THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
KCP&L Greater Missouri Operations Company	End of 2013/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company	02 Year/Period of Report End of 2013/Q1
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	
05 Name of Contact Person Lori A. Wright	06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 1200 Main, Kansas City, Missouri 64105	

08 Telephone of Contact Person, *Including Area Code* (816) 556-2200	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 05/30/2013

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright 02 Title VP-Bus Planning & Controller	03 Signature Lori A. Wright	04 Date Signed *(Mo, Da, Yr)* 05/30/2013

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None
2. None
3. None
4. None
5. None
6. Please see pages 122-123 for Notes to Financial Statements, Note 4 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 5 Long-Term Debt for obligations incurred during the first quarter of 2013.
7. None
8. Management and general contract (union) wage increases during the first quarter of 2013 are as follows:
   KCP&L management merit average increase of 2.86% was effective March 1, 2013.
9. **Legal and Regulatory Proceedings/Actions:**
   Please see pages 122-123 for Notes to Financial Statements, Note 12 Regulatory Matters, Note 6 Commitments and Contingencies detailing 2013 Environmental Matters and Note 7 for Legal Proceedings that were still active at March 31, 2013.
10. See 13.
11. Reserved
12. See the Notes to Financial Statements included on pages 122-123.
13. On February 11, 2013, Ann D. Murtlow became a director of KCP&L. Additionally, in February 2013, Michael J. Chesser announced that he would not stand for re-election as a director of KCP&L. He retired from the Board of Directors on May 7, 2013.
14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,216,974,895	3,189,127,557
3	Construction Work in Progress (107)	200-201	92,655,506	98,017,334
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,309,630,401	3,287,144,891
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,131,023,698	1,113,790,799
6	Net Utility Plant (Enter Total of line 4 less 5)		2,178,606,703	2,173,354,092
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,178,606,703	2,173,354,092
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		9,358,276	9,335,253
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,411,398	4,337,039
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-880,553,980	-881,329,159
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		23,642,543	24,053,017
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-851,964,559	-852,277,928
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		4,008,750	1,193,009
36	Special Deposits (132-134)		1,755,754	920,470
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		1,916,036	3,700,311
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		887,561,198	895,073,318
44	Accounts Receivable from Assoc. Companies (146)		6,108,229	0
45	Fuel Stock (151)	227	31,197,089	29,601,474
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	33,954,498	33,916,522
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,088,023	1,906,159

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,572,068	7,318,159
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,682,885	2,953,271
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		432,587	112,253
61	Accrued Utility Revenues (173)		1,842,131	1,681,404
62	Miscellaneous Current and Accrued Assets (174)		1,989,163	2,621,264
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		143,900	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		983,324,696	983,069,999
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		2,457,220	2,592,895
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	268,137,430	268,267,502
73	Prelim. Survey and Investigation Charges (Electric) (183)		175,800	175,800
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-6,251	-50,068
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	171,439,473	171,579,135
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,884,788	2,046,866
82	Accumulated Deferred Income Taxes (190)	234	507,617,696	502,680,972
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		951,706,266	947,293,212
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,261,673,106	3,251,439,375

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	end of 2013/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	107,858,327	109,217,000
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,766,410	1,991,231
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,945,138	-3,029,406
16	Total Proprietary Capital (lines 2 through 15)		1,384,628,886	1,385,128,112
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	21,300,000	28,025,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	883,649,000	883,649,000
21	Other Long-Term Debt (224)	256-257	96,850,000	96,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,001,799,000	1,008,524,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,840,057	1,873,022
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,714,551	1,662,780
29	Accumulated Provision for Pensions and Benefits (228.3)		22,884,592	22,990,323
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,424,140	16,182,912
35	Total Other Noncurrent Liabilities (lines 26 through 34)		42,863,340	42,709,037
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		211,000,000	169,070,000
38	Accounts Payable (232)		22,875,766	62,921,512
39	Notes Payable to Associated Companies (233)		4,660,849	2,210,849
40	Accounts Payable to Associated Companies (234)		33,951,669	36,591,608
41	Customer Deposits (235)		6,429,119	6,413,603
42	Taxes Accrued (236)	262-263	10,422,153	7,007,155
43	Interest Accrued (237)		5,057,724	3,399,696
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		776,562	727,033
48	Miscellaneous Current and Accrued Liabilities (242)		1,785,113	1,883,477
49	Obligations Under Capital Leases-Current (243)		82,381	65,249
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		297,041,336	290,290,182
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,234,320	2,510,354
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,536,389	2,700,082
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	9,674,147	10,171,669
60	Other Regulatory Liabilities (254)	278	69,053,975	69,428,567
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	35,741,371	33,315,255
63	Accum. Deferred Income Taxes-Other Property (282)		355,858,932	347,621,082
64	Accum. Deferred Income Taxes-Other (283)		60,241,410	59,041,035
65	Total Deferred Credits (lines 56 through 64)		535,340,544	524,788,044
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,261,673,106	3,251,439,375

Schedule Page: 112   Line No.: 37   Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at March 31, 2013 was $150,469,030.

Schedule Page: 112   Line No.: 37   Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was $127,426,508.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	180,896,916	152,660,564	180,896,916	152,660,564
3	Operating Expenses					
4	Operation Expenses (401)	320-323	100,469,528	88,552,709	100,469,528	88,552,709
5	Maintenance Expenses (402)	320-323	12,018,376	11,593,810	12,018,376	11,593,810
6	Depreciation Expense (403)	336-337	21,342,096	20,587,582	21,342,096	20,587,582
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	37,511	37,732	37,511	37,732
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,192,591	1,104,706	1,192,591	1,104,706
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		278,739	270,151	278,739	270,151
14	Taxes Other Than Income Taxes (408.1)	262-263	10,636,477	9,135,614	10,636,477	9,135,614
15	Income Taxes - Federal (409.1)	262-263	543,340	2,628,026	543,340	2,628,026
16	- Other (409.1)	262-263	178,619	681,682	178,619	681,682
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	8,055,082	-1,228,191	8,055,082	-1,228,191
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	834,755	343,053	834,755	343,053
19	Investment Tax Credit Adj. - Net (411.4)	266	-163,693	-163,693	-163,693	-163,693
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		241,228	232,419	241,228	232,419
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		153,437,661	132,549,192	153,437,661	132,549,192
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		27,459,255	20,111,372	27,459,255	20,111,372

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
180,896,916	152,660,564					2
						3
100,469,528	88,552,709					4
12,018,376	11,593,810					5
21,342,096	20,587,582					6
37,511	37,732					7
1,192,591	1,104,706					8
						9
						10
						11
						12
278,739	270,151					13
10,636,477	9,135,614					14
543,340	2,628,026					15
178,619	681,682					16
8,055,082	-1,228,191					17
834,755	343,053					18
-163,693	-163,693					19
						20
						21
						22
						23
241,228	232,419					24
153,437,661	132,549,192					25
27,459,255	20,111,372					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		27,459,255	20,111,372	27,459,255	20,111,372
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		331,825	141,860	331,825	141,860
34	(Less) Expenses of Nonutility Operations (417.1)		372,407	456,618	372,407	456,618
35	Nonoperating Rental Income (418)		16,520		16,520	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	775,179	-2,629,397	775,179	-2,629,397
37	Interest and Dividend Income (419)		232,202	699,864	232,202	699,864
38	Allowance for Other Funds Used During Construction (419.1)		-3,252	71,938	-3,252	71,938
39	Miscellaneous Nonoperating Income (421)		90,747	99,733	90,747	99,733
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,070,814	-2,072,620	1,070,814	-2,072,620
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		806	1,682	806	1,682
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		257,411	262,899	257,411	262,899
46	Life Insurance (426.2)		10,870	14,123	10,870	14,123
47	Penalties (426.3)			2		2
48	Exp. for Certain Civic, Political & Related Activities (426.4)		28,838	60,796	28,838	60,796
49	Other Deductions (426.5)		2,355,108	1,850	2,355,108	1,850
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,653,033	341,352	2,653,033	341,352
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	280	451	280	451
53	Income Taxes-Federal (409.2)	262-263	-704,581	-2,787,698	-704,581	-2,787,698
54	Income Taxes-Other (409.2)	262-263	-330,298	-655,787	-330,298	-655,787
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-108,264	-3,507,866	-108,264	-3,507,866
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-926,335	64,832	-926,335	64,832
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-655,884	-2,478,804	-655,884	-2,478,804
61	Interest Charges					
62	Interest on Long-Term Debt (427)		2,215,767	8,995,358	2,215,767	8,995,358
63	Amort. of Debt Disc. and Expense (428)		135,675	107,513	135,675	107,513
64	Amortization of Loss on Reaquired Debt (428.1)		162,078	167,778	162,078	167,778
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		12,609,844	8,909,342	12,609,844	8,909,342
68	Other Interest Expense (431)		578,228	791,856	578,228	791,856
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		314,727	711,074	314,727	711,074
70	Net Interest Charges (Total of lines 62 thru 69)		15,386,865	18,260,773	15,386,865	18,260,773
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		11,416,506	-628,205	11,416,506	-628,205
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		11,416,506	-628,205	11,416,506	-628,205

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2013
431015	Commitment Exp-ST Loans	386,259
431016	Interest on unsecured Notes	459,088
	All Other	(267,119)
	Total Other Interest Expense	578,228

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2012
431015	Commitment Exp-ST Loans	380,197
431016	Interest on unsecured Notes	266,991
	All Other	144,668
	Total Other Interest Expense	791,856

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		109,217,000	83,808,734
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		10,641,327	2,001,192
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-12,000,000	(12,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-12,000,000	(12,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		107,858,327	73,809,926
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		107,858,327	73,809,926
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	11,416,506	-628,205
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	22,534,687	21,692,288
5	Amortization of		
6	Other	210,301	-7,941,493
7			
8	Deferred Income Taxes (Net)	7,328,591	1,936,622
9	Investment Tax Credit Adjustment (Net)	-163,693	-163,693
10	Net (Increase) Decrease in Receivables	3,453,188	-393,706
11	Net (Increase) Decrease in Inventory	-1,887,500	-5,967,187
12	Net (Increase) Decrease in Allowances Inventory	818,136	336,455
13	Net Increase (Decrease) in Payables and Accrued Expenses	-32,289,536	-44,828,795
14	Net (Increase) Decrease in Other Regulatory Assets	-1,315,539	6,888,338
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,150,033	474,401
16	(Less) Allowance for Other Funds Used During Construction	-3,252	71,938
17	(Less) Undistributed Earnings from Subsidiary Companies	775,179	-2,629,397
18	Other (provide details in footnote):	2,570,684	-3,876,266
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	10,753,865	-29,913,782
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-32,025,267	-26,720,342
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	3,252	-71,938
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-32,028,519	-26,648,404
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2013	Year/Period of Report End of 2013/Q1

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and Removal	-1,564,605	-634,877
55	Net Money Pool Lending		-680,000
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-33,593,124	-27,963,281
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Net Money Pool Borrowings	2,450,000	
66	Net Increase in Short-Term Debt (c)	41,930,000	70,822,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	44,380,000	70,822,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-6,725,000	-1,125,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-12,000,000	-12,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	25,655,000	57,697,000
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,815,741	-180,063
87			
88	Cash and Cash Equivalents at Beginning of Period	3,265,394	2,753,387
89			
90	Cash and Cash Equivalents at End of period	6,081,135	2,573,324

Schedule Page: 120 Line No.: 90 Column: b

	2013 1st Quarter	2012 1st Quarter
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	$4,008,750	$ 500,939
Line No. 36 - Special Deposits (132-134)	1,755,754	1,367,510
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	0	0
Total Balance Sheet	**$7,836,889**	**$3,940,834**
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(1,755,754)	(1,367,510)
Cash and Cash Equivalents at End of Period	**$6,081,135**	**$2,573,324**

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements
(Unaudited)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms “Company” and “GMO” are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Three Months Ended March 31	2013	2012
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	$ (0.6)	$ (0.9)
Funds on deposit	0.8	(3.0)
Other	2.4	-
Total other operating activities	$ 2.6	$ (3.9)
Cash paid during the period:		
Interest	$ 13.6	$ 30.4
Income taxes	$ 5.1	$ 0.6
Non-cash investing activities:		
Liabilities assumed for capital expenditures	$ 3.7	$ 3.3

3. RECEIVABLES

GMO sells all of its retail electric and steam service accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receives an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fee earned by GMO approximates market value. The agreement expires in September 2014 and allows for $80 million in aggregate outstanding principal during the period of June 1 through October 31 and $65 million in aggregate outstanding principal during the period of November 1 through May 31 of each year.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following table.

Three Months Ended March 31, 2013	**GMO**	**GMO Receivables Company**
	(millions)	
Receivables (sold) purchased	$ (185.4)	$ 185.4
Gain (loss) on sale of accounts receivable [a]	(2.3)	2.3
Servicing fees received (paid)	0.3	(0.3)
Fees paid to outside investor	-	(0.2)
Cash from customers transferred (received)	(184.9)	184.9
Cash received from (paid for) receivables purchased	182.6	(182.6)

[a] Any net gain (loss) is the result of the timing difference inherent in collecting receivables and over the life of the agreement will net to zero.

4. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's $450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in December 2016. Great Plains Energy and GMO may transfer up to $200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO, Great Plains Energy or any of their significant subsidiaries on other indebtedness totaling more than $50.0 million is a default under the facility. Great Plains Energy currently guarantees this GMO credit facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At March 31, 2013, GMO was in compliance with this covenant. At March 31, 2013, GMO had $211.0 million of commercial paper outstanding at a weighted-average interest rate of 0.86%, had issued letters of credit totaling $15.1 million and had no outstanding cash borrowings under the credit facility. At December 31, 2012, GMO had $169.1 million of commercial paper outstanding at a weighted-average interest rate of 0.94%, had issued letters of credit totaling $15.1 million and had no outstanding cash borrowings under the credit facility.

5. LONG-TERM DEBT

GMO’s long-term debt is detailed in the following table.

	Year Due	March 31 2013	December 31 2012
		(millions)	
First Mortgage Bonds 9.44% Series	2014-2021	$ 9.0	$ 10.1
Pollution Control Bonds			
0.221% Wamego Series 1996 [(a)]	2026	7.3	7.3
0.221% State Environmental 1993 [(a)]	2028	5.0	5.0
5.85% SJLP Pollution Control		-	5.6
8.27% Senior Notes	2021	80.9	80.9
Medium Term Notes			
7.16% Series	2013	6.0	6.0
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies		883.6	883.6
Total		$ 1,001.8	$ 1,008.5

(a) Variable rate

Fair Value of Long-Term Debt

The fair value of long-term debt is categorized as a Level 2 liability within the fair value hierarchy as it is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At March 31, 2013, and December 31, 2012, the book value and fair value of GMO's long-term debt, including current maturities, were $1.0 billion and $1.1 billion, respectively.

6. COMMITMENTS AND CONTINGENCIES

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO’s results of operations, financial position and cash flows.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Air and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO’s generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

GMO’s current estimate of capital expenditures (exclusive of Allowance for Funds Used During Construction (AFUDC) and property taxes) to comply with the currently-effective Clean Air Interstate Rule (CAIR), the replacement to CAIR or the Cross-State Air Pollution Rule (CSAPR), the best available retrofit technology (BART) rule, the SO_2 National Ambient Air Quality Standard (NAAQS), the industrial boiler rule and the Mercury and Air Toxics Standards (MATS) rule, (all of which are discussed below) is approximately $0.2 billion to $0.3 billion. The actual cost of compliance with any existing, proposed or future rules may be significantly different from the cost estimate provided.

The approximate $0.2 billion to $0.3 billion current estimate of capital expenditures reflects a capital project at GMO's Sibley No. 3 consisting of a scrubber and baghouse installed by approximately 2017.

Other capital projects at GMO's Sibley Nos. 1 and 2 and Lake Road No. 4/6 are possible but are currently considered less likely. GMO is continuously evaluating the approximate $0.2 billion to $0.3 billion estimate and the capital projects contained therein. Any capacity and energy requirements resulting from a decision not to proceed with the less likely projects are currently expected to be met through renewable energy additions required under Missouri renewable energy standards, demand side management programs, construction of combustion turbines and/or combined cycle units, and/or power purchase agreements.

The approximate $0.2 billion to $0.3 billion current estimate of capital expenditures does not reflect the non-capital costs GMO incurs on an ongoing basis to comply with environmental laws, which may increase in the future due to current or future environmental laws. GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of GMO's environmental reputation.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)
The CAIR requires reductions in SO_2 and NO_X emissions in 28 states, including Missouri, accomplished through statewide caps. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR.

The CSAPR required states within its scope to reduce power plant SO_2 and NO_X emissions that contribute to ozone and fine particle nonattainment in other states. Compliance with the CSAPR was scheduled to begin in 2012. Multiple states, utilities and other parties, filed requests for reconsideration and stays with the EPA and/or the D.C. Circuit Court. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

Best Available Retrofit Technology (BART) Rule
The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri; and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have approved BART plans.

Mercury and Air Toxics Standards (MATS) Rule
In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals) and hydrochloric acid (a surrogate for acid gases). The rule

establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The final rule does not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

New Source Review

The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA and agreed to install a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. Westar has estimated the cost of this SCR at approximately $240 million. Depending on the NO_x emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units by the end of 2016. Westar has informed the EPA that they believe that the terms of the settlement can be met through the installation of less expensive NO_x reduction equipment rather than a second SCR system. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

SO_2 NAAQS

In June 2010, the EPA strengthened the primary NAAQS for SO_2 by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2011, the Missouri Department of Natural Resources (MDNR) recommended to the EPA that part of Jackson County, Missouri, which is in GMO’s service territory, be designated a nonattainment area for the new 1-hour SO_2 standard. The EPA has not yet made its final designation.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM2.5). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO_2, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO_2 per MWh, or approximately 6 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO_2, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act. In March 2012, the EPA proposed new source performance standards for emissions of CO_2 for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO_2 that power plants built in the future can emit. The proposal would not apply to GMO's existing units including modifications to those units.

In addition, certain federal courts have held that state and local governments and private parties have standing to bring climate change tort suits seeking company-specific emission reductions and monetary or other damages. While GMO is not a party to any climate change tort suit, there is no assurance that such suits may not be filed in the future or as to the outcome if such suits are filed. Such requirements or litigation outcomes could have the potential for a significant financial and operational impact on GMO. GMO would likely seek recovery of capital costs and expenses for compliance through rate increases; however, there can be no assurance that such rate increases would be granted.

Laws have been passed in Missouri, the state in which GMO's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2018. GMO projects that the purchase of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Water

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by June 2013. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both. The outcome could also affect the terms of water permit renewals at GMO's Sibley and Lake Road Stations.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by May 2014.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways by coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain GMO stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal is regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at two disposal sites for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At March 31, 2013, and December 31, 2012, GMO had $2.0 million accrued for the future investigation and remediation of certain identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately $2.6 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

7. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, The Federal Energy Regulatory Commission (FERC) issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant was a net purchaser of power during the refund period, it has received approximately $8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately $12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds.

8. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost. These costs totaled $25.2 million and $26.2 million, respectively, for the three months ended March 31, 2013, and 2012. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO's net wholesale purchases from KCP&L were $5.4 million for the three months ended March 31, 2013, and 2012. GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO. The following table summarizes GMO's related party receivables and payables.

	March 31 2013	December 31 2012
	(millions)	
Net payable to KCP&L	$ 16.9	$ 25.7
Net receivable from GMO Receivables Company	9.4	9.7
Net receivable from (payable to) Great Plains Energy	(8.6)	1.6

9. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the normal purchases and normal sales (NPNS) election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with Public Service Commission of the State of Missouri (MPSC) regulatory orders, as discussed below.

GMO posts collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At March 31, 2013, GMO had posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting agreements, GMO can net all receivables and payables with each respective counterparty.

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. The fair value of the portfolio relates to financial contracts that will settle against actual purchases of natural gas and purchased power. At March 31, 2013, GMO had financial contracts in place to hedge approximately 83%, 22% and 2%, of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for 2013, 2014 and 2015, respectively. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's Fuel Adjustment Clause (FAC). A regulatory asset has been recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs incurred will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheets. The fair values below are gross values before netting agreements and netting of cash collateral.

	March 31 2013		December 31 2012	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
		(millions)		
Futures contracts				
Non-hedging derivatives	$ 18.3	$ (1.0)	$ 17.9	$ (2.8)
Option contracts				
Non-hedging derivatives	2.5	0.5	-	-

The fair values of GMO's open derivative positions are summarized in the following tables. The fair values below are gross values before netting agreements and netting of cash collateral.

March 31, 2013	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Derivative instruments	$ 1.1	$ 1.6
December 31, 2012			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Derivative instruments	$ -	$ 2.8

The following table provides information regarding GMO's offsetting of derivative assets and liabilities at March 31, 2013, and December 31, 2012.

				Gross Amounts Not Offset in the Statement of Financial Position		
Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Financial Instruments	Cash Collateral Received	Net Amount
			(millions)			
March 31, 2013						
Derivative assets	$ 1.1	$ (0.9)	$ 0.2	$ -	$ -	$ 0.2
Derivative liabilities	1.6	(1.6)	-	-	-	-
December 31, 2012						
Derivative liabilities	$ 2.8	$ (2.8)	$ -	$ -	$ -	$ -

The following table summarizes the amount of loss recognized in a regulatory asset or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

Derivatives in Regulatory Account Relationship		Gain (Loss) Reclassified from Regulatory Account	
	Amount of Gain (Loss) Recognized in Regulatory Asset on Derivatives	Income Statement Classification	Amount
	(millions)		(millions)
Three Months Ended March 31, 2013			
Commodity contracts	$ 1.8	Fuel	$ (1.0)
Total	$ 1.8	Total	$ (1.0)
Three Months Ended March 31, 2012			
Commodity contracts	$ (3.0)	Fuel	$ (0.7)
Total	$ (3.0)	Total	$ (0.7)

10. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date. Assets and liabilities categorized within this level consist of GMO’s various exchange traded derivative instruments and equity securities that are actively traded within GMO's Supplemental Executive Retirement Plan (SERP) rabbi trusts.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data. Assets categorized within this level consist of GMO's various non-exchange traded derivative instruments traded in over-the-counter markets as well as fixed income funds within GMO's SERP rabbi trusts.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

The following tables include GMO's balances of financial assets and liabilities measured at fair value on a recurring basis at March 31, 2013, and December 31, 2012.

			Fair Value Measurements Using		
Description	**March 31 2013**	**Netting[c]**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
			(millions)		
Assets					
Derivative instruments [a]	$ 0.2	$ (0.9)	$ 0.6	$ 0.5	$ -
SERP rabbi trust [b]					
Equity securities	0.1	-	0.1	-	-
Fixed income funds	19.7	-	-	19.7	-
Total SERP rabbi trust	19.8	-	0.1	19.7	-
Total	20.0	(0.9)	0.7	20.2	-
Liabilities					
Derivative instruments [a]	-	(1.6)	1.6	-	-
Total	$ -	$ (1.6)	$ 1.6	$ -	$ -

				Fair Value Measurements Using		
Description	**December 31 2012**	**Netting[(c)]**		**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
				(millions)		
Assets						
SERP rabbi trust [(b)]						
Equity securities	$ 0.1	$ -		$ 0.1	$ -	$ -
Fixed income funds	20.2	-		-	20.2	-
Total SERP rabbi trust	20.3	-		0.1	20.2	-
Total	20.3	-		0.1	20.2	-
Liabilities						
Derivative instruments [(a)]	-	(2.8)		2.8	-	-
Total	$ -	$ (2.8)		$ 2.8	$ -	$ -

(a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk.

(b) Fair value is based on quoted market prices and/or valuation models for equity securities and Net Asset Value (NAV) per share for fixed income funds. The total does not include $0.1 million at March 31, 2013, and December 31, 2012, of cash and cash equivalents, which are not subject to the fair value requirements.

(c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheets where a master netting agreement exists between the Company and the counterparty. At March 31, 2013, and December 31, 2012, GMO netted $0.7 million and $2.8 million, respectively, of cash collateral posted with counterparties.

11. TAXES

Components of income tax expense are detailed in the following tables.

Three Months Ended March 31	**2013**	**2012**
Current income taxes	(millions)	
Federal	$ (0.2)	$ (0.1)
Total	(0.2)	(0.1)
Deferred income taxes		
Federal	6.2	1.6
State	1.1	0.3
Total	7.3	1.9
Investment tax credit amortization	(0.2)	(0.2)
Income tax expense	$ 6.9	$ 1.6

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following tables.

Three Months Ended March 31	2013		2012	
Federal statutory income tax rate	35.0	%	35.0	%
Differences between book and tax depreciation not normalized	1.0		15.8	
Amortization of investment tax credits	(0.9)		(16.2)	
State income taxes	4.3		24.4	
Changes in uncertain tax positions, net	(0.8)		-	
Other	(0.1)		103.1	
Effective income tax rate	38.5	%	162.1	%

Deferred Income Taxes

During the first quarter of 2013, GMO reclassified $76.6 million of net operating losses from current deferred income tax asset to noncurrent deferred income tax asset driven by the expected timing of their utilization due to the extension of 50% bonus depreciation with the January 2, 2013, enactment of the American Taxpayer Relief Act of 2012.

Uncertain Tax Positions

At March 31, 2013, and December 31, 2012, GMO had $0.4 million and $0.6 million, respectively, of liabilities related to unrecognized tax benefits. Of these amounts, $0.4 million and $0.6 million at March 31, 2013, and December 31, 2012, respectively, are expected to impact the effective tax rate if recognized.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	March 31 2013		December 31 2012	
	(millions)			
Beginning balance	$	0.6	$	0.8
Reductions for prior year tax positions		-		(0.1)
Statute expirations		(0.2)		(0.1)
Ending balance	$	0.4	$	0.6

GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. Amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant.

The IRS is currently auditing Great Plains Energy and its subsidiaries for the 2009 tax years. The Company estimates that it is reasonably possible that an insignificant amount of unrecognized tax benefits for GMO may be recognized in the next twelve months due to statute expirations.

12. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On January 9, 2013, the MPSC issued an order for GMO authorizing an increase in annual revenues of $26.2 million for its Missouri Public Service division and $21.7 million for its St. Joseph Light & Power (L&P) division effective January 26, 2013. Appeals of the January 9, 2013, MPSC order were filed in February 2013 with the Missouri Court of Appeals, Western District (Court of Appeals) by GMO and the Missouri Energy Consumers Group regarding various issues.

On January 23, 2013, the MPSC issued an order granting expedited treatment and approving compliance tariffs implementing rates reflecting the increase in annual revenues authorized in the January 9, 2013, order. On February 6, 2013, the Office of Public Counsel (OPC) filed a Writ of Mandamus asking the Court of Appeals to direct the MPSC to vacate and rescind its January 23, 2013, order approving the tariffs because the order did not provide the OPC with a reasonable amount of time to review and/or file a motion for rehearing on the tariffs. On March 13, 2013, the Court of Appeals preliminarily found that OPC may be entitled to the relief it requested. On March 28, 2013, the MPSC requested to the Court of Appeals that the OPC be denied its requested relief. The Missouri Energy Consumers Group also appealed the January 23, 2013, order in February 2013.

The Court of Appeals has not yet issued its decision on the appeals or the Writ of Mandamus. The rates established by the MPSC order are effective unless and until modified by the MPSC or stayed by a court.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(1,898,665)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				67,477
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				67,477
5	Balance of Account 219 at End of Preceding Quarter/Year				(1,831,188)
6	Balance of Account 219 at Beginning of Current Year				(3,029,406)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				84,268
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				84,268
10	Balance of Account 219 at End of Current Quarter/Year				(2,945,138)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,898,665)		
2			67,477		
3					
4			67,477	(628,205)	(560,728)
5			(1,831,188)		
6			(3,029,406)		
7			84,268		
8					
9			84,268	11,416,506	11,500,774
10			(2,945,138)		

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 “Compensation-Retirement Benefits,” unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,759,957,447	2,759,957,447
4	Property Under Capital Leases	262,392,488	262,392,488
5	Plant Purchased or Sold		
6	Completed Construction not Classified	192,099,593	192,099,593
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,214,449,528	3,214,449,528
9	Leased to Others		
10	Held for Future Use	2,525,367	2,525,367
11	Construction Work in Progress	92,655,506	92,655,506
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,309,630,401	3,309,630,401
14	Accum Prov for Depr, Amort, & Depl	1,131,023,698	1,131,023,698
15	Net Utility Plant (13 less 14)	2,178,606,703	2,178,606,703
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,119,988,135	1,119,988,135
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	11,035,563	11,035,563
22	Total In Service (18 thru 21)	1,131,023,698	1,131,023,698
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,131,023,698	1,131,023,698

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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					26
					27
					28
					29
					30
					31
					32
					33

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	26,298,525	6,907,507
2	Steam Production Plant	1,227,147,928	376,943,292
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	341,316,038	133,619,083
7	Transmission	342,611,942	109,373,631
8	Distribution	1,136,759,360	454,426,774
9	Regional Transmission and Market Operation		
10	General	140,315,735	49,753,411
11	TOTAL (Total of lines 1 through 10)	3,214,449,528	1,131,023,698

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	AG3-2011-AFS; Phase 4	980	561600		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23					
24					
25					
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34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Costs Deferred Under Electric 1989 AAO					
2	Sibley Rebuild and Western Coal Conversion					
3	Amortize 20 years 07/1993 - 06/2013	888		various	888	
4						
5						
6	Costs Deferred Under Electric 1992 AAO					
7	Sibley Rebuild and Western Coal Conversion					
8	Amortize 20 years 07/1993 - 06/2013	12,213		various	12,213	
9						
10						
11	Acctg. for Income Taxes - ASC 740 Impact on					
12	Rate Regulated Enterprises	26,235,260			235,416	25,999,844
13						
14						
15	Asset Retirement Obligations - ASC 410	14,888,296	278,739			15,167,035
16						
17						
18	Mark to Market Hedge - Missouri Case No.					
19	ER-2005-0436	3,744,771			2,844,672	900,099
20						
21						
22	L&P Merger Transition Costs					
23	Amortize 10 years 03/2006 - 02/2016	1,570,559		920, 926	123,992	1,446,567
24						
25						
26	Pension & OPEB costs deferred in accordance with					
27	Missouri Case No. ER-2012-0175	129,653,294	3,156,568	926	1,281,763	131,528,099
28						
29						
30	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
31	MPS and L&P electric Fuel Adjustment Clause &					
32	L&P steam Quarterly Cost Adjustment	16,857,635			190,675	16,666,960
33						
34						
35	Missouri Case No. EU-2008-0233:					
36	Deferred costs associated with L&P ice storm damage					
37	to be amortized over 5 years beginning January 1					
38	2008. Based on stipulation and agreement in Case					
39	No. ER-2012-0175, amortization to continue through					
40	September 2013.	1,192,077		405	397,359	794,718
41						
42						
43						
44	TOTAL	268,267,502	7,539,351		7,669,423	268,137,430

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KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Missouri Case No. ER-2010-0356:					
2	Missouri jurisdictional transition costs for Great					
3	Plains Energy's acquisition of Aquila, to be					
4	amortized over 5 years beginning June 2011.	15,451,954		920, 923	1,108,992	14,342,962
5						
6						
7	Missouri Case No. ER-2009-0090, ER-2010-0356 and					
8	ER-2012-0175:					
9	Represents the deferred costs for the energy					
10	efficiency and affordability programs. Vintage 1					
11	and 2 to be amortized over 10 years and Vintage 3					
12	to be amortized over 6 years.	24,408,275	256,725	908	656,555	24,008,445
13						
14						
15	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
16	Missouri jurisdictional difference between allowed					
17	rate base and financial costs booked for Iatan I					
18	and Iatan Common, with Vintage 1 to be amortized					
19	over 27 years beginning June 2011 and Vintage 2					
20	amortized over 25.4 years beginning February					
21	2013.	5,912,789		405	52,030	5,860,759
22						
23						
24	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
25	Deferred costs associated with the 2010 rate case					
26	preparation and presentation to the Missouri Public					
27	Service Commission, to be amortized over 3 years					
28	beginning June 2011 and February 2013; respectively	1,669,467		928	251,972	1,417,495
29						
30						
31	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
32	Deferred 50% cost of the Economic Relief Pilot					
33	Program wih Vintage 1 to be amortized over 3 years					
34	beginning June 2011 and Vintage 2 amortized over					
35	3 years beginning February 2013.	244,991		908	27,713	217,278
36						
37						
38	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
39	Deferred costs associated with the Iatan 2 project,					
40	with Vintage 1 to be amortized over 47.7 years					
41	beginning June 2011 and Vintage 2 amortized over					
42	46.12 years beginning February 2013.	15,302,503		405	66,475	15,236,028
43						
44	TOTAL	268,267,502	7,539,351		7,669,423	268,137,430

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Missouri Case No. ER-2010-0356:					
2	Deferred costs associated with DSM advertising,					
3	to be amortized over 10 years beginning June 2011.	161,669		909	4,765	156,904
4						
5						
6	Missouri Case No. ER-2012-0175:					
7	Deferral of Solar Rebates and REC's, to be					
8	amortized over 3 years beginning February 2013.	10,081,966	3,399,593	910	365,115	13,116,444
9						
10						
11	Missouri Case No. ER-2012-0175:					
12	Deferred costs related to Iatan 2 and Common O&M					
13	Tracker, to be amortized over 3 years beginning					
14	February 2013.	878,895	447,726	506, 513	48,828	1,277,793
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	268,267,502	7,539,351		7,669,423	268,137,430

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004 and ER-2009-0090					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011; respectively.	92,289	509	12,922	56	79,423
6						
7						
8	Deferred Maintenance	17,824,436			1,317,765	19,142,201
9						
10						
11	Pension and OPEB Liabilities in accordance with					
12	Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011.	44,555,307	926	156,271	931,713	45,330,749
14						
15						
16	Deferred Regulatory Liability - ASC 740	2,571,744				2,571,744
17						
18						
19	L&P Steam Quarterly Cost Adjustment per					
20	Missouri Case No. HR-2009-0092.	3,493,510		3,207,331		286,179
21						
22						
23	One KC Place Lease Abatement per Missouri					
24	Case No. ER-2010-0356, to be amortized					
25	over 5 years beginning June 2011.	891,281	931	64,867		826,414
26						
27						
28	Missouri Case No. EO-2012-0009:					
29	To track the over/under recovery of GMO MEEIA					
30	customer program costs, per stipulation					
31	and agreement in Case No. EO-2012-0009.				817,265	817,265
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	69,428,567		3,441,391	3,066,799	69,053,975

Schedule Page: 278 Line No.: 16 Column: a

Excess taxes due to change in tax rates	$2.3 million
Investment tax credits	$0.3 million
Total	$2.6 million

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	92,486,962	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	56,432,222	
5	Large (or Ind.) (See Instr. 4)	18,198,988	
6	(444) Public Street and Highway Lighting	1,928,636	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	169,046,808	
11	(447) Sales for Resale	1,491,015	
12	TOTAL Sales of Electricity	170,537,823	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	170,537,823	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	191,324	
17	(451) Miscellaneous Service Revenues	126,159	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	552,934	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	7,539,556	
22	(456.1) Revenues from Transmission of Electricity of Others	1,949,120	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	10,359,093	
27	TOTAL Electric Operating Revenues	180,896,916	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
991,894				2
				3
753,005				4
309,992				5
7,819				6
				7
				8
				9
2,062,710				10
47,617				11
2,110,327				12
				13
2,110,327				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

$ 26,550	Collection Fee
$ 15,440	Diversion Trip Charge
$ 18,613	Excess Facilities Charge
$ 38,140	Reconnect Charge
$ 27,400	Temporary Meter Charge
$ 16	Meter Read Charge
$ 126,159	**Total**

Schedule Page: 300 Line No.: 21 Column: b

$ 7,179,906	Steam Revenue
$ 160,727	Returned Check Fee
$ 163,096	Sales & Use Tax Timely Filing Discount
$ 35,827	Transmission Expense
$ 7,539,556	**Total**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
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38					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	39,793,994
3	Steam Power Generation - Maintenance (510-515)	6,091,526
4	Total Power Production Expenses - Steam Power	45,885,520
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses – Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	2,123,697
12	Other Power Generation - Maintenance (551-554.1)	1,223,832
13	Total Power Production Expenses - Other Power	3,347,529
14	Other Power Supply Expenses	
15	Purchased Power (555)	25,005,342
16	System Control and Load Dispatching (556)	284,967
17	Other Expenses (557)	724,107
18	Total Other Power Supply Expenses (line 15-17)	26,014,416
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	75,247,465
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	307,779
23		
24	(561.1) Load Dispatch-Reliability	905
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	104,337
26	(561.3) Load Dispatch-Transmission Service and Scheduling	21,236
27	(561.4) Scheduling, System Control and Dispatch Services	475,260
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	20,315
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	141,130
32	(562) Station Expenses	32,380
33	(563) Overhead Line Expenses	26,131
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	3,459,294
36	(566) Miscellaneous Transmission Expenses	221,080
37	(567) Rents	50,682
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	4,860,529
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	632
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	61,301
48	(571) Maintenance Overhead Lines	339,565
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	937
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	402,435
53	Total Transmission Expenses (Lines 39 and 52)	5,262,964
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	510,960
63	Regional Market Operation Expenses (Lines 55 - 62)	510,960
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	510,960
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	3,861,526
74	Distribution Maintenance Expenses (590-598)	3,711,859
75	Total Distribution Expenses (Lines 73 and 74)	7,573,385

Schedule Page: 324 Line No.: 37 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2013
Cooper-Fairpoint - St. Joe-Billing for Share	46,004
Total KCPL-GMO Transmission Lease Expense	46,004
All Other	4,678
Total KCPL-GMO Account 567000	50,682

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	3,238,785
2	(907-910) Customer Service and Information Expenses	2,412,192
3	(911-917) Sales Expenses	53,787
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	3,476,377
7	921 Office Supplies and Expenses	766,302
8	(Less) 922 Administrative Expenses Transferred-Credit	-1,201,884
9	923 Outside Services Employed	1,223,599
10	924 Property Insurance	389,960
11	925 Injuries and Damages	503,829
12	926 Employee Pensions and Benefits	8,270,379
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	859,645
15	(Less) 929 Duplicate Charges-Credit	162,644
16	930.1General Advertising Expenses	4,440
17	930.2Miscellaneous General Expenses	592,605
18	931 Rents	473,266
19	TOTAL Operation (Total of lines 6 thru 18)	17,599,642
20	Maintenance	
21	935 Maintenance of General Plant	588,724
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	18,188,366

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KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	Associated Electric	KCP&L GMOC-MOPUB	Associated Electric	OS
3	City of Galt	MO Joint Muni Elec Util Comm	City of Galt	FNO
4	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
5	City of Odessa	KCP&L GMOC-MOPUB	City of Odessa	FNO
6	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
7	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
8	Liberal Muni Light Co	KCP&L GMOC-MOPUB	Liberal Muni Light Co	FNO
9	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
10	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
12				
13	MISSOURI (KCP&L GMOC-SJLP):			
14	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
15				
16				
17				
18				
19				
20				
21				
22				
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27				
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29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
60	Associated Electric	Butler,Belton,Platte				2
55	City of Galt	City of Galt		879	879	3
OATT	City of Harrisonvill	Harrisonville Sub	30	24,719	24,719	4
OATT	City of Odessa	Odessa Sub	14	10,666	10,666	5
56	Gilman City	Gilman City		636	636	6
20	Multiple	Multiple			1,537	7
54	Liberal Muni Light	Liberal Muni Light		1,537	2,522	8
109	Osceola	Osceola		2,522	3,030	9
58	Rich Hill	Rich Hill		3,030		10
SPP Tariff	Multiple	Multiple				11
						12
						13
SPP Tariff	Multiple	Multiple				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			44	**43,989**	**43,989**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
		5,422	5,422	3
118,476		13,081	131,557	4
51,011		5,658	56,669	5
		3,957	3,957	6
		24,221	24,221	7
		9,372	9,372	8
		15,924	15,924	9
		18,043	18,043	10
		926,406	926,406	11
				12
				13
		757,549	757,549	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
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				31
				32
				33
				34
169,487	**0**	**1,779,633**	**1,949,120**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
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35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2013	Year/Period of Report End of 2013/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Associated Electric Co	LFP			-3,532			-3,532
2	Cargill Power Mkts LLC	OS						
3	Entergy Electric Serv	LFP			465,000		467,905	932,905
4	KCP&L	NF			48,604			48,604
5	MAPPCOR	NF						
6	MW Indep Sys Oper	NF						
7	NE Pub Pwr Dist	LFP			249,750			249,750
8	Southwest Power Pool	LFP			1,925,639			1,925,639
9	Southwest Power Pool	SFP						
10	Southwest Power Pool	NF			698			698
11	Westar Energy	LFP			305,230			305,230
12								
13								
14								
15								
16								
	TOTAL				2,991,389		467,905	3,459,294

Schedule Page: 332 Line No.: 3 Column: g

Fees for monthly transmission service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant				639,054	639,054
2	Steam Production Plant	6,619,877	36,045		118,506	6,774,428
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	3,499,339	1,293			3,500,632
7	Transmission Plant	1,780,101		37,609	198,680	2,016,390
8	Distribution Plant	8,075,301		56	198,679	8,274,036
9	General Plant	1,367,478	173	7		1,367,658
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	21,342,096	37,511	37,672	1,154,919	22,572,198

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,136,788			
3	Net Sales (Account 447)	845,200			
4	Transmission Rights				
5	Ancillary Services	13,163			
6	Other Items (list separately)				
7					
8					
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43					
44					
45					
46	TOTAL	2,995,151			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
1	January	784,237	12,285	1,453	31	2000
2	February	708,938	8,054	1,439	1	800
3	March	755,106	18,402	1,262	5	2000
4	Total	2,248,281	38,741	4,154		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,475	31	2000	1,451	23		1		
2	February	1,461	1	800	1,437	23		1		
3	March	1,282	5	2000	1,261	20		1		
4	Total for Quarter 1	4,218			4,149	66		3		
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	4,218			4,149	66		3		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,081	31	2000	1,057	23		1		
2	February	1,059	1	800	1,035	23		1		
3	March	939	5	2000	918	20		1		
4	Total for Quarter 1	3,079			3,010	66		3		
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	3,079			3,010	66		3		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	404	31	900	404					
2	February	402	1	800	402					
3	March	346	21	800	346					
4	Total for Quarter 1	1,152			1,152					
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	1,152			1,152					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) [X] An Original (2) [ ] A Resubmission	05/30/2013	End of 2013/Q1

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Schedule | Page No.

Schedule	Page No.