,038	103,242						920	
34	Total Production Expenses		6,659,072	8,461,117	9,249,687	10,405,327	14,439,036	15,531,800	4,423,580	19,566,788	504,461	3,419,901	155,408			15,362,365	
35	Expenses per Net kWh		0.0537		0.0550	0.0376	0.0321	0.0359	0.1942	0.6247	1.4580	0.0685				0.0540	
35	Plant Name	Crossroads	Dogwood	Greenwood	Greenwood	Iatan 1 (18%)	Iatan 1 (18%)	Iatan 2 (18%)	Iatan 2 (18%)	Jeffrey Energy Ctr 8%	Jeffrey Energy Ctr 8%	Lake Road - Gas Turbine	Lake Road - Gas Turbine	Lake Road - Steam	Lake Road - Steam	Lake Road - Steam	Nevada
36	Fuel Kind	Gas	Gas	Gas	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Gas	Oil	Coal	Gas	Oil	Oil
37	Fuel Unit	Mcf	Mcf	Mcf	bbl	T	bbl	T	bbl	T	bbl	Mcf	bbl	T	Mcf	bbl	bbl
38	Quantity (Units) of Fuel Burned	1,613,078	2,624,852	2,732,009	15,538	184,957	5,790	257,798	10,533	284,756	3,736	448,420	14,633	19,409	2,660,358	2,379	2,013
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,012	1,070	1,041	138,001	8,487	136,976	8,495	136,985	8,873	138,635	1,048	138,038	8,369	1,048	138,143	138,000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.812	1.992	2.100	103.680	31.736	105.053	31.736	105.053	29.032	107.007	2.725	99.511	41.188	2.246	99.511	97.980
41	Average Cost of Fuel per Unit Burned	3.812	1.992	2.100	106.811	33.329	107.260	33.950	106.544	30.025	116.535	2.725	119.572	42.973	2.246	119.572	122.924
42	Average Cost of Fuel Burned per Million BTU	3.766	2.136	2.212	18.429	2.002	20.640	1.999	19.807	1.694	20.012	3.641	20.170	2.576	2.507	20.620	21.211

43	Average Cost of Fuel Burned per kWh Net Gen	0.050	0.016		0.047	0.025		0.022		0.021			0.129	0.331			0.716
44	Average BTU per kWh Net Generation	13,164.497	7,525.172		17,448.801	11,472.751		9,878.745		11,745.409			24,363.022	127,138.825			33,716.763

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantKind

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Every Metro.

(b) Concept: PlantKind

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Every Metro.

(c) Concept: PlantKind

Jeffrey units are jointly owned by Every Kansas Central (72%), Every Kansas South (20%) and Every Missouri West (8%). Every Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.

(d) Concept: PlantAverageNumberOfEmployees

There are 144 employees at the latan plant. There are 24 operators, 6 shift foremen and 1 shift supervisor for latan Unit 2. There are 25 operators, 6 shift foremen and 1 shift supervisor for latan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for latan 1. Ownership is 18%.

(e) Concept: PlantAverageNumberOfEmployees

There are 144 employees at the latan plant. There are 24 operators, 6 shift foremen and 1 shift supervisor for latan Unit 2. There are 25 operators, 4 shift foremen and 1 shift supervisor for latan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for latan 1. Ownership is 18%.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	

21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - kWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	St Joe Landfill	2012	1.60	2.0	9,646,000	6,318,586	3,949,116			49,338	gas		
2	Greenwood Solar	2016	3.00	3.0	4,102,000	8,483,489	2,809,707				solar		
3	Hawthorn Solar	2023	3.40	4.0	3,953,000	7,379,014	737,901			28,221	solar		

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load require
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and control purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	AP (p)
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	Sunverg Battery Pilot GMO	Distribution	Distribution-MO	591,335					
36	TOTAL			591,335	0	0	0	0	0

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group to for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one ty supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remaind line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole r line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or m transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. F transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrange and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, an accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION TAXES		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1	2-795MCM	497,314	29,820,283	30,317,597			
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1	795MCM		1,794,938	1,794,938			
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1	795MCM	231,674	3,463,936	3,695,610			
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1	795MCM	35,776	3,772,635	3,808,411			
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20	1	1	795MCM	3,598,356	35,382,144	38,980,500			
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1	795MCM	75,138	55,265,488	55,340,626			
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame w&sgl sp	33.71		1	795MCM	1,363,771	28,881,439	30,245,210			
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1	2-795MCM	8,422	158,567	166,989			

9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.73		1	795MCM	159,767	15,708,489	15,868,256			
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1	795MCM	114,566	1,313,905	1,428,471			
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1	795MCM	507,596	8,262,143	8,769,739			
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	28.51		1	795MCM	799,328	5,899,796	6,699,124			
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	3.18		2	795MCM	183,068	2,178,087	2,361,155			
14	Smithville Sub 823	KCI Sub 370	345.00	345.00	h frame wp	16.43		1	795MCM	2,182,375	7,205,608	9,387,983			
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	singe wp	4.61		1	795MCM	346,672	398,518	745,190			
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1	795MCM	504,333	2,102,320	2,606,653			
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1	2-795MCM	69,301	14,151,491	14,220,792			
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1	795MCM	173,231	1,809,561	1,982,792			
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	singe wp	6.65		1	795MCM	94,028	1,884,742	1,978,770			
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1	477MCM		43,864	43,864			
21	Smithville - KCI Line 016	Platte City 161 Sub 658	345.00	161.00	h frame wp dc-sgl dbl circuit	2.45	2.45	2	795MCM	160,172	280,517	440,689			
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1	795MCM	382,225	975,947	1,358,172			
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.94	1.28	1	795MCM	212,267	1,148,414	1,360,681			
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1	795MCM	54,889	1,016,695	1,071,584			
25	Platte City Sub 658	KP&L Stranger Creek Sub	161.00	161.00	h frame wp	15.87		1	1192MCM	911,486	3,713,836	4,625,322			
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.81		1	795MCM	254,247	4,761,967	5,016,214			
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame-steel	30.51		1	477MCM	1,638,174	36,627,920	38,266,094			
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1	795MCM	700,665	11,884,409	12,585,074			

29	Alabama	Nashua	161.00	161.00	h frame wp	16.31		1	VARIOUS	2,820	654,089	656,909			
30	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1	795MCM	17,379	167,205	184,584			
31	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1	795MCM	345,649	5,582,079	5,927,728			
32	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.66		1	795MCM	121,816	10,511,330	10,633,146			
33	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1	795MCM	1,823,248	6,466,805	8,290,053			
34	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1	795MCM	408,847	4,389,357	4,798,204			
35	69,000 volt lines		69.00	69.00	single dc sp		35.20			1,897,590	140,157,488	142,055,078			
36	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47								
37			69.00	69.00	wp-steel	307.72	3.10								
38			69.00	69.00	UG	0.22									
39	34,500 volt lines		34.50	69.00	all wp H&S	82.00				437,933	42,659,205	43,097,138			
40	Interconnected Co. System		34.50	34.50	all wp H&S	202.27									
41	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1	2-795 ACSR	80,511	20,508,735	20,589,246			
42	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1	2-795 ACSR	1,055,746	12,157,152	13,212,898			
43	Every Metro Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1	397.5 ACSR	3,901	1,775,629	1,779,530			
44	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	77.92	1.60	1	1192.5 ACSR	1,220,851	39,666,355	40,887,206			
45	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole S	4.59		1	1192.5 ACSR	26,798	8,538,169	8,564,967			
46	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W&S	6.62		1	1192.5 ACSR	144,386	13,414,669	13,559,055			
47	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1	795 ACSR	27	1,937,923	1,937,950			
48	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1	VARIOUS	32,190	574,166	606,356			
49	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W&S	44.88	0.43	1	VARIOUS	208,935	37,941,163	38,150,098			
50	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.61		1	3/0 ACSR	7,669	14,526,858	14,534,527			

51	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1	3/0 ACSR	14,746	15,834,807	15,849,553			
52	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1	3/0 ACSR	2,112	3,264,188	3,266,300			
53	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.46		1	397.5 ACSR		68,037	68,037			
54	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1	VARIOUS	801	99,227	100,028			
55	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.71		1	3/0 ACSR	3,878	9,518,255	9,522,133			
56	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.52		2	397.5 ACSR		23,755	23,755			
57	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1	3/0 ACSR	9,545	9,483,356	9,492,901			
58	Midway Sub	American Oil	69.00	69.00	Sgl Pole S	0.05		1	397.5 ACSR		1,583	1,583			
59	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1	397.5 ACSR	66,485	321,040	387,525			
60	Transmission Line Expenses														
61	Overhead												186,883	2,091,471	569,266
62	Underground														
36	TOTAL														

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	No new lines added 2024																
44	TOTAL		0		0	0	0										

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	118-Duncan Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		60	2				
2	142-North Congress - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1				
3	203-Adrian - Belton District	Distribution	Unattended	161.00	12.00		13	1				
4	203-Adrian - Belton District	Distribution		161.00	25.00		30	1				
5	204-Appleton City - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				
6	204-Appleton City - Clinton District	Distribution		69.00	12.00		11	1				
7	209-Belton South - Belton District	Transmission	Unattended	161.00	69.00		100	1				
8	209-Belton South - Belton District	Distribution		161.00	12.00		30	1				
9	209-Belton South - Belton District	Distribution		69.00	12.00		50	2				
10	213-Blue Springs West - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		50	2				
11	214-Blue Springs East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		85	3				
12	215-Blue Springs South - Lee's Summit/Blue Springs D	Distribution	Unattended	161.00	12.00		60	2				
13	221-Clinton Green St - Clinton District	Distribution	Unattended	69.00	12.00		45	2				
14	223-Clinton Plant - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				

15	223-Clinton Plant - Clinton District	Distribution		69.00	12.00		31	2			
16	224-Clinton 161 - Clinton District	Transmission	Unattended	161.00	69.00		225	2			
17	226-Cole Camp Junction - Sedalia District	Transmission	Unattended	69.00	34.00	2.40	14	1	1		
18	228-Concordia 69 - Warrensburg District	Transmission	Unattended	69.00	34.00	2.40	15	1			
19	228-Concordia 69 - Warrensburg District	Distribution		69.00	12.00		25	1			
20	238-Ferrelview 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		100	2			
21	240-Frost Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		84	2			
22	245-Grain Valley - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2			
23	246-Grandview East - Belton District	Distribution	Unattended	161.00	12.00		55	2			
24	247-Grandview West - Belton District	Distribution	Unattended	69.00	8.00		40	2	1		
25	248-Grandview City - Belton District	Distribution	Unattended	69.00	8.00		21	2			
26	250-Greenwood Energy Center - Belton District	Transmission	Unattended	13.00	161.00		280	2	1		
27	251-Honeywell - Belton District	Distribution	Unattended	161.00	12.00		90	3			
28	252-Harris Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		25	1			
29	253-Hallmark - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2			
30	258-Harrisonville 161 - Belton District	Transmission	Unattended	161.00	69.00		150	2			
31	264-Hook Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
32	270-KCI - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2			
33	271-KC South - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
34	274-Kelsey-Hayes - Sedalia District	Distribution	Unattended	67.00	4.00		29	5			
35	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	Distribution	Unattended	161.00	12.00		50	2			
36	278-Lamar - Nevada District	Transmission	Unattended	69.00	34.00		11	3	1		
37	278-Lamar - Nevada District	Transmission	Unattended	34.00	12.00		1	3	1		

38	281-Lakewood - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2			
39	282-Lee's Summit East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		90	3			
40	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	69.00		100	1			
41	283-Longview 161 - Lee's Summit/Blue Springs District	Transmission	Unattended	161.00	12.00		85	3			
42	285-Lexington 69	Distribution	Unattended	69.00	12.00		40	2			
43	- Lexington/Richmond/Henrietta District	Distribution	Unattended	69.00	4.00		4	1			
44	286-Lexington 161	Transmission	Unattended	161.00	69.00		95	2			
45	290-Liberty 69- Moss Street - Platte City/Liberty Di	Distribution	Unattended	69.00	12.00		60	3			
46	291-Liberty West - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		85	3			
47	292-Liberty South - Platte City/Liberty District	Distribution	Unattended	161.00	69.00		55	2			
48	297-Martin City East - Lee's Summit/Blue Springs Dis	Transmission	Unattended	161.00	69.00		50	1			
49	300-Metz - Nevada District	Transmission	Unattended	69.00	34.00	2.40	14	1			
50	306-Nevada 69 - Nevada District	Distribution	Unattended	69.00	12.00		50	2			
51	307-Nevada 3M - Nevada District	Distribution	Unattended	69.00	12.00		40	2			
52	308-Nevada 161 - Nevada District	Transmission	Unattended	161.00	69.00		100	2			
53	^(a) Nevada 161 GSU	Transmission	Attended	13.00	69.00		25	1			
54	311-Oak Grove 161 - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2			
55	312-Odessa 161	Transmission	Unattended	161.00	69.00		50	1			
56	314-Osceola 161 - Clinton District	Transmission	Unattended	161.00	34.00		30	1			
57	315-Osceola 34 - Clinton District	Transmission	Unattended	34.00	12.00		9	3	1		
58	316-Peculiar - Belton District	Distribution	Unattended	161.00	12.00		60	2			
59	317-Peculiar 345 - Belton District	Transmission	Unattended	345.00	161.00	13.80	400	1			
60	319-Platte City 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		60	2	1		
61	320-Pleasant Hill - Belton District	Transmission	Unattended	345.00	161.00	13.80	400	1	1		
62	320-Pleasant Hill - Belton District	Transmission	Unattended	161.00	69.00		100	1			
63	320-Pleasant Hill - Belton District	Distribution	Unattended	69.00	12.00		2	2			

64	321-Pope Lane - Platte City/Liberty District	Transmission	Unattended	161.00	25.00		50	1				
65	321-Pope Lane - Platte City/Liberty District	Distribution	Unattended	161.00	14.00		20	1	1			
66	322-Post Oak - Warrensburg District	Transmission	Unattended	69.00	34.00	2.40	14	1				
67	325-Prairie Lee - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2				
68	326-Ralph Green Plant - Belton District	Transmission	Unattended									
69	Ralph Green Plant Unit 1 & 2 GSU	Transmission	Attended	13.20	69.00		56	2				
70	Ralph Green Plant Unit 3 GSU	Transmission	Attended	12.00	69.00		100	1				
71	Ralph Green Plant	Transmission	Unattended	69.00	34.00	2.40	13	1				
72	Ralph Green Plant	Distribution	Unattended	69.00	12.00		145	3				
73	327-Raymore 69 - Belton District	Distribution	Unattended	69.00	12.00		50	2				
74	328-Raymore North - Belton District	Distribution	Unattended	161.00	12.00		30	1				
75	330-Raytown #1 - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		70	2				
76	333-Richmond 161	Distribution	Unattended	161.00	12.00		60	2				
77	337-Roanridge - Platte City/Liberty District	Transmission	Unattended	161.00	69.00		50	1				
78	341-Sedalia West - Sedalia District	Transmission	Unattended	161.00	69.00		200	2				
79	341-Sedalia West - Sedalia District	Distribution	Unattended	161.00	12.00		80	3				
80	342-Sedalia East - Sedalia District	Transmission	Unattended	161.00	12.00		60	2				
81	347-Sedalia Plant - Sedalia District	Distribution	Unattended	69.00	12.00		20	1				
82	350-Sheldon - Nevada District	Distribution	Unattended	67.00	13.00		11	2				
83	351-Sibley Plant - Platte City/Liberty District	Transmission										
84	351-Sibley Plant	Transmission	Unattended	161.00	69.00		100	1	0			
85	351-Sibley Plant	Distribution	Unattended	69.00	12.00		20	1				
86	353-Sibley 345 - Platte City/Liberty District	Transmission	Unattended	345.00	161.00	13.80	400	1				
87	355-Smithville 161 - Platte City/Liberty District	Distribution	Unattended	161.00	13.80		20	1				
88	356-South Harper - Belton District	Transmission	Unattended	161.00	69.00		50	1				
89	359-Staley Road - Platte City/Liberty District	Distribution	Unattended	69.00	12.00		53	2				

90	361-Strother Road - Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
91	365-Trenton Plant - Trenton District	Distribution	Unattended								
92	Trenton Plant	Transmission	Unattended	69.00	34.00	2.40	9	1			
93	Trenton Plant	Distribution	Unattended	69.00	4.00		0	0	0		
94	Trenton Plant	Distribution	Unattended	69.00	12.00		11	2			
95	366-Turner Road - Belton District	Distribution	Unattended	161.00	12.00		60	2			
96	367-American Air (formerly TWA)	Distribution	Unattended	161.00	12.00		55	2			
97	- Platte City/Liberty District										
98	372-Warrensburg Plant	Distribution	Unattended	69.00	12.00		40	2			
99	Warrensburg District	Distribution	Unattended	69.00	4.00		5	3	1		
100	373-Warrensburg East	Distribution		69.00	34.00	4.00			3		
101	Warrensburg East	Transmission	Unattended	161.00	69.00		50	1			
102	Warrensburg East	Distribution	Unattended	69.00	12.00				2		
103	Warrensburg East	Distribution		161.00	12.00		60	2			
104	374-Warsaw 161 - Sedalia District	Transmission	Unattended	161.00	69.00		50	1			
105	375-Warsaw 69 - Sedalia District	Distribution	Unattended	69.00	12.00		21	2			
106	376-Western Electric - Lee's Summit/Blue Springs Dis	Distribution	Unattended	161.00	12.00		173	5			
107	377-Whiteman AFB West - Warrensburg District	Distribution	Unattended	161.00	12.00		30	1			
108	380-Whiteman AFB East - Warrensburg District	Distribution	Unattended	161.00	12.00		25	1			
109	381-Windsor - Warrensburg District	Distribution	Unattended	161.00	12.00		13	1			
110	438-Weston - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1			
111	58 Small Company Owned Substations	Distribution	Unattended				549	171	8		
112	2 Small Company Owned Substations	Transmission	Unattended				15	2			
113	1-Jeffrey Energy Center #1 * - JEC District	Transmission	Unattended	26.00	230.00		60	1			
114	2-Jeffrey Energy Center #2 * - JEC District	Transmission	Unattended	26.00	345.00		60	1			
115	3-Jeffrey Energy Center #3 * - JEC District	Transmission	Unattended	26.00	7.20		8	2			

143	Lake Road	Transmission	Unattended	161.00	35.00	13.00	133	2	1			
144	Lake Road Unit 4 GSU	Transmission	Attended	13.00	161.00		112	1				
145	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	Transmission	Attended	13.00	35.00		144	6				
146	Lake Road	Distribution	Unattended	35.00	13.00		30	1				
147	Lake Road	Distribution	Unattended	13.00	2.00		8	2				
148	Lake Road	Distribution	Unattended	13.00	4.00		8	1				
149	407-Maryville											
150	Nodaway Co, Mo											
151	Maryville	Transmission	Unattended	161.00	67.00	13.00	110	2				
152	Maryville	Distribution	Unattended	161.00	13.00		30	1				
153	Maryville	Transmission	Unattended	67.00	35.00	13.00	21	2				
154	Maryville	Distribution	Unattended	67.00	13.00		21	2				
155	409-Messanie Buchanan Co, Mo	Distribution		35.00	13.00		28	4				
156	410-Midway Andrew Co, Mo	Transmission	Unattended	161.00	67.00		120	2				
157	413-Mound City Holt Co, Mo	Distribution	Unattended	67.00	13.00		11	2				
158	414-Muddy Creek Buchnan Co, Mo	Distribution	Unattended	35.00	13.00		7	1				
159	415-Nodaway Nodaway Co, Mo	Distribution	Unattended	67.00	13.00		18	2	1			
160	417-Oregon Holt Co, Mo	Distribution	Unattended	35.00	13.00		15	2				
161	418-Parnell Nodaway Co, Mo	Distribution	Unattended	35.00	13.00		2	1				
162	419-Pickering Nodaway Co, Mo	Distribution	Unattended	67.00	13.00		6	1				
163	422-Ravenwood Nodaway Co, Mo	Distribution	Unattended	35.00	13.00		5	1				
164	424-Rochester Andrew Co, Mo	Distribution	Unattended	35.00	13.00		5	1				
165	425-Rosecrans Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		10	2				
166	426-Rushville - Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		8	1				
167	427-Savannah - Andrew Co, Mo	Distribution	Unattended	67.00	13.00		32	3				
168	429-St Joe - Andrew Co, Mo	Transmission	Unattended	345.00	161.00	13.00	672	2				
169	430-Tarkio - Atchison Co, Mo	Distribution	Unattended	67.00	13.00		11	2				
170	433-Woodbine Buchanan Co, Mo	Distribution	Unattended	161.00	13.00		60	2				
171	434-Worth Worth Co, Mo	Distribution	Unattended	35.00	13.00		1	3	1			
172	436-Eastowne	Transmission	Unattended	345.00	161.00		400	1	1			
173	436-Eastowne	Distribution	Unattended	161.00	12.00		60	2				

174	439-Mochila Buchanan Co, Mo	Distribution	Unattended	161.00	12.00		60	2				
175	705-latan Platte Co, Mo	Distribution	Unattended	35.00	13.00		9	1				
176							10366					
177	44 Transmission	Transmission					5855					
178	98 Distribution	Distribution					4511					
179	Total											0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Payroll and Related Overheads	Every Kansas Central	163 184 408 417 426 556 560 561 566 568 570 580 581 586 588 590 901 902 903 907 908 910 912 916 920 922 923 924 925 926	11,428,815
3	Common Use Facilities	Every Kansas Central	426 557 573 598 903 935	8,367,568
4	Employee Pension and Benefits	Every Kansas Central	163 184 426 431 556 560 588 593 901 908 920 921 926 930	784,157
5	Outside Services	Every Kansas Central	135 163 184 426 557 566 580 588 901 903 908 910 921 923 930 935	886,017
6	Computer Application & Software	Every Kansas Central	154 163 184 417 426 557 561 580 582 588 598 901 903 908 910 912 916 921 922 923 930 935	275,544
7	Office Supplies and Expenses	Every Kansas Central	107 163 184 417 426 556 557 560 561 566 568 570 580 581 586 588 590 593 901 902 903 907 908 910 912 916 921 922 923 925 930 935	492,291
8	Prepays	Every Kansas Central	165	713,100
9	Payroll and Related Overheads	Every Metro	163 184 408 417 426 556 557 560 561 566 568 570 580 581 586 587 588 590 596 597 598 901 902 903 907 908 910 911 912 920 922 925 926 928 935	30,751,663
10	Common Use Facilities	Every Metro	426 557 573 598 903 935	31,561,722
11	Outside Services	Every Metro	163 184 417 426 556 557 560 566 573 588 592 598 901 903 908 909 910 921 923 926 928 930 935	5,316,153

12	Office Supplies and Expenses	Evergy Metro	163 165 184 186 417 421 426 556 557 560 561 566 568 570 580 581 582 586 587 588 589 590 592 593 596 597 598 901 902 903 907 908 909 910 911 912 921 922 923 925 928 930 931 935	4,616,312
13	Employee Pension and Benefits	Evergy Metro	163 184 431 561 566 581 586 588 590 596 597 901 902 903 908 910 920 921 926 930	2,756,759
14	Computer Application & Software	Evergy Metro	163 165 426 556 560 561 563 566 580 586 588 598 901 902 903 908 910 921 923 928 930 931 935	571,071
15	Leased Property and Equipment	Evergy Metro	589 909 931	1,143,070
16	Customer Account and Information	Evergy Metro	417 426 588 908 909 910 921	718,503
17	Inventory & Supplies	Evergy Metro	163 184 426 560 580 586 587 588 592 597 903 921 935	1,725,017
18	Prepays	Evergy Metro	165	7,467,052
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	2,157,112
42				

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Note applies to lines 1-19

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services were billed from Eversource Metro or Eversource Kansas Central at cost. Goods and services related to one affiliate were direct billed based on the owner of the charge. When a good or service was related to more than one affiliate, the cost was allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate or if the costs were general in nature on a general allocator.

FERC FORM NO. 1 ((NEW))

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